



SEVEN COUNTY INFRASTRUCTURE COALITION
MEETING MINUTES

August 14, 2025 at 10:00 a.m.

Carbon County Commission Chambers (Anchor Location + Electronic)
751 East 100 North
Price, Utah 84501
(801) 712-7622

Board Members Present: Jared Haddock (Carbon County), Dennis Worwood (Emery County), Greg Jensen (Sevier County), Sonja Norton (Uintah County) virtual, Silvia Stubbs (San Juan County), Greg Miles (Duchesne County), and Jack Lytle (Daggett County).

Also in attendance: Keith Heaton, Brian Barton, Michael Hawley, Dan Hawley, Jon Stearmer, Stacey Herpel, Doug Rasmussen, Melanie Sasser, Jason Woodger, Roy Moore, Connor Haus, Lynn Sitterud, and Joel Brown.

Attended telephonically: Kelly Carter, Jay Johnson, Will Lane, Candace Powers, Heather Poulsen, John Laursen, Travis Campbell, Jordan Paul, Deborah Elmgreen, Cody Deeter, and Melissa Cano

Others Present: (Please notify staff at 435-817-0025 of any spelling corrections or if you were present and not listed.)

Public Meeting Participation Information:

Please click the link below to join the webinar:

<https://jonesanddemille.zoom.us/j/81812623532>

Or Join by Telephone:

1-253-215-8782 or

1-346-248-7799 or

1-669-900-6833

Webinar ID: 818 1262 3532

1. Welcome and Pledge of Allegiance (Greg Miles)

Chairman Miles welcomed everyone to the meeting at 10:00 AM. Chairman Miles stated that Chairman Lytle will be joining late and Commissioner Norton is joining virtually. Chairman Miles then led the Pledge of Allegiance. Chairman Miles recognized Lynn Sitterud and Connor House.

2. Public Comment (Greg Miles)

Public comment was accepted verbally, during the meeting, telephonically by Zoom, and by electronic written submission at stacey@7county.utah.gov. Electronic written comments will be forwarded to the Board Members. All comments are summarized in the meeting minutes. A complete copy of any written comments submitted may be requested at the email address provided herein. Chairman Miles then turned time over to Melissa Cano for those wishing to make public comments electronically.

Ms. Cano stated that there are no comments virtually at this time for public comments at this time.

Chairman Miles stated that we will move to those in the room wishing to make a public comment at this time.

Lynn Sitterud stated that he wanted to give Seven County a pat on the back. Mr. Sitterud stated that he has an article out of an international magazine. Whether or not a railroad is ever built, he just wanted Seven County to know what they have done for the rest of the country. The Beaumont Mine at Signal Peak Energy in Montana has been trying to get an extension on its coal leases for two years and the Biden Administration had put them off. Every time they came back telling them that they needed more NEPA and more NEPA. The past couple of weeks, they have received that permit and in the article it states that the two reasons that they were able to get the permit was because Trump on January 20th signed an environment or an emergency declaration helping with all coal in the country. The second reason is that the environmental impact statement contains significantly more analysis than is now required under NEPA, given the U.S. Supreme Court's recent ruling in the Seven County Infrastructure Coalition vs. Eagle County, Colorado. Mr. Sitterud stated that your efforts are helping industry worldwide, not just railroad. Thank you.

Chairman Miles thanked Mr. Sitterud and asked if there were any other comments, seeing none he then moved to the next item on the agenda.

3. Approval of Meeting Minutes for July 10, 2025 (Greg Miles)

Chairman Miles inquired about changes or updates to the minutes, there was no discussion or changes at this time. Chairman Miles requested a motion to approve the minutes as written.

Motion to approve, July 10, 2025 meeting minutes as written, by Commissioner Worwood and seconded by Commissioner Jensen.

