

**PUBLIC NOTICE OF A MEETING TO BE HELD BY
BOUNTIFUL CITY POWER COMMISSION
September 23, 2025**

Pursuant to the terms and provisions of Section 53-4-6 of the Open and Public Meetings Law of the State of Utah contained in Title 51, Chapter 4, Utah Code Annotated, 1953, as amended, the Bountiful City Power Commission hereby gives notice of the meeting which shall be open to the public and held on **Tuesday, September 23, 2025, at 8:00 a.m.** The meeting will be held at the Operations Center, 198 South 200 West, Bountiful, Utah.

Persons that are disabled as defined by the Americans with Disabilities Act may request an accommodation by contacting the Bountiful City Light and Power office, 801-298-6072. We would appreciate notification at least 24 hours prior to the meeting.

A G E N D A

AGENDA ITEM	POTENTIAL ACTION	SPEAKER
Comments & Welcome		Susan Becker
1. Minutes August 26, 2025	Approval	Susan Becker
2. Budget Report – Year to Date 1 Month Period Ending July 31, 2025	Accept	Tyrone Hansen
3. 1100 URD Okonite Cable Purchase from Irby ...	Approval	Luke Veigel
4. Service Body Purchase from Mountain States Industrial Services	Approval	Jess Pearce
5. Resource Update	Update	Allen Johnson
6. Power System Operation Report	Information	
a. July 2025 Resource Reports	Information	
b. July 2025 Lost Time/Safety Reports	Information	
c. August 2025 Public Relation Reports.....	Information	
d. July 2025 Outage Reports	Information	
7. Other Business	Discussion	Susan Becker
8. Next Meeting – October 28, 2025, at 8:00 a.m.	Discussion	Susan Becker
9. Adjourn 10:00		Susan Becker

Those in Attendance

Power Department

Allen Johnson, Director

Alan Farnes, Generation Supt.

Jess Pearce, Supt. of Operations

Tyrone Hansen, Accountant

Luke Veigel, Engineer

Taylor Kirk, Dispatcher

Nancy Lawrence, Recording Secretary

Joshua Bouhuis

Chairman Becker called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Commissioner Myers.

Minutes of the meeting of the Bountiful Power Commission held June 24, 2025, were presented. Commissioner Pitcher made the motion to approve the minutes as written and Councilwoman Price-Huish seconded the motion. Commissioners Becker, Bell, Irvine, Knight, Myers and Pitcher, and Councilwoman Price-Huish voted “aye”.

Mr. Hansen presented the *Preliminary* Budget Report for the Year to Date 12-Month period ended 30 June 2025. Total Revenues YTD were \$37,721,879, above the HAB by \$2,315,092. The major items above budget were: Electric Metered Sales at \$1,816,049, 5.9% above its HAB; Air Products income, \$93,951, was above its HAB with an average load factor of 66.0%; Sundry Revenues were \$161,320, above its HAB, and Interest Income on Investments was above its HAB at \$305,656. Contribution in Aid to Construction was \$(99,100), below its HAB.

Page 1 of 5

1
2 Total Capital Expenditures YTD were \$2,520,360 and included \$41,000 400 So Main
3 Street, \$131,000, for projects less than \$50,000; \$154,000 for Feeder 572/574 tie, \$220,000 for
4 Feeder 573, \$257,000 for vehicles and \$1.7 million for the Northwest Substation.

5
6 Total Labor and Benefits YTD were \$5,313,937. As of 30 June 2025 (the last pay period
7 paid in the YTD period) 100% or \$5,981,784 of the TL&B budget could have been spent; the
8 actual TL&B was \$667,847 below that target.

9
10 The Net Margin for the YTD was \$5,447,944, as revenues are above budget and power
11 costs are coming in under budget. It is anticipated that this figure will change for the Final
12 Budget for 2025.

13
14 Total cash and equivalents were a net \$28,427,943, at month end, up \$5,367,570 from
15 \$23,060,363 at 30 June 2025 and \$12,253,943 above the \$16,174,000 total reserved cash
16 requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2024
17 included the \$(298,107) increase in total accounts receivable; increase of \$(892,388) in total
18 inventories; and increase in total accounts payable (from \$1,675,374 to \$2,693,656).

19
20 Discussion followed regarding the current budget. Commissioner Pitcher asked why
21 labor was below budget and Mr. Johnson explained that the budget was set at full staff and to
22 be enlarged to include a third line crew. He said it has been difficult to fill the positions included
23 in that crew, and additionally a tree trimmer, and a substation technician. Commissioner Bell
24 asked about the high revenues for June and Mr. Hansen explained that the budget is set with
25 estimates, but the GASB accounting model is used in June and approximately \$1 Million was
26 pushed back. It was also noted that the weather was hot in June and the rate increase contributed
27 to additional revenues. These items also affected the Contribution to the General Fund. In
28 response to a question from Commissioner Myers, ongoing Capital re-investment is considered
29 when putting the budget together, as well as a planned 6-month operating cost. Commissioner
30 Bell made a motion to accept the Budget Report, as presented. Commissioner Knight seconded
31 the motion. Voting was unanimous with Commissioners Becker, Bell, Irvine, Knight, Myers,
32 and Pitcher, and Councilwoman Price-Huish voting "Aye".

33
34 **ECHO TRANSMISSION LINE PHASE ONE INSULATOR AND**
35 **CROSSARM CHANGE- OUT BY WASATCH ELECTRIC**

36
37 Mr. Veigel reported that due to the age of the Echo transmission line and the dead-end
38 insulator that failed resulting in the fire in 2024, we are being proactive and changing out the
39 dead-end insulators and cross arms on the line. He reviewed the proposed project of
40 reconstruction of a section of the existing transmission line which is located northeast of the
41 East Canyon Reservoir and said that it included 16 transmission structures, which are all located
42 in mountainous terrain (Photographs related to the project were included the Power
43 Commission packet). This is the first phase of four phases which are planned to be completed
44 over the next four years.

1 An invitation to bid was sent out to four line construction contractors and three bids
2 were received. It is the staff recommendation to accept the bid from Wasatch Electric (low bid)
3 in the amount of \$179,138. In response to a question from Commissioner Bell, Mr. Veigel
4 stated that this project is included in the budget for next year and the 10-year Capital
5 Improvements budget. Commissioner Knight made a motion to recommend to the City Council
6 that the bid from Wasatch Electric be accepted, as presented. Commissioner Myers seconded
7 the motion and voting was unanimous. Commissioners Becker, Bell, Irvine, Knight, Myers,
8 and Pitcher, and Councilwoman Price-Huish voted “aye”.

9
10 **BATTERY APPROVAL FROM EXPONENTIAL POWER FOR THE NW**
11 **SUBSTATION**
12

13 Mr. Farnes reported that a complete rebuild of the Northwest Substation (constructed in
14 the early 1970’s) is scheduled to begin in September 2025 and completed and back in service
15 by or before June 2026. The new substation requires a 125-volt DC battery system to operate
16 the breakers and the relay equipment during normal and emergency situations. Bids were
17 received from four vendors and it is the recommendation of staff to accept the *second low bid*
18 from Exponential Power (the only vendor that met the specification of a 320 Amp Hour battery),
19 in the amount of \$42,422. Councilwoman Price-Huish made a motion to recommend to the
20 City Council that the bid from Exponential Power be accepted. Commissioner Bell seconded
21 and motion which carried unanimously. Commissioners Becker, Bell, Irvine, Knight, Myers,
22 and Pitcher, and Councilwoman Price-Huish voted “Aye”.

23
24 **PINEVIEW CONTROL SYSTEM REPLACEMENT BY ECI**
25

26 Mr. Farnes reviewed that a 1.8-megawatt hydroelectric power plant is operated by
27 BCLP at the base of the Pineview dam. It was constructed in 1989-1990 and has been running
28 on the original control equipment and programing since that time. We do not have any support
29 for programing updates, and it is no longer possible to find hardware replacement parts. As a
30 result, we have contacted the hydro division of Electrical Consultants, Inc. (ECI) to assist us
31 with replacement of this control system. The project will include all new control hardware,
32 software, and programing. ECI has submitted a proposal to assist with the control system
33 replacement in the amount of \$867,195. This proposal has been reviewed by the Power
34 Department staff and the City Manager, and it is recommended that it be accepted (\$867,195)
35 plus a 10% contingency for a total approval of \$953,915.

36
37 Discussion followed regarding the historical use and costs of the Echo and Pineview
38 hydro’s. Councilwoman Price-Huish asked if the proposal had gone out for bid. Mr. Farnes
39 explained that we couldn’t find another vendor that is available and noted that this is more of a
40 service. She (Councilwoman Price-Huish) asked if we have been generating at the Echo
41 reservoir this year and Mr. Johnson confirmed that we have. In response to a question of how
42 much of our resource the hydro’s provide, he said Pineview provides 1.8 MW and Echo
43 provides 4.5MW. Commissioner Myers made a motion to accept the proposal from ECI in the
44 amount of \$867,195, and that a recommendation of approval be made to the City Council, plus
45 a 10 percent contingency, totaling \$953,915 for this project. Commissioners Becker, Bell,

1 Irvine, Knight, Myers, and Pitcher, and Councilwoman Huish voted “aye” and the motion
2 carried unanimously.
3
4

5 **RESOURCE UPDATE**

6

7 Mr. Johnson reviewed that the model for acquiring power resources will be changing in
8 the near future, and BCLP will need to make a choice between the current model versus an “All
9 –Requirement” model. He said that the mission remains the same – to deliver low-cost, reliable
10 wholesale power, give flexibility to members and attempt to better meet the needs of members.
11 With the current model, UAMPS members can subscribe to specific projects. The All
12 Requirements model, members commit to all wholesale power from UAMPS. Both models
13 will remain available for member choice. The All-Requirements model allows members to
14 remain engaged in selecting supply and providing economies of scale from the combined needs.
15 As it relates to our hydros, BCLP would have first call.
16

17 Discussion followed regarding how the All-Requirements model works, key changes
18 for member (no individual approvals, single power supply contract with UAMPS, and UAMPS
19 manages full procurement (short, mid, and long-term). It is anticipated that there would be a
20 more efficient system of acquiring power, more flexible, more cost-effective (economies of
21 scale and less administrative costs).
22

23 Mr. Johnson expressed concern that once (if) we switch to the All-Requirements (AR)
24 model, it would disrupt the contracts we currently have with resources other than UAMPS. We
25 would not have as much control over our rate schedules; actions taken within AR would be
26 based on each member having one vote – which causes concern based on the needs of each
27 member. We would lose the ability of monitoring potential resources on a short-term basis to
28 cover peaking power. Discussion continued regarding the pros and cons of the AR model.
29

30 Mr. Johnson reviewed the timetable for implementing the proposed change to AR and
31 shared the TEA use of an organized market process. The Commissioners asked if the BCLP
32 staff would prepare a graphic showing the pros and cons of changing to the AR model and
33 suggested that it might be wise to obtain the services of a consultant and associated costs.
34 Continued discussion focused on what other current members of UAMPS are doing (or
35 considering). In response to a request from Commissioner Bell, Mr. Johnson will provide the
36 slides used in this presentation to each Commissioner.
37

38 *The following items were included in the packet, but not discussed in the meeting.*
39

40 **POWER SYSTEM OPERATION REPORT**

41

- 42 a. May and June 2025 Resource Reports
- 43 b. June 2025 Lost Time/Safety Reports
- 44 c. July 2025 Public Relation Reports
- 45 d. May and June 2025 Outage Reports
46

1 **OTHER BUSINESS**

2
3 None

4
5 **NEXT MEETING**

6
7 The next meeting will be held September 23, 2025 at 8:00 a.m.

8
9 **ADJOURN**

10
11 The meeting adjourned at 9:55 a.m. on a motion made and seconded by Commissioners
12 Bell and Myers, respectively. Voting was unanimous with Commissioners Becker, Bell, Irvine,
13 Knight, Myers and Pitcher, and Councilwoman Price-Huish voting “aye”.
14
15
16
17

18 _____
Susan Becker, Chairman

BOUNTIFUL CITY LIGHT & POWER

BUDGET REPORT

**for the Fiscal Year 2025-2026
Year-To-Date 1 Month Period Ended
31-July-2025**

BOUNTIFUL CITY LIGHT AND POWER (BCLP)
 Budget Report for the Fiscal Year 2025-2026
 Year-To-Date 1 Month Period Ended 31 July 2025

YTD:	\$	Actual	\$	HAB	\$	Change
Total Revenues		3,689,093		3,508,163		180,929
Total Operating Expenses		3,639,188		3,399,989		(239,199)
Total Capital Expenditures		451,358		436,139		(15,220)
Net Margin		(401,454)		(327,964)		(73,490)

Fiscal Year To Date 2026 Is Final

The fiscal year to date (YTD) 1-month period ended 31 July 2025 is final.

Historically Allocated Budget (HAB)

The Historically Allocated Budget uses the last 10 years of history (FY 2015 - FY 2024).

Line items with insufficient history use the YTD Actual as the HAB Target, up to the budget limit (i.e. the budget can be spent any time and there is no HAB variance until the actual exceeds the budget). Line items include: all labor and benefits expenses; all 2010 Bond items (revenues, expenses, & contribution to rate stabilization fund), all transfer revenues, power purchased from UAMPS, and all capital expenditures.

FY 2026 Estimate For Electric Metered Sales Only

In order to improve the accuracy of these budget reports and financial statements, changes were made so that Air Products income, UAMPS power costs, and natural gas costs are posted to the correct month in the general ledger, which eliminated the need to use estimates for them. Similar changes were made so that the three billing cycles of electric metered sales (EMS) are also posted to the correct month in the general ledger, subject to the limits of our billing system. This greatly reduced the size of the estimate used for EMS but did not eliminate it.

For July 2025, the EMS estimate used was \$600,000. However, this EMS estimate was used only in the income statement; it was not included in customer accounts receivable in the balance sheet or cash flow statement.

The above changes to EMS, Air Products income, and UAMPS power costs create a time delay of two months for each budget report because EMS revenues and UAMPS power costs are not available until the 21st and the 25th of the following month, respectively, thus missing a Power Commission meeting.

These changes are a 'work in progress' and further changes will be made as needed.

Total Revenues YTD

Total revenues YTD were \$3,689,093, above its HAB by \$180,929. Major items above or (below) their HABs included:

\$ 225,474	[\$193,085 rate-adjusted] Electric Metered Sales (EMS) was 7.3% above its HAB. This included the conservative EMS estimate above.
\$ 51,926	Air Products income was above its HAB with an average load factor of 92.6% for the YTD period.
\$ (56,621)	contribution in aid to construction was below its HAB.
	YTD Payments Received:
	• \$48K Line Extensions
\$ 2,358	sundry revenues was above its HAB.
	YTD Payments Received:
	•
	• \$8K UAMPS/Power Board
	•
\$ (32,972)	interest income on investments was below its HAB. July allocation - \$90K

Total Operating Expenses YTD

Total operating expenses YTD were \$3,639,188, below its HAB by (\$239,199). Major items (above) or below their HABs include:

\$ (421,686)	power cost expense was over its HAB - Power Generation \$148K over and Power Resources \$272K over.
\$ 97,737	hydro transmission expense was below its HAB.
\$ 21,615	distribution expense was below its HAB.
\$ 24,482	transformers expense was below its HAB.
\$ (17,671)	substation expense was above its HAB.
\$ (18,010)	computer expense was above its HAB.
\$ 55,798	insurance expense was below its HAB.

