

Community Renewable Energy Agency Board Meeting Agenda

Public Notice is hereby given that the Community Renewable Energy Agency Board will assemble in a regular public meeting on September 8th, 2025, at the Millcreek City Hall located at 1330 East Chambers Avenue (3205 South), 84106 Millcreek UT, commencing at 1:00 p.m. The Board will convene in an electronic meeting. Board members may participate from remote locations. Board members will be connected to the electronic meeting by GoToMeeting, Zoom or telephonic communications. The anchor location will be Millcreek City Hall. Members of the public who are not physically present at the anchor location may attend the meeting remotely by electronic means at <https://global.gotomeeting.com/join/890138285>.

REGULAR MEETING of the Board:

1. Welcome, Introduction and Preliminary Matters

- 1.1 Purpose and overview of meeting
- 1.2 Current participation percentages included in Board packet
- 1.3 Open Meetings Act Training

2. Business Matters

- 2.1 Approval of August 4, 2025 Board Meeting Minutes
- 2.2 Treasurer Report (year-to-date contributions and expenses)
- 2.3 Reports from committees (Communications, Low-Income Plan, Program Design)
- 2.4 Public Comments

Audience members may bring any item to the Board's attention. Comments are subject to the Public Comment Policy and Procedure set forth below.

- 2.5 Discussion and consideration of Resolution 25-10 Resolution of the Board Adopting A Regular Meeting Schedule
- 2.6 Board member comments
- 2.7 Closed Session (if needed): the Board may convene in a closed session to discuss items as provided by Utah Code Ann. §52-4-205

3. Adjournment

In accordance with the Americans with Disabilities Act, the Board will make reasonable accommodation for participation in the meeting. Individuals may request assistance by contacting adainfo@millcreekut.gov at least 48 hours in advance of the meeting.

Public Comment Policy and Procedure: The purpose of public comment is to allow citizens to address items on the agenda. Citizens requesting to address the Board may be asked to complete a written comment form and present it to the Millcreek Recorder's Office. In general, the Chair will allow an individual two minutes to address the Board. At the conclusion of the citizen comment time, the Chair may direct staff or Board members to assist the citizen on the issue presented; direct the citizen to the proper entity; or take no action. This policy also applies to all public hearings. Citizens may also submit written requests (outlining their issue) for an item to be considered at a future council meeting. The Chair may place the item on the agenda under citizen comments; direct staff or Board members to assist the citizen; direct the citizen to the entity; or take no action.

THE UNDERSIGNED HEREBY CERTIFIES THAT A COPY OF THE FOREGOING NOTICE WAS EMAILED OR POSTED TO:

Millcreek City Hall

Utah Public Notice Website

<http://pmn.utah.gov>

DATE: 9/3/25

Emily Quinton

Alex Wendt

Note agenda items may be moved in order, sequence, and time to meet the needs of the Board.

This meeting will be live streamed via <https://www.millcreekut.gov/373/Meeting-Live-Stream>.

Participation Percentages Community Renewable Energy Agency Board

Date Deemed Withdrawn	Listed Entities or Prospective Parties:	Phase 1 Initial Payments (Schedule 1, column D)	Phase 1 Anchor Payment Max (Schedule 2, column D)	Phase 2 Initial Payments (Schedule 1, column E)	Phase 2 Anchor Payment Max (Schedule 2, column G)	Weighted Votes Occuring After MONTH, DAY YEAR							
						Aggregate Total of Actual Phase 1 Initial, Phase 1 Anchor, and Phase 2 Initial Payments	Phase 2 Anchor Proportionate Shares, based on Max Anchor Payments	Phase 2 Remaining Balance Distributed Proportionally Among Anchors (Phase 2 Anchor Payment)	Prospective Party Payments Authorized by Resolution 24-05	Total Phase 1 and 2 and Prospective Party Payments as of Meeting Date Above	Participation Percentage for Weighted Votes After MM-DD-YYYY	Yes vote on Resolution XX-XX Weighted Vote?	Total Yes Percentage on Resolution XX-XX
	Grand County	2,109.37	3,110.81	2,109.37	3,110.81	\$ 6,364.78	1.49%	\$ 1,692.07		\$ 8,056.85	1.12%		0.00%
	Salt Lake County	11,570.26		11,570.26		\$ 23,140.52	0.00%	\$ -		\$ 23,140.52	3.21%		0.00%
	Summit County	10,759.97	15,868.33	10,759.97	15,868.33	\$ 32,466.94	7.61%	\$ 8,631.28		\$ 41,098.22	5.69%		0.00%
	Town of Alta	218.93		218.93		\$ 437.86	0.00%	\$ -		\$ 437.86	0.06%		0.00%
	Bluffdale City	11,088.57		11,088.57		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Town of Castle Valley	106.74	157.42	106.74	157.42	\$ 322.08	0.08%	\$ 85.63		\$ 407.71	0.06%		0.00%
	Coalville City	562.99		562.99		\$ 1,125.98	0.00%	\$ -		\$ 1,125.98	0.16%		0.00%
	Cottonwood Heights	10,942.10		10,942.10		\$ 21,884.20	0.00%	\$ -		\$ 21,884.20	3.03%		0.00%
	Emigration Canyon Township	456.22		456.22		\$ 912.44	0.00%	\$ -		\$ 912.44	0.13%		0.00%
	Francis City	421.54		421.54		\$ 843.08	0.00%	\$ -		\$ 843.08	0.12%		0.00%
	City of Holladay	9,387.72		9,387.72		\$ 18,775.44	0.00%	\$ -		\$ 18,775.44	2.60%		0.00%
	Kamas City	743.49		743.49		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Kearns	9,606.01		9,606.01		\$ 19,212.02	0.00%	\$ -		\$ 19,212.02	2.66%		0.00%
	Moab City	2,237.95	3,300.43	2,237.95	3,300.43	\$ 6,752.75	1.58%	\$ 1,795.21		\$ 8,547.96	1.18%		0.00%
	Midvale City								\$ 21,884.20	\$ 21,884.20	3.03%		0.00%
	Millcreek	18,421.40	27,167.05	18,421.40	27,167.05	\$ 55,584.39	13.03%	\$ 14,777.00		\$ 70,361.39	9.75%		0.00%
	Oakley City	520		520		\$ 1,040.00	0.00%	\$ -		\$ 1,040.00	0.14%		0.00%
	Ogden City	35,737.26		35,737.26		\$ 71,474.52	0.00%	\$ -		\$ 71,474.52	9.90%		0.00%
	City of Orem	31,019.52		31,019.52		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Park City	6,742.38	9,943.35	6,742.38	9,943.35	\$ 20,344.33	4.77%	\$ 5,408.50		\$ 25,752.83	3.57%		0.00%
	Salt Lake City	101,050.33	149,024.48	101,050.33	149,024.48	\$ 304,907.42	71.45%	\$ 81,059.05		\$ 385,966.47	53.47%		0.00%
	Town of Springdale	481.26		481.26		\$ 962.52	0.00%	\$ -		\$ 962.52	0.13%		0.00%
	West Jordan City	37,916.77		37,916.77		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	West Valley City	47,899.22		47,899.22		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
		350,000.00	208,571.87	350,000.00	208,571.87	586,551.27	100.00%	113,448.73		\$ 721,884.20	100%		0.00%