Chairman Miles called for a vote to approve the minutes as written. **The motion passed unanimously.**

4. P3 Greendale Project (Keith Heaton)

Chairman Miles stated that Nicole Cottle was not able to attend today and handed the time over to Director Heaton for an update on the P3 Greendale Project.

Director Heaton thanked Chairman Miles and thanked everyone for being here today. Director Heaton stated that he had a meeting with Ms. Cottle and a potential private party developer for the Greendale Project. Director Heaton appreciated Brian Barton and Jon Stearmer for participating in the meeting and they feel that it went very well with potential of moving forward to next steps. This project has been ongoing for nearly a year and we have spent the last six months actively looking for a developer and equity. This meeting was one of the more positive steps, but we have had several people that are interested and if the economics all pencil out and the timing is right, this is a project that we will move forward on.

Director Heaton appreciated the Governor's Office of Economic Opportunity for a grant to help fund the environmental review, but also providing P3, Ms. Cottle and her team for helping us find partners. Thank You.

Chairman Miles thanked Director Heaton and asked if there were any questions for Director Heaton at this time. Seeing none he moved onto the next agenda item.

5. Wahke Resources and CRI Tech Refinery Proposal (Jason Woodger)

Chairman Miles introduced Jason Woodger with Wahke Resources. Mr. Woodger stated that he is the manager of Wahke Resources, his office is out of Salt Lake City, and thanked the board for the opportunity to come and present to the endeavors that we are undertaking. Mr. Woodger stated that they are affiliated with Criterion Sustainability Development Fund. Our first project that we have been working on over the past two years in Opal, Wyoming near Kemmerer. The objective of that is to build a 10,000 barrel net-zero emissions refinery. We have been in the context of setting up an improvement service district in the area. That has taken us a lot of time to get through because we are going to need significant private public partnerships, cooperation, infrastructure, and power.

Mr. Woodger stated that his second project is in Cody, Wyoming. That is a proposed 30,000 barrel facility, and that is in the works with the City of Cody and another business economic development hub, we are trying to collaborate to bring this forward. The other nine projects are a part of our parent company, Clean Refineries Inc. Clean Refineries Inc. is the technology portion

Green Fuels Operating, which holds all of our intellectual property. Green Fuels Operating is the operating company that will operate every single one of the refineries, The EPC. Brand X is the company that we feel more comfortable with as we have been vetting this over the last four years. They have built over 25 different refineries around the world.

Mr. Woodger went into his presentation and stated that what we are presenting here is net zero emissions technology or ZNET.

- Working prototype since 2017, patented in 2021.
- Meets strict government standards and operates at a lower temperature.
- Produces higher-purity and cleaner-burning fuels with lower emissions.
- Modular Reactor unit has a small footprint of 2600 sq/ft.
- 10-70 Permits compared to the traditional nearly 400 permits required, which has resulted in no new refineries coming online besides the Taft pilot in the last 30 years.
- Near net-zero greenhouse gas emissions and net-zero carbon dioxide.
- brandXepc

Mr. Woodger stated that the benefits of Net-Zero Emissions Technology are:

- Scalability with lower capital costs/barrier to entry to achieve continuous revenue.
- No toxic emissions, no flaring, and ultra-low carbon intensity.
- Modular footprint that enables faster deployment, minimal land disturbance, and long-term operational resilience.
- Use 90% less water than traditional water-intensive refining processes proposed in the past.
- Aligns with SCIC to promote regional planning, increase economic opportunity and public service, and implement sustainable infrastructure projects.
- A pioneering innovation and sustainable energy solutions that align with the unique environmental and economic dynamics of the Uintah Basin.
- The Utah refining market is ripe for disruption by a modern, clean, strategically located ZNET refinery that can process local waxy crude efficiently while meeting growing demand for low-carbon fuels.

Mr. Woodget went on to explain how Net Zero Emissions Technology works.

