

Community Renewable Energy Agency Board Meeting Agenda

Public Notice is hereby given that the Community Renewable Energy Agency Board will assemble in a regular public meeting on October 6th, 2025, at the Millcreek City Hall located at 1330 East Chambers Avenue (3205 South), 84106 Millcreek UT, commencing at 1:00 p.m. The Board will convene in an electronic meeting. Board members may participate from remote locations. Board members will be connected to the electronic meeting by GoToMeeting, Zoom or telephonic communications. The anchor location will be Millcreek City Hall. Members of the public who are not physically present at the anchor location may attend the meeting remotely by electronic means at <https://global.gotomeeting.com/join/890138285>.

REGULAR MEETING of the Board:

1. Welcome, Introduction and Preliminary Matters

- 1.1 Purpose and overview of meeting
- 1.2 Current participation percentages included in Board packet

2. Business Matters

- 2.1 Approval of September 8, 2025 Board Meeting Minutes
- 2.2 Treasurer Report (year-to-date contributions and expenses)
- 2.3 Reports from committees (Communications, Low-Income Plan, Program Design)
- 2.4 Public Comments

Audience members may bring any item to the Board's attention. Comments are subject to the Public Comment Policy and Procedure set forth below.

- 2.5 Discussion and consideration of Resolution 25-11 Resolution of the Board Approving a Program Design Budget Change
- 2.6 Discussion and consideration of Resolution 25-12 Resolution of the Board Recognizing External Funds to Supplement Agency Costs
- 2.6 Board member comments
- 2.7 Closed Session (if needed): the Board may convene in a closed session to discuss items as provided by Utah Code Ann. §52-4-205

3. Adjournment

In accordance with the Americans with Disabilities Act, the Board will make reasonable accommodation for participation in the meeting. Individuals may request assistance by contacting adainfo@millcreekut.gov at least 48 hours in advance of the meeting.

Public Comment Policy and Procedure: The purpose of public comment is to allow citizens to address items on the agenda. Citizens requesting to address the Board may be asked to complete a written comment form and present it to the Millcreek Recorder's Office. In general, the Chair will allow an individual two minutes to address the Board. At the conclusion of the citizen comment time, the Chair may direct staff or Board members to assist the citizen on the issue presented; direct the citizen to the proper entity; or take no action. This policy also applies to all public hearings. Citizens may also submit

written requests (outlining their issue) for an item to be considered at a future council meeting. The Chair may place the item on the agenda under citizen comments; direct staff or Board members to assist the citizen; direct the citizen to the entity; or take no action.

THE UNDERSIGNED HEREBY CERTIFIES THAT A COPY OF THE FOREGOING NOTICE WAS EMAILED OR POSTED TO:

Millcreek City Hall

Utah Public Notice Website
<http://pmn.utah.gov>

DATE: 10/2/25

Emily Quinton

Alex Wendt

Note agenda items may be moved in order, sequence, and time to meet the needs of the Board.

This meeting will be live streamed via <https://www.millcreekut.gov/373/Meeting-Live-Stream>.

Participation Percentages Community Renewable Energy Agency Board

Date Deemed Withdrawn	Listed Entities or Prospective Parties:	Phase 1 Initial Payments (Schedule 1, column D)	Phase 1 Anchor Payment Max (Schedule 2, column D)	Phase 2 Initial Payments (Schedule 1, column E)	Phase 2 Anchor Payment Max (Schedule 2, column G)	Weighted Votes Occuring After MONTH, DAY YEAR							
						Aggregate Total of Actual Phase 1 Initial, Phase 1 Anchor, and Phase 2 Initial Payments	Phase 2 Anchor Proportionate Shares, based on Max Anchor Payments	Phase 2 Remaining Balance Distributed Proportionally Among Anchors (Phase 2 Anchor Payment)	Prospective Party Payments Authorized by Resolution 24-05	Total Phase 1 and 2 and Prospective Party Payments as of Meeting Date Above	Participation Percentage for Weighted Votes After MM-DD-YYYY	Yes vote on Resolution XX-XX Weighted Vote?	Total Yes Percentage on Resolution XX-XX
	Grand County	2,109.37	3,110.81	2,109.37	3,110.81	\$ 6,364.78	1.49%	\$ 1,692.07		\$ 8,056.85	1.12%		0.00%
	Salt Lake County	11,570.26		11,570.26		\$ 23,140.52	0.00%	\$ -		\$ 23,140.52	3.21%		0.00%
	Summit County	10,759.97	15,868.33	10,759.97	15,868.33	\$ 32,466.94	7.61%	\$ 8,631.28		\$ 41,098.22	5.69%		0.00%
	Town of Alta	218.93		218.93		\$ 437.86	0.00%	\$ -		\$ 437.86	0.06%		0.00%
	Bluffdale City	11,088.57		11,088.57		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Town of Castle Valley	106.74	157.42	106.74	157.42	\$ 322.08	0.08%	\$ 85.63		\$ 407.71	0.06%		0.00%
	Coalville City	562.99		562.99		\$ 1,125.98	0.00%	\$ -		\$ 1,125.98	0.16%		0.00%
	Cottonwood Heights	10,942.10		10,942.10		\$ 21,884.20	0.00%	\$ -		\$ 21,884.20	3.03%		0.00%
	Emigration Canyon Township	456.22		456.22		\$ 912.44	0.00%	\$ -		\$ 912.44	0.13%		0.00%
	Francis City	421.54		421.54		\$ 843.08	0.00%	\$ -		\$ 843.08	0.12%		0.00%
	City of Holladay	9,387.72		9,387.72		\$ 18,775.44	0.00%	\$ -		\$ 18,775.44	2.60%		0.00%
	Kamas City	743.49		743.49		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Kearns	9,606.01		9,606.01		\$ 19,212.02	0.00%	\$ -		\$ 19,212.02	2.66%		0.00%
	Moab City	2,237.95	3,300.43	2,237.95	3,300.43	\$ 6,752.75	1.58%	\$ 1,795.21		\$ 8,547.96	1.18%		0.00%
	Midvale City								\$ 21,884.20	\$ 21,884.20	3.03%		0.00%
	Millcreek	18,421.40	27,167.05	18,421.40	27,167.05	\$ 55,584.39	13.03%	\$ 14,777.00		\$ 70,361.39	9.75%		0.00%
	Oakley City	520		520		\$ 1,040.00	0.00%	\$ -		\$ 1,040.00	0.14%		0.00%
	Ogden City	35,737.26		35,737.26		\$ 71,474.52	0.00%	\$ -		\$ 71,474.52	9.90%		0.00%
	City of Orem	31,019.52		31,019.52		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Park City	6,742.38	9,943.35	6,742.38	9,943.35	\$ 20,344.33	4.77%	\$ 5,408.50		\$ 25,752.83	3.57%		0.00%
	Salt Lake City	101,050.33	149,024.48	101,050.33	149,024.48	\$ 304,907.42	71.45%	\$ 81,059.05		\$ 385,966.47	53.47%		0.00%
	Town of Springdale	481.26		481.26		\$ 962.52	0.00%	\$ -		\$ 962.52	0.13%		0.00%
	West Jordan City	37,916.77		37,916.77		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	West Valley City	47,899.22		47,899.22		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
		350,000.00	208,571.87	350,000.00	208,571.87	586,551.27	100.00%	113,448.73		\$ 721,884.20	100%		0.00%

Community Renewable Energy Agency Board Meeting Minutes

The Community Renewable Energy Agency Board met in a regular public meeting on **Monday, September 8, 2025**, at Millcreek City Hall, located at 1330 E. Chambers Avenue, Millcreek, UT 84106 and participated electronically via GoToMeeting.

PRESENT:

Board Members

In person

Dan Dugan, *Salt Lake City* (Chair)
Emily Quinton, *Summit County*
Drew Quinn, *Holladay*
Cheri Jackson, *Millcreek*
Dustin Gettel, *Midvale City*

Electronic

Chris Cawley, *Alta*
Randy Aton, *Springdale*
Melodie McCandless, *Grand County*
Pamela Gibson, *Castle Valley*
Luke Cartin, *Park City*
Patrick Schaeffer, *City of Kearns*
Kyla Topham, *Springdale*
Holly Smith, *Holladay*
Joe Frazier, *Oakley*
Emily Paskett, *Salt Lake County*
David Brems, *Emigration Canyon*

In Person Attendees: Kurt Hansen, *Millcreek*; Alex Wendt, *Millcreek*, Samantha Pensari, *Stewardship Utah*; Monica O'Malley, *Salt Lake City staff*; Sophia Nicholas, *Salt Lake City staff*; Glade Sowards, *Salt Lake City staff*

Electronic Attendees: Bob Davis, *Division of Public Utilities*; Brenda Salter, *Division of Public Utilities*; Jeanne Evenden, *Ogden resident*

REGULAR MEETING – 1:00 p.m.

TIME COMMENCED: 1:03 p.m.

1. Welcome, Introduction, and Preliminary Matters

1.1 Purpose and Overview of Meeting

Chair Dan Dugan called the meeting to order, and introduction of attendees were made.