Total Capital Expenditures YTD

Total capital expenditures YTD were \$451,358 and included: \$58K Pineview, \$234K Vehicles & \$144K Northwest Substation.

Total Labor & Benefits Expense YTD (included in Operating Expenses YTD and Capital Expenditures YTD discussed above)

Total labor & benefits (TL&B) expense YTD was \$314,055. As of 19 July 2025 (the last pay period paid in the YTD period), 5.2% or \$342,237 of the TL&B budget could have been spent; the actual TL&B was \$28,182 below that target.

Net Margin YTD

The Net Margin for the YTD was (\$401,454), as revenues are above budget and power costs are coming in over budget.

Changes in Balance Sheet and Cash Flow Statement YTD

Total cash & cash equivalents were a net \$27,621,686 at month end, down \$1,112,194 from \$28,733,879 at 30 June 2025, and \$11,447,685 above the \$16,174,000 total reserved cash requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025 included:

\$ (401,454)	net margin YTD.
\$ 127,529	decrease in total accounts receivable (A/R Customer from \$5,265,077 to \$5,277,511).
\$ 12,861	decrease in total inventories (T&D Inventory from \$3,444,946 to \$3,432,084).
\$ -	decrease in prepaid expense.
\$ (151,879)	decrease in total accounts payable (from \$2,694,886 to \$2,543,007).
\$ (99,732)	decrease in accrued benefits and payroll.
\$ 480	increase in customer deposits.
\$ -	other current liabilities.
\$ -	long-term debt.
\$ -	decrease in other long-term assets
\$ -	long-term liabilities
\$ (234,509)	increase in net fixed assets
\$ (365,491)	increase in other equity (excluding the net margin) - Includes the July EMS

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BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: SUMMARY
For the 2025-2026 Year-To-Date 1 Month Period Ended 31 July 2025

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8.3%

Account Name	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 8.3% Good (Bad)	TOTAL BUDGET	Last YTD
REVENUES																	
Operating Revenues	3,733,632	0	0	0	0	0	0	0	0	0	0	0	3,733,632	3,520,398 213,234	3,014,670 718,962	36,176,043	3,013,884
NonOperating Revenues	(44,539)	0	0	0	0	0	0	0	0	0	0	0	(44,539)	(12,235) (32,304)	649,796 (694,335)	7,797,547	10,962
TOTAL REVENUES	3,689,093	0	0	0	0	0	0	0	0	0	0	0	3,689,093	3,508,163 180,929	3,664,466 24,627	43,973,590	3,024,847
OPERATING EXPENSES																	
Op Exp Power Generation	676,852	0	0	0	0	0	0	0	0	0	0	0	676,852	527,871 (148,981)	298,750 (378,102)	3,585,000	564,179
Op Exp Power Resources	2,070,121	0	0	0	0	0	0	0	0	0	0	0	2,070,121	1,797,417 (272,705)	1,400,086 (670,035)	16,801,032	1,654,213
Op Exp Power Gen&Resource	2,746,973	0	0	0	0	0	0	0	0	0	0	0	2,746,973	2,325,288 (421,686)	1,698,836 (1,048,137)	20,386,032	2,218,392
Op Exp Transmission & Distrib	172,607	0	0	0	0	0	0	0	0	0	0	0	172,607	311,800 139,192	470,038 297,431	5,640,454	207,628
Op Exp Cust Accts & Collection	18,829	0	0	0	0	0	0	0	0	0	0	0	18,829	21,719 2,889	24,095 5,265	289,136	5,283
Op Exp General & Admin	378,761	0	0	0	0	0	0	0	0	0	0	0	378,761	416,343 37,581	349,029 (29,733)	4,188,342	378,803
Op Exp Other	322,017	0	0	0	0	0	0	0	0	0	0	0	322,017	324,840 2,823	413,302 91,286	4,959,626	314,480
TOTAL OPERATING EXPENSES	3,639,188	0	0	0	0	0	0	0	0	0	0	0	3,639,188	3,399,989 (239,199)	2,955,299 (683,889)	35,463,590	3,124,586
OPERATING MARGIN	49,905	0	0	0	0	0	0	0	0	0	0	0	49,905	108,175 (58,270)	709,167 (659,262)	8,510,000	(99,739)
CAPITAL EXPENDITURES																	
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission & Distribution Sys	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	292,418	0	0	0	0	0	0	0	0	0	0	0	292,418	292,418 0	130,833 (161,585)	1,570,000	0
Capital Work In Process	158,940	0	0	0	0	0	0	0	0	0	0	0	158,940	143,721 (15,220)	578,333 419,393	6,940,000	4,339
TOTAL CAPITAL EXPENDITURES	451,358	0	0	0	0	0	0	0	0	0	0	0	451,358	436,139 (15,220)	709,167 257,808	8,510,000	4,339
TOTAL OP EXP & CAP EXPD	4,090,546	0	0	0	0	0	0	0	0	0	0	0	4,090,546	3,836,127 (254,419)	3,664,466 (426,080)	43,973,590	3,128,925
NET MARGIN	(401,454)	0	0	0	0	0	0	0	0	0	0	0	(401,454)	(327,964) (73,490)	0 (401,454)	0	(104,078)
Total Labor & Benefits																	
#PaidDays, #Total, % 365 Days	19	0	0	0	0	0	0	0	0	0	0	0	19	5.2%			
Last Pay Period Paid In YTD	19Jul25	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	365	#PaidDays/365xBudget	Equally Alloc Budget		
\$ Total Labor	213,803	0	0	0	0	0	0	0	0	0	0	0	213,803	230,873 17,070	369,599 155,797	4,435,192	206,980
\$ Total Benefits	100,252	0	0	0	0	0	0	0	0	0	0	0	100,252	111,364 11,111	178,279 78,027	2,139,353	103,484
\$ Total Labor & Benefits	314,055	0	0	0	0	0	0	0	0	0	0	0	314,055	342,237 28,182	547,879 233,824	6,574,545	310,464

**BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT**

For the 2025-2026 Year-To-Date 1 Month Period Ended 31 July 2025

8.3%

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Account Name	Final+Est Jul-25	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 8.3% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
REVENUES							
Operating Revenues							
Electric Metered Sales	3,330,854	3,330,854	3,105,380 225,474	2,637,359 693,495	26.3	31,648,308	2,614,907
Air Products Income	312,736	312,736	260,810 51,926	243,019 69,717	28.7	2,916,230	252,442
Street Light System Income	24,945	24,945	24,945 0	34,500 (9,555)	(27.7)	414,000	24,538
Connection Fees	6,085	6,085	7,344 (1,259)	8,333 (2,249)	(27.0)	100,000	6,419
Contrib In Aid To Construction N	48,739	48,739	105,360 (56,621)	73,333 (24,594)	(33.5)	880,000	79,687
Income Uncollectible Accts	472	472	292 180	500 (28)	(5.6)	6,000	324
Power Line Underground Repair	0	0	0 0	0 0	0.0	0	0
Rental of Poles	0	0	8,980 (8,980)	7,459 (7,459)	(100.0)	89,505	21,898
Sales Tax Vendor Discount	1,711	1,711	1,556 155	1,417 294	20.8	17,000	2,724
Sundry Revenues	8,090	8,090	5,732 2,358	8,750 (660)	(7.5)	105,000	10,945
Operating Revenues	3,733,632	3,733,632	3,520,398 213,234	3,014,670 718,962	23.8	36,176,043	3,013,884
	101.2%	101.2%	100.3%	82.3%		82.3%	
NonOperating Revenues							
Interest Inc Investments	(45,691)	(45,691)	(12,720) (32,972)	48,595 (94,286)	(194.0)	583,138	(25,413)
Interest Inc Rate Stabilize	0	0	0 0	0 0	0.0	0	0
Interest Inc UAMPS	1,152	1,152	485 667	1,000 152	15.2	12,000	1,295
Interest Inc 2010 Bond	0	0	0 0	0 0	0.0	0	0
Fed Int Exp Subsidy 2010 Bond	0	0	0 0	0 0	0.0	0	0
Use Of Fund Reserves (2010Bo	0	0	0 0	0 0	0.0	0	0
Use Of Retained Earnings	0	0	0 0	597,367 (597,367)	(100.0)	7,168,409	0
Use Of Rate Stabilization Fund	0	0	0 0	0 0	0.0	0	0
TransferRevFromOtherFunds	0	0	0 0	0 0	0.0	0	0
Invest Unrealized (Gain) / Loss	0	0	0 0	0 0	0.0	0	35,080
Gain On Sale Of Fixed Assets	0	0	0 0	2,833 (2,833)	(100.0)	34,000	0
FEMA Assistance	0	0	0 0	0 0	0.0	0	0
Federal Grants: CARES Act & M	0	0	0 0	0 0	0.0	0	0
NonOperating Revenues	(44,539)	(44,539)	(12,235) (32,304)	649,796 (694,335)	(106.9)	7,797,547	10,962
	-1.2%	-1.2%	-0.3%	17.7%		17.7%	
TOTAL REVENUES	3,689,093	3,689,093	3,508,163 180,929	3,664,466 24,627	0.7	43,973,590	3,024,847
OPERATING EXPENSES							
Op Exp Power Generation							
Plant Labor	46,779	46,779	46,779 0	58,605 11,827	20.2	703,264	37,578
Fuel Oil	0	0	0 0	0 0	0.0	0	0
Natural Gas	282,357	282,357	230,264 (52,093)	157,500 (124,857)	(79.3)	1,890,000	263,953
Lube Oil	0	0	0 0	0 0	0.0	0	0
Plant	281,936	281,936	207,424 (74,512)	27,386 (254,550)	(929.5)	328,636	195,461
Plant Equipment Repairs	65,780	65,780	43,404 (22,376)	55,258 (10,522)	(19.0)	663,100	67,186
Power Plant Major Repairs	0	0	0 0	0 0	0.0	0	0
Plant Building Repairs	0	0	0 0	0 0	0.0	0	0
Plant Storage Tank Fees	0	0	0 0	0 0	0.0	0	0
Op Exp Power Generation	676,852	676,852	527,871 (148,981)	298,750 (378,102)	(126.6)	3,585,000	564,179
% of Total Revenues	18.3%	18.3%	15.0%	8.2%		8.2%	
Op Exp Power Resources							
Echo Hydro	16,995	16,995	45,857 28,862	54,719 37,724	68.9	656,625	21,843
Echo Hydro Major Repairs	0	0	0 0	0 0	0.0	0	0
Echo Hydro Labor	860	860	860 0	6,330 5,470	86.4	75,954	978
Pineview Hydro	11,763	11,763	30,884 19,120	15,215 3,452	22.7	182,580	23,248
Pineview Hydro Major Repairs	0	0	0 0	0 0	0.0	0	0
Pineview Hydro Labor	970	970	970 0	5,451 4,481	82.2	65,415	1,190
Power Purch CRSP	244,552	244,552	231,875 (12,676)	272,381 27,829	10.2	3,268,567	240,609
Power Purch IPP	6,248	6,248	5,313 (935)	2,100 (4,148)	(197.5)	25,200	399,693
Power Purch San Juan	3,561	3,561	17,651 14,090	16,100 12,539	77.9	193,200	3,532
Power Purch A	0	0	0 0	0 0	0.0	0	0
Power Purch B	0	0	0 0	0 0	0.0	0	0
Power Purch C	0	0	0 0	0 0	0.0	0	0
Power Purch UAMPS (Pool, etc)	1,785,173	1,785,173	1,464,007 (321,166)	1,027,791 (757,382)	(73.7)	12,333,491	963,121
Op Exp Power Resources	2,070,121	2,070,121	1,797,417 (272,705)	1,400,086 (670,035)	(47.9)	16,801,032	1,654,213
% of Total Revenues	56.1%	56.1%	51.2%	38.2%		38.2%	
Op Exp Power Gen&Resource	2,746,973	2,746,973	2,325,288 (421,686)	1,698,836 (1,048,137)	(61.7)	20,386,032	2,218,392
	74.5%	74.5%	66.3%	46.4%		46.4%	
Income After Pwr Gen & Res	942,119	942,119	1,182,876 (240,756)	1,965,630 (1,023,511)	(52.1)	23,587,558	806,455
% of Total Revenues	25.5%	25.5%	33.7%	53.6%		53.6%	

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2025-2026 Year-To-Date 1 Month Period Ended 31 July 2025