Community Renewable Energy Agency Board Meeting Minutes

The Community Renewable Energy Agency Board met in a regular public meeting on **Monday, August 4, 2025**, at Millcreek City Hall, located at 1330 E. Chambers Avenue, Millcreek, UT 84106 and participated electronically via GoToMeeting.

PRESENT:

Board Members

In person

Emily Quinton, *Summit County*

Drew Quinn, *Holladay*

Jeff Silvestrini, *Millcreek*

Dustin Gettel, *Midvale City*

Electronic

Dan Dugan, Chair, *Salt Lake City*

Chris Cawley, *Alta*

Lorenzo Long, *Ogden*

Randy Aton, *Springdale*

Melodie McCandless, *Grand County*

Pamela Gibson, *Castle Valley*

Luke Cartin, *Park City*

Jeremy Rubell, *Park City*

Patrick Schaeffer, *City of Kearns*

Alexi Lamm, *Moab*

Kyla Topham, *Springdale*

Holly Smith, *Holladay*

Joe Frazier, *Oakley*

Kaitlyn Myers, *Moab*

Emily Paskett, *Salt Lake County*

David Brems, *Emigration Canyon*

In Person Attendees: Kurt Hansen, *Millcreek*; Elyse Sullivan, *Millcreek*

Electronic Attendees: Brenda Salter, *Division of Public Utilities*; Jeanne Evenden, *Ogden resident*; Phillip Russell, *outside counsel*; Samantha Pensari, *Stewardship Utah*; Sophia Nicholas, *Salt Lake City staff*; Monica O'Malley, *Salt Lake City staff*

REGULAR MEETING – 1:00 p.m.

TIME COMMENCED: 1:03 p.m.

1. Welcome, Introduction, and Preliminary Matters

1.1 Purpose and Overview of Meeting

Chair Dan Dugan called the meeting to order, and introduction of attendees were made.

1.2 Current Participation Percentages included in Board Packet

1.3 September board meeting to be held on Monday, September 8 due to Labor Day holiday

2. Business Matters

2.1 Approval of July 7, 2025, Board Meeting Minutes and July 14, 2025, Special Meeting Minutes

Board Member Silvestrini moved to approve the July 7, 2025, Board Meeting Minutes, and July 14, 2025, Special Meeting Minutes. Board Member Quinn seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.2 Treasurer Report (Year-to-Date Contributions and Expenses).

Board Member Jeff Silvestrini reported the report was in the meeting packet and there were a couple of invoices in the process of being approved.

2.3 Reports From Committees (Program Design, Low-Income Plan, Communications)

Communications - Board Member Chris Cawley said there would be a meeting on August 8th. A newsletter has not been published since May. With recent progress, the committee will coordinate efforts to ensure communication support remains effective. Appreciation was expressed to Holly Smith from Holladay City for her contributions. The committee also acknowledged the potential involvement of new board members and highlighted the importance of formally welcoming them. Notably, Mayor Gettel from Midvale recently joined his first committee meeting, marking the first time an elected official has participated in this group, bringing valuable perspective.

Board Member Emily Quinton asked about a resource for communities or elected officials. In the past a memo was produced that communities could then forward on to their councils and commissions. She would connect with Board Member Cawley offline on the matter.

Low Income – Salt Lake City staff member Monica O’Malley reported she has worked closely with Christopher Thomas and has supported Salt Lake City's involvement in the Utah Renewable Communities (URC), particularly with the Low-Income Plan and Communications Committees, for nearly four years. She is stepping in temporarily following the departure of Ian Harris from his role at Cottonwood Heights, who previously served as the committee facilitator. The committee typically meets monthly on the second Monday but did not meet in July due to a lack of urgent matters. Current priorities include updating the Energy Affordability webpage on the URC website to include new information such as the termination fee waiver and enhanced bill credit submitted in program applications to the Public Service Division. This update may be integrated into a broader revamp of the program’s public-facing website. Additionally,

the committee is addressing outreach strategies outlined in each community's adopted Low-Income Plan. This includes contacting listed partner organizations to add them to the URC listserv, allowing them the option to opt out. The outreach list has been finalized, and communications to those organizations will begin soon.