1.2 Current Participation Percentages included in Board Packet

1.3 Open Meetings Act Training

The Millcreek Deputy Recorder, Alex Wendt conducted the Open Meetings Act training, which included information on what constitutes a meeting, different meeting types, and requirements for noticing and minutes of meetings.

2. Business Matters

2.1 Approval of August 4, 2025, Board Meeting Minutes

Board Member Quinn moved to approve the August 4, 2025, Board Meeting Minutes. Board Member Gettel seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.2 Treasurer Report (Year-to-Date Contributions and Expenses).

Secretary Emily Quinton reviewed the Treasurers report and noted new components like bid fee payments, and a refund approved at the August meeting.

2.3 Reports From Committees (Program Design, Low-Income Plan, Communications)

Board Member Chris Cawley gave the update for the Communication Committee. Salt Lake City has engaged with Penna Powers for additional communications work. Board Member Cawley discussed ongoing work to create a more strategic communications plan and prepare for website updates aimed at improving public accessibility. He also spoke about effectively engaging communities as the program launch grows closer. He will be involving communications staff from the participating communities. Chair Dugan emphasized that with the holidays coming up and the launch of the Program the Board need to make sure that there is good communication to their local communities.

Salt Lake City Staff member Monica O'Malley gave the report from the Low-Income Plan Committee. The Committee does not have a formal facilitator, so Monica and Emily are working in that role for now. One meeting was held on August 11th. The Community Plans for Low-Income assistance include programmatic strategies, which were approved by the board on December 5, 2022. The outreach strategies section includes five communication strategies, with each community's plan containing a customized list of organizations it plans to conduct outreach to. Finally, the last section of the plans contain any additional elective strategies a community chose to include. The following strategies will apply to participating customers who are enrolled in Schedule 3. First there is the enhanced monthly bill credit; an additional monthly bill credit will be applied in an amount equal to the estimated average residential customer impact rate, not to exceed \$7.00. This monthly bill credit will be funded through a monthly surcharge paid by participating customers who are not enrolled in Schedule 3. Schedule 3 is the Home Electric Lifeline Program (HELP) which provides Rocky Mountain Power (RMP) customers with a maximum of \$18.00 per month bill credit. This is funded by non-Schedule 3 RMP customers. People can enroll in Schedule 3 by signing up for Home Energy Assistance Target (HEAT) program and then get the benefit of both programs. HEAT is a federal program funded by a program called the Low-Income Home Energy Assistance Program (LIHEAP). LIHEAP funding is not allocated for the fiscal year 2026 yet. In May, the President's budget proposed eliminating this funding. In July the Senate Appropriations Committee approved \$4.045 billion in funding. In October, it is expected that a final decision regarding ongoing appropriations will be made.

RMP customers can enroll in HELP separately from HEAT, but HELP applications aren't reviewed and processed on a rolling basis. The Low-Income Committee will continue to monitor LIHEAP funding decisions. They are finished with the draft of the Energy Affordability webpage and will publish it soon. Chair Dugan said that the Low-Income Plan is a very important part of the Program.

Board Member Quinton gave the Program Design Committee update. The Program Design Committee received and developed the first response to a data request directed towards the Agency. They reviewed two rounds of eligibility screening, evaluation, and scoring memos produced by Energy Strategies. Direct testimony for all parties is due Friday October 10th for public service commission docket 25-036-06.

Data requests between intervening parties in a Public Service Commission (PSC) docket is normal and expected. Data requests are not posted formally to a docket's website and do not have to be shared publicly. Often, parties will attach data requests and responses to their testimony, so it becomes part of the public record. It is customary for parties to take no more than 10 business days to respond to a data request. For URC program application docket 25-036-06 over 15 data requests have been sent by intervening parties to RMP. The Agency received the first data request from the Office of Consumer Services on August 25, 2025.

The timing of the Agency's RFP and changes to federal clean energy tax credits is challenging right now. The Agency sent a supplemental data request to bidders asking about potential changes to bid price and commercial online data, details on tax credit eligibility, and more.

Sophia Nicholas, Deputy Director of the Salt Lake City Sustainability Department, spoke about the Municipal Investment Fund Grant. The funds for this program are not frozen or impacted by the current litigation efforts. The grant award announcement was made in August. Salt Lake City will be receiving \$100,000 through the grant recipient, Sustain Energy Finance, to support Utah Renewable Communities costs. There is also a portion of the grant for community outreach.

Board Member Quinton finished by saying that the Initial Short List selected from the bids will be finalized by September 15th and sent to PacifiCorp to begin the next stage of the process.

2.4 Public Comment

There was no public comment.

2.5 Discussion and Consideration of Resolution 25-10 Resolution of the Board Adopting a Regular Meeting Schedule

Board Member Gettel made the motion to approve Resolution 25-10, Resolution of the Board Adopting a Regular Meeting Schedule. Board Member Jackson seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.6 Board Member Comments

Board Member Quinton mentioned that a records retention policy will likely be developed for the Agency and brought to the board for adoption at a future meeting.

2.7 Closed Session if Needed

3. Adjournment

Board Member Gettel moved to adjourn the meeting. Board Member Quinn seconded the motion. Chair Dugan called for the vote. All Board Members voted yes. The meeting adjourned at 2:00 p.m.

APPROVED: _____ **Date**
Dan Dugan, Chair

ATTEST:

Emily Quinton, Secretary

DRAFT

Treasurer's Report for 10/6/25 Meeting

Billing report (p. 1 of 2)

For Date Range: 09/01/2021 - 9/30/2025

CRE - CRE MEMBERSHIP

Date Billed	Name	Account Name	Amount
9/15/2021	GRAND COUNTY	Membership Fee - Phase I Initial Payment	2,109.37
9/15/2021	SUMMIT COUNTY	Membership Fee - Phase I Initial Payment	10,759.97
9/15/2021	TOWN OF ALTA	Membership Fee - Phase I Initial Payment	218.93
9/15/2021	TOWN OF CASTLE VALLEY	Membership Fee - Phase I Initial Payment	106.74
9/15/2021	COTTONWOOD HEIGHTS	Membership Fee - Phase I Initial Payment	10,942.10
9/15/2021	FRANCIS CITY	Membership Fee - Phase I Initial Payment	421.54
9/15/2021	CITY OF HOLLADAY	Membership Fee - Phase I Initial Payment	9,387.72
9/15/2021	KEARNS	Membership Fee - Phase I Initial Payment	9,606.01
9/15/2021	MOAB CITY	Membership Fee - Phase I Initial Payment	2,237.95
9/15/2021	MILLCREEK	Membership Fee - Phase I Initial Payment	18,421.40
9/15/2021	OGDEN CITY	Membership Fee - Phase I Initial Payment	35,737.26
9/15/2021	PARK CITY	Membership Fee - Phase I Initial Payment	6,742.38
9/15/2021	SALT LAKE CITY	Membership Fee - Phase I Initial Payment	101,050.33
9/15/2021	SPRINGDALE CITY	Membership Fee - Phase I Initial Payment	481.26
10/19/2021	SALT LAKE COUNTY	Membership Fee - Phase I Initial Payment	11,570.26
11/10/2021	GRAND COUNTY	Anchor Payment - Phase I	2,146.04
11/10/2021	SUMMIT COUNTY	Anchor Payment - Phase I	10,947.00
11/10/2021	TOWN OF CASTLE VALLEY	Anchor Payment - Phase I	108.60
11/10/2021	MOAB CITY	Anchor Payment - Phase I	2,276.85
11/10/2021	MILLCREEK	Anchor Payment - Phase I	18,741.59
11/10/2021	PARK CITY	Anchor Payment - Phase I	6,859.57
11/10/2021	SALT LAKE CITY	Anchor Payment - Phase I	102,806.76

Billing report (p. 2 of 2)

4/12/2022 GRAND COUNTY	Membership Fee - Phase II Initial Payment	2,109.37
4/12/2022 SUMMIT COUNTY	Membership Fee - Phase II Initial Payment	10,759.97
4/12/2022 TOWN OF ALTA	Membership Fee - Phase II Initial Payment	218.93
4/12/2022 TOWN OF CASTLE VALLEY	Membership Fee - Phase II Initial Payment	106.74
4/12/2022 COTTONWOOD HEIGHTS	Membership Fee - Phase II Initial Payment	10,942.10
4/12/2022 FRANCIS CITY	Membership Fee - Phase II Initial Payment	421.54
4/12/2022 CITY OF HOLLADAY	Membership Fee - Phase II Initial Payment	9,387.72
4/12/2022 KEARNS	Membership Fee - Phase II Initial Payment	9,606.01
4/12/2022 MOAB CITY	Membership Fee - Phase II Initial Payment	2,237.95
4/12/2022 MILLCREEK	Membership Fee - Phase II Initial Payment	18,421.40
4/12/2022 OGDEN CITY	Membership Fee - Phase II Initial Payment	35,737.26
4/12/2022 PARK CITY	Membership Fee - Phase II Initial Payment	6,742.38
4/12/2022 SALT LAKE CITY	Membership Fee - Phase II Initial Payment	101,050.33
4/12/2022 SPRINGDALE CITY	Membership Fee - Phase II Initial Payment	481.26
4/12/2022 SALT LAKE COUNTY	Membership Fee - Phase II Initial Payment	11,570.26
5/4/2022 COALVILLE CITY	Membership Fee - Phase I Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase I Initial Payment	520.00
5/4/2022 COALVILLE CITY	Membership Fee - Phase II Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase II Initial Payment	520.00
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase I Initial Payment	456.22
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase II Initial Payment	456.22
9/27/2022 GRAND COUNTY	Anchor Payment - Phase II	1,692.06
9/27/2022 SUMMIT COUNTY	Anchor Payment - Phase II	8,631.28
9/27/2022 TOWN OF CASTLE VALLEY	Anchor Payment - Phase II	85.62
9/27/2022 MOAB CITY	Anchor Payment - Phase II	1,795.21
9/27/2022 MILLCREEK	Anchor Payment - Phase II	14,777.01
9/27/2022 PARK CITY	Anchor Payment - Phase II	5,408.50
9/27/2022 SALT LAKE CITY	Anchor Payment - Phase II	81,059.05