- Each Modular Reactor unit can process 8-50+ API degrees crude as input.
- Produces higher-purity, cleaner-burning fuels with lower emissions.
- Proprietary viscosity-reductant additives, which reduce viscosity by up to 50% and increase API gravity by up to 2 points.
- Spray-cracking and vacuum flashing of crude oil separate light-end chains and heavy-end chains inside the reactor..
- Vapor is then condensed into desired fuels.
- Efficient and Cost-Effective Closed-Loop System with an Emphasis on Safety.

Seven County Infrastructure Coalition

Mr. Woodger stated that they are working with the Department of Energy for grants and loans. They are in phase two of a four phase process that is very lengthy. Under Chris Wright's administration we are moving forward with the process and that we are the only one that dots all the I's and crosses the T's that they need and bullet points that make us eligible for what they are doing.

Mr. Woodget stated that they bottom line is:

- Combining reliable crude supply with ZNET's revolutionary technology..
- Potential site locations include Wellington or areas south of Duchesne, as well as other strategically aligned partnerships that may arise.
- Size the refinery to match real market demand.
- Finance it with federal support.
- Fund affiliated with Criterium Management.
- The result is a refinery that doesn't just process oil - it transforms Utah's energy landscape while setting new standards for environmental performance.
- Project Motto: "Right-Sized, Right-Place, Right-Time - Utah's Energy Future Starts Here"

Mr. Woodger stated that the only thing he would add to that is whether or not we have the right people, that is where Seven County comes in and the importance of your role. That is the importance of everybody else in the room that is coming and looking at the basin as the future of the basin. Mr. Woodger stated that it is important that these things are taken into heavy consideration by everybody and all possibilities are exhausted to determine if we can do this sooner than later. Everything indicates that it is possible, but it also is going to take public-private partnerships at a scale that has to be taken up by everybody in order for it to be successful.

Mr. Woodger gave his contact information and asked if there were any questions that he might be able to answer for the board today.

A question was asked if the water used to go out with the stream or can it be recycled?

Mr. Woodger stated that it is all going to be recycled into the program with what we do, and our finished product will be baking soda. That is the final at that point that two-tenths of 1% of the 99.8% we get rid of is the baking soda that we need to process out. That is what we have been doing before we even had electricity.

A question was asked about the two different sizes, it was 3,400 barrels a day, what is that?

Mr. Woodger responded that it is the modular units. We daisy chain to get to 10,000 barrels, you need a redundant unit. So when you build 10,000, you are going to actually have over 12,000

barrels of capacity but you need a backup unit at all times to make the system run properly. You start with 10,000, but they are in modular units and it sounds like a lot with the closed loop system, it is a smaller footprint. We are only 20 acres for 10,000 barrels.

A question was asked about another component to the project, which is transportation. What are your transportation needs?

Mr. Woodger responded that with what we are doing with this project is we are coming to the production and refining on site so we don't have to transport. What we are transporting is a product that is going to be sold rather than sending raw crude all the way to the Gulf of Mexico. We are making it into distilled products and selling those.

A question was asked if they looked at the Green River area, they have rail, interstate, and water.

Mr. Woodger responded that they have looked at that area. This is not the only refinery, they have a used oil refining ability technology as well that they can take remotely to do 3,000 gallons of fuel a day.

Chairman Miles thanked and appreciated Mr. Woodger for traveling to be here and what they are trying to do, and asked if there were any questions for Mr. Woodger from the board at this time. Seeing none he moved onto the next agenda item.

6. County Project Updates (Board Members)

Chairman Miles stated that he will turn the time over to the board members for any project updates at this time.

Commissioner Worwood stated that attended a meeting for the Research Lab board of directors. They have had one company, Valor, that is making modular reactors that are looking to build a facility to test those reactors. The board has been approached by two other companies that also build modular reactors, one of them is using a liquid salt reactor and their intention is to make medical isotopes and they are looking towards space on the nuclear campus to do their testing with the potential of establishing manufacturing facilities.