Program Design - Board Member Quinton reported out for the committee following Christopher Thomas's departure, with a transition to his permanent replacement expected later this month. The committee's membership remains unchanged. In July, the committee met twice, most notably to prepare the resolution presented at the special July 14 board meeting. A key milestone was the filing of the agency's direct testimony in the program application docket on July 18. The next significant deadline is October 10, when all other parties must submit their testimony, ahead of the Public Service Commission hearing scheduled for December 16. A possible decision from the Commission may follow within 30 days, positioning the program for a potential launch in 2026, though timelines remain subject to change.

The committee reviewed the initial screening of bids from the agency's resource solicitation, conducted by consultant Energy Strategies. An initial shortlist of up to six bids is expected by August 18, to be forwarded to PacifiCorp for further modeling. The bids were assessed for eligibility based on clear RFP criteria, with additional due diligence conducted on interconnection status, equipment plans, and pricing robustness. The bids ranged in commercial operation dates from 2027 to 2031, with a wide price range of nearly \$50 per megawatt-hour between the highest and lowest bid price, and included projects across Utah, Wyoming, and Idaho.

Testimony submitted to the Public Service Commission came from four witnesses: Chair Dugan (covering the agency's legislative background and structure), Mayor Silvestrini (on finances and customer bill impact goals), Christopher Thomas (on program design principles), and consultant Kevin Higgins (on rate design and customer benefits). These testimonies aim to build a comprehensive foundation for the program's approval.

Lastly, the board is reviewing a resolution regarding a potential refund of one bid fee due to exceptional circumstances, which may be discussed in closed session. The committee anticipates further RFP developments and continued preparation for the upcoming regulatory milestones.

Chair Dugan expressed appreciation for the work in managing the RFP process.

2.4 Public Comment

There was no public comment.

2.5 Discussion and Consideration of Board Officer Positions (Chair, Vice-Chair, Treasurer, Secretary) Terms, and Elections

Board Member Silvestrini acknowledged the board has maintained the same officers since its inception, and there was a suggestion to continue with the current leadership for another year. This recommendation is based on the officers' familiarity with the operational details, including the financial processes and treasury responsibilities, such

as managing invoices and maintaining checks and balances. While continuity is seen as beneficial, particularly to avoid disruptions in financial administration, members were invited to express interest in serving as officers if they wished. There was no comment. The current officers are Chair Dan Dugan, Vice Chair Angela Choberka, Secretary Emily Quinton, and Treasurer Jeff Silvestrini.

Board Member Silvestrini moved to reappoint the existing officers. Board Member Gettel seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.6 Closed Session if Needed per Utah Code Ann 52-4-205

Board Member Brems moved to go into closed meeting per Utah Code 52-24-205(c) strategy session to discuss pending or reasonably imminent litigation at 1:34 pm. Board Member Quinn seconded the motion. Chair Dugan asked for the roll call vote. All present Board Members voted yes. The motion passed unanimously.

Board Member Silvestrini moved to go back into open meeting at 1:53 pm. Board Member Gettel seconded the motion. Chair Dugan called for the vote. All Board Members voted yes. The motion passed unanimously.

Board Member Jeremy Rubell disclosed he works in the industry though there was no official conflict and recused himself from item 2.7.

2.7 Discussion and Consideration of Resolution 25-09 Resolution of the Board Authorizing the Refund of a Bid Fee Payment

Board Member Silvestrini moved to approve Resolution 25-09, Resolution of the Board Authorizing the Refund of a Bid Fee Payment. Board Member Quinn seconded the motion.

Board Member Silvestrini said following discussion in closed session, it was stated that the board supports refunding a specific bid fee due to unique circumstances. The bidder in question informed the agency early on that due to changes in the evaluation criteria, their bid would no longer be applicable and should not be evaluated. Since the original purpose of the fee was to cover evaluation costs, and no such evaluation took place, a refund is considered appropriate. It was emphasized that no other bidders have made similar requests and that the agency's consultant has incurred evaluation expenses for all other bids. Therefore, this refund is viewed as a one-time exception and not a precedent for future cases. He expressed support for the motion on that basis.

Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.8 Board Member Comments

Board Member Gettel reported that Erin Summers would no longer serve an alternate for Midvale and recognized her efforts to the Board. Board Member Quinton acknowledged the Millcreek Finance Department for their work with the Board's finances.

3. Adjournment

Board Member Gettel moved to adjourn the meeting. Board Member Quinn seconded the motion. Chair Dugan called for the vote. All Board Members voted yes. The meeting adjourned at 1:58 p.m.

APPROVED: _____ Date
Dan Dugan, Chair

ATTEST:

Emily Quinton, Secretary

DRAFT

Treasurer's Report for 9/8/25 Meeting

Billing report (p. 1 of 2)**For Date Range: 09/01/2021 - 8/31/2025****CRE - CRE MEMBERSHIP**