*Grand County Invoice resent on February 7, 2023

Total Billed \$ 700,000.00

Revenue report (p. 1 of 3 - membership)
For Date Range: 09/01/2021 - 9/30/2025

CRE - CRE MEMBERSHIP

Post Date	Receipt Name	Account Number	Account Name	Amount
9/24/2021	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase I Initial Payment	218.93
9/24/2021	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase I Initial Payment	9,606.01
9/24/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase I Initial Payment	106.74
9/27/2021	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase I Initial Payment	9,387.72
9/27/2021	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	10,759.97
9/29/2021	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase I Initial Payment	10,942.10
9/30/2021	MILLCREEK	701-3450-0000	Membership Fee - Phase I Initial Payment	18,421.40
10/4/2021	CITY OF MOAB	701-3450-0000	Membership Fee - Phase I Initial Payment	2,237.95
10/4/2021	OGDEN CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	35,737.26
10/4/2021	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	101,050.33
10/8/2021	FRANCIS CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	421.54
10/8/2021	TOWN OF SPRINGDALE	701-3450-0000	Membership Fee - Phase I Initial Payment	481.26
10/28/2021	PARK CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	6,742.38
11/10/2021	GRAND COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	2,109.37
11/23/2021	PARK CITY	701-3450-0000	Anchor Payment - Phase I	6,859.57
11/23/2021	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase I	10,947.00
11/23/2021	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase I	102,806.76
11/29/2021	MILLCREEK	701-3450-0000	Anchor Payment - Phase I	18,741.59
11/29/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase I	108.60
11/29/2021	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase I	2,276.85
12/7/2021	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	11,570.26
2/17/2022	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase I	2,146.04
4/18/2022	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase II Initial Payment	10,942.10
4/21/2022	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase II Initial Payment	9,606.01
4/21/2022	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase II Initial Payment	218.93
4/25/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase II Initial Payment	106.74
4/25/2022	PARK CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	6,742.38
5/2/2022	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	10,759.97
5/10/2022	GRAND COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	2,109.37
5/19/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	520.00
6/1/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	562.99
6/1/2022	SPRINGDALE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	481.26
6/21/2022	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	11,570.26
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase I Initial Payment	456.22
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase II Initial Payment	456.22

Revenue report (p. 2 of 3 - membership)

Post Date	Receipt Name	Account Number	Account Name	Amount
7/7/2022	MILLCREEK	701-3450-0000	Membership Fee - Phase II Initial Payment	18,421.40
7/19/2022	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	101,050.33
7/27/2022	OGDEN CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	35,737.26
7/27/2022	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase II Initial Payment	9,387.72
7/29/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	562.99
7/29/2022	FRANCIS CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	421.54
7/29/2022	CITY OF MOAB	701-3450-0000	Membership Fee - Phase II Initial Payment	2,237.95
8/8/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	520.00
10/6/2022	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase II	8,631.28
10/6/2022	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase II	81,059.05
10/6/2022	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase II	1,795.21
10/17/2022	MILLCREEK	701-3450-0000	Anchor Payment - Phase II	14,777.01
10/27/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase II	85.62
11/16/2022	PARK CITY	701-3450-0000	Anchor Payment - Phase II	5,408.50
3/3/2023	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase II	1,692.06
7/18/2024	MIDVALE CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/1/2024	SANDY CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/29/2024	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Initial Payment	10,942.10
5/13/2025	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Final Payment	10,942.10

Total Membership Received \$ 722,084.20
--

Revenue report (p. 3 of 3 – bid fees & Stewardship Utah reimbursement)

CRE - Bid Fees

Post Date	Receipt Name	Account Number	Account Name	Amount
6/30/2025		701-3600-3601	Bid Fee	15,000.00
7/3/2025		701-3600-3601	Bid Fee	30,000.00
7/8/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	45,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	5,000.00
7/25/2025		701-3600-3601	Bid Fee	15,000.00
8/26/2025		701-3600-3601	Refund Bid Fee	(15,000.00)

Total Bid Fees Received	\$ 185,000.00
--------------------------------	----------------------

Stewardship Utah Reimbursement

Post Date	Vendor	Account Number	Account Name	Amount
5/12/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	6,133.00
6/10/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	2,126.00
7/21/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	956.25
8/18/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Misc Revenue	3,083.25

Total Reimbursements Received	\$ 12,298.50
--------------------------------------	---------------------

Total Received \$ 919,382.70

Accounts payable report (p. 1 of 3)

For Date Range: 09/01/2021 - 9/30/2025

Post Date	Vendor	Account Number	Account Name	Amount
12/21/2021	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,425.50
1/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	5,184.00
3/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,615.00
3/29/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,481.35
4/12/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	23,526.27
6/21/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	20,222.91
6/30/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,242.87
8/9/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,643.00
10/11/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	26,701.25
10/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,702.75
11/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,320.25
12/13/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,047.50
1/10/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,118.50
2/14/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,243.25
3/7/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	18,049.50
5/2/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,833.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	562.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,312.50
5/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	3,096.00
6/21/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,683.00
6/21/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	7,375.00
7/18/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	5,766.75
7/26/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	812.50
7/26/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,818.50
8/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,926.00
9/19/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	13,312.50
10/3/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,549.25
10/17/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	6,812.50
10/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,727.00
11/14/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	8,943.74
12/5/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,554.50
12/27/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	4,500.00
1/3/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,269.50
1/23/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,588.75
2/8/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,675.50
2/21/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	3,125.00

Accounts payable report (p. 2 of 3)

Post Date	Vendor	Account Number	Account Name	Amount
3/5/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,475.00
3/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,843.75
4/2/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,212.50
4/16/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	343.75
4/30/2024	PACIFICORP/J. KENNEDY & ASSOC.	701-7110-3100	Professional Services	898.75
5/7/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,881.75
5/14/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	781.25
6/13/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,439.00
6/30/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	753.23
6/30/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,412.00
8/27/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,352.32
9/24/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,351.25
10/18/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	187.50
10/29/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,594.50
11/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	2,619.53
12/31/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,218.00
1/22/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	937.50
1/28/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,356.00
3/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,611.00
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	5,603.75
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	4,986.25
3/25/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,218.75
4/8/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,811.75
4/15/2025	PACIFICORP	701-7110-3100	Professional Services	1,608.75
4/22/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,558.00
4/29/2025	PACIFICORP	701-7110-3100	Professional Services	1,567.50
5/28/2025	PACIFICORP	701-7110-3100	Professional Services	132.50
6/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,393.75
6/4/2025	PACIFICORP	701-7110-3100	Professional Services	130.00
6/17/2025	PACIFICORP	701-7110-3100	Professional Services	260.00
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,664.27
6/30/2025	PACIFICORP	701-7110-3100	Professional Services	21,923.75
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,627.25
7/25/2025	Wire In Bank Transaction Fee (\$15.00 x 8 each)	701-7110-3100	Professional Services	120.00
8/19/2025	PACIFICORP	701-7110-3100	Professional Services	29,515.00
8/26/2025	Wire Out Bank Transaction Fee on Refund	701-7110-3100	Professional Services	(15.00)
9/16/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	70,469.19
9/16/2025	PACIFICORP	701-7110-3100	Professional Services	33,333.75

Total Paid \$ 657,946.18

Balance Unspent \$ 261,436.52

Community Renewable Energy Agency Budget Status

Budget usage	Vendor	Budget (member payments)	Donations	Bid Fee	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	\$445,142.10	\$12,298.50	\$185,000.00	\$493,836.86	\$148,603.74
Communications	Penna Powers (not to exceed)	\$66,000.00			\$64,149.32	\$1,850.68
DPU and OCS (payments to PacifiCorp)	Third-party consultants (not to exceed)	\$200,000.00			\$99,960.00	\$100,040.00
Unallocated portion of Agency budget	TBD	\$10,942.10			\$0.00	\$10,942.10
Total		\$722,084.20	\$12,298.50	\$185,000.00	\$657,946.18	\$261,436.52