Commissioner Stubbs stated that with the Navajo Water Project, we are working deals. In San Juan County we are dealing with two different types of government, sometimes it takes longer when you work with different sets of rules. As the commissioner, we represent them, it is a representation with support, we cannot say you need to do this water project. The people requested bottled water, because right now the water is coming out of the well where it is rusty and as a county we do not have funds to do that, even though they have some money, they are working on other projects and it is slow going. Commissioner Stubbs stated that we have other projects that are also slow going, we want to help, but we have to follow a process.

Commissioner Stubbs stated that she would like to plan a summit between the county and the tribe to come together and talk about how to make this happen.

Chairman Miles thanked the commissioners for their updates and thoughts. Chairman Miles stated that he appreciates this organization, because if we work together we can find solutions. Chairman Miles asked if there were any other updates, seeing none he moved onto the next agenda item.

7. Executive Director Report (Keith Heaton)

Chairman Miles turned time over to Executive Director Heaton for the director's report. Director Heaton thanked the chairman and the board. Director Heaton thanked everyone for being here today, he appreciates all the support both in person and those online.

Director Heaton stated that his thoughts and prayers go out to those who have been affected by the wildfires. It has been a rough year for Eastern Utah and it is still pretty bad. He knows as county commissioners, you all are in the middle of that and he appreciates the work you are doing to protect life and property.

Director Heaton wanted to follow up on what Mr. Sitterud stated earlier. I was in a webinar on natural gas and national energy. One of the panelists mentioned Seven County's case with the Supreme Court. We are already seeing a lot of positive things nationally and in a lot of diverse areas. We've had discussions about some things that are coming up in the next few months. We talked about doing some type of function with our legislators and we have also talked about doing a ribbon cutting or pre-ribbon cutting on the railway. There are a number of people that haven't been out there and thinking about that and whether that goes in line with the legislative tour or as a separate function is something we need to think about.

Director Heaton stated that there are a couple of things coming up that should be on everyone's calendars and we may want to add the ribbon cutting as one of those with the legislative function or a railway tour. One event is the Uintah Basin Energy Summit on September 24th and 25th. On that agenda they do anticipate Mark Michelle from Drexel Hamilton Infrastructure Partners and Jay Johnson from Venable Law Firm to attend.

Director Heaton stated that on October 8th we have a meeting with the Ute Business Committee. Thank you to Commissioner Miles for getting this meeting set up for us, it is appreciated. Give these events some thought, if you are interested in doing some type of pre ribbon cutting tour of the Uintah Basin, we are hoping to have pioneering activities up on the mountain and selecting contractors soon.

Director Heaton stated that things are progressing and we want to have some conversations with our legislative representatives to figure things out and educate them on some of the good things that we are doing and to make sure that we are aligned with state leaders.

Director Heaton appreciated Connor for attending today from Congressman Kennedy's office, they have been instrumental in helping push through the Jensen Pumping Project, as well as introducing legislation on the Uintah Basic Energy Sector. We appreciate our national delegation and all the great things they are doing and for their support.

Chairman Miles thanked Director Heaton and appreciates all the work he has done. Chairman Miles then called for any additional questions for Director Heaton. Chairman Miles then moved on to the next agenda item.

8. Engineers Report (Jones & DeMille)

Chairman Miles turned the time over to Brian Barton with Jones & DeMille for the Engineers Report. Mr. Barton thanked the chairman and stated that he will turn the time over to Dan Hawley. Mr. Barton stated that he wanted to address a couple of comments from Director Heaton. The Greenville Project is showing as an active initiative, but as Director Heaton mentioned, we had a good discussion with a potential developer yesterday, he was telling us a lot about this particular project concept and he is impressive. He understands how to do things like this. Then the San Juan Water Project; we are moving that to a completed phase and we will have Dan give updates on that. Then every six months we will go through the railway overall budget and go over all the expenses that are happening from a legal perspective, engineering, communications, all the things that are happening with that project and we adjust those line items. We will have a brief discussion about that as well. Now I will turn the time over to Dan Hawley.