Date Billed	Name	Account Name	Amount
9/15/2021	GRAND COUNTY	Membership Fee - Phase I Initial Payment	2,109.37
9/15/2021	SUMMIT COUNTY	Membership Fee - Phase I Initial Payment	10,759.97
9/15/2021	TOWN OF ALTA	Membership Fee - Phase I Initial Payment	218.93
9/15/2021	TOWN OF CASTLE VALLEY	Membership Fee - Phase I Initial Payment	106.74
9/15/2021	COTTONWOOD HEIGHTS	Membership Fee - Phase I Initial Payment	10,942.10
9/15/2021	FRANCIS CITY	Membership Fee - Phase I Initial Payment	421.54
9/15/2021	CITY OF HOLLADAY	Membership Fee - Phase I Initial Payment	9,387.72
9/15/2021	KEARNS	Membership Fee - Phase I Initial Payment	9,606.01
9/15/2021	MOAB CITY	Membership Fee - Phase I Initial Payment	2,237.95
9/15/2021	MILLCREEK	Membership Fee - Phase I Initial Payment	18,421.40
9/15/2021	OGDEN CITY	Membership Fee - Phase I Initial Payment	35,737.26
9/15/2021	PARK CITY	Membership Fee - Phase I Initial Payment	6,742.38
9/15/2021	SALT LAKE CITY	Membership Fee - Phase I Initial Payment	101,050.33
9/15/2021	SPRINGDALE CITY	Membership Fee - Phase I Initial Payment	481.26
10/19/2021	SALT LAKE COUNTY	Membership Fee - Phase I Initial Payment	11,570.26
11/10/2021	GRAND COUNTY	Anchor Payment - Phase I	2,146.04
11/10/2021	SUMMIT COUNTY	Anchor Payment - Phase I	10,947.00
11/10/2021	TOWN OF CASTLE VALLEY	Anchor Payment - Phase I	108.60
11/10/2021	MOAB CITY	Anchor Payment - Phase I	2,276.85
11/10/2021	MILLCREEK	Anchor Payment - Phase I	18,741.59
11/10/2021	PARK CITY	Anchor Payment - Phase I	6,859.57
11/10/2021	SALT LAKE CITY	Anchor Payment - Phase I	102,806.76

Billing report (p. 2 of 2)

4/12/2022 GRAND COUNTY	Membership Fee - Phase II Initial Payment	2,109.37
4/12/2022 SUMMIT COUNTY	Membership Fee - Phase II Initial Payment	10,759.97
4/12/2022 TOWN OF ALTA	Membership Fee - Phase II Initial Payment	218.93
4/12/2022 TOWN OF CASTLE VALLEY	Membership Fee - Phase II Initial Payment	106.74
4/12/2022 COTTONWOOD HEIGHTS	Membership Fee - Phase II Initial Payment	10,942.10
4/12/2022 FRANCIS CITY	Membership Fee - Phase II Initial Payment	421.54
4/12/2022 CITY OF HOLLADAY	Membership Fee - Phase II Initial Payment	9,387.72
4/12/2022 KEARNS	Membership Fee - Phase II Initial Payment	9,606.01
4/12/2022 MOAB CITY	Membership Fee - Phase II Initial Payment	2,237.95
4/12/2022 MILLCREEK	Membership Fee - Phase II Initial Payment	18,421.40
4/12/2022 OGDEN CITY	Membership Fee - Phase II Initial Payment	35,737.26
4/12/2022 PARK CITY	Membership Fee - Phase II Initial Payment	6,742.38
4/12/2022 SALT LAKE CITY	Membership Fee - Phase II Initial Payment	101,050.33
4/12/2022 SPRINGDALE CITY	Membership Fee - Phase II Initial Payment	481.26
4/12/2022 SALT LAKE COUNTY	Membership Fee - Phase II Initial Payment	11,570.26
5/4/2022 COALVILLE CITY	Membership Fee - Phase I Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase I Initial Payment	520.00
5/4/2022 COALVILLE CITY	Membership Fee - Phase II Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase II Initial Payment	520.00
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase I Initial Payment	456.22
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase II Initial Payment	456.22
9/27/2022 GRAND COUNTY	Anchor Payment - Phase II	1,692.06
9/27/2022 SUMMIT COUNTY	Anchor Payment - Phase II	8,631.28
9/27/2022 TOWN OF CASTLE VALLEY	Anchor Payment - Phase II	85.62
9/27/2022 MOAB CITY	Anchor Payment - Phase II	1,795.21
9/27/2022 MILLCREEK	Anchor Payment - Phase II	14,777.01
9/27/2022 PARK CITY	Anchor Payment - Phase II	5,408.50
9/27/2022 SALT LAKE CITY	Anchor Payment - Phase II	81,059.05

*Grand County Invoice resent on February 7, 2023

Total Billed \$ 700,000.00

Revenue report (p. 1 of 3 - membership)
For Date Range: 09/01/2021 - 8/31/2025

CRE - CRE MEMBERSHIP

Post Date	Receipt Name	Account Number	Account Name	Amount
9/24/2021	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase I Initial Payment	218.93
9/24/2021	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase I Initial Payment	9,606.01
9/24/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase I Initial Payment	106.74
9/27/2021	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase I Initial Payment	9,387.72
9/27/2021	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	10,759.97
9/29/2021	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase I Initial Payment	10,942.10
9/30/2021	MILLCREEK	701-3450-0000	Membership Fee - Phase I Initial Payment	18,421.40
10/4/2021	CITY OF MOAB	701-3450-0000	Membership Fee - Phase I Initial Payment	2,237.95
10/4/2021	OGDEN CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	35,737.26
10/4/2021	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	101,050.33
10/8/2021	FRANCIS CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	421.54
10/8/2021	TOWN OF SPRINGDALE	701-3450-0000	Membership Fee - Phase I Initial Payment	481.26
10/28/2021	PARK CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	6,742.38
11/10/2021	GRAND COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	2,109.37
11/23/2021	PARK CITY	701-3450-0000	Anchor Payment - Phase I	6,859.57
11/23/2021	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase I	10,947.00
11/23/2021	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase I	102,806.76
11/29/2021	MILLCREEK	701-3450-0000	Anchor Payment - Phase I	18,741.59
11/29/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase I	108.60
11/29/2021	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase I	2,276.85
12/7/2021	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	11,570.26
2/17/2022	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase I	2,146.04
4/18/2022	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase II Initial Payment	10,942.10
4/21/2022	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase II Initial Payment	9,606.01
4/21/2022	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase II Initial Payment	218.93
4/25/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase II Initial Payment	106.74
4/25/2022	PARK CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	6,742.38
5/2/2022	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	10,759.97
5/10/2022	GRAND COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	2,109.37
5/19/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	520.00
6/1/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	562.99
6/1/2022	SPRINGDALE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	481.26
6/21/2022	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	11,570.26
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase I Initial Payment	456.22
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase II Initial Payment	456.22