Remaining = Budget (member payments) + Donations + Bid Fees – Spent

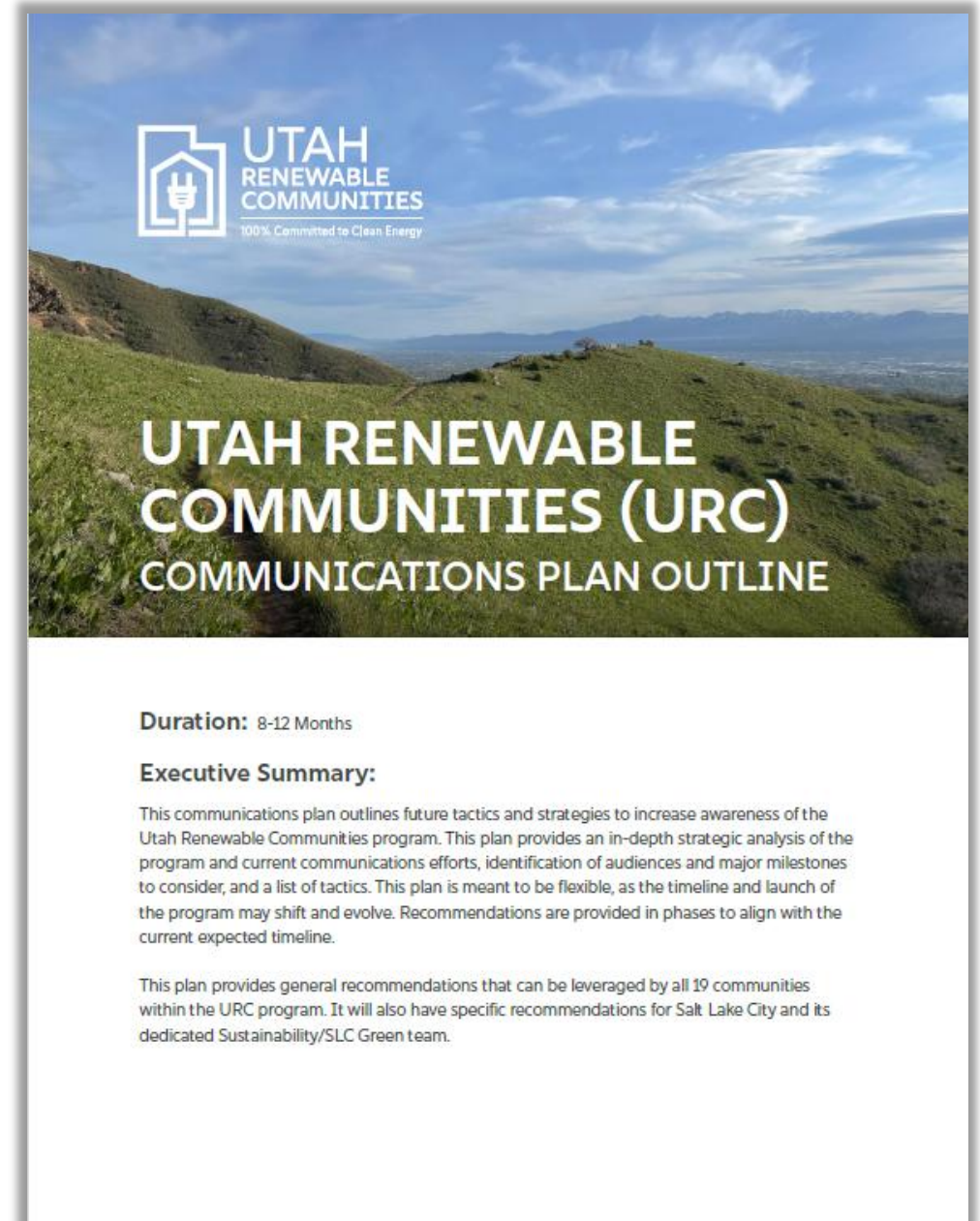
Agenda Item 2.3 Communications Committee Update

Community Renewable Energy Board Meeting
October 6, 2025

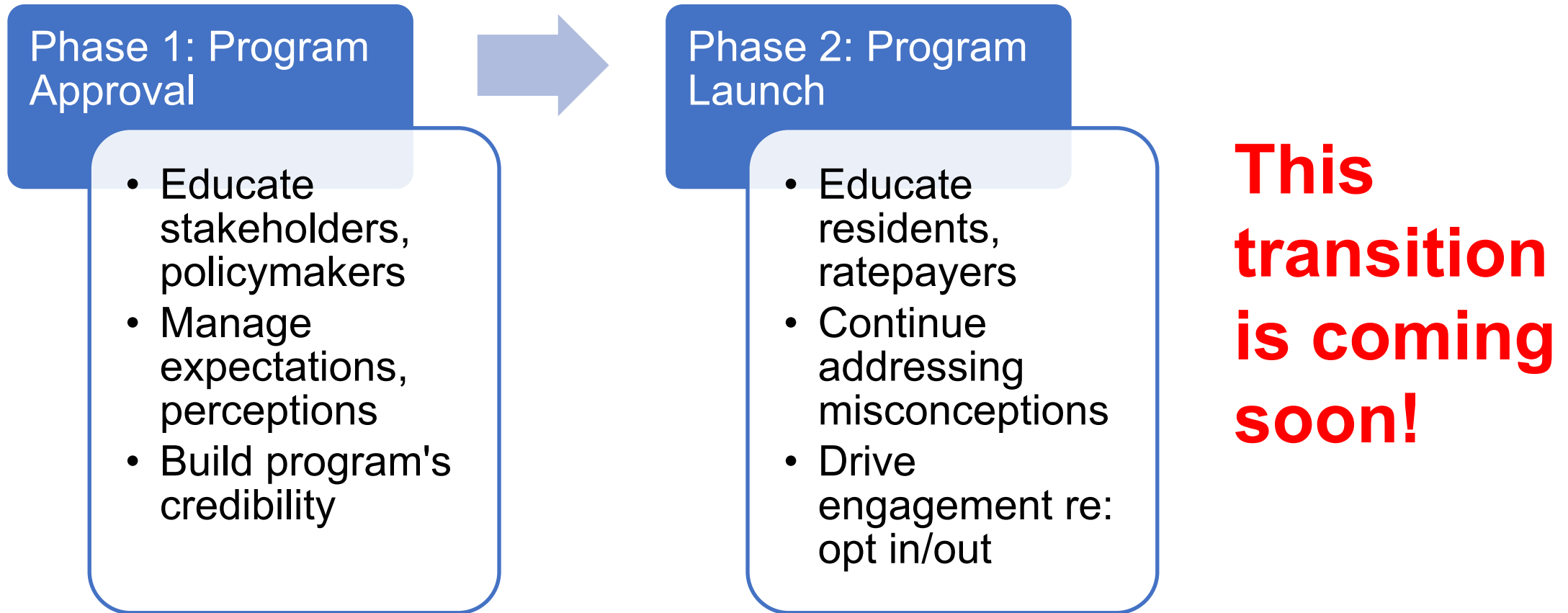
*Committee Membership: Salt Lake City, Cottonwood
Heights*, Alta, Holladay, Moab, Midvale*

URC Communications Plan

- SWOT Analysis
- Communications Objectives
- Key Messages
- Target Audiences and Insights
- Recommendations for URC Program
- Recommendations for Communities and SLC Green Specifically



