

Community Renewable Energy Agency Board

Meeting Agenda

Public Notice is hereby given that the Community Renewable Energy Agency Board will assemble in a regular public meeting on August 4th, 2025, at the Millcreek City Hall located at 1330 East Chambers Avenue (3205 South), 84106 Millcreek UT, commencing at 1:00 p.m. The Board will convene in an electronic meeting. Board members may participate from remote locations. Board members will be connected to the electronic meeting by GoToMeeting, Zoom or telephonic communications. The anchor location will be Millcreek City Hall. Members of the public who are not physically present at the anchor location may attend the meeting remotely by electronic means at <https://global.gotomeeting.com/join/890138285>.

REGULAR MEETING of the Board:

1. Welcome, Introduction and Preliminary Matters

- 1.1 Purpose and overview of meeting
- 1.2 Current participation percentages included in Board packet
- 1.3 September board meeting to be held on Monday, September 8 due to Labor Day holiday

2. Business Matters

- 2.1 Approval of July 7, 2025 and July 14, 2025 Board Meeting Minutes
- 2.2 Treasurer Report (year-to-date contributions and expenses)
- 2.3 Reports from committees (Communications, Low-Income Plan, Program Design)
- 2.4 Public Comments

Audience members may bring any item to the Board's attention. Comments are subject to the Public Comment Policy and Procedure set forth below.

- 2.5 Discussion and consideration of Board Officer Positions (Chair, Vice-Chair, Treasurer, Secretary) terms and elections
- 2.6 Closed Session (if needed): the Board may convene in a closed session to discuss items as provided by Utah Code Ann. §52-4-205
- 2.7 Discussion and consideration of Resolution 25-09 Resolution of the Board Authorizing the Refund of a Bid Fee Payment
- 2.8 Board member comments

3. Adjournment

In accordance with the Americans with Disabilities Act, the Board will make reasonable accommodation for participation in the meeting. Individuals may request assistance by contacting adainfo@millcreekut.gov at least 48 hours in advance of the meeting.

Public Comment Policy and Procedure: The purpose of public comment is to allow citizens to address items on the agenda. Citizens requesting to address the Board may be asked to complete a written comment form and present it to the Millcreek Recorder's Office. In general, the Chair will allow an individual two minutes to address the Board. At the conclusion of the citizen comment time, the Chair may direct staff or Board members to assist the citizen on the issue presented; direct the citizen to the proper entity; or take no action. This policy also applies to all public hearings. Citizens may also submit

written requests (outlining their issue) for an item to be considered at a future council meeting. The Chair may place the item on the agenda under citizen comments; direct staff or Board members to assist the citizen; direct the citizen to the entity; or take no action.

THE UNDERSIGNED HEREBY CERTIFIES THAT A COPY OF THE FOREGOING NOTICE WAS EMAILED OR
POSTED TO:

Millcreek City Hall

Utah Public Notice Website
<http://pmn.utah.gov>

DATE: 7/31/25

Emily Quinton

Alex Wendt

Note agenda items may be moved in order, sequence, and time to meet the needs of the Board.

This meeting will be live streamed via <https://www.millcreekut.gov/373/Meeting-Live-Stream>.

Participation Percentages

Community Renewable Energy Agency Board

Date Deemed Withdrawn	Listed Entities or Prospective Parties:	Phase 1 Initial Payments (Schedule 1, column D)	Phase 1 Anchor Payment Max (Schedule 2, column D)	Phase 2 Initial Payments (Schedule 1, column E)	Phase 2 Anchor Payment Max (