17Sep25
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8.3%

Account Name	Final+Est Jul-25	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 8.3% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp Transmission & Distribution							
Transmission	0	0	6,377 6,377	8,750 8,750	100.0	105,000	886
Transmission Labor	136	136	136 0	1,087 951	87.5	13,043	193
Hydro Transmission	17,249	17,249	114,987 97,737	50,698 33,449	66.0	608,379	22,224
Hydro Transmission Labor	0	0	0 0	966 966	100.0	11,594	0
Distribution	24,411	24,411	46,026 21,615	106,910 82,499	77.2	1,282,924	52,385
Distribution Labor	84,423	84,423	84,423 0	179,076 94,653	52.9	2,148,911	89,962
Street Light	2,246	2,246	6,580 4,334	31,167 28,921	92.8	374,000	1,056
Street Light Labor	302	302	302 0	3,321 3,019	90.9	39,853	114
Security Lighting	0	0	24 24	83 83	100.0	1,000	0
Security Lighting Labor	0	0	0 0	85 85	100.0	1,014	0
Vehicle	5,367	5,367	5,556 190	11,167 5,800	51.9	134,000	7,869
Vehicle Labor	0	0	0 0	0 0	0.0	0	0
Special Equipment	291	291	2,126 1,836	4,125 3,834	93.0	49,500	4,577
Special Equipment Labor	0	0	0 0	0 0	0.0	0	0
Transformers	6,665	6,665	31,147 24,482	27,500 20,835	75.8	330,000	10,981
Landfill Fees	285	285	134 (151)	125 (160)	(128.0)	1,500	70
PCB Disposal	0	0	170 170	625 625	100.0	7,500	0
PCB Disposal Labor	0	0	0 0	0 0	0.0	0	0
Substation	20,039	20,039	2,368 (17,671)	8,671 (11,367)	(131.1)	104,056	37
Substation Labor	10,371	10,371	10,371 0	28,026 17,655	63.0	336,309	15,833
SCADA	0	0	0 0	1,667 1,667	100.0	20,000	0
SCADA Labor	98	98	98 0	1,109 1,011	91.2	13,308	1,160
Communication Equip	284	284	531 247	4,274 3,990	93.4	51,283	231
Communication Equip Labor	0	0	0 0	0 0	0.0	0	0
Traffic Signal	0	0	0 0	0 0	0.0	0	0
Traffic Signal Labor	441	441	441 0	607 165	27.3	7,280	51
Op Exp Transmission & Distribut	172,607	172,607	311,800 139,192	470,038 297,431	63.3	5,640,454	207,628
% of Total Revenues	4.7%	4.7%	8.9%	12.8%		12.8%	
Op Exp Cust Accts & Collections							
Meters	12,484	12,484	15,380 2,895	14,757 2,273	15.4	177,084	2,374
Meter Reading Labor	2,419	2,419	2,419 0	2,671 252	9.4	32,052	2,872
Uncollectible Accounts	3,926	3,926	3,920 (6)	6,667 2,740	41.1	80,000	37
Op Exp Cust Accts & Collections	18,829	18,829	21,719 2,889	24,095 5,265	21.9	289,136	5,283
% of Total Revenues	0.5%	0.5%	0.6%	0.7%		0.7%	
Op Exp General & Admin							
Administrative Labor	35,302	35,302	35,302 0	56,044 20,742	37.0	672,523	34,659
Engineering Labor	15,558	15,558	15,558 0	25,495 9,937	39.0	305,942	16,939
Comp Time (Labor)	0	0	0 0	0 0	0.0	0	0
Power Commission Allowance	924	924	924 0	728 (197)	(27.0)	8,730	1,111
Benefits FICA Taxes	15,674	15,674	15,674 0	28,274 12,600	44.6	339,292	15,217
Benefits Employee Medical Ins	42,574	42,574	42,574 0	74,414 31,840	42.8	892,966	47,284
Benefits Employee Life Ins	873	873	873 0	1,692 818	48.4	20,300	1,000
Benefits State Retire & 401K	33,364	33,364	33,364 0	58,582 25,218	43.0	702,981	34,089
Benefits WorkersCompPremChg	7,767	7,767	7,767 0	15,318 7,550	49.3	183,814	5,895
Benefits Retired Employee Bens	0	0	0 0	0 0	0.0	0	0
Benefits Unemployment Reimbui	0	0	0 0	0 0	0.0	0	0
Accrued Vacation (Labor)	0	0	0 0	0 0	0.0	0	0
Accrued Comp Time (Labor)	0	0	0 0	0 0	0.0	0	0
Accrued Sick Leave (Labor)	0	0	0 0	0 0	0.0	0	0
Bank & Investment Acct Fees	668	668	1,286 618	1,500 832	55.4	18,000	138
Blue Stake & Location	0	0	317 317	1,792 1,792	100.0	21,500	0
BooksSubscriptionsMembership:	700	700	141 (559)	1,700 1,000	58.8	20,400	0
Computer	50,964	50,964	32,955 (18,010)	16,265 (34,700)	(213.3)	195,177	7
Credit Card Merchant Fees	0	0	0 0	0 0	0.0	0	0
Demand Side Mgt Program	0	0	0 0	0 0	0.0	0	0
Drafting	0	0	40 40	208 208	100.0	2,500	0
Easements	10	10	0 (10)	83 73	88.0	1,000	0
Education Benefit	9,300	9,300	4,224 (5,076)	2,517 (6,783)	(269.5)	30,200	10,165
Education Benefit (Personal)	0	0	0 0	208 208	100.0	2,500	0
Insurance & Surety Bonds	158,018	158,018	213,816 55,798	17,847 (140,171)	(785.4)	214,169	203,583
Lease Interest Expense	0	0	0 0	0 0	0.0	0	0
Interest Exp Customer Deposits	0	0	2,588 2,588	2,688 2,688	100.0	32,250	4,110
Interest-SBITA	0	0	0 0	0 0	0.0	0	0
Legal & Auditing Fees	0	0	0 0	1,382 1,382	100.0	16,584	0
Office & Warehouse	3,978	3,978	3,790 (188)	8,104 4,127	50.9	97,253	3,959
Profess & Technical Services	0	0	0 0	8,833 8,833	100.0	106,000	0
Public Relations	0	0	109 109	1,250 1,250	100.0	15,000	0
Safety Equipment	134	134	3,566 3,433	5,985 5,852	97.8	71,825	0
Travel & Training	557	557	193 (364)	7,910 7,353	93.0	94,925	0
Travel Board Members	557	557	248 (309)	2,242 1,685	75.2	26,901	0
Uniforms	1,541	1,541	783 (758)	6,218 4,677	75.2	74,610	400
Miscellaneous	298	298	249 (49)	1,750 1,452	83.0	21,000	248

BOUNTIFUL CITY LIGHT & POWER

INCOME STATEMENT

For the 2025-2026 Year-To-Date 1 Month Period Ended 31 July 2025

8.3%

17Sep25

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Account Name	Final+Est Jul-25	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 8.3% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp General & Admin	378,761	378,761	416,343 37,581	349,029 (29,733)	(8.5)	4,188,342	378,803
% of Total Revenues	10.3%	10.3%	11.9%	9.5%		9.5%	
Op Exp Other							
Transfer To General Fund	273,085	273,085	275,640 2,554	263,736 (9,349)	(3.5)	3,164,831	261,491
Transfer To Capital Improv Fund	0	0	0 0	0 0	0.0	0	0
Transfer To Rate Stabilization R	0	0	0 0	0 0	0.0	0	0
Transfer To Unapprop Ret Earni	0	0	0 0	0 0	0.0	0	0
Admin Services Reimbursement	48,931	48,931	49,201 269	48,931 0	0.0	587,175	52,990
Transfer To Liability Ins	0	0	0 0	0 0	0.0	0	0
Note Pay CIF Interest Expense	0	0	0 0	0 0	0.0	0	0
Note Pay CIF Principal Repay	0	0	0 0	0 0	0.0	0	0
2010 Bond Issue Cost	0	0	0 0	0 0	0.0	0	0
2010 Bond Principal Pmt	0	0	0 0	0 0	0.0	0	0
2010 Bond Interest Exp	0	0	0 0	0 0	0.0	0	0
2010 Bond Arbit Compl Fee	0	0	0 0	0 0	0.0	0	0
2010 Bond Agent Trustee Fee	0	0	0 0	0 0	0.0	0	0
Loss Deleted Fixed Assets	0	0	0 0	0 0	0.0	0	0
Depreciation Expense	0	0	0 0	0 0	0.0	0	0
Lease Asset Amortization Exp.	0	0	0 0	0 0	0.0	0	0
Expense-SBITA Amortization	0	0	0 0	0 0	0.0	0	0
Amortization Expense	0	0	0 0	6,989 6,989	100.0	83,872	0
Contingency	0	0	0 0	93,646 93,646	100.0	1,123,748	0
Op Exp Other	322,017	322,017	324,840 2,823	413,302 91,286	22.1	4,959,626	314,480
% of Total Revenues	8.7%	8.7%	9.3%	11.3%		11.3%	
TOTAL OPERATING EXPENSE	3,639,188	3,639,188	3,399,989 (239,199)	2,955,299 (683,889)	(23.1)	35,463,590	3,124,586
% of Total Revenues	98.6%	98.6%	96.9%	80.6%		80.6%	
OPERATING MARGIN	49,905	49,905	108,175 (58,270)	709,167 (659,262)	(93.0)	8,510,000	(99,739)
% of Total Revenues	1.4%	1.4%	3.1%	19.4%		19.4%	
CAPITAL EXPENDITURES							
Land, L Rights & Improvements							
Land, Land Rights, Improvement	0	0	0 0	0 0	0.0	0	0
Land, L Rights & Improvements	0	0	0 0	0 0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%		0.0%	
Buildings							
Bldg Office & Warehouse	0	0	0 0	0 0	0.0	0	0
Bldg Plant	0	0	0 0	0 0	0.0	0	0
Bldg Echo	0	0	0 0	0 0	0.0	0	0
Bldg PineView	0	0	0 0	0 0	0.0	0	0
Buildings	0	0	0 0	0 0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%		0.0%	
Transmission & Distribution Systems							
Trans Substation	0	0	0 0	0 0	0.0	0	0
Trans System	0	0	0 0	0 0	0.0	0	0
Dist Substations	0	0	0 0	0 0	0.0	0	0
Dist System	0	0	0 0	0 0	0.0	0	0
Dist Street Lights	0	0	0 0	0 0	0.0	0	0
Dist Street Lights Labor	0	0	0 0	0 0	0.0	0	0
Dist Traffic Signals	0	0	0 0	0 0	0.0	0	0
Transmission & Distribution Syst	0	0	0 0	0 0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%		0.0%	
Machinery & Equipment							
M&E Office Furniture & Equipme	0	0	0 0	0 0	0.0	0	0
Machinery & Equipment	0	0	0 0	0 0	0.0	0	0
M&E Plant	0	0	0 0	0 0	0.0	0	0
M&E Echo	0	0	0 0	33,333 33,333	100.0	400,000	0
M&E PineView	58,545	58,545	58,545 0	62,500 3,955	6.3	750,000	0
M&E SCADA System	0	0	0 0	0 0	0.0	0	0
M&E Vehicles	233,873	233,873	233,873 0	35,000 (198,873)	(568.2)	420,000	0
Machinery & Equipment	292,418	292,418	292,418 0	130,833 (161,585)	(123.5)	1,570,000	0
% of Total Revenues	7.9%	7.9%	8.3%	3.6%		3.6%	

**BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT**

For the 2025-2026 Year-To-Date 1 Month Period Ended 31 July 2025

8.3%

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Account Name	Final+Est Jul-25	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 8.3% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Capital Work In Process							
CIP 01 138KV Trans Sub	0	0	0 0	0 0	0.0	0	0
CIP 01 138KV Trans Sub Labor	0	0	0 0	0 0	0.0	0	0
CIP 02 Plant Generation	0	0	0 0	0 0	0.0	0	0
CIP 02 Plant Generation Labor	0	0	0 0	0 0	0.0	0	0
CIP 03 M&E ??? Hydro	0	0	0 0	0 0	0.0	0	0
CIP 03 M&E ??? Hydro Labor	0	0	0 0	0 0	0.0	0	0
CIP 04 Trans Sys Ph 7 NW	0	0	0 0	0 0	0.0	0	0
CIP 04 Trans Sys Ph 7 Labor	0	0	0 0	0 0	0.0	0	0
CIP 05 Trans Sys Ph ??	0	0	0 0	0 0	0.0	0	0
CIP 05 Trans Sys Ph ?? Labor	0	0	0 0	0 0	0.0	0	0
CIP 06 Dist Sys Capital < \$50k	0	0	0 0	16,667 16,667	100.0	200,000	0
CIP 06DistSysCapital<\$50kLabc	0	0	0 0	0 0	0.0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0 0	0 0	0.0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0 0	0 0	0.0	0	0
CIP 08 Dist Sub SW Sub	0	0	0 0	0 0	0.0	0	0
CIP 08 Dist Sub SW Sub Labor	0	0	0 0	0 0	0.0	0	0
CIP 09 Dist Sub NW Sub	143,676	143,676	143,676 0	429,167 285,491	66.5	5,150,000	0
CIP 09 Dist Sub NW Sub Labor	0	0	0 0	0 0	0.0	0	0
CIP 10 Dist Sub NE Sub	0	0	0 0	0 0	0.0	0	0
CIP 10 Dist Sub NE Sub Labor	0	0	0 0	0 0	0.0	0	0
CIP 11 Dist 2055 S. Main-Townh	45	45	45 0	58,333 58,288	99.9	700,000	0
CIP 11 Dist 2055 S. Main Labor	12,802	12,802	0 (12,802)	0 (12,802)	0.0	0	0
CIP 12 Dist Sys F #575	0	0	0 0	10,833 10,833	100.0	130,000	0
CIP 12 Dist Sys F #575 Labor	0	0	0 0	0 0	0.0	0	0
CIP 13 Dist Sys F #272	0	0	0 0	0 0	0.0	0	0
CIP 13 Dist Sys F #272 Labor	0	0	0 0	0 0	0.0	0	0
CIP 14 Dist Sys Stone Creek	0	0	0 0	0 0	0.0	0	0
CIP 14 Dist Sys Stone Creek L	0	0	0 0	0 0	0.0	0	0
CIP 15 Dist Sys F #373	0	0	0 0	0 0	0.0	0	0
CIP 15 Dist Sys F #373 Labor	0	0	0 0	0 0	0.0	0	0
CIP 16 Dist Sys Fdr 572/574Tie	0	0	0 0	0 0	0.0	0	0
CIP 16 Dist Sys Fdr 572/574T.L	0	0	0 0	0 0	0.0	0	0
CIP 17 Dist Sys F #673-#271	0	0	0 0	0 0	0.0	0	0
CIP 17 Dist Sys F #673-#271 L	0	0	0 0	0 0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Ex	0	0	0 0	0 0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Lb	0	0	0 0	0 0	0.0	0	0
CIP 19 Dist Sys Feeder #576	0	0	0 0	8,333 8,333	100.0	100,000	0
CIP 19 Dist Sys Feeder #576 Lb	0	0	0 0	0 0	0.0	0	0
CIP 20 Dist Sys 406 S Main St.	0	0	0 0	0 0	0.0	0	0
CIP 20 Dist Sys 406 S MainStL	0	0	0 0	0 0	0.0	0	4,339
CIP 21 Dist Sys Main St. MRI	0	0	0 0	13,333 13,333	100.0	160,000	0
CIP 21 Dist Sys Main St. MRI L	2,418	2,418	0 (2,418)	0 (2,418)	0.0	0	0
CIP 22 Dist Sys Renaissance	0	0	0 0	41,667 41,667	100.0	500,000	0
CIP 22 Dist Sys Renaissance L	0	0	0 0	0 0	0.0	0	0
CIP 23 Dist Sys Bountiful Elem	0	0	0 0	0 0	0.0	0	0
CIP 23DistSysBountifulElem.Lbr	0	0	0 0	0 0	0.0	0	0
CIP 24 Dist Sys RenaissanceMF	0	0	0 0	0 0	0.0	0	0
CIP 24 Dist Sys Renaissance Lb	0	0	0 0	0 0	0.0	0	0
Capital Work In Process	158,940	158,940	143,721 (15,220)	578,333 419,393	72.5	6,940,000	4,339
% of Total Revenues	4.3%	4.3%	4.1%	15.8%		15.8%	
TOTAL CAPITAL EXPENDITUR	451,358	451,358	436,139 (15,220)	709,167 257,808	36.4	8,510,000	4,339
% of Total Revenues	12.2%	12.2%	12.4%	19.4%		19.4%	
TOTAL OP EXP & CAP EXPD	4,090,546	4,090,546	3,836,127 (254,419)	3,664,466 (426,080)	(11.6)	43,973,590	3,128,925
% of Total Revenues	110.9%	110.9%	109.3%	100.0%		100.0%	
NET MARGIN	(401,454)	(401,454)	(327,964) (73,490)	0 (401,454)	0.0	0	(104,078)
% of Total Revenues	-10.9%	-10.9%	-9.3%	0.0%		0.0%	
Total Labor & Benefits							
#PaidDays, #Total, % 365 Days	19	19	5.2%				
Last Pay Period Paid In YTD	19Jul25	365	#PaidDays/365xBudget	Equally Alloc Budget			
\$ Total Labor	213,803	213,803	230,873 17,070	369,599 155,797	42.2	4,435,192	206,980
\$ Total Benefits	100,252	100,252	111,364 11,111	178,279 78,027	43.8	2,139,353	103,484
\$ Total Labor & Benefits	314,055	314,055	342,237 28,182	547,879 233,824	42.7	6,574,545	310,464

BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
For the 2025-2026 Year-To-Date 1 Month Period Ended 31 July 2025