Communications Objectives

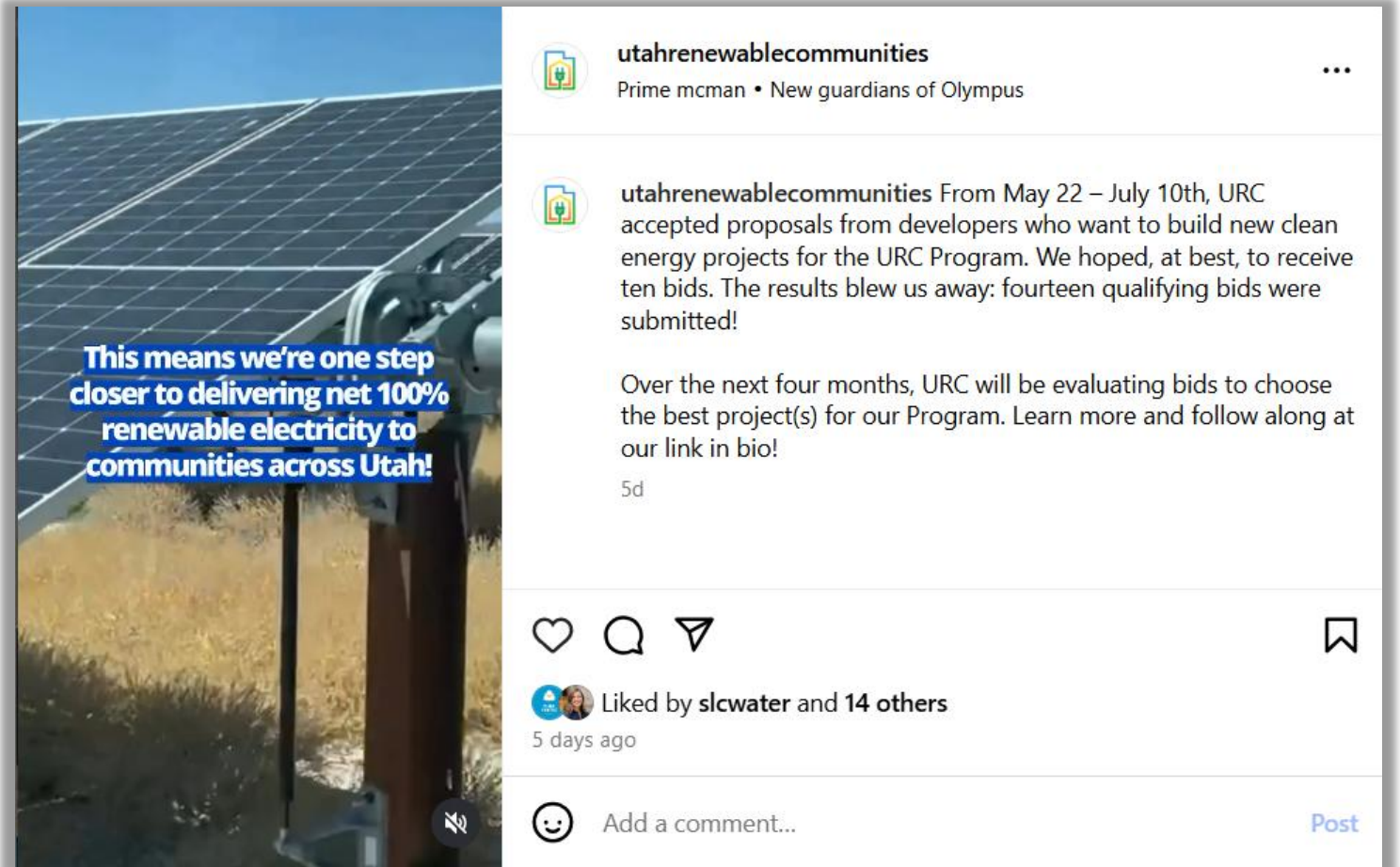


Penna Powers' Recommendations

- Transition URC Website to WordPress
- Update social media strategy/toolkit for adoption by partners
- Focus messaging on broad awareness of URC and Program benefits, need for action re: opting in or out, etc.

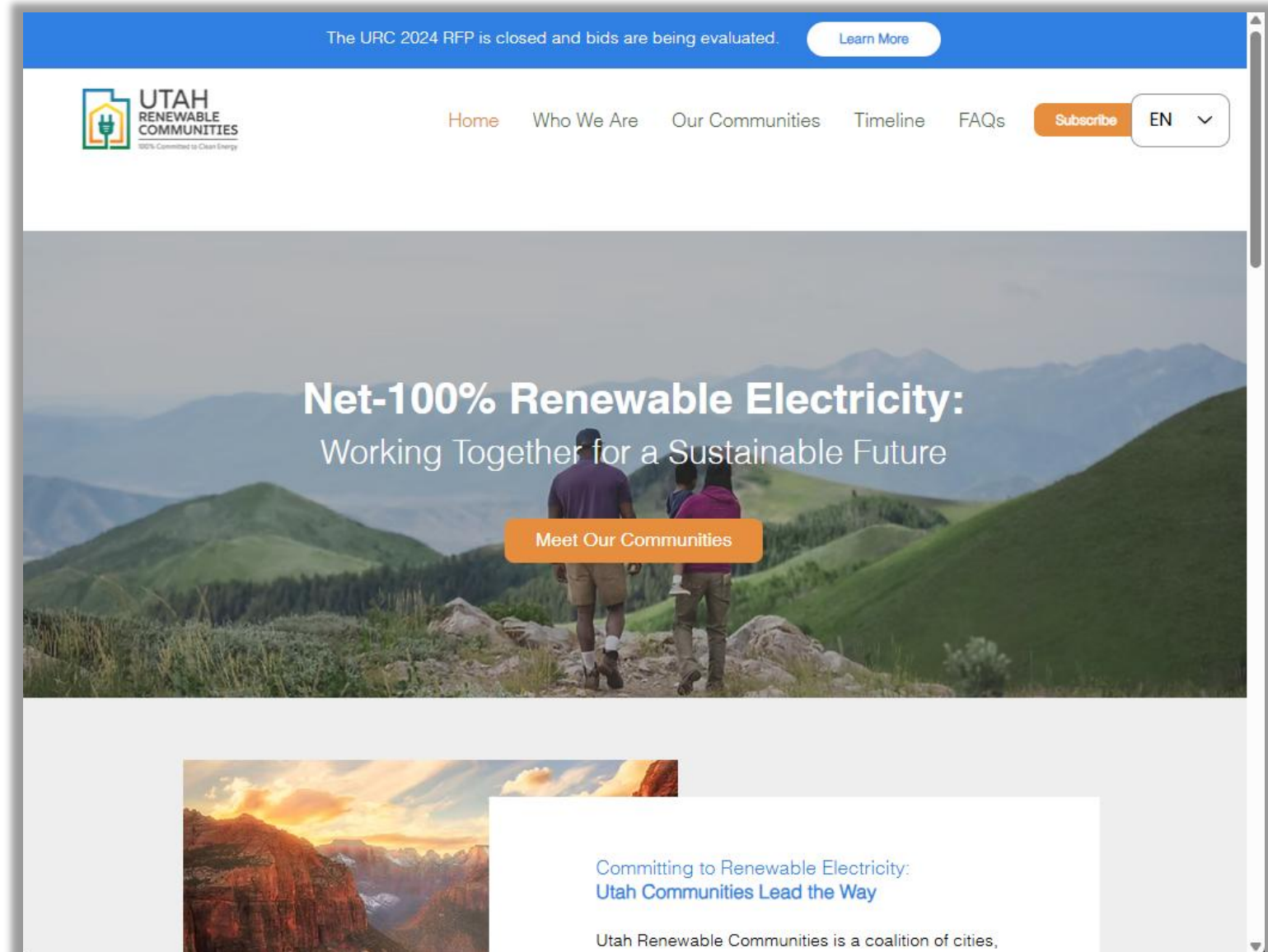
Social Media Strategy, Partner Engagement

- Participating govts are key to educating residents and local ratepayers
- Board members, council members, and staff need presentation materials and PR collateral to ensure consistent messaging
- Penna Powers will develop social media toolkit for use by our 19 communities
- Agency and Penna are developing presentation materials for use by board members, staff



URC Website Transition

- Wix > WordPress platform
- Customer-focused
- Reduce focus on Board activities, “official documents, etc.”
 - New website will be a key information source for ratepayers after program launch





Next Committee Meeting: October 10th @ 10 AM

- Website update
- Methods for engaging community comms staff
- 2026 legislative session
- Review presentation/PR collateral
- Comms calendar

Low-Income Plan Committee Update

Utah Renewable Communities
(URC) Board Meeting

October 2025



Low-Income Plan Committee Membership

- Summit County
- Park City
- Kearns
- Ogden
- Castle Valley
- Salt Lake City
- Cottonwood Heights
 - [Resolution 21-10](#) creating low-income plan committee
 - [Resolution 21-12](#) appointing members

Key Activities & Updates

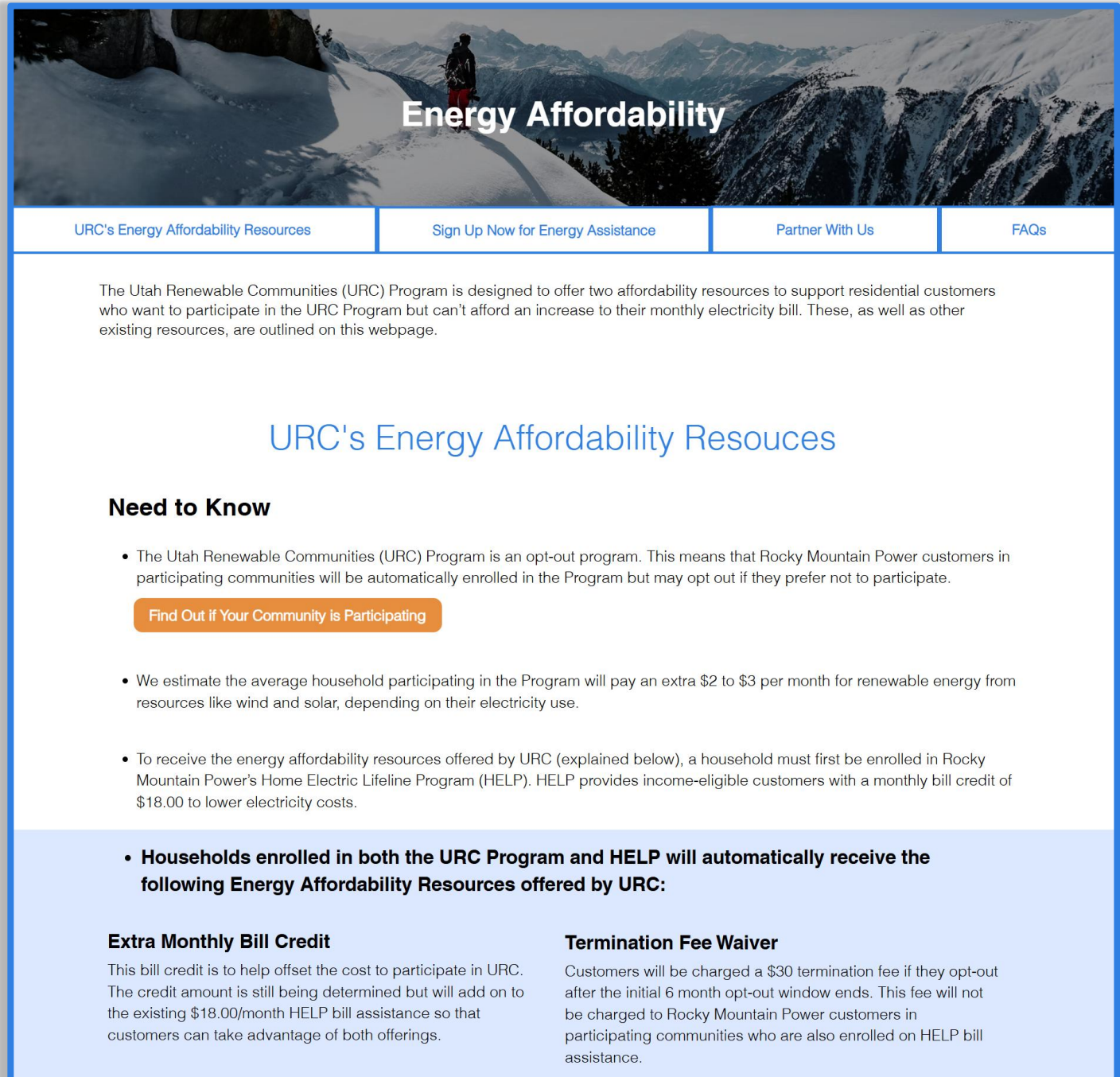
- Committee does not have a formal facilitator
 - Monica O'Malley and Emily Quinton are coordinating committee for now
- Held monthly Committee meeting on September 15th
- Met with Mike Murdock, DWS HEAT Program Manager on September 30th
- Next Committee meeting will be October 13th
- Published new Energy Affordability webpage to URC website