Mr. Hawley thanked Mr. Barton and the commissioners. Mr. Hawley stated that he wants to add one thing to the Navajo Water Settlement Project, he had the opportunity this week to go down and meet with NTUA at their request. They also had Indian Health Services there. There are a lot more people in the room than I thought there were going to be, about 18 to 20 from the Navajo Nation, specifically from Halchita, who ran out of water in July. On the 4th of July, their tanks went dry, which caused some issues and so we are in the process right now of moving with a modified alternative. What we originally studied in our report, which was to interconnect with the community of Mexican Hat, who was not keen on that. We found another alternative to basically mimic what Mexican Hat has, which is shallow wells next to the river and then full water to their community. We are going to be working to do some of those test wells in the coming months and if the water is good, then they can actually put in their own system for the community in Halchita, NTUA, and the people we have been working with, so that is a way that is an opportunity that is coming up, because of the study, that was done and we have wrapped up that study.

Mr. Hawley stated that on the Uinta Basin Railway about every six months we do a high level review of where things are currently on the budget, just some areas where some modifications on the budget appear to be necessary to keep things going for the next several months. Our goal is to get through the end of the year. Mr. Hawley stated that as you can see on the spreadsheet, most of the budgets have been zeroed out, we have spent a portion of those budgets in phase one. We have highlighted those budgets that are still being used and that just need modifications to get through the end of the year. Those include services under legal, regulatory services, potential litigations, strategic communication services, and program management.

Mr. Hawley stated that on legal services the budget is \$142,000. Strategic Communications is \$68,000. Program Management is \$95,000. The contingency left over on the rail project is \$253,000. We are winding down on our contingency, but there is a little bit left that can be allocated. We started this project in 2018 and we still have contingency for a project this large. We have been lucky to navigate the budget well, but we need to think about next steps and we recognize that the agreements with DHIP will be resolved and send money back to CIB, it is all about timing. A lot of the upcoming expenditures is going to be dictated by the Surface Transportation Board. Depending on what the Surface Transportation Board feels they need to do to reinstate the authorization, we may have some things to do there. There are a few things in play that we don't have answers for yet, but we are still in the black.

Director Heaton stated that things are moving slower than we hoped, we did expect some delay knowing that it is a legal maneuver. There is still a motion to be filed with the DC Circuit Court from the opposition. There are a lot of legal things that are happening. I think we are to the point that this could be the final motion, counter motion, and reply motion. Once this happens it is up to the judges at the DC Circuit Court on how quickly they want to send things back to the Surface Transportation Board. We have been in communication with the Surface Transportation Board, they filed a motion a week ago. It was a strong message that the Surface Transportation Board is wanting to get this back on track and moving forward; the same could be said of the Bureau of Indian Affairs and the Forest Service with our pending permits with those federal agencies. Everything is waiting for the DC Circuit Court to finish their proceedings and send it back to the administrative level.

Director Heaton stated that we need to start thinking about how we are going to fund things. When we get to that point, which could be in four months or six months, how can we stretch it out longer? Brian pointed out, we have stretched a budget that goes back seven years, that was intended to be a three to five year budget, given the unexpected legal hurdles that we have had. Regardless, there are some decisions that are going to have to be made quickly. There are options as to what we can do with funding and maybe there are options that we have not considered. It is to a point where we need to start thinking about that and talking with our administrative team. By next month's meeting we should have a better understanding of what path we will take going forward.

Chairman Miles thanked Jones & DeMille and Director Heaton for their update and all the work they have been doing. Chairman Miles asked if there were any more questions about the Engineering Report, seeing none, he then moved on to the next agenda item.

9. Communications Report (Melissa Cano)

Chairman Miles turned the time over to Melissa Cano for the communications report. Ms. Cano thanked Chairman Miles and stated that she will be brief.