Revenue report (p. 2 of 3 - membership)

Post Date	Receipt Name	Account Number	Account Name	Amount
7/7/2022	MILLCREEK	701-3450-0000	Membership Fee - Phase II Initial Payment	18,421.40
7/19/2022	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	101,050.33
7/27/2022	OGDEN CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	35,737.26
7/27/2022	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase II Initial Payment	9,387.72
7/29/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	562.99
7/29/2022	FRANCIS CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	421.54
7/29/2022	CITY OF MOAB	701-3450-0000	Membership Fee - Phase II Initial Payment	2,237.95
8/8/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	520.00
10/6/2022	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase II	8,631.28
10/6/2022	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase II	81,059.05
10/6/2022	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase II	1,795.21
10/17/2022	MILLCREEK	701-3450-0000	Anchor Payment - Phase II	14,777.01
10/27/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase II	85.62
11/16/2022	PARK CITY	701-3450-0000	Anchor Payment - Phase II	5,408.50
3/3/2023	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase II	1,692.06
7/18/2024	MIDVALE CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/1/2024	SANDY CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/29/2024	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Initial Payment	10,942.10
5/13/2025	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Final Payment	10,942.10

Total Membership Received \$ 722,084.20
--

Revenue report (p. 3 of 3 – bid fees)

CRE - Bid Fees

Post Date	Receipt Name	Account Number	Account Name	Amount
6/30/2025		701-3600-3601	Bid Fee	15,000.00
7/3/2025		701-3600-3601	Bid Fee	30,000.00
7/8/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	45,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	5,000.00
7/25/2025		701-3600-3601	Bid Fee	15,000.00
8/26/2025		701-3600-3601	Refund Bid Fee	(15,000.00)

Total Bid Fees Received	\$ 185,000.00
--------------------------------	----------------------

Total Received \$ 907,084.20

Accounts payable report (p. 1 of 3)

For Date Range: 09/01/2021 - 8/31/2025

Post Date	Vendor	Account Number	Account Name	Amount
12/21/2021	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,425.50
1/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	5,184.00
3/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,615.00
3/29/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,481.35
4/12/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	23,526.27
6/21/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	20,222.91
6/30/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,242.87
8/9/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,643.00
10/11/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	26,701.25
10/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,702.75
11/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,320.25
12/13/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,047.50
1/10/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,118.50
2/14/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,243.25
3/7/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	18,049.50
5/2/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,833.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	562.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,312.50
5/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	3,096.00
6/21/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,683.00
6/21/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	7,375.00
7/18/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	5,766.75
7/26/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	812.50
7/26/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,818.50
8/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,926.00
9/19/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	13,312.50
10/3/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,549.25
10/17/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	6,812.50
10/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,727.00
11/14/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	8,943.74
12/5/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,554.50
12/27/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	4,500.00
1/3/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,269.50
1/23/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,588.75
2/8/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,675.50
2/21/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	3,125.00

Accounts payable report (p. 2 of 3)

3/5/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,475.00
3/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,843.75
4/2/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,212.50
4/16/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	343.75
4/30/2024	PACIFICORP/J. KENNEDY & ASSOC.	701-7110-3100	Professional Services	898.75
5/7/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,881.75
5/14/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	781.25
6/13/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,439.00
6/30/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	753.23
6/30/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,412.00
8/27/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,352.32
9/24/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,351.25
10/18/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	187.50
10/29/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,594.50
11/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	2,619.53
12/31/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,218.00
1/22/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	937.50
1/28/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,356.00
3/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,611.00
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	5,603.75
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	4,986.25
3/25/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,218.75
4/8/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,811.75
4/15/2025	PACIFICORP	701-7110-3100	Professional Services	1,608.75
4/22/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,558.00
4/29/2025	PACIFICORP	701-7110-3100	Professional Services	1,567.50
5/12/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-7110-3100	Professional Services	(6,133.00)
5/28/2025	PACIFICORP	701-7110-3100	Professional Services	132.50
6/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,393.75
6/4/2025	PACIFICORP	701-7110-3100	Professional Services	130.00
6/10/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Professional Services	(2,126.00)
6/17/2025	PACIFICORP	701-7110-3100	Professional Services	260.00
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,664.27
6/30/2025	PACIFICORP	701-7110-3100	Professional Services	21,923.75
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,627.25
7/21/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Professional Services	(956.25)

Accounts payable report (p. 3 of 3)

7/25/2025 Wire In Bank Transaction Fee (\$15.00 x 8 each)	701-7110-3100	Professional Services	120.00
8/18/2025 STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Professional Services	(3,083.25)
8/19/2025 PACIFICORP	701-7110-3100	Professional Services	29,515.00
8/26/2025 Wire Out Bank Transaction Fee on Refund	701-7110-3100	Professional Services	(15.00)
		Total Paid	\$ 541,844.74
		<i>Balance Unspent</i>	<i>\$ 365,239.46</i>

Community Renewable Energy Agency Budget Status

Budget usage	Vendor	Budget (member payments)	Donations	Bid Fee	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	\$445,142.10	\$12,298.50	\$185,000.00	\$423,367.67	\$219,072.93
Communications	Penna Powers (not to exceed)	\$66,000.00			\$64,149.32	\$1,850.68
DPU and OCS (payments to PacifiCorp)	Third-party consultants (not to exceed)	\$200,000.00			\$66,626.25	\$133,373.75
Unallocated portion of Agency budget	TBD	\$10,942.10			\$0.00	\$10,942.10
Total		\$722,084.20	\$12,298.50	\$185,000.00	\$554,143.24	\$365,239.46