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	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26	YTD ACTUAL	TOTAL BUDGET
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR HISTORIES ADJUSTED FOR RATE INCREASES:														
Actual	3,330,854	0	0	0	0	0	0	0	0	0	0	0	3,330,854	
Historical % (10 year)	9.91%	11.29%	9.20%	7.19%	7.08%	8.09%	8.29%	7.76%	7.11%	6.86%	6.89%	10.33%	100.00%	
Budget Target (Hist% x T Bud)	3,137,769	3,573,007	2,912,046	2,276,559	2,239,787	2,560,344	2,624,054	2,454,720	2,251,630	2,169,577	2,180,885	3,267,930	31,648,308	31,648,308
Actual - Budget	193,085	0	0	0	0	0	0	0	0	0	0	0		
Actual - Budget %	6.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
YTD Actual - Budget	193,085	0	0	0	0	0	0	0	0	0	0	0		
YTD Actual - Budget %	6.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
EMS (-AirP) ADJUSTED FOR RATE INCREASES - FORECASTS:														
Forecast FY Total EMS						0	0	0	0	0	0			
Forecast FY Total EMS \$ +/-						0	0	0	0	0	0			
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR ACTUAL HISTORIES:														
Actual	3,330,854	0	0	0	0	0	0	0	0	0	0	0	3,330,854	
Historical % (10 year)	9.81%	11.33%	9.21%	7.19%	7.08%	8.07%	8.28%	7.75%	7.12%	6.86%	6.89%	10.41%	100.00%	
Budget Target (Hist% x T Bud)	3,105,380	3,584,654	2,915,230	2,276,994	2,240,092	2,553,666	2,620,133	2,454,298	2,252,266	2,169,606	2,180,940	3,295,048	31,648,308	31,648,308
Actual - Budget	225,474	0	0	0	0	0	0	0	0	0	0	0		
Actual - Budget %	7.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
YTD Actual - Budget	225,474	0	0	0	0	0	0	0	0	0	0	0		
YTD Actual - Budget %	7.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
KWH (-AirP) SOLD:														
Actual	29,072,979	0	0	0	0	0	0	0	0	0	0	0	29,072,979	
Historical % (10 year)	11.67%	11.52%	9.13%	7.04%	6.91%	8.12%	8.38%	7.68%	7.01%	6.65%	6.88%	9.01%	100.00%	
Average	28,741,148	28,381,994	22,487,575	17,345,719	17,013,966	20,008,882	20,643,500	18,916,959	17,267,647	16,392,928	16,948,504	22,200,407	246,349,229	
Actual - Average	331,831	0	0	0	0	0	0	0	0	0	0	0		
Actual - Average %	1.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
YTD Actual	29,072,979	0	0	0	0	0	0	0	0	0	0	0		
YTD Average	28,741,148	57,123,142	79,610,717	96,956,436	113,970,402	133,979,284	154,622,784	173,539,743	190,807,390	207,200,318	224,148,822	246,349,229	246,349,229	
YTD Actual - Average	331,831	0	0	0	0	0	0	0	0	0	0	0		
YTD Actual - Average %	1.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
NUMBER OF CUSTOMERS:														
Residential Customers	15,760	0	0	0	0	0	0	0	0	0	0	0		
Commercial Customers	1,656	0	0	0	0	0	0	0	0	0	0	0		
Industrial Customers	1	0	0	0	0	0	0	0	0	0	0	0		
Total Customers	17,417	0	0	0	0	0	0	0	0	0	0	0		

BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
For the 2025-2026 Year-To-Date 1 Month Period Ended 31 July 2025

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HISTORY of EMS (-AirP) and KWH (-AirP):

HISTORY of EMS (-AirP) and KWH (-AirP):													TOTAL ACTUAL	TOTAL BUDGET	% VAR
FY 2025	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25			
EMS Adjust for Rate Increases	2,693,355	4,057,111	3,064,173	2,498,338	2,393,016	2,520,463	2,734,447	2,566,127	2,319,715	2,268,423	2,310,486	4,138,782	33,564,436	31,648,308	6.1%
EMS Actual	2,614,907	3,938,943	2,974,926	2,425,571	2,323,316	2,447,051	2,654,803	2,491,385	2,252,151	2,202,352	2,243,191	4,018,235	32,586,831	30,726,513	
KWH Actual	28,620,293	31,122,469	23,014,891	18,745,176	17,750,322	18,984,014	21,058,008	19,182,352	17,296,294	16,849,779	17,074,966	23,218,983	252,917,547		
Total Customers	17,389	17,389	17,344	17,396	17,354	17,378	17,410	17,408	17,414	17,418	17,450	17,440			
FY 2024	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24			
EMS Adjust for Rate Increases	2,470,051	3,828,781	3,048,766	2,248,670	2,305,986	2,548,611	2,575,093	2,516,831	2,368,321	2,225,214	2,274,939	3,814,510	32,225,771	31,660,188	-1.2%
EMS Actual	2,283,912	3,540,250	2,819,016	2,079,214	2,132,211	2,356,552	2,381,038	2,327,167	2,189,848	2,057,526	2,103,503	3,527,055	29,797,292	30,152,560	
KWH Actual	25,536,003	29,401,429	22,875,659	16,831,334	16,850,415	19,104,832	19,794,328	18,845,634	17,556,684	16,454,696	16,453,055	21,442,021	241,146,090		
Total Customers	17,288	17,346	17,307	17,292	17,298	17,310	17,331	17,344	17,352	17,378	17,390	17,377			
FY 2023	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23			
EMS Adjust for Rate Increases	2,732,165	3,842,545	3,475,731	2,371,075	2,306,591	2,760,154	2,754,319	2,704,004	2,470,167	2,390,351	2,366,436	3,710,239	33,883,778	29,693,919	5.5%
EMS Actual	2,196,760	3,089,546	2,794,614	1,906,430	1,854,583	2,219,264	2,214,572	2,174,118	1,986,104	1,921,929	1,902,701	2,983,166	27,243,787	25,820,799	
KWH Actual	28,887,618	29,445,765	26,149,032	17,517,031	17,100,310	20,919,210	20,896,770	20,363,774	18,697,151	17,670,677	17,423,732	18,400,847	253,471,917		
Total Customers	17,295	17,291	17,293	17,273	17,259	17,243	17,291	17,290	17,282	17,259	17,328	17,307			
FY 2022	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22			
EMS Adjust for Rate Increases	3,106,484	3,530,830	3,018,537	2,325,128	2,227,923	2,476,862	2,677,726	2,517,911	2,292,590	2,210,372	2,164,578	3,676,219	32,225,160	29,889,312	-0.3%
EMS Actual	2,424,976	2,756,228	2,356,323	1,815,036	1,739,156	1,933,482	2,090,281	1,965,526	1,789,636	1,725,456	1,689,708	2,869,722	25,155,531	25,233,695	
KWH Actual	32,240,578	27,771,977	22,575,370	17,214,552	16,333,753	18,703,293	20,493,082	18,805,410	17,064,216	16,290,829	15,796,475	19,988,314	243,277,849		
Total Customers	17,249	17,271	17,264	17,258	17,256	17,240	17,232	17,243	17,277	17,283	17,279	17,287			
FY 2021	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21			
EMS Adjust for Rate Increases	2,613,930	3,864,993	3,210,509	2,356,304	2,286,443	2,671,567	2,583,224	2,545,372	2,275,403	2,190,214	2,245,841	3,207,936	32,051,736	0	-0.4%
EMS Actual	2,040,480	3,017,082	2,506,180	1,839,373	1,784,838	2,085,472	2,016,510	1,986,963	1,776,220	1,709,720	1,753,144	2,504,172	25,020,154	25,108,154	
KWH Actual	26,243,580	29,700,763	24,393,335	17,464,891	16,966,895	20,096,052	19,591,831	19,261,313	17,051,890	16,192,244	16,718,792	24,384,158	248,065,744		
Total Customers	17,148	17,130	17,165	17,152	17,175	17,157	17,190	17,194	17,245	17,248	17,247	17,264			
FY 2020	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20			
EMS Adjust for Rate Increases	3,504,837	3,520,185	2,683,072	2,238,219	2,259,678	2,555,580	2,593,736	2,415,192	2,184,134	2,144,394	1,726,507	3,305,577	31,131,110	29,494,050	-2.4%
EMS Actual	2,735,938	2,747,919	2,094,454	1,747,193	1,763,944	1,994,931	2,024,716	1,885,342	1,704,973	1,673,952	1,347,742	2,580,392	24,301,497	24,900,000	
KWH Actual	27,548,670	27,966,753	20,350,883	16,695,225	17,023,153	19,707,915	20,238,847	18,513,565	16,326,981	15,970,573	17,126,600	26,243,580	243,712,745		
Total Customers	17,118	17,077	17,108	17,078	17,063	17,113	17,095	17,120	17,138	17,048	17,152	17,148			
FY 2019	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19			
EMS Adjust for Rate Increases	3,864,210	3,424,871	2,758,434	2,307,730	2,254,381	2,618,238	2,694,986	2,470,841	2,252,483	2,175,839	2,113,813	2,481,926	31,417,753	29,494,050	-1.5%
EMS Actual	3,016,471	2,673,515	2,153,282	1,801,455	1,759,810	2,043,843	2,103,754	1,928,783	1,758,328	1,698,499	1,650,080	1,937,436	24,525,255	24,900,000	
KWH Actual	31,424,584	27,389,422	21,461,155	17,361,107	17,132,744	20,450,737	21,267,963	18,985,419	17,165,973	16,049,873	15,898,897	19,694,776	244,282,650		
Total Customers	17,023	16,974	17,016	17,024	16,966	17,028	16,998	17,002	17,076	17,102	17,078	17,125			
FY 2018	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18			
EMS Adjust for Rate Increases	3,693,285	3,523,783	2,842,724	2,230,994	2,163,627	2,424,157	2,543,501	2,271,598	2,352,764	2,159,769	2,342,181	2,911,158	31,459,541	29,494,050	-1.4%
EMS Actual	2,883,044	2,750,727	2,219,081	1,741,553	1,688,965	1,892,340	1,985,502	1,773,249	1,836,609	1,685,954	1,828,348	2,272,501	24,557,875	24,900,000	
KWH Actual	29,958,565	28,118,819	21,727,934	16,797,009	16,279,804	19,732,077	19,861,292	17,301,806	18,054,040	16,125,657	17,826,390	22,881,267	244,664,660		
Total Customers	16,946	16,890	16,897	16,933	16,888	16,895	16,942	16,941	16,943	16,921	16,965	16,963			
FY 2017	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17			
EMS Adjust for Rate Increases	3,780,852	3,433,897	2,631,414	2,185,147	2,254,919	2,709,862	2,744,840	2,425,528	2,208,058	2,128,168	2,311,133	2,962,661	31,776,479	30,051,334	-2.2%
EMS Actual	2,857,115	2,594,928	1,988,508	1,651,273	1,703,998	2,047,789	2,074,222	1,832,924	1,668,586	1,608,214	1,746,478	2,238,825	24,012,858	24,560,000	
KWH Actual	30,195,167	27,302,508	20,345,944	16,754,550	17,198,173	21,146,982	21,648,236	18,546,174	16,897,507	16,003,056	17,637,015	23,027,070	246,702,382		
Total Customers	16,895	16,850	16,827	16,893	16,827	16,867	16,874	16,892	16,893	16,868	16,926	16,917			
FY 2016	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16			
EMS Adjust for Rate Increases	3,406,916	3,259,216	2,840,358	2,358,336	2,293,929	2,716,460	2,747,097	2,495,873	2,143,128	2,140,721	2,292,384	2,978,946	31,673,366	29,791,199	-1.7%
EMS Actual	2,516,656	2,407,552	2,098,145	1,742,080	1,694,503	2,006,623	2,029,254	1,843,678	1,583,108	1,581,330	1,693,362	2,200,519	23,396,811	23,800,000	
KWH Actual	26,756,425	25,600,033	21,981,545	18,076,319	17,504,087	21,243,704	21,584,647	19,364,146	16,565,730	16,321,896	17,529,122	22,723,054	245,250,708		
Total Customers	16,862	16,827	16,858	16,804	16,864	16,838	16,845	16,866	16,837	16,853	16,950	16,816			

EMS RATE INCREASES:

FY 2001	FY 2002	FY 2005	FY 2006	FY 2008	FY 2009	FY 2011	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025	FY 2026
Jan 2001	Jan 2001	Jan 2001	Jan 2004	Jan 2005	Jan 2007	Jul 2008*	Jan 2011	Jul 2016	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017	Jul 2017
1.10	1.13	1.10	1.06	1.02	1.10	1.05	1.023	1.033	1.030	1.150	1.050	1.03									

* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: LABOR & BENEFITS EXPENSE
For the 2025-2026 Year-To-Date 1 Month Period Ended 31 July 2025

8.3%

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GL #	Labor #	Account Name	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 8.3% Good (Bad)	TOTAL BUDGET	Last YTD		
		Labor Operating Expense							
535300-411140	400	Plant Labor	46,779	46,779	0	58,605	11,827	703,264	37,578
535300-411141	403	Echo Hydro Labor	860	860	0	6,330	5,470	75,954	978
535300-411142	404	Pineview Hydro Labor	970	970	0	5,451	4,481	65,415	1,190
535300-411150	407	Transmission Labor	136	136	0	1,087	951	13,043	193
535300-411151	406	Hydro Transmission Labor	0	0	0	966	966	11,594	0
535300-411152	405	Distribution Labor	84,423	84,423	0	179,076	94,653	2,148,911	89,962
535300-411153	412	Street Light Labor	302	302	0	3,321	3,019	39,853	114
535300-411154	418	Security Lighting Labor	0	0	0	85	85	1,014	0
535300-411155	413	Vehicle Labor	0	0	0	0	0	0	0
535300-411156	414	Special Equipment Labor	0	0	0	0	0	0	0
535300-411157	410	PCB Disposal Labor	0	0	0	0	0	0	0
535300-411158	411	Substation Labor	10,371	10,371	0	28,026	17,655	336,309	15,833
535300-411159	416	SCADA Labor	98	98	0	1,109	1,011	13,308	1,160
535300-411160	415	Communication Equip Labor	0	0	0	0	0	0	0
535300-411161	417	Traffic Signal Labor	441	441	0	607	165	7,280	51
535300-411165	419	Meter Reading Labor	2,419	2,419	0	2,671	252	32,052	2,872
535300-411166	420	Administrative Labor	35,302	35,302	0	56,044	20,742	672,523	34,659
535300-411167	422	Engineering Labor	15,558	15,558	0	25,495	9,937	305,942	16,939
535300-411168		- Comp Time (Labor)	0	0	0	0	0	0	0
535300-411169		- Power Commission Allowance	924	924	0	728	(197)	8,730	1,111
535300-462180		- Accrued Comp Time (Labor)	0	0	0	0	0	0	0
535300-462190		- Accrued Sick Leave (Labor)	0	0	0	0	0	0	0
535300-462200		- Accrued Vacation (Labor)	0	0	0	0	0	0	0
		Labor Operating Expense	198,583	198,583	0	369,599	171,017	4,435,192	202,641
		Labor Capital Expenditure							
535300-474715	301	CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0
535300-474725	302	CIP 02 Plant Generation Labor	0	0	0	0	0	0	0
535300-474735	303	CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0
535300-474745	304	CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0
535300-474755	305	CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0
535300-474765	306	CIP 06DistSysCapital<\$50kLabor	0	0	0	0	0	0	0
535300-474775	307	CIP 07 Dist Sys CreeksideViews L	0	0	0	0	0	0	0
535300-474785	308	CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0
535300-474795	309	CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0
535300-474805	310	CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0
535300-474815	311	CIP 11 Dist 2055 S. Main Labor	12,802	0	(12,802)	0	(12,802)	0	0
535300-474825	312	CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0
535300-474835	313	CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0
535300-474845	314	CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0
535300-474855	315	CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0
535300-474865	316	CIP 16 Dist Sys Fdr 572/574T.L	0	0	0	0	0	0	0
535300-474875	317	CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0
535300-474885	318	CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0
535300-474895	319	CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0
535300-474905	320	CIP 20 Dist Sys 406 S MainStL	0	0	0	0	0	0	4,339
535300-474915	321	CIP 21 Dist Sys Main St. MRI L	2,418	0	(2,418)	0	(2,418)	0	0
535300-474925	322	CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0
535300-474935	323	CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0
535300-474945	324	CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0
		Labor Capital Expenditure	15,220	0	(15,220)	0	(15,220)	0	4,339
		TOTAL LABOR EXPENSE	213,803	198,583	(15,220)	369,599	155,797	4,435,192	206,980
		Benefits Operating Expense							
535300-413010		- Benefits FICA Taxes	15,674	15,674	0	28,274	12,600	339,292	15,217
535300-413020		- Benefits Employee Medical Ins	42,574	42,574	0	74,414	31,840	892,966	47,284
535300-413030		- Benefits Employee Life Ins	873	873	0	1,692	818	20,300	1,000
535300-413040		- Benefits State Retire & 401K	33,364	33,364	0	58,582	25,218	702,981	34,089
535300-413060		- Benefits Unemployment Reimburse	0	0	0	0	0	0	0
535300-413100		- Benefits Retired Employee Bens	0	0	0	0	0	0	0
535300-491640		- Benefits WorkersCompPremChg-ISF	7,767	7,767	0	15,318	7,550	183,814	5,895
		TOTAL BENEFITS EXPENSE	100,252	100,252	0	178,279	78,027	2,139,353	103,484
		TOTAL LABOR & BENEFITS EXPEN	314,055	298,835	(15,220)	547,879	233,824	6,574,545	310,464
		Total Labor & Benefits							
		#PaidDays, #Total, % 365 Days	19	#PaidDays/365xBudget					
		\$ Total Labor	213,803	230,873	17,070	369,599	155,797	4,435,192	206,980
		\$ Total Benefits	100,252	111,364	11,111	178,279	78,027	2,139,353	103,484
		\$ Total Labor & Benefits	314,055	342,237	28,182	547,879	233,824	6,574,545	310,464