Ms. Cano stated that for the moment things are beginning to be very quiet and likely in anticipation of what is coming next with the next court announcement, as well as other probable legislative priorities that we have been working on in the background. The biggest effort has been responding to comments, lots of public that are online and sending messages in an email or social media account. We are keeping it consistent with good news coming. Thank you

Chairman Miles thanked Ms. Cano for her update and asked if there were any questions from the board? Seeing none, Chairman Miles moved on to the next agenda item.

10. Presentation, Approval and Adoption of Monthly Expenses (Smuin, Rich & Marsing)

Chairman Miles turned the time over to Doug Rasmussen for the presentation, approval and adoption of monthly expenses. Mr. Rasmussen presented the financial information and requested payment approval today. He went on to request payment approval amounting to \$76,771.76. If there is any discussion or review of any items included in the payment request today, he is happy to entertain or discuss those individual line items.

Mr. Rasmussen stated that there was a check that was needed to be sent out before the meeting that is included in these numbers and will be authorized with the rest of them today. The first check that is on that schedule is for ratification, and the others are the checks that will be issued and authorized today.

Seven County Infrastructure Coalition

SEVEN COUNTY INFRASTRUCTURE COALITION PAYMENT APPROVAL

August 14, 2025 at 10:00 am

Carbon County Commission Chambers

751 East 100 North

Price, UT 84501

Expenses Previously Approved by Board :

Vendor	Check #	Invoice #	Amount	Description	Funding Source

Checks Currently Being Approved:

Check Issued - To Be Ratified:

Vendor	Check #	Invoice #	Amount	Description	Funding Source
USDA Forest Service	3232	BF040104AF011	549.00	Uinta Rf Line - Drilling Permit Fee	Uinta Basin Railway Project Grant - Federal Agency Cost Rec Fees - Phase 2

Vendor	Check #	Invoice #	Amount	Description	Funding Source
Smuin, Rich & Marsing	3233	53036	4,179.67	Consulting Per Contract	General Grant
Keith Heaton	3234	39	248.89	Director's Travel and Admin Expenses	General Grant
Stacey Herpel	ACH	0725	1,296.00	Contract Labor	General Grant
Public Employees Health Program	3235	584275	1,760.10	Insurance Premiums - August	General Grant
Health Equity	3236	499fci4	2.10	HSA Administration Fees - August	General Grant
Utah Local Governments Trust	ACH	1621208	585.00	Workers Comp Insurance	General Grant
Jones & DeMille	3237	0138396	8,066.00	Program Management and Engineering	General Grant
Jones & DeMille	3237	0138386	1,050.00	Program Management and Engineering - Jensen Unit Pump Station Planning	General Grant
Jones & DeMille	3237	0138387	2,100.00	Program Management and Engineering - Ashley Valley Railway	General Grant
Kunz PC	3238	299	1,225.00	General - Legal Service	General Grant
Kunz PC	3238	301	500.00	General - Legal Service - EPA Ozone Matter	General Grant
Kunz PC	3239	300	2,550.00	Uinta Rail Line - Legal Service	Uinta Basin Railway Project Grant - STB Regulatory and Other Legal Services - Phase 2
Venable LLP (1/2 Invoice)	3240	2840917	10,120.00	Uinta Rail Line - Litigation Challenges to STB Decision	Uinta Basin Railway Project Grant - STB Regulatory and Other Legal Services - Phase 2
Stratton Law Firm PLLC	3241	144	4,260.00	Uinta Rail Line - Legal Services - PAB	Uinta Basin Railway Project Grant - STB Regulatory and Other Legal Services - Phase 2
Jones & DeMille	3242	0138383	15,500.00	Uinta Rail Line - Engineering	Uinta Basin Railway Project Grant - Program Management Services - Phase 2
Jones & DeMille	3242	0138383	16,100.00	Uinta Rail Line - Engineering	Uinta Basin Railway Project Grant - Strategic Communications - Phase 2
Jones & DeMille	3242	0138383	680.00	Uinta Rail Line - Engineering	Uinta Basin Railway Project Grant - BIA Draft ROD Prep - Phase 2
Jones & DeMille	3243	0138395	6,000.00	Navajo Water Planning - Engineering	Division of Drinking Water
Total Payment Approval			\$ 76,771.76		

Motion to approve expenses for July in the amount of \$76,771.76 was made by Commissioner Lytle seconded by Commissioner Stubbs.