New Energy Affordability Webpage

utahrenewablecommunities.org/

[lowincome](#)

- Reviewed by Low-Income Plan Committee & Communications Committee
- Additional feedback welcome!

A screenshot of the 'Energy Affordability' webpage. The header features a photograph of a person on a snowy mountain ridge with the text 'Energy Affordability' overlaid. Below the header is a navigation bar with four links: 'URC's Energy Affordability Resources', 'Sign Up Now for Energy Assistance', 'Partner With Us', and 'FAQs'. The main content area starts with a paragraph explaining the URC Program's purpose. This is followed by a section titled 'URC's Energy Affordability Resources' and a sub-section 'Need to Know' containing three bullet points. A prominent orange button labeled 'Find Out if Your Community is Participating' is positioned between the first and second bullet points. A light blue footer section contains two columns of text: 'Extra Monthly Bill Credit' and 'Termination Fee Waiver', each with a brief description of the benefit.

Energy Affordability

[URC's Energy Affordability Resources](#) [Sign Up Now for Energy Assistance](#) [Partner With Us](#) [FAQs](#)

The Utah Renewable Communities (URC) Program is designed to offer two affordability resources to support residential customers who want to participate in the URC Program but can't afford an increase to their monthly electricity bill. These, as well as other existing resources, are outlined on this webpage.

URC's Energy Affordability Resources

Need to Know

- The Utah Renewable Communities (URC) Program is an opt-out program. This means that Rocky Mountain Power customers in participating communities will be automatically enrolled in the Program but may opt out if they prefer not to participate.

[Find Out if Your Community is Participating](#)

- We estimate the average household participating in the Program will pay an extra \$2 to \$3 per month for renewable energy from resources like wind and solar, depending on their electricity use.
- To receive the energy affordability resources offered by URC (explained below), a household must first be enrolled in Rocky Mountain Power's Home Electric Lifeline Program (HELP). HELP provides income-eligible customers with a monthly bill credit of \$18.00 to lower electricity costs.

Households enrolled in both the URC Program and HELP will automatically receive the following Energy Affordability Resources offered by URC:

Extra Monthly Bill Credit <p>This bill credit is to help offset the cost to participate in URC. The credit amount is still being determined but will add on to the existing \$18.00/month HELP bill assistance so that customers can take advantage of both offerings.</p>	Termination Fee Waiver <p>Customers will be charged a \$30 termination fee if they opt-out after the initial 6 month opt-out window ends. This fee will not be charged to Rocky Mountain Power customers in participating communities who are also enrolled on HELP bill assistance.</p>
---	---

Community Plans for Low-Income Assistance

“The overarching goal for this Plan is to facilitate equitable participation in the Community Renewable Energy Program by all income levels, without undue financial burden.”

• **Section 1: Programmatic Strategies**

- All plans list the same two strategies that were adopted by the board on December 5, 2022
- *Goal: support income-eligible customers who can't afford an increase to their monthly bill or the termination fee waiver*

Reviewed
September Board
meeting

• **Section 2: Outreach Strategies**

- All plans list the same five outreach strategies
- Each community's plan includes a customized list of organizations to conduct outreach with
- *Goal: Ensure constituents are aware of the Program, its costs, and their options to participate*

Reviewing today
October Board
meeting

Section 3: Elective Strategies

- A place for communities to list any additional energy assistance strategies they want to conduct on their own



Outreach Strategies – Organization List

Within their Low-Income Plan, each community has identified organizations that serve households who may be disproportionately affected by changes to utility bills, including:

- Households receiving housing assistance
- Households receiving a fixed income
- Lower-income households who are not direct customers of Rocky Mountain Power and for whom a landlord or management company would receive opt-out noticing and make the decision whether to participate in the Program or not
- Lower-income households who rent or own a single detached home and therefore experience higher average heating and cooling costs
- Households who are recently resettled refugees

Outreach Strategy	Who will conduct outreach?	When?
<p>① Add a contact email address from the organization to the Agency’s list-serv</p>	<p>Low Income Plan Committee - all organizations</p>	<p>Completed</p>
<p>② Invite the organizations to a quarterly meeting hosted by the Low-Income Plan Committee</p>	<p>Low Income Plan Committee - all organizations</p>	<p>TBD</p>
<p>★ ③ Offer to meet with the identified organizations to make them aware of Program information <i>*in-person or remotely</i></p>	<p>Low Income Plan Committee - organizations listed by majority or Communities - organizations not listed by majority</p>	<p>within one year of Program approval</p>
<p>★ ④ Provide a printed poster in English and Spanish to the organizations for posting in their offices <i>*Posters complete</i></p>	<p>Low Income Plan Committee - organizations listed by majority or Communities - organizations not listed by majority</p>	<p>before the second opt-out notice is sent</p>
<p>★ ⑤ Provide additional informational resources to the organizations for easy transmittal of Program information to their clientele <i>*FAQ sheet complete</i></p>	<p>Low Income Plan Committee - organizations listed by majority or Communities - organizations not listed by majority</p>	<p>before the second opt-out notice is sent</p>

Organization Appendix

To help facilitate this outreach, the Low-Income Plan Committee has created a master appendix with contact information for every organization identified across all low-income plans.

This appendix will be re-shared with every community to help them in their outreach efforts.

The appendix identifies areas of overlap to show which organizations are listed by:

- the majority of communities
 - Low-Income Plan Committee will conduct outreach

Organization	Responsible Entity
Canyons School District	Cottonwood Heights & Midvale
Active Re-entry Independent Living Center - Moab	Grand County & Moab
Alliance House	Salt Lake City
Alta Community Enrichment	Alta
Alta Post Office Building	Alta
Alta Town Office	Alta
Arches Education Center	Castle Valley, Grand County & Moab
Asian Association of Utah	Millcreek
Canyon Community Center	Springdale
Care about Child Care	Springdale
Catholic Community Services	Ogden
Centro de la Familia	Low-Income Plan Committee
Circles Salt Lake	Low-Income Plan Committee
Community Action Partnership	Low-Income Plan Committee



The appendix identifies areas of overlap to show which organizations are listed by:


- the majority of communities
 - Low-Income Plan Committee will conduct outreach
- some neighboring communities
 - opportunities to collaborate on outreach



Organization	Responsible Entity
Canyons School District	Cottonwood Heights & Midvale
Active Re-entry Independent Living Center - Moab	Grand County & Moab
Alliance House	Salt Lake City
Alta Community Enrichment	Alta
Alta Post Office Building	Alta
Alta Town Office	Alta
Arches Education Center	Castle Valley, Grand County & Moab
Asian Association of Utah	Millcreek
Canyon Community Center	Springdale
Care about Child Care	Springdale
Catholic Community Services	Ogden
Centro de la Familia	Low-Income Plan Committee
Circles Salt Lake	Low-Income Plan Committee
Community Action Partnership	Low-Income Plan Committee

The appendix identifies areas of overlap to show which organizations are listed by:

- the majority communities
 - Low-Income Plan Committee will conduct outreach
- a handful of neighboring communities
 - opportunity to collaborate on outreach
- only one community
 - sole community must conduct the outreach



Organization	Responsible Entity
Canyons School District	Cottonwood Heights & Midvale
Active Re-entry Independent Living Center - Moab	Grand County & Moab
Alliance House	Salt Lake City
Alta Community Enrichment	Alta
Alta Post Office Building	Alta
Alta Town Office	Alta
Arches Education Center	Castle Valley, Grand County & Moab
Asian Association of Utah	Millcreek
Canyon Community Center	Springdale
Care about Child Care	Springdale
Catholic Community Services	Ogden
Centro de la Familia	Low-Income Plan Committee
Circles Salt Lake	Low-Income Plan Committee
Community Action Partnership	Low-Income Plan Committee

Outreach Strategies Recap!