Remaining = Budget (member payments) + Donations + Bid Fees – Spent

Low-Income Plan Committee Update

Utah Renewable Communities
(URC) Board Meeting
September 2025



Low-Income Plan Committee Membership

- Summit County
- Park City
- Kearns
- Ogden
- Castle Valley
- Salt Lake City
- Cottonwood Heights

[Resolution 21-10](#) creating low-income plan committee

[Resolution 21-12](#) appointing members

Key Activities & Updates

- Committee does not have a formal facilitator
 - Monica O'Malley and Emily Quinton are coordinating committee for now
- Held monthly Committee meeting on August 11th
- Next meeting will be September 15th

Community Plans for Low-Income Assistance

- **Section 1: Programmatic Strategies**

- All plans list the same two strategies that were adopted by the board on December 5, 2022

Reviewing today
September Board meeting

- **Section 2: Outreach Strategies**

- All plans list the same five communication strategies
- Each community customized the list of organizations it plans to conduct outreach with

Reviewing next month
October Board meeting

Section 3: Elective Strategies

- A place for communities to list any additional energy assistance strategies they want to conduct on their own

Programmatic Strategies

The following strategies will apply to participating customers who are enrolled in Schedule 3:

1. Enhanced Monthly Bill Credit

- an additional monthly bill credit will be applied in an amount equal to the estimated average residential customer rate impact, not to exceed \$7.00. This monthly bill credit will be funded through a monthly surcharge paid by participating customers who are not enrolled in Schedule 3, in an amount not to exceed \$0.70.

2. Termination Fee Waiver

- The \$30 termination fee for exiting the URC Program will be waived

Programmatic Strategies – Schedule 3

What is schedule 3?

- Home Electric Lifeline Program (HELP) provides RMP customers with a maximum \$18.00/month bill credit
- Funded by non-schedule 3 RMP customers

How do people enroll in schedule 3 / HELP?

- The best / most common way: sign up for HEAT and get the benefit of both programs
 - HEAT is funded by federal program called LIHEAP, and LIHEAP funding is not yet allocated for FY26
 - May: President's budget proposed eliminate funding
 - July: Senate Appropriations Committee approved \$4.045 billion in funding
 - October: Expecting final decision determined by ongoing appropriations process in Congress
- RMP customers can enroll in HELP separately from HEAT, but HELP applications aren't reviewed and processed on a rolling basis

Key Activities & Updates

- Will continue to monitor LIHEAP funding decisions
- Energy Affordability Webpage: collecting feedback and will publish ASAP
- Listserv Coordination: plan to send first email to organizations listed on all communities' Low-Income Plans in October after LIHEAP decision is made

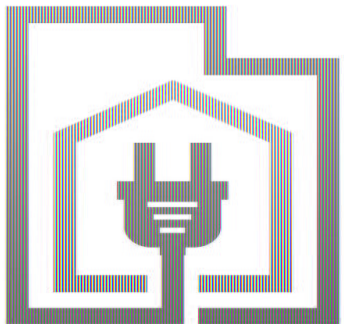
Next Steps

- Next month: deep dive into outreach strategies section of Low-Income Plans
- Communities are encouraged to revisit their plans in the meantime
- Reach out to me if you have any questions:
monica.omalley@slc.gov

Agenda Item 2.3

Program Design Committee Update

Utah Renewable Communities (URC) Board Meeting
September 2025



UTAH
RENEWABLE
COMMUNITIES

100% Committed to

Program Design Committee Membership

- Summit County
- Holladay
- Millcreek
- Ogden
- Park City
- Salt Lake City
- Springdale

[Resolution 21-05](#)

[Resolution 21-06](#)