Chairman Miles called for the vote. **The motion passed unanimously.**

Mr. Rasmussen then reviewed the balance sheet which was completed by July 31, 2025. It shows the total assets and liabilities of the Coalition with the second page showing profit and loss statements for July. We also have included a profit/loss by class which shows the funding and expenditures by project. We have detailed information for activity that has happened through July by project as well. He then asked if there were any questions regarding the financial information.

Motion to approve the financial report for July was made by Commissioner Jensen seconded by Commissioner Worwood.

Chairman Miles called for the vote. **The motion passed unanimously.**

August 14, 2025 Meeting Minutes

Seven County Infrastructure Coalition

Mr. Rasmussen stated for information purposes only, then reviewed the project sheet. This does not require any approval from the Coalition. He stated that this concluded the financial update to the Coalition.

Chairman Miles thanked Mr. Rasmussen and Smuin, Rich & Marsing for their work efforts and moved to the next item on the agenda.

11. Motion for closed (executive) session pursuant to 52-4-205 (Litigation, personnel, real estate acquisition, &/or character/professional competency). (Greg Miles)

Chairman Miles then requested a motion for a closed session.

Motion to move into closed session for litigation was made by Commissioner Jensen seconded by Commissioner Worwood.

Chairman JMiles called for a roll call vote to move into closed session. Motion passed; closed session began at 11:40 AM.

SEVEN COUNTY INFRASTRUCTURE COALITION VOTING

Carbon Board Member	Yea <u>X</u>	No <u> </u>
Daggett Board Member	Yea <u>X</u>	No <u> </u>
Duchesne Board Member	Yea <u>X</u>	No <u> </u>
Emery Board Member	Yea <u>X</u>	No <u> </u>
San Juan Board Member	Yea <u>X</u>	No <u> </u>
Sevier Board Member	Yea <u>X</u>	No <u> </u>
Uintah Board Member	Yea <u>X</u>	No <u> </u>

Chairman Miles requested a motion to move back into open session and exit the closed session.

Motion to move out of closed session was made by Commissioner Worwood with a second by Commissioner Lytle.

Chairman Miles called for a roll call vote with motion passing at 12:28 PM.

SEVEN COUNTY INFRASTRUCTURE COALITION VOTING:

Carbon Board Member	Yea <u>X</u>	No <u> </u>
---------------------	--------------	---------------

Seven County Infrastructure Coalition

Daggett Board Member Yea X No

Duchesne Board Member Yea X No

Emery Board Member Yea X No

San Juan Board Member Yea X No

Sevier Board Member Yea X No

Uintah Board Member Yea X No

19. Motion to Adjourn (Greg Miles)

A motion to adjourn was made by Commissioner Worwood at 12:29 PM.

Seven County Infrastructure Coalition

A motion to approve the August 14, 2025 meeting minutes was made by Commissioner

_____, seconded by Commissioner _____.

SEVEN COUNTY INFRASTRUCTURE COALITION VOTING:

Carbon Board Member Yes ____ No ____

Daggett Board Member Yes ____ No ____

Duchesne Board Member Yes ____ No ____

Emery Board Member Yes ____ No ____

San Juan Board Member Yes ____ No ____

Sevier Board Member Yes ____ No ____

Uintah Board Member Yes ____ No ____

Co-Chair: Greg Miles

Co-Chair: Jack Lytle

(COALITION SEAL)

ATTEST:

Stacey Herpel