- As a community, you are responsible for outreach to any organizations from your Low-Income Plan that were not listed by the majority of communities
- This outreach includes:
 - Offering a 1:1 meeting with the organization
 - Within one year of the Program being approved by the PSC.
 - Providing the organization with a copy of the informational poster
 - Before the second opt-out notice is sent
 - Providing the organization with a FAQ sheet
 - Before the second opt-out notice is sent
- There may be opportunities to partner with other communities on this outreach

Next Steps

- Will continue to monitor LIHEAP funding decisions
- Listserv Coordination: plan to send first email to organizations listed on all communities' Low-Income Plans by November
- Communities are encouraged to revisit their plans

Agenda Item 2.3

Program Design Committee Update

Utah Renewable Communities (URC) Board Meeting
October 2025



UTAH
RENEWABLE
COMMUNITIES

100% Committed to Clean Energy

Program Design Committee Membership

- Summit County
- Holladay
- Millcreek
- Ogden
- Park City
- Salt Lake City
- Springdale

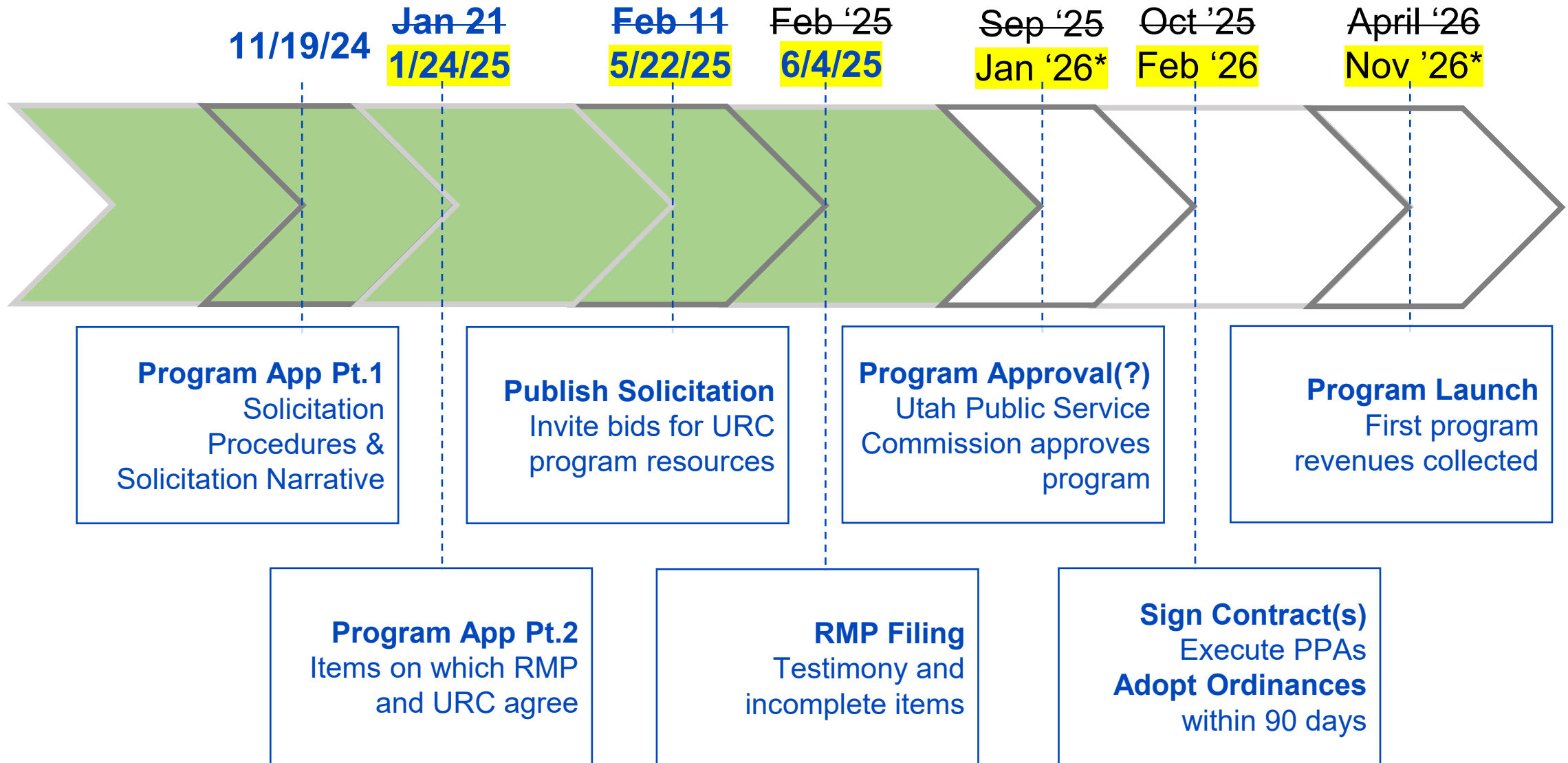
[Resolution 21-05](#)

[Resolution 21-06](#)

Key Activities

- Committee met twice in September (Sept 8 and Sept 22)
- Program Application
 - Agency received a second data request from RMP asking us to provide all data requests and our responses; submitted a response Sept 22
- Solicitation
 - Reviewed final eligibility screening, evaluation, and scoring memo produced by Energy Strategies
 - Selected 6 bids for PacifiCorp for modeling phase (Initial Short List); submitted **Sept 15**
 - Met with PacifiCorp to review required components for modeling
 - Moving with modeling all 6 projects on a **generation-only basis**; reserve the option to request generation+storage modeling

Estimated Program Launch Timeline*



*Subject to change

Public Service Commission Docket Schedule

Next step: direct testimony from all other parties due Friday 10/10

From Public Service Commission Docket No. 25-036-06 Scheduling Order, Notice of Hearing, and Notice of Public Witness Hearing	
ITEM	DEADLINE/DATE/TIME/LOCATION
Direct testimony, "Communities" (as defined in Rocky Mountain Power's Application)	Friday, July 18, 2025
Direct testimony, all other parties	Friday, October 10, 2025
Intervention deadline	Friday, October 24, 2025
Rebuttal testimony, all parties	Thursday, November 13, 2025
Surrebuttal testimony, all parties	Thursday, December 11, 2025
Hearing	Tuesday, December 16, 2025, beginning at 9:00 a.m., Fourth Floor Hearing Room 403, Heber M. Wells Building, 160 East 300 South, Salt Lake City, Utah <u>NOTE: Parties should also reserve Wednesday, December 17, 2025, in the event the hearing lasts more than one day.</u>

[Link](#) to Program Application docket on PSC website

URC RFP timeline

Next step: Initial short list selected and transferred to PacifiCorp to begin modeling systems benefits

Date	Milestone/Event
11/19/2024	RFP Submitted to UT Public Service Commission for review
5/22/2025	RFP issued to market and Q&A period begins
6/10/2025	Q&A period ends
7/10/2025	RFP Bids Due
7/25/2025	Phase 1: Consultant Completes Bid Eligibility Screening and Begins Phase 2 Evaluation
8/18/2025 9/15/2025	Phase 2: Agency Selects Initial Short List
9/2/2025 9/29/2025	Phase 3: PacifiCorp Begins Modeling System Benefits
11/6/2025 12/6/2025	Phase 3: PacifiCorp Delivers System Benefit Modeling Results to Agency
11/21/2025 TBD	Phase 3: System Benefit and Indicative Costs Discussions with Agency Begins
12/12/2025 TBD	Phase 3: System Benefit and Indicative Costs Discussions with Agency Ends
12/16/2025 TBD	Phase 3: Agency Completes Final Short List (FSL) Evaluation
2/6/2026	Execute Agreements

Timeline may be altered by the Agency

URC Program Application – anticipating rebuttal and surrebuttal stages

- Testimony from all other parties (besides RMP and URC) is due October 10
- Will work with Agency attorney, Phil Russell, to review this testimony and develop a work plan for responding through rebuttal due November 13
 - Similar to our process for developing the URC's testimony which was filed in July, we will organize our work based on topics that need to be addressed and by whom, likely to include technical consultant Kevin Higgins and likely others
- We anticipate a similar process after November 13 to prepare surrebuttal by the December 11 deadline

Municipal Investment Fund (MIF) Grant

- ICLEI, a subrecipient to the Coalition for Green Capital, is making a grant award to SustainEnergyFinance (501c3), co-applicant with Salt Lake City government to support URC. The Coalition for Green Capital is a recipient of the Greenhouse Gas Reduction Fund, National Clean Investment Fund. The funds for this program are not frozen or impacted by the current litigation efforts
- Grant award announcement made in August, with contract executed first week of September with SEF
- Six month period of performance (September 2025 - March 2026)
- Includes:
 - **Development of a Public Private Partnership Plan (P4)** to outline a plan for building a market for renewable energy and National Clean Investment Fund-qualified projects with particular focus on URC's unique context
 - **Development of Financial Products** for renewable energy development, including direct costs for URC through legal and technical support (**Resolution 25-12**)
 - \$50k for DPU and OCS technical consultant costs
 - \$50k for legal and consultant expenses
 - **Community Outreach** (~\$19k), including engagement & communications for URC; focus on low-income plan
- Remainder of grant supports SEF's work, building a capitalization strategy for long-term support of the URC, and other grant deliverables.
- Potential for additional funding, if P4 is selected for next round (and pending future funding availability)

Next Steps (subject to change)

Program Application

- **Oct 10:** Direct testimony (all other parties) due
- **Nov 13:** Rebuttal testimony due
- **Dec 11:** Surrebuttal testimony due
- **Dec 16:** Public Service Commission hearing

RFP

- **Dec 6 (though possibly earlier?):** PacifiCorp deadline for returning system benefit modeling results

Action items

- Please mark your calendars for the Public Service Commission hearing on December 16 to attend virtually or in person. A request for a virtual attendance option is being made. While not required, attendance from board members is encouraged
- Update* your respective Councils/Commissions on the status of the program, noting key items each community should have on our radar, including:
 - The December 16 hearing
 - Possible program approval as early as January 2026
 - 90 days to adopt Program Ordinance following program approval

*Template materials for updating your Councils/Commissions will be made available to all board members to use, and the Board Officers and members of the Program Design Committee can be available to assist you in preparing and providing an update, whether that is in a public meeting, via email, etc

THE COMMUNITY RENEWABLE ENERGY BOARD
RESOLUTION NO. 25-11

**A RESOLUTION OF THE BOARD APPROVING A PROGRAM DESIGN BUDGET
CHANGE**

WHEREAS, the Community Renewable Energy Board ("Board") met in a regular meeting on October 6th, 2025, to consider, among other things, approving a program design budget change; and

WHEREAS, in 2019, the Utah State Legislature enacted House Bill 411, codified as Utah Code §§ 54-17-901 through 909 ("Act"), titled the "Community Renewable Energy Act"; and

WHEREAS, in 2024, the Utah State Legislature enacted House Bill 241 and Senate Bill 214 which, collectively, renamed the Act the "Community Clean Energy Act" and amended certain provisions of the Act; and

WHEREAS, the Act authorizes the Public Service Commission of Utah ("Commission") to establish a program ("Program") whereby qualifying communities may cooperate with qualified utilities to provide electric energy for participating customers from clean energy resources; and

WHEREAS, the Act further authorizes the Commission to adopt administrative rules to implement the Act and the Commission has adopted such rules as set forth in Utah Administrative Code R746-314-101 ("Rules"); and

WHEREAS, on March 31, 2021, and thereafter, the Community Renewable Energy Agency ("Agency") was formed by nineteen communities ("Communities") pursuant to the Interlocal Cooperation Agreement Among Public Entities Regarding the Community Renewable Energy Program (the "Interlocal"), in part to "establish a decision-making process for Program design, resource solicitation, [and] resource acquisition"; and

WHEREAS, pursuant to the Interlocal, the Agency collected a total of \$700,000 in Initial and Anchor payments from the Communities to the Interlocal to cover costs of participating in the Agency and developing and submitting to the Commission a proposed Program; and

WHEREAS, the Board previously adopted Resolution 24-05, authorizing a pathway for prospective parties to join the Agency through an application process and payment of accompanying initial payments to the Program, and

WHEREAS, the Board previously adopted Resolution 25-06, recognizing Midvale City's second required New Party Payment of \$10,942.10 ("Unallocated New Party Payment"); and

WHEREAS, the Board previously adopted Resolution 25-03, which identified a total amount of \$445,142.10 budgeted for "legal and technical activities associated with Program Design" ("Program Design"); and

WHEREAS, the Board previously adopted Resolution 25-04, approving the publication

of a solicitation for Program resources, and requiring that any responsive Program resource bid be subject to a bid fee of \$15,000 payable to Millcreek in its capacity as Board Treasurer; and

WHEREAS, on May 22, 2025, the Board issued a solicitation for Program resources bids, and received bid fees totaling \$185,000 (“Unallocated Bid Fees”); and

WHEREAS, the Board now finds it necessary to obligate the Unallocated Amount toward Program Design.

NOW, THEREFORE, BE IT RESOLVED by the Board that the Unallocated New Party Payment and the Unallocated Bid Fees, together totaling \$195,942.10, be obligated to the Program Design budget, bringing the total amount budgeted for Program Design to \$641,084.20.

This Resolution assigned No. 25-11, shall take effect immediately.

PASSED AND APPROVED by the Board this 6th day of October 2025.

COMMUNITY RENEWABLE ENERGY BOARD

Dan Dugan, Chair

ATTEST

Emily Quinton, Secretary

THE COMMUNITY RENEWABLE ENERGY BOARD
RESOLUTION NO. 25-12

**A RESOLUTION OF THE BOARD RECOGNIZING EXTERNAL FUNDS TO
SUPPLEMENT AGENCY COSTS**

WHEREAS, the Community Renewable Energy Board ("Board") met in a regular meeting on October 6th, 2025, to consider, among other things, recognizing financial support for program design costs; and

WHEREAS, on March 31, 2021, and thereafter, nineteen communities entered into an agreement, entitled the Interlocal Cooperation Agreement Among Public Entities Regarding the Community Renewable Energy Program, to form the Community Renewable Energy Agency ("Agency"); and

WHEREAS, the Board previously approved Resolution 21-18 to engage James Dodge Russell & Stephens ("Legal Counsel") to provide legal services to the Agency relating to energy and utility matters; and

WHEREAS, pursuant to the Community Renewable Energy Act, codified at Utah Code § 54-17-901 et seq. ("Act"), a municipality or county who wishes to participate in a community renewable energy program ("Program") must pay for third-party expertise ("State Consultant Costs") contracted for by the Utah Division of Public Utilities ("Division") and the Utah Office of Consumer Services ("Office"); and

WHEREAS, the Board previously approved resolution 22-06 authorizing the Board Chair to sign agreements with the Division and the Office to reimburse up to \$200,000 for State Consultant Costs; and

WHEREAS, SustainEnergyFinance is a domestic nonprofit corporation registered with the State of Utah that provides innovative financial solutions that drive equitable, sustainable growth across Utah, with a particular focus on low-income, rural, and energy communities; and

WHEREAS, the Board previously approved Resolution 23-03 authorizing the use of a State of Utah cooperative contract to engage public relations support ("Communications Costs") through Penna Powers; and

WHEREAS, Salt Lake City Corporation ("SLC Corp") is the local governing body for Utah's capital city and is a member community of the Agency; and

WHEREAS, Program costs have increased due to the need to develop a Program resource solicitation, described in Resolution 25-04; and

WHEREAS, SLC Corp, as co-applicant, and SustainEnergyFinance, as designated recipient, applied for and received a grant of \$250,000 from the Municipal Investment Fund ("MIF Award"), in part to "build a pipeline of financeable clean energy projects ("Project Pipeline") and foster an enabling environment for clean energy development"; and

WHEREAS, SustainEnergyFinance plans to use a portion of the MIF Award to directly cover Agency costs up to a maximum of \$50,000 for legal fees and up to a maximum of \$50,000 State Consultant Costs to further promote the development of a Project Pipeline; and

WHEREAS, SustainEnergyFinance plans to use a portion of the MIF Award to directly fund Communication Costs up to a maximum of \$18,879 in order to build broader public awareness about the Program.

NOW, THEREFORE, BE IT RESOLVED by the Board as follows:

- 1 The Board hereby authorizes SustainEnergyFinance to supplement certain Agency Costs for legal fees, State Consulting Costs, and Communications Costs using a portion of the MIF Award, up to a total of \$118,879.
- 2 The Board's intent is that Legal Counsel will directly invoice SustainEnergyFinance for legal services provided to the Agency up to a maximum of \$50,000. If an invoice exceeds \$25,000 in a given month, the Agency will pay the difference.
- 3 The Board further approves SustainEnergyFinance's reimbursement to the Agency for up to a maximum of \$50,000 for State Consulting Costs invoiced from the Office or the Division and paid to Rocky Mountain Power through Millcreek as the Agency's Treasurer.
- 4 The Board hereby authorizes SustainEnergyFinance to directly pay Penna Powers for Communications Costs serving Agency goals in an amount not to exceed \$18,879.
- 5 The Board requests that SustainEnergyFinance provide copies to the Board of all invoices received and paid for Agency-related costs from the MIF Award.

This Resolution, assigned No. 25-12, shall take effect immediately.

PASSED AND APPROVED by the Board this 6th day of October 2025.

COMMUNITY RENEWABLE ENERGY BOARD

Dan Dugan, Chair

ATTEST

Emily Quinton, Secretary