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET: SUMMARY
For the 2025-2026 Year-To-Date 1 Month Period Ended 31 July 2025

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	Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
ASSETS													
Cash	500	500	0	0	0	0	0	0	0	0	0	0	0
Accounts Receivables	5,841,799	5,714,271	0	0	0	0	0	0	0	0	0	0	0
Cash & Reserved Cash	28,733,380	27,621,186	0	0	0	0	0	0	0	0	0	0	0
Inventories	3,537,584	3,524,722	0	0	0	0	0	0	0	0	0	0	0
Prepaid Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
CURRENT ASSETS	38,113,263	36,860,679	0	0	0	0	0	0	0	0	0	0	0
Land, L Rights & Improvements	1,263,349	1,263,349	0	0	0	0	0	0	0	0	0	0	0
Buildings	10,553,491	10,553,491	0	0	0	0	0	0	0	0	0	0	0
Transmission Systems	13,659,514	13,659,514	0	0	0	0	0	0	0	0	0	0	0
Distribution Systems	37,763,761	37,788,532	0	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	36,946,887	37,181,396	0	0	0	0	0	0	0	0	0	0	0
Fixed Assets	100,187,002	100,446,282	0	0	0	0	0	0	0	0	0	0	0
Land, L Rights & Improvements	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Buildings	(5,733,978)	(5,733,978)	0	0	0	0	0	0	0	0	0	0	0
Transmission Systems	(6,851,081)	(6,851,081)	0	0	0	0	0	0	0	0	0	0	0
Distribution Systems	(28,825,504)	(28,850,275)	0	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	(19,381,052)	(19,381,052)	0	0	0	0	0	0	0	0	0	0	0
Accumulated Depreciation	(60,791,614)	(60,816,386)	0	0	0	0	0	0	0	0	0	0	0
FIXED ASSETS, NET	39,395,387	39,629,896	0	0	0	0	0	0	0	0	0	0	0
Other Assets	3,580,364	3,580,364	0	0	0	0	0	0	0	0	0	0	0
TOTAL ASSETS	81,089,013	80,070,939	0	0	0	0	0	0	0	0	0	0	0
LIABILITIES													
Accounts Payable	(2,694,887)	(2,543,008)	0	0	0	0	0	0	0	0	0	0	0
Accrued Benefits & Payroll	(561,435)	(461,703)	0	0	0	0	0	0	0	0	0	0	0
Other Current Liabilities	(1,128,626)	(1,129,107)	0	0	0	0	0	0	0	0	0	0	0
CURRENT LIABILITIES	(4,384,948)	(4,133,818)	0	0	0	0	0	0	0	0	0	0	0
Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Long Term Liabilities	(752,111)	(752,111)	0	0	0	0	0	0	0	0	0	0	0
LONG TERM LIABILITIES	(752,111)	(752,111)	0	0	0	0	0	0	0	0	0	0	0
TOTAL LIABILITIES	(5,137,059)	(4,885,929)	0	0	0	0	0	0	0	0	0	0	0
FUND EQUITY	(75,951,954)	(75,185,009)	0	0	0	0	0	0	0	0	0	0	0
TOTAL LIABILITIES & EQUITY	(81,089,013)	(80,070,939)	0	0	0	0	0	0	0	0	0	0	0
CHECK A - (L + E) = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2025-2026 Year-To-Date 1 Month Period Ended 31 July 2025

17Sep25
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GL #	Account Description	17Sep25 Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
CURRENT ASSETS														
	Cash													
53.112108	Cash 2010 Bond Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112109	Cash 2010 Bond Construct	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112110	Cash 2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
53.113100	Petty Cash	500	500	0	0	0	0	0	0	0	0	0	0	0
	Cash	500	500	0	0	0	0	0	0	0	0	0	0	0
	Accounts Receivables													
53.131100	A/R - Customer	5,265,078	5,277,511	0	0	0	0	0	0	0	0	0	0	0
53.131110	A/R - Grants, Permits, & Misc.	446,372	442,467	0	0	0	0	0	0	0	0	0	0	0
53.131116	A/R - System Damage Billings	51,263	51,263	0	0	0	0	0	0	0	0	0	0	0
53.131200	Allow for Uncollect Accts	(56,971)	(56,971)	0	0	0	0	0	0	0	0	0	0	0
53.133100	Interest Receivable	136,057	0	0	0	0	0	0	0	0	0	0	0	0
	Accounts Receivables	5,841,799	5,714,271	0	0	0	0	0	0	0	0	0	0	0
	Cash & Reserved Cash													
53.143100	Cash & Investments - 99 Pool	12,559,380	11,447,186	0	0	0	0	0	0	0	0	0	0	0
53.143116	Adv to Inv-RateStabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.143200	Reserved Cash & Inv.-Operating	13,718,000	13,718,000	0	0	0	0	0	0	0	0	0	0	0
53.143210	Reserved Cash & Inv.-Capital	2,456,000	2,456,000	0	0	0	0	0	0	0	0	0	0	0
	Cash & Reserved Cash	28,733,380	27,621,186	0	0	0	0	0	0	0	0	0	0	0
	Inventories													
53.151110	Trans & Dist Inventory	3,444,946	3,432,085	0	0	0	0	0	0	0	0	0	0	0
53.151120	Trans & Dist Inventory Misc	32,000	32,000	0	0	0	0	0	0	0	0	0	0	0
53.151150	Fuel Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151160	Lube Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151170	Plant Inventory	60,637	60,637	0	0	0	0	0	0	0	0	0	0	0
	Inventories	3,537,584	3,524,722	0	0	0	0	0	0	0	0	0	0	0
	Prepaid Expenses													
53.156100	Prepaid Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
53.157500	Net OPEB Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prepaid Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0
	CURRENT ASSETS	38,113,263	36,860,679	0	0	0	0	0	0	0	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2025-2026 Year-To-Date 1 Month Period Ended 31 July 2025

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GL #	Account Description	17Sep25 Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
FIXED ASSETS														
53.161150	Land, L Rights & Improvements	1,263,349	1,263,349	0	0	0	0	0	0	0	0	0	0	0
53.162110	Bldg Office & Warehouse	2,826,357	2,826,357	0	0	0	0	0	0	0	0	0	0	0
53.162115	Bldg Plant	5,982,899	5,982,899	0	0	0	0	0	0	0	0	0	0	0
53.162125	Bldg Echo	529,250	529,250	0	0	0	0	0	0	0	0	0	0	0
53.162135	Bldg PineView	430,158	430,158	0	0	0	0	0	0	0	0	0	0	0
53.163100	Bldg Improves Other Than Bldgs	784,827	784,827	0	0	0	0	0	0	0	0	0	0	0
53.167110	Trans Substation	7,707,998	7,707,998	0	0	0	0	0	0	0	0	0	0	0
53.167115	Trans System	5,951,516	5,951,516	0	0	0	0	0	0	0	0	0	0	0
53.167120	Dist Substations	11,979,079	11,979,079	0	0	0	0	0	0	0	0	0	0	0
53.167125	Dist System	23,418,352	23,443,123	0	0	0	0	0	0	0	0	0	0	0
53.167130	Dist Street Lights	2,366,330	2,366,330	0	0	0	0	0	0	0	0	0	0	0
53.167135	Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164105	M&E Office Equipment	236,465	236,465	0	0	0	0	0	0	0	0	0	0	0
53.165100	Machinery & Equipment	195,320	195,320	0	0	0	0	0	0	0	0	0	0	0
53.165105	M&E Plant	25,735,843	25,735,843	0	0	0	0	0	0	0	0	0	0	0
53.165115	M&E Echo	3,861,512	3,861,512	0	0	0	0	0	0	0	0	0	0	0
53.165120	M&E PineView	2,651,407	2,651,407	0	0	0	0	0	0	0	0	0	0	0
53.165125	M&E SCADA	465,695	465,695	0	0	0	0	0	0	0	0	0	0	0
53.165130	M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165135	M&E Communications Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165300	Lease Asset-Intan Right-To-Use	221,618	221,618	0	0	0	0	0	0	0	0	0	0	0
53.165310	SBITA-IntanRightToUseAsset	49,031	49,031	0	0	0	0	0	0	0	0	0	0	0
53.166105	M&E Vehicles	3,529,996	3,764,505	0	0	0	0	0	0	0	0	0	0	0
	Fixed Assets	100,187,002	100,446,282	0	0	0	0	0	0	0	0	0	0	0
Accumulated Depreciation														
53.162210	Acc Depr Bldg Office & Warehouse	(1,157,160)	(1,157,160)	0	0	0	0	0	0	0	0	0	0	0
53.162215	Acc Depr Bldg Plant	(3,429,754)	(3,429,754)	0	0	0	0	0	0	0	0	0	0	0
53.162225	Acc Depr Bldg Echo	(529,250)	(529,250)	0	0	0	0	0	0	0	0	0	0	0
53.162235	Acc Depr Bldg PineView	(430,158)	(430,158)	0	0	0	0	0	0	0	0	0	0	0
53.163200	Acc Depr Bldg Improves Other	(187,656)	(187,656)	0	0	0	0	0	0	0	0	0	0	0
53.167210	Acc Depr Trans Substation	(2,067,095)	(2,067,095)	0	0	0	0	0	0	0	0	0	0	0
53.167215	Acc Depr Trans System	(4,783,986)	(4,783,986)	0	0	0	0	0	0	0	0	0	0	0
53.167220	Acc Depr Dist Substations	(7,767,637)	(7,767,637)	0	0	0	0	0	0	0	0	0	0	0
53.167225	Acc Depr Dist System	(18,691,537)	(18,716,308)	0	0	0	0	0	0	0	0	0	0	0
53.167230	Acc Depr Dist Street Lights	(2,366,330)	(2,366,330)	0	0	0	0	0	0	0	0	0	0	0
53.167235	Acc Depr Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164205	Acc Depr M&E Office Equipment	(162,157)	(162,157)	0	0	0	0	0	0	0	0	0	0	0
53.165200	Allow Depr-Mach & Equip	(68,362)	(68,362)	0	0	0	0	0	0	0	0	0	0	0
53.165205	Acc Depr M&E Plant	(10,627,287)	(10,627,287)	0	0	0	0	0	0	0	0	0	0	0
53.165215	Acc Depr M&E Echo	(3,523,754)	(3,523,754)	0	0	0	0	0	0	0	0	0	0	0
53.165220	Acc Depr M&E PineView	(2,205,151)	(2,205,151)	0	0	0	0	0	0	0	0	0	0	0
53.165225	Acc Depr M&E SCADA	(465,695)	(465,695)	0	0	0	0	0	0	0	0	0	0	0
53.165230	Acc Depr M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165235	Acc Depr M&E Communications Ec	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165400	Allow Depr-Lease Asset	(48,257)	(48,257)	0	0	0	0	0	0	0	0	0	0	0
53.165410	Allow Amort SBITA Asset	(27,240)	(27,240)	0	0	0	0	0	0	0	0	0	0	0
53.166205	Acc Depr M&E Vehicles	(2,253,150)	(2,253,150)	0	0	0	0	0	0	0	0	0	0	0
	Accumulated Depreciation	(60,791,614)	(60,816,386)	0	0	0	0	0	0	0	0	0	0	0
	FIXED ASSETS, NET	39,395,387	39,629,896	0	0	0	0	0	0	0	0	0	0	0
Other Assets														
53.167500	Bond Issuance Costs, Net of Amort	0	0	0	0	0	0	0	0	0	0	0	0	0
53.171100	Construction in Progress	2,129,849	2,129,849	0	0	0	0	0	0	0	0	0	0	0
53.180000	Net Pension Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
53.181000	Deferred Outflow - Pension	695,664	695,664	0	0	0	0	0	0	0	0	0	0	0
53.182000	Deferred Outflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
53.191010	Investment Craig/Mona Line	754,850	754,850	0	0	0	0	0	0	0	0	0	0	0
53.191020	Investment San Juan Unit #4	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Assets	3,580,364	3,580,364	0	0	0	0	0	0	0	0	0	0	0
	TOTAL ASSETS	81,089,013	80,070,939	0	0	0	0	0	0	0	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2025-2026 Year-To-Date 1 Month Period Ended 31 July 2025