Key Activities

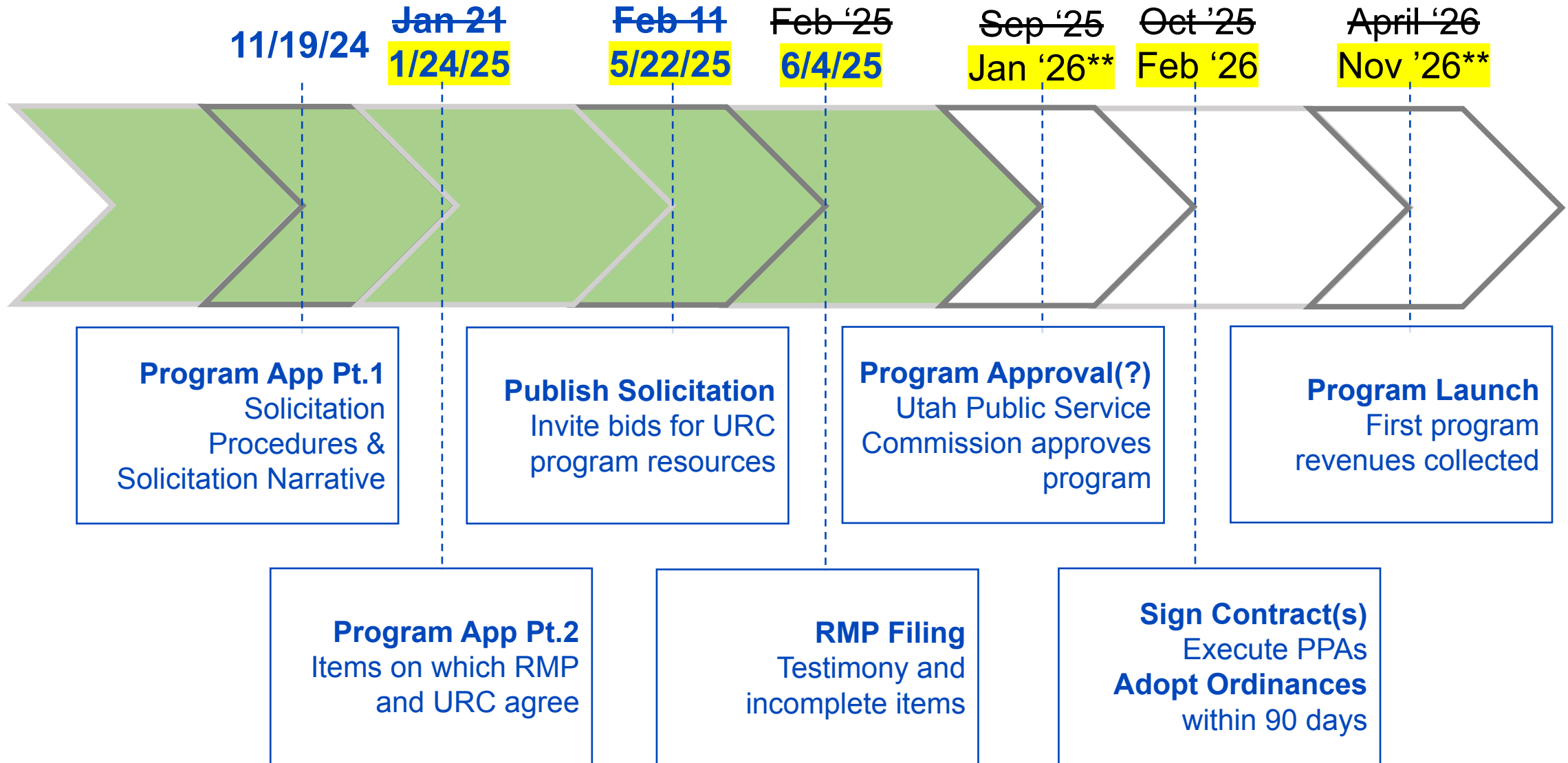
- Committee met twice in August
- Program Application
 - Received and developed response to first data request directed towards the Agency
- Solicitation
 - Reviewed two rounds of eligibility screening, evaluation, and scoring memos produced by Energy Strategies
 - Worked with Energy Strategies to send a supplemental data request to all bidders
 - Next step: up to top 6 bids identified to move to PacifiCorp modeling phase (Initial Short List) by **Sept 15** (delay)

Program Application Dashboard

May phase this out of Program Design Committee updates

		NOTES	Agency	Utility	Commission
App. #1	Solicitation Procedures	Complete	Board Approved Finalizing (July '24)	Submitted to Utah PSC (11/19/2024)	Approved
	Solicitation Narrative	Complete	Board Approved Sent to RMP (July '24)	Submitted to Utah PSC (11/19/2024)	
App #2	Governance Agreement	Complete	--	Submitted to Utah PSC (1/24/25)	Reviewing
	Name and Boundary Map	Complete	Approved (Apr '23)	Submitted to Utah PSC (1/24/25)	
	Participation Ordinance	Complete	Approved (Jan '23)	Submitted to Utah PSC (1/24/25)	
	Plans for Low-Income Assistance	Complete	Approved (Feb '23)	Submitted to Utah PSC (1/24/25)	
	Utility Agreement	Partial (needs RMP signature)	Approved (Oct '23) Revised (Aug '24)	Submitted to Utah PSC (1/24/25), requires sig.	
	Opt-Out Notices	Complete	Revised (Oct '24)	Submitted to Utah PSC (1/24/25)	
	Customer Count (Schedule)	Complete	Received (Aug '24)	Submitted to Utah PSC (1/24/25)	
	Monthly Load (customer class)	Complete	Received (Aug '24)	Submitted to Utah PSC (1/24/25)	
	Ten-Year Load (customer class)	Complete	Requested (Aug '24)	Submitted to Utah PSC (1/24/25)	
	Tariff Changes	Complete	Requested of RMP Oct '24	Submitted to Utah PSC (1/24/25)	
	Process for Periodic Rate Adjustment	Complete	Requested of RMP Oct '24	Submitted to Utah PSC (6/4/25)	
	Projected Rates (customer class)	Complete	Sent to RMP (11/18/2024)	Submitted to Utah PSC (6/4/25)	
	Termination Fee	Complete	Revised (Oct '24)	Submitted to Utah PSC (1/24/25)	
	Projected Implementation Date	Complete	--	Submitted to Utah PSC (1/24/25)	
	Explain How Costs Not Shifted	Complete	Reserve fund mechanics assigned (Sep '24)	Submitted to Utah PSC (6/4/25)	
Other Informational Materials	Assessing				

Estimated Program Launch Timeline*



*Subject to change

Public Service Commission Docket Schedule

Next step: direct testimony from all other parties due Friday 10/10

From Public Service Commission Docket No. 25-036-06 Scheduling Order, Notice of Hearing, and Notice of Public Witness Hearing	
ITEM	DEADLINE/DATE/TIME/LOCATION
Direct testimony, "Communities" (as defined in Rocky Mountain Power's Application)	Friday, July 18, 2025
Direct testimony, all other parties	Friday, October 10, 2025
Intervention deadline	Friday, October 24, 2025
Rebuttal testimony, all parties	Thursday, November 13, 2025
Surrebuttal testimony, all parties	Thursday, December 11, 2025
Hearing	Tuesday, December 16, 2025, beginning at 9:00 a.m., Fourth Floor Hearing Room 403, Heber M. Wells Building, 160 East 300 South, Salt Lake City, Utah <u>NOTE: Parties should also reserve Wednesday, December 17, 2025, in the event the hearing lasts more than one day.</u>