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GL #	Account Description	17Sep25 Prelim Jun-25	Final+Est Jul-25	Final Aug-25	Final Sep-25	Final Oct-25	Final Nov-25	Final Dec-25	Final Jan-26	Final Feb-26	Final Mar-26	Final Apr-26	Final May-26	Prelim Jun-26
CURRENT LIABILITIES														
	Accounts Payable													
53.213100	Accounts Payable	(746,440)	(285,020)	0	0	0	0	0	0	0	0	0	0	0
53.213130	UAMPS Annualized Accrual	(1,778,263)	(2,093,386)	0	0	0	0	0	0	0	0	0	0	0
53.218100	Sales Tax Payable	(170,183)	(164,602)	0	0	0	0	0	0	0	0	0	0	0
	Accounts Payable	(2,694,887)	(2,543,008)	0	0	0	0	0	0	0	0	0	0	0
	Accrued Benefits & Payroll													
53.214000	Accrued Sick Leave Payable	(100,060)	(100,060)	0	0	0	0	0	0	0	0	0	0	0
53.214100	Accrued Vacation Payable	(292,496)	(292,496)	0	0	0	0	0	0	0	0	0	0	0
53.214200	Accrued Comp Time Payable	(17,522)	(17,522)	0	0	0	0	0	0	0	0	0	0	0
53.221100	Accrued Payroll	(151,357)	(51,625)	0	0	0	0	0	0	0	0	0	0	0
	Accrued Benefits & Payroll	(561,435)	(461,703)	0	0	0	0	0	0	0	0	0	0	0
	Other Current Liabilities													
53.231500	Customer Deposits	(1,090,219)	(1,090,699)	0	0	0	0	0	0	0	0	0	0	0
53.233100	Deferred Revenue	(34,280)	(34,280)	0	0	0	0	0	0	0	0	0	0	0
53.242100	Due to Other City Funds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255110	Accrued Interest Revenue Bonds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255300	Interest Payable - Lease	(3,274)	(3,274)	0	0	0	0	0	0	0	0	0	0	0
53.255310	Interest Payable - SBITA	(443)	(443)	0	0	0	0	0	0	0	0	0	0	0
53.256000	Construction Retention Payable	(410)	(410)	0	0	0	0	0	0	0	0	0	0	0
	Other Current Liabilities	(1,128,626)	(1,129,107)	0	0	0	0	0	0	0	0	0	0	0
	CURRENT LIABILITIES	(4,384,948)	(4,133,818)	0	0	0	0	0	0	0	0	0	0	0
LONG TERM LIABILITIES														
	Long Term Debt													
53.253110	2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0
53.252100	Note Pay to Cap Improve Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
	Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities													
53.252300	Lease Payable	(215,547)	(215,547)	0	0	0	0	0	0	0	0	0	0	0
53.252310	SBITA-Liability	(16,335)	(16,335)	0	0	0	0	0	0	0	0	0	0	0
53.260000	Net Pension Liability	(516,453)	(516,453)	0	0	0	0	0	0	0	0	0	0	0
53.261000	Deferred Inflow - Pension	(3,776)	(3,776)	0	0	0	0	0	0	0	0	0	0	0
53.262000	Deferred Inflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities	(752,111)	(752,111)	0	0	0	0	0	0	0	0	0	0	0
	LONG TERM LIABILITIES	(752,111)	(752,111)	0	0	0	0	0	0	0	0	0	0	0
	TOTAL LIABILITIES	(5,137,059)	(4,885,929)	0	0	0	0	0	0	0	0	0	0	0
FUND EQUITY														
53.281100	Contributions From Gov't Units	(7,239,084)	(7,239,084)	0	0	0	0	0	0	0	0	0	0	0
53.292200	Operating Reserve - Emergency	(13,718,000)	(13,718,000)	0	0	0	0	0	0	0	0	0	0	0
53.292210	Capital Reserve-20+ Year Asset	(2,456,000)	(2,456,000)	0	0	0	0	0	0	0	0	0	0	0
53.292232	Reserve For Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.298100	Retained Earnings	(52,538,870)	(51,771,926)	0	0	0	0	0	0	0	0	0	0	0
	FUND EQUITY	(75,951,954)	(75,185,009)	0	0	0	0	0	0	0	0	0	0	0
	TOTAL LIABILITIES & EQUITY	(81,089,013)	(80,070,939)	0	0	0	0	0	0	0	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
CASH FLOW STATEMENT
For the 2025-2026 Year-To-Date 1 Month Period Ended 31 July 2025

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	Final+Est Jul-25	YTD \$ Actual
INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS:		
Cash Provided (Used) By Operating Activities		
Net Margin Earnings (Loss)	(401,454)	(401,454)
+ Reverse Total Capital Expenditures	451,358	
+ Reverse Gain (Loss) on Sale of Fixed Assets	0	
+ Reverse Interest Expense	0	
+ Reverse Interest Income Net	44,539	
+ Reverse Transfers In (Out): Contributions to General & Capital Funds	322,017	
Net Operating Margin Earnings (Loss)	416,461	
Adjustments for Cash Provided (Used) By Operating Activities:		
Add back Depreciation & Amortization	0	0
Decrease (Increase) in Accounts Receivables, Net	127,529	127,529
Decrease (Increase) in Inventories	12,861	12,861
Decrease (Increase) in Prepaid Expenses	0	0
Increase (Decrease) in Accounts Payable	(151,879)	(151,879)
Increase (Decrease) in Accrued Benefits & Payroll	(99,732)	(99,732)
Increase (Decrease) in Customer Deposits	480	480
Increase (Decrease) in Other Current Liabilities	0	0
Total Adjustments	(110,740)	
Net Cash Provided (Used) By Operating Activities	305,720	
Cash Provided (Used) By NonCapital Financing Activities		
Transfers In (Out): Contributions to General & Capital Funds	(322,017)	
Interest Expense	0	
Increase (Decrease) in Long-Term Debt (2010 Bond & Notes Pay)	0	0
Decrease (Increase) in Other Long-Term Assets	0	0
Increase (Decrease) Other Long-Term Liabilities	0	0
Net Cash Provided (Used) By NonCapital Financing Activities	(322,017)	
Cash Provided (Used) By Capital Financing Activities		
Decrease (Increase) in Fixed Assets, Net	(234,509)	(234,509)
Decrease (Increase) Total Capital Expenditures	(451,358)	
Gain (Loss) on Sale of Fixed Assets	0	
Net Cash Provided (Used) By Capital Financing Activities	(685,867)	
Cash Provided (Used) By Investing Activities:		
Increase (Decrease) in Other Equity (excluding Net Margin)	(365,491)	(365,491)
Interest Income Net	(44,539)	
Net Cash Provided (Used) By Investing Activities:	(410,030)	
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENT:	(1,112,194)	(1,112,194)
Cash and Cash Equivalents, Beginning Balance	28,733,880	
Cash and Cash Equivalents, Ending Balance	27,621,686	
Memo: Unreserved Cash and Cash Equivalents, Ending Balance	11,447,686	
Memo: Reserved Cash and Cash Equivalents, Ending Balance	16,174,000	
Cash and Cash Equivalents, Ending Balance	27,621,686	
Check: (\$ Begin Bal + \$ Net Chg) - \$ End Bal = 0.00	0.00	

BOUNTIFUL CITY LIGHT & POWER
SELECTED FINANCIAL DATA
For Fiscal Years 2003 - 2022

17Sep25
4:21PM

Source	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	
Kilowatt Hours (KWH) sold:	281,722,447	286,843,005	282,063,769	289,901,723	301,405,855	305,271,698	295,756,259	285,706,670	282,073,618	285,476,544	298,186,064	294,130,877	277,674,203	278,780,541	283,037,185	283,555,713	280,753,086	267,283,693	277,070,477	273,365,941	
% Growth year to year	0.4%	1.8%	-1.7%	2.8%	4.0%	1.3%	-3.1%	-3.4%	-1.3%	1.2%	4.5%	-1.4%	-5.6%	0.4%	1.5%	0.2%	-1.0%	-4.8%	3.7%	-1.3%	
Charges for Services * per KWH	18,410,571 0.0654	19,039,301 0.0664	20,218,961 0.0717	21,647,107 0.0747	22,531,302 0.0748	23,505,190 0.0770	25,397,684 0.0859	24,472,542 0.0857	25,310,962 0.0899	26,051,000 0.0913	26,965,809 0.0904	26,510,311 0.0901	25,588,066 0.0922	25,682,313 0.0921	26,330,786 0.0930	26,926,810 0.0950	27,105,976 0.0965	26,457,368 0.0990	28,245,764 0.1019	27,721,204 0.1014	
Power Costs * per KWH	11,390,363 0.0404	14,139,935 0.0493	13,754,821 0.0488	13,913,639 0.0480	13,870,900 0.0460	15,824,166 0.0518	14,881,966 0.0503	14,193,950 0.0497	13,894,668 0.0493	13,820,748 0.0484	14,332,314 0.0481	14,087,436 0.0479	15,395,147 0.0554	13,252,028 0.0475	13,275,013 0.0469	13,466,566 0.0475	13,423,821 0.0478	12,706,970 0.0475	13,616,656 0.0491	15,737,608 0.0576	
All Other Revenues & Expenses, Net * * per KWH	7,697,299 0.0273	6,739,139 0.0235	7,678,810 0.0272	7,420,361 0.0256	8,054,529 0.0267	8,323,554 0.0273	7,854,317 0.0266	8,100,826 0.0284	6,019,673 0.0215	(1,140,209) (0.0040)	9,981,962 0.0335	10,242,643 0.0348	9,366,894 0.0337	10,280,225 0.0369	11,233,213 0.0397	12,010,273 0.0424	12,990,584 0.0463	16,263,958 0.0608	13,111,481 0.0473	13,335,303 0.0488	
Change in Net Position (Net Margin) * per KWH	(677,091) (0.0024)	(1,839,773) (0.0064)	(1,214,670) (0.0043)	313,107 0.0011	605,873 0.0020	(642,530) (0.0021)	2,661,401 0.0090	2,177,766 0.0076	5,396,621 0.0191	13,370,461 0.0468	2,651,533 0.0089	2,180,232 0.0074	826,025 0.0030	2,150,060 0.0077	1,822,560 0.0064	1,449,971 0.0051	691,571 0.0025	(2,513,560) (0.0094)	1,517,627 0.0055	(1,351,707) (0.0049)	
UNAUDITED (Revised Budget Version) †	1,495,030	(867,589)	2,730,675	3,153,149	(4,506,676)	6,468,370	4,450,551	3,260,645	1,254,253	2,213,516	2,692,022	1,085,996	1,016,617	(1,931,436)	1,877,143	1,877,143	(2,609,580)	(1,896,725)	3,636,942	5,447,944	
* includes all Other Revenue, Non-Power Labor & Benefits, Operating Expenses, and Capital Expenditures, etc.																					
Cash & Investments	1,870,405	853,904	157,307	1,465,042	1,601,512	1,697,275	2,904,530	6,378,879	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Loan from Bountiful City	0	0	0	0	2,756,929	2,960,243	3,080,515	2,459,197	0	0	0	0	0	0	0	0	0	0	0	0	
Total Cash & Investments at June 30	1,870,405	853,904	157,307	1,465,042	4,358,441	4,657,518	5,985,045	11,161,344	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Auditors	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	

EMS RATE INCREASES:

EMS Rate Increases:	Jul 2004 1.10	Jul 2005 1.06	Jul 2007 1.02	Jul 2008* 1.10	Jan 2011 1.05	Jul 2016 1.023	Jul 2017 1.033
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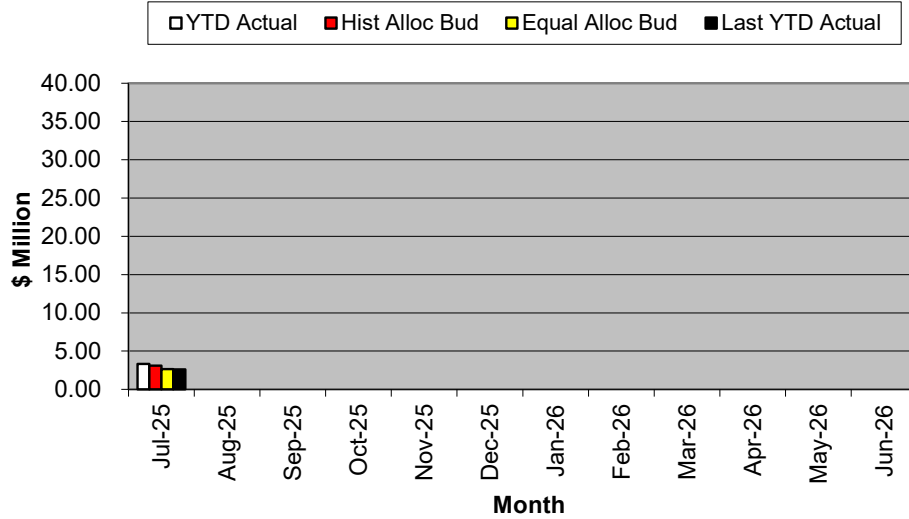
* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

Notes:

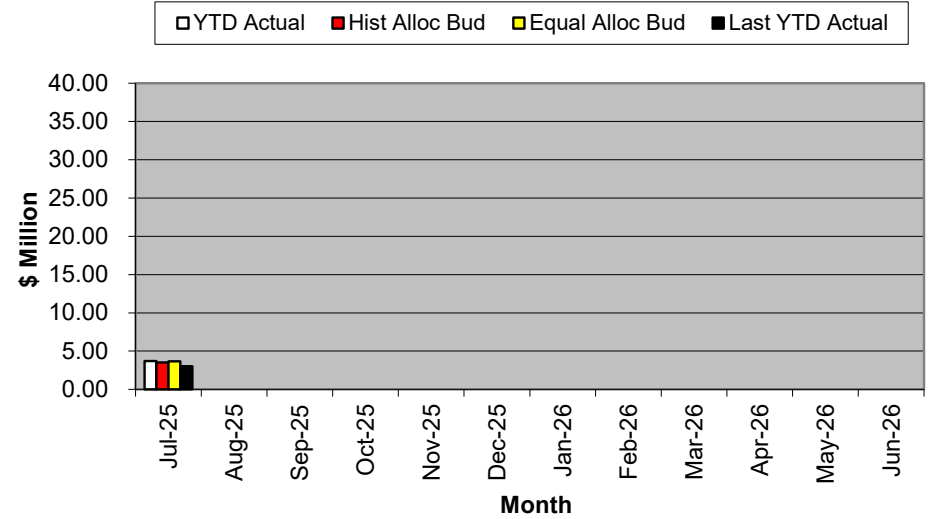
- On 19 June 2001, the \$6.7 million note payable to capital improvement fund (combined San Juan and 5 MW turbine debts) was written off, increasing nonoperating transfer revenues by that amount; total operating expenses was increased by \$3.7 million for power costs; and total capital expenditures was increased \$3.0 million for the turbine.
- On 01 July 2006, Bountiful Power received a \$3,000,000 "interim financing" loan from Bountiful City to begin work on the 138 substation upgrade, the SE and SW substations, transmission and distribution phase VI, beginning work on power plant new generation, and AMR saturation of third cycle. This loan was amortized monthly over 10 years at a 4.50% fixed interest rate; annual principal and interest was \$373,098.
- BCLP's power plant project was budgeted at approximately \$25 million, with \$15 million to be funded by the 2010 Bond and the remainder of up to \$10 million to be funded by a transfer from Bountiful City's capital improvement fund. As of December 31, 2011, all \$15,011,420 of the 2010 Bond had been spent. On 01 January 2012, Bountiful City transferred \$10,000,000 to BCLP; this amount was shown in the operating cash and contribution from capital improvement fund accounts.

**BOUNTIFUL POWER
FISCAL YEAR 2025 - 2026**

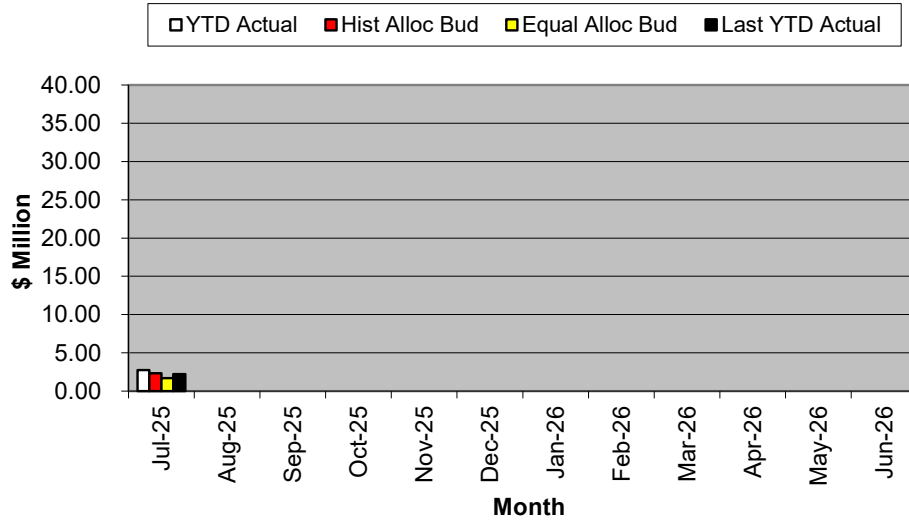
ELECTRIC METERED SALES



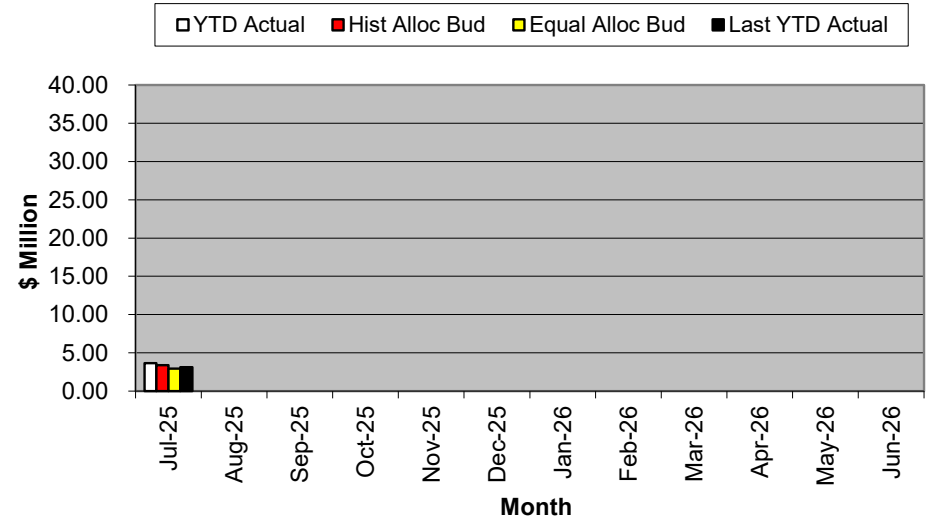
TOTAL REVENUES



POWER GENERATION & RESOURCES

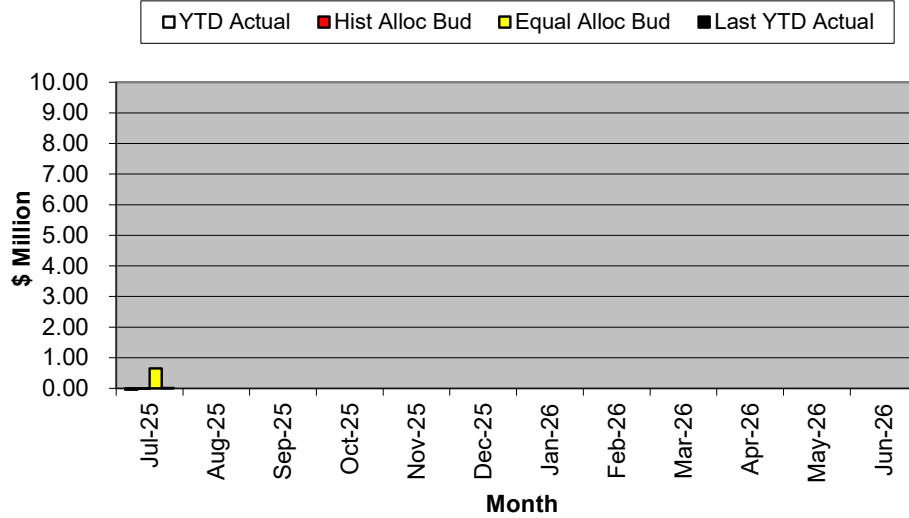


TOTAL OPERATING EXPENSES

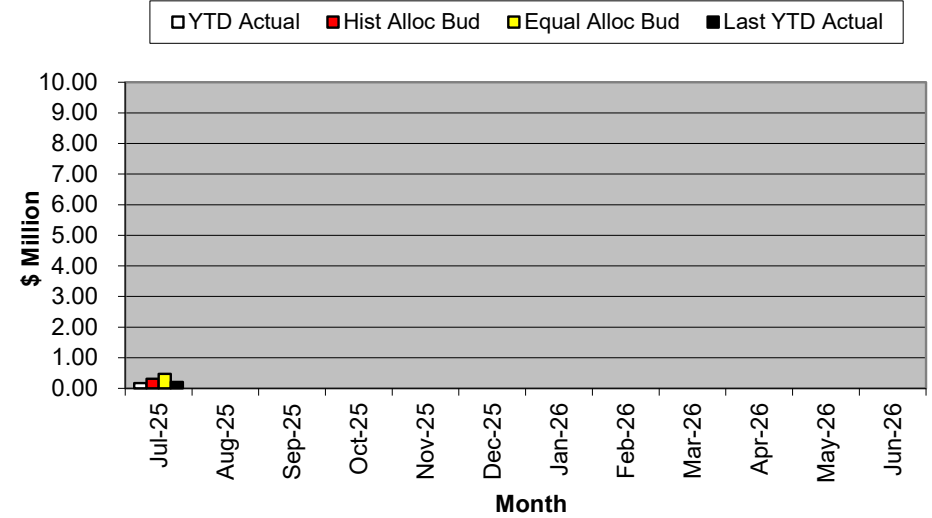


**BOUNTIFUL POWER
FISCAL YEAR 2025 - 2026**

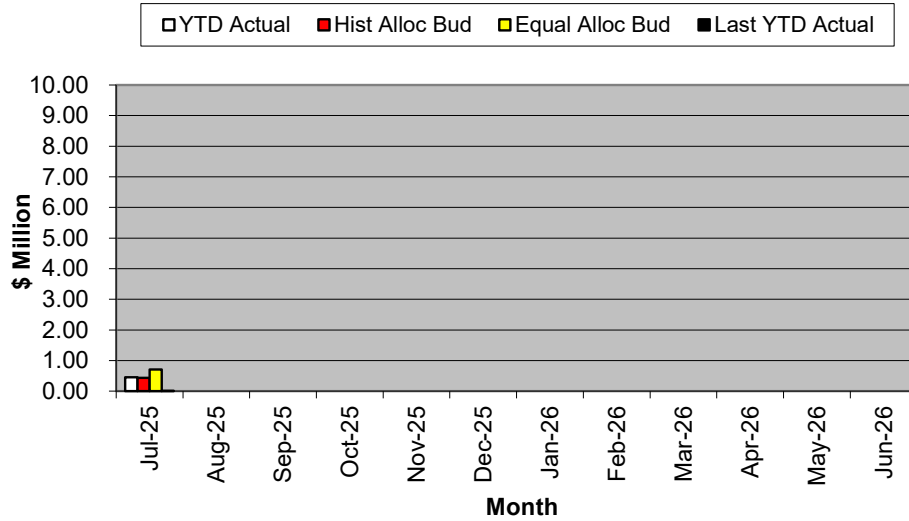
NONOPERATING REVENUES



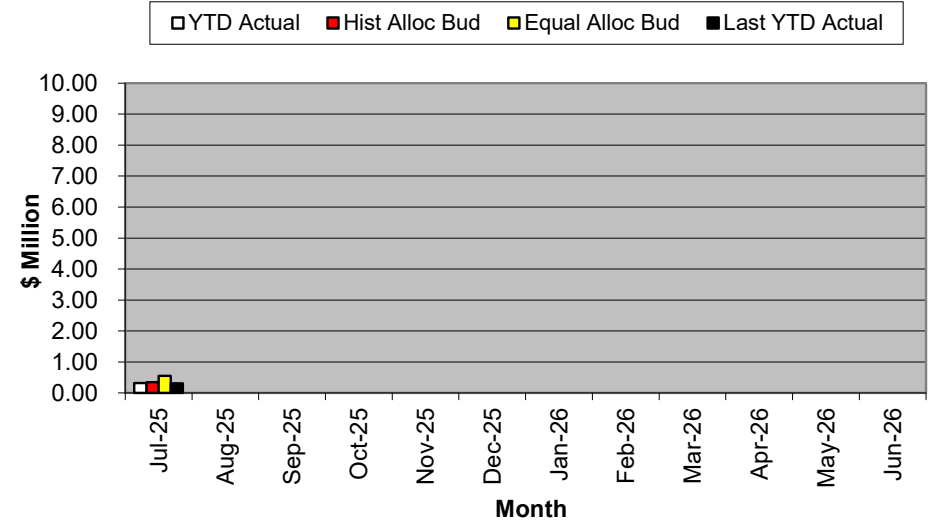
TRANSMISSION & DISTRIBUTION EXPENSES



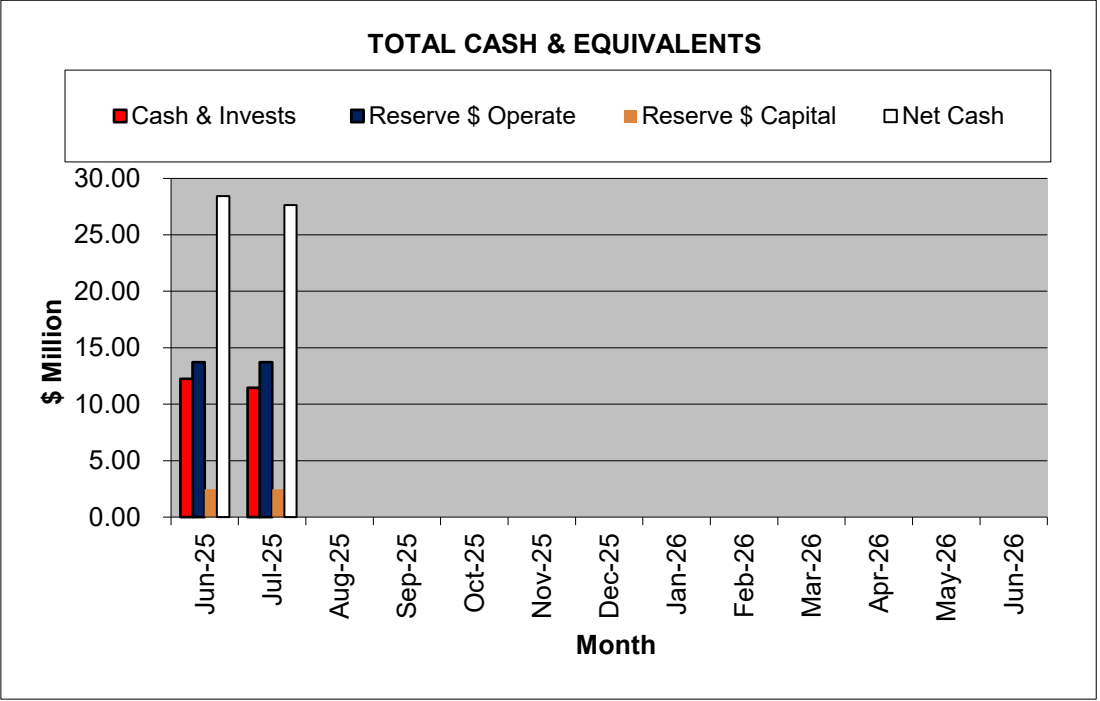
TOTAL CAPITAL EXPENDITURES



TOTAL LABOR & BENEFITS EXPENSE



**BOUNTIFUL POWER
FISCAL YEAR 2025 - 2026**



Power Commission Staff Report



Subject: 1100 URD Okonite Cable Purchase from Irby
Author: Allen Ray Johnson
Department: Light & Power
Date: September 23, 2025

Background

We currently have a project budgeted to install a new underground feeder from the Northwest substation. This cable would be used for the third feeder out of the substation. We are planning on installing this cable this fall in the underground conduits that we installed last spring in the past budget year.

Analysis

Invitations to submit a quote for the 1100 URD cable were sent out to two (2) major suppliers. The cable specifications were sent with the request for the following.

8,470 feet of 1100 URD Primary cable

The results are as follows:

Distributors/Manufacture	Total Cost	Delivery
Irby – Okonite Salt Lake City, Utah	\$110,058	In Stock
Anixter – Prysmian cable Salt Lake City, Utah	\$114,350	4-5 weeks

Staff recommends that we accept the low quote from Irby for the Okonite cable.

Department Review

This has been reviewed by the Power Department Staff and the City Manager

Significant Impacts

This 1100 URD cable will be purchased and placed into inventory until we install it later this fall. The cable is budgeted under our capital distribution projects.

Recommendation

Staff recommends the approval of the quote for 8,470 feet of 1100 URD cable from Irby for the sum of \$110,058.

This item if approved will be taken to the City Council meeting, September 23, 2025, for their approval.

Attachments

None

Power Commission Staff Report



Subject: Service Body Purchase from Mountain States Industrial Services
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: September 23, 2025

Background

The Light & Power Department FY 2025-26 budget includes the purchase of a new Line Crew service truck. This unit will replace unit #5062, a 2014, Line Crew service truck. The service trucks are used daily in maintaining and building the electrical system. It provides transportation and storage of all necessary tools, equipment, and safety gear for a crew to fully function. The cab and chassis will be purchased from a separate supplier for the new service body.

Analysis

Staff requested bids from Mountain States Industrial Service and Reading Truck for a custom-built Dakota service body.

The service body has bids that have been designed to handle the high voltage equipment as well as the crews climbing, safety gear, and parts required to support the line crew in their daily and emergency work.

Reading Truck recently acquired Semi Service, which was the only local supplier who is able to supply a bid for the Dakota bodies. Reading Truck has indicated that they were not going to provide a bid on such a customized body.

We currently have seven Dakota service bodies in our fleet that have been provided by Mountain States Industrial Service due to them being the low bid provider in the past.

With Reading Truck not being willing to provide a bid, we were only able to get one bid from Mountain States Industrial Services.

Supplier/Manufacturer	Office Location	Total Price	Schedule
Mountain States Industrial Service	Salt Lake City, Utah	\$57,484	4-5 Months

The body provided by Mountain States Industrial Service will meet the needs of the department.

Department Review

This has been reviewed by the Staff and the City Manager.

Significant Impacts

The Dakota service body is included in the 2025-26 fiscal budget, in the Capital Vehicles account 535300-474600. The overall budget for this vehicle is \$130,000.

Recommendation

Staff recommend approval for the purchase of a new Dakota service body from Mountain States Industrial Service at a total price of \$57,484 with a 4 to 5 month lead time.

This item if approved will be taken to the City Council meeting on Tuesday, September 23, 2025, for their approval.

Attachments

Pictures.