[Link](#) to Program Application docket on PSC website

URC Program Application – data requests

- Data requests between intervening parties is a normal and expected part of the process
- Data requests are not posted formally to a docket's website and do not have to be shared publicly. Often, parties will attach data requests and responses to their testimony so it becomes part of the public record
- It is customary for parties to take no more than 10 business days to respond to a data request
- For URC Program Application docket No. 25-036-06:
 - Over 15 data requests have been sent by intervening parties to RMP to date. The Agency received our first data request from the Office of Consumer Services on 8/25/25
 - Agency outside counsel, Phil Russell, coordinated our response, due 9/8
 - 25-035-06 OCS to CREA Set #1 2025.09.25 included 8 questions related to these topics in URC testimony from Kevin Higgins, Dan Dugan, and Christopher Thomas:
 - Resource Valuation and Program Scale
 - Rate Design & Net Credits
 - Administrative Costs & Consumer Protections

URC RFP timeline

Next step: Initial short list selected and transferred to PacifiCorp to begin modeling systems benefits

Date	Milestone/Event
11/19/2024	RFP Submitted to UT Public Service Commission for review
5/22/2025	RFP issued to market and Q&A period begins
6/10/2025	Q&A period ends
7/10/2025	RFP Bids Due
7/25/2025	Phase 1: Consultant Completes Bid Eligibility Screening and Begins Phase 2 Evaluation
8/18/2025 9/15/25	Phase 2: Agency Selects Initial Short List
9/2/2025 9/15/25	Phase 3: PacifiCorp Begins Modeling System Benefits
11/6/2025	Phase 3: PacifiCorp Delivers System Benefit Modeling Results to Agency
11/21/2025	Phase 3: System Benefit and Indicative Costs Discussions with Agency Begins
12/12/2025	Phase 3: System Benefit and Indicative Costs Discussions with Agency Ends
12/16/2025	Phase 3: Agency Completes Final Short List (FSL) Evaluation
2/6/2026	Execute Agreements

Timeline may be altered by the Agency

Supplemental data request to bidders

- Given recent changes to federal clean energy tax credits and shifting direction regarding development of renewable energy on federal lands, and based on guidance from Energy Strategies and Phil Russell, the Program Design Committee decided to request additional information from all bidders to further understand potential implications on bid price and estimated commercial online date for projects bid into the URC RFP
- The request was sent to all bidders on Friday 8/22 with responses due on Tuesday 9/2
- Energy Strategies staff are actively reviewing the information provided by bidders and will share their analysis with the Program Design Committee this week, with a discussion scheduled for Thursday 9/11
- The supplemental data request asked about:
 - Changes to bid price and commercial online data
 - Details on tax credit eligibility
 - Status of any applicable permits for development on federal land
 - Additional transmission studies availability, if applicable

Municipal Investment Fund (MIF) Grant

- ICLEI, a subrecipient to the Coalition for Green Capital, is making a grant award to SustainEnergyFinance (501c3), co-applicant with Salt Lake City government to support URC. The Coalition for Green Capital is a recipient of the Greenhouse Gas Reduction Fund, National Clean Investment Fund. The funds for this program are not frozen or impacted by the current litigation efforts
- Grant award announcement made in August, with contract executed first week of September with SEF
- Six month period of performance (September 2025 - March 2026)
- Includes:
 - **Development of a Public Private Partnership Plan (P4)** to outline a plan for building a market for renewable energy and National Clean Investment Fund-qualified projects with particular focus on URC's unique context
 - **Development of Financial Products** for renewable energy development, including direct costs for URC through legal and technical support
 - \$50k for DPU and OCS technical consultant costs
 - \$50k for legal and consultant expenses
- **Community Outreach** (~\$19k), including engagement & communications for URC, with focus on low-income plan
- Remainder of grant supports SEF's work, building a capitalization strategy for long-term support of the URC, and other grant deliverables.
- Potential for additional funding, if P4 is selected for next round (and pending future funding availability)

Next Steps (subject to change)

Program Application

- **Sep 8:** Agency responds to first data request from OCS
- **Oct 10:** Direct testimony (all other parties) due

RFP

- **Sept 15:** Initial Short List finalized and transferred to PacifiCorp to begin system modeling

THE COMMUNITY RENEWABLE ENERGY BOARD
RESOLUTION 25-10

A RESOLUTION OF THE BOARD ADOPTING A REGULAR MEETINGS SCHEDULE

WHEREAS, the Community Renewable Energy Board ("Board") met in a regular meeting on September 8, 2025, to consider, among other things, adopting a regular meeting schedule; and,

WHEREAS, Utah Code Ann. § 52-4-202(2) provides that any public body which holds regular meetings that are scheduled in advance over the course of a year shall give public notice at least once each year of its annual meeting schedule, specifying the date, time, and place of the scheduled meetings; and

WHEREAS, the Board finds it necessary to revise its regular meeting schedule;

NOW, THEREFORE, BE IT RESOLVED by the Board as follows:

- (i) The Board shall hold regular meetings on the first Monday of each month beginning at 1:00 p.m., in the Millcreek City Hall located at 1330 East Chambers Avenue, Millcreek, UT, and
- (ii) When the first Monday is a legal holiday, the Board shall hold its regular meeting on the second Monday, and
- (iii) The Secretary is directed to give notice hereof as required by Utah Code Ann. § 52-4-202.

This Resolution assigned No. 25-10, shall take effect immediately.

PASSED AND APPROVED by the Board this 8th day of September 2025.

COMMUNITY RENEWABLE ENERGY BOARD

Dan Dugan, Chair

ATTEST

Emily Quinton, Secretary