BOUNTIFUL CITY LIGHT & POWER RESOURCE SUMMARY FOR JULY 2025

KILOWATT PEAK FOR THE MONTH: 76,899

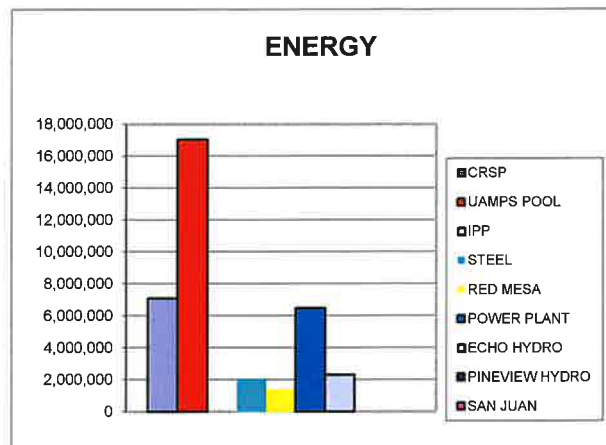
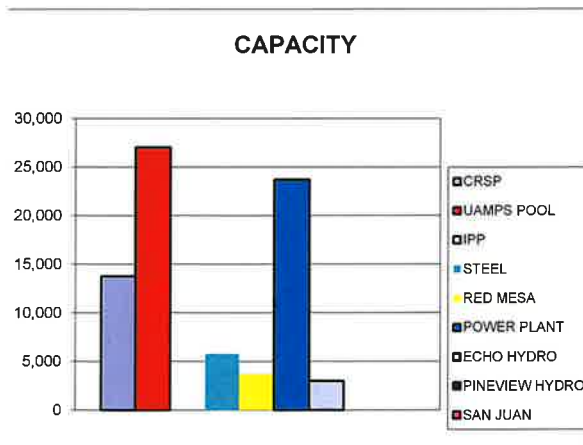
KWH PURCHASED OR GENERATED FOR THE MONTH: 36,315,666

TOTAL COST OF RESOURCES: \$2,862,906.56

	KW (CAPACITY)	KWH (ENERGY)	RESOURCE COST	COST/KWH
C.R.S.P	13,750	7,079,967	\$252,263.55	0.0356
UAMPS POOL	27,015	17,031,741	\$1,602,344.13	0.0941
RED MESA	3,724	1,407,331	\$68,409.35	0.0486
STEEL A	5,741	2,049,690	\$96,438.48	0.0471
IPP	0	0	\$6,247.58	0.0000
POWER PLANT	23,707	6,465,182	\$803,054.25	0.1242
ECHO HYDRO	2,962	2,281,755	\$17,855.00	0.0078
PINE VIEW HYDRO	0	0	\$12,733.00	0.0000
SAN JUAN	0	0	\$3,561.22	0.0000

TOTALS	76,899	36,315,666	\$2,862,906.56	0.0788
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UNACCOUNTED KWH last 12 months 13,825,671 or 4.54%



h:\July 25 power bill summary.xls

2025 - 2026 - Estimated Power Costs and Metered Sales vs Actual Power Cost and Metered Sales

	Power Costs			Metered Sales & Air Products		
	Power Budget	Actual 25 - 26	Variance	Sales Budget	Actual 25 - 26	Variance
July	2,929,907	2,862,907	67,000	3,356,510	3,643,590	287,080
August	2,290,267			3,603,503		
September	1,560,408			3,131,378		
October	1,443,685			2,508,854		
November	1,642,110			2,451,486		
December	1,797,767			2,881,418		
January	1,581,792			2,913,471		
February	1,691,552			2,759,234		
March	1,350,610			2,571,546		
April	1,221,357			2,535,612		
May	1,235,298			2,499,396		
June	1,634,622			3,352,129		
Totals	20,379,375	2,862,907	67,000	34,564,538	3,643,590	287,080

A. RESOURCE SUMMARY

Our hourly system peak for the month of July was 76,899 kW and we purchased 36,315,666 kwh's for an average cost of 78.8 mills.

We are \$67,000 under budget for our unaudited power costs for the fiscal year.

We will be glad to answer any questions concerning power resources during the Power Commission Meeting.

Resource presentation

We will provide a resource presentation including new resources, EDAM, and estimates at the meeting on Tuesday.

B. AUGUST 2025 LOST TIME RELATED INJURIES / SAFETY REPORT

There were no lost time accidents in the month of August 2025.

AUGUST 2025 PUBLIC RELATIONS REPORT

There were no presentations given in August 2025.

Data Updated to the month of

JULY 2025

/Fiscal Year 2025-2026/sys11-12

08/28/25

07:49:44

Revenue lost this month \$5.86

Revenue lost to date \$5.86

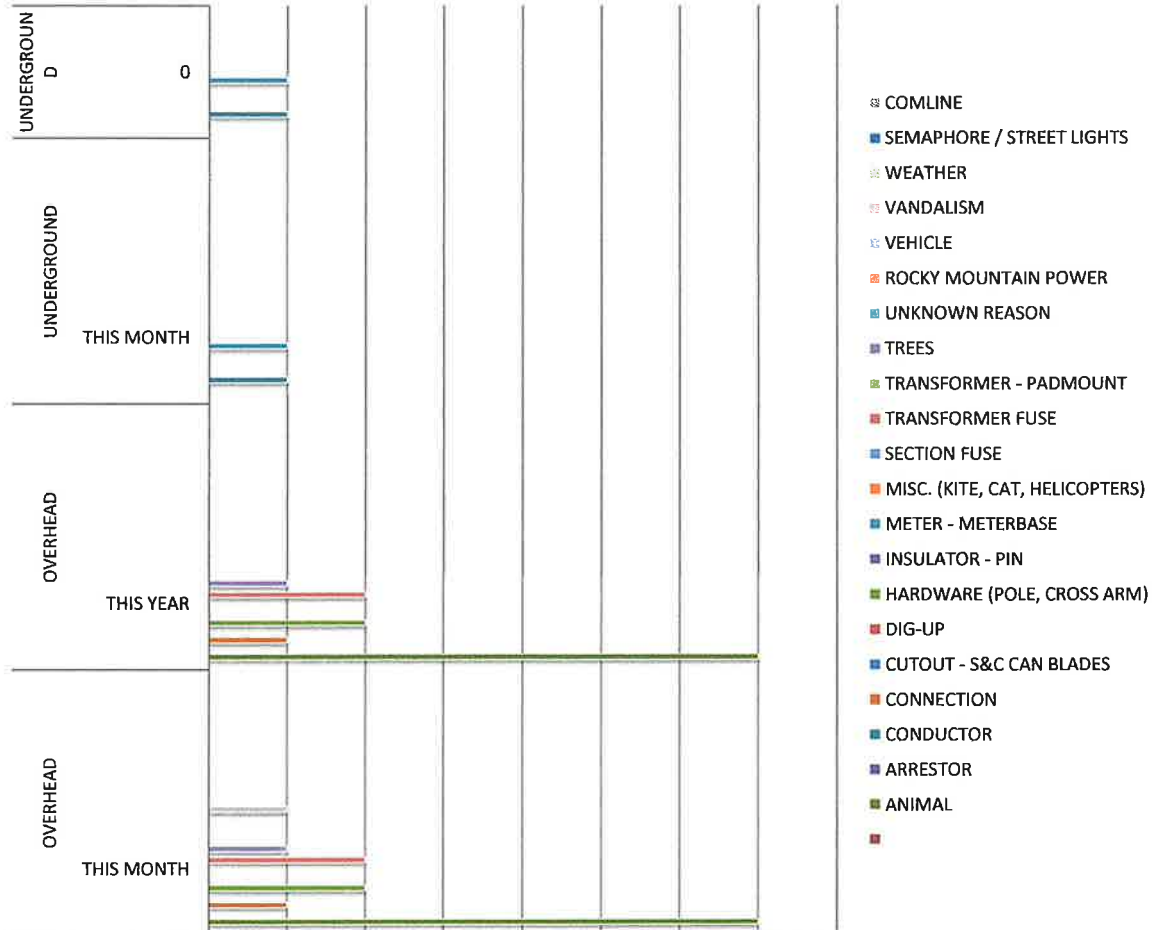
System reliability for this month 0.9999982

System reliability to date 0.9999998

TOTAL FOR THE MONTH	15
TOTAL FOR THE YEAR	15

	OVERHEAD THIS MONTH	OVERHEAD THIS YEAR	UNDERGROUND THIS MONTH	UNDERGROUND 0
ANIMAL	7	7		0
ARRESTOR		0		0
COMLINE		0		0
CONDUCTOR		0	1	1
CONNECTION	1	1		0
CUTOUT - S&C CAN BLADES		0		0
DIG-UP		0		0
HARDWARE (POLE, CROSS ARM)	2	2		0
INSULATOR - PIN		0		0
METER - METERBASE		0	1	1
MISC. (KITE, CAT, HELICOPTERS)		0		0
SECTION FUSE		0		0
TRANSFORMER FUSE	2	2		0
TRANSFORMER - PADMOUNT		0		0
TREES	1	1		0
UNKNOWN REASON		0		0
ROCKY MOUNTAIN POWER		0		0
VEHICLE		0		0
VANDALISM		0		0
WEATHER		0		0
SEMAPHORE / STREET LIGHTS		0		0
SUB TOTAL	13	13	2	2

INTERRUPTIONS TO DATE



MONTH	DAYS IN MONTH	HRS IN MONTH	NUMBER OF CUSTOMERS IN SYSTEM	SYSTEM RELIABILITY	MONTHLY SYSTEM RELIABILITY	MONTHLY REVENUE LOST
JAN.	31	744	17410	0.00	1.0000000	\$0.00
FEB.	28	672	17408	0.00	1.0000000	\$0.00
MAR.	31	744	17414	0.00	1.0000000	\$0.00
APR.	30	720	17418	0.00	1.0000000	\$0.00
MAY.	31	744	17450	0.00	1.0000000	\$0.00
JUN.	30	720	17440	0.00	1.0000000	\$0.00
JUL.	31	744	17417	23.92	0.9999982	\$5.86
AUG.	31	744	17389	0.00	1.0000000	\$0.00
SEPT.	30	720	17344	0.00	1.0000000	\$0.00
OCT.	31	744	17396	0.00	1.0000000	\$0.00
NOV.	30	720	17354	0.00	1.0000000	\$0.00
DEC.	31	744	17378	0.00	1.0000000	\$0.00

ANNUAL RELIABILITY	8760	17450	23.92	0.9999982	\$5.86
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BE SURE AND CHANGE THE CELLS IN THE REPORT FOR HRS. IN MONTH, SYS. REL. FACTOR & LOST \$!

SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2025-2026
JULY. 2025

INTERRUPTIONS TO DATE

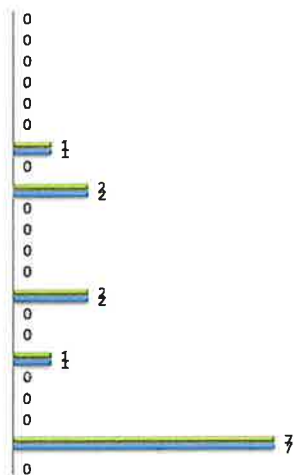
OVERHEAD THIS YEAR
OVERHEAD THIS MONTH

SEMAPHORE / STREET LIGHTS
WEATHER

VEHICLE

TREES
TRANSFORMER
TRANSFORMER FUSE
SECTION FUSE
METER - METERBASE
MISC. (KITE, CAT, HELICOPTERS)

CUTOUT - S&C CAN BLADES
CONNECTION
CONDUCTOR
COMLINE
ANIMAL



SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2025-2026
JULY. 2025

INTERRUPTIONS TO DATE

UNDERGROUND 0
UNDERGROUND THIS MONTH

VANDALISM
VEHICLE

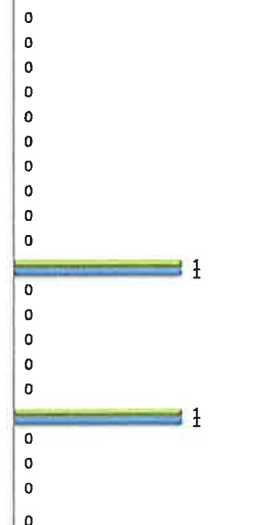
UNKNOWN REASON

TRANSFORMER - PADMOUNT
TRANSFORMER FUSE

MISC. (KITE, CAT, HELICOPTERS)
METER - METERBASE

DIG-UP

CONDUCTOR



Bountiful Power Outage Report

7/1/2025 - 7/31/2025

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
7/1/2025	371	851 EAST 500 SOUTH	SQUIRREL CAUSED CB 341 TO TRIP AND BLOWN TRANSFORMER FUSE	REPLACE TRANSFORMER FUSE	6	9:07 AM	10:17 AM	1:10	0.39
7/1/2025	575	2932 SOUTH 50 WEST	TRANSFORMER FUSE BLEW/SQUIRREL	REPLACE FUSE	7	7:35 AM	8:50 AM	1:15	0.49
7/2/2025	372	960 EAST 300 SOUTH	TRANSFORMER FUSE BLEW/SQUIRREL	REPLACE FUSE	5	8:39 AM	9:22 AM	0:43	0.2
7/4/2025	371	857 EAST 500 SOUTH	BLOWN TRANSFORMER FUSE/OLD CUT-OUT	REPLACE OLD CUT-OUT/INSTALL SQUIRREL GUARD	7	1:01 PM	2:22 PM	1:21	0.52
7/5/2025	575	3287 LINDEN STREET	BLOWN TRANSFORMER FUSE/OLD CUT-OUT	REPLACE OLD CUT-OUT/INSTALL SQUIRREL GUARD	6	12:10 PM	2:05 PM	1:55	0.64
7/6/2025	272	312 EAST 1400 NORTH	TRIPPED MAIN BREAKER	RESET BREAKER	1	6:36 PM	6:51 PM	0:15	0.01
7/8/2025	672	125 WEST 100 SOUTH	BAD TRANSFORMER	RE-PLACE BAD TRANSFORMER	6	3:52 PM	6:30 PM	2:38	0.88
7/10/2025	673	446 WEST 1250 SOUTH	TAP BURNING	REPLACE TAP	6	7:14 PM	8:21 PM	1:07	0.37
7/19/2025	372	33 SOUTH 500 EAST	BLOWN TRANSFORMER FUSE	REPLACE TRANSFORMER FUSE	10	7:24 AM	8:30 AM	1:06	0.61
7/21/2025	271	67 WEST 1350 NORTH	CUSTOMER WITHOUT POWER/HIT METER BASE	REPOSITION METER BASE/RESTORE POWER	1	10:30 AM	5:00 PM	6:30	0.36
7/21/2025	573	311 WEST 2400 SOUTH	BLOWN TRANSFORMER FUSE/SQUIRREL	RE-FUSE TRANSFORMER	4	5:30 PM	6:18 PM	0:48	0.18

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
7/26/2025	676	63 EAST 1400 SOUTH	TREE ON LINE	REMOVE TREE AND RESTRING LINE	1	6:54 PM	8:11 PM	1:17	0.07
7/27/2025	675	273 WEST 500 SOUTH	SPLICE BURNED UP	REPLACE T-BODY SPLICE AND 40 AMP FUSE	7	12:35 PM	2:37 PM	2:02	0.79
7/28/2025	371	980 EAST 300 SOUTH	TRANSFORMER FUSE BLEW	REPLACE FUSE	3	10:59 AM	11:22 AM	0:23	0.06
7/29/2025	472	1319 RIDGEWOOD LANE	LOST POWER (MAIN BREAKER)	RESET BREAKER	1	5:40 PM	6:20 PM	0:40	0.04
7/30/2025	575	2957 ORCHARD DRIVE	TRANSFORMER FUSE BLOWN (SQUIRREL)	REPLACE TRANSFORMER FUSE	6	8:27 AM	9:12 AM	0:45	0.25

Record Count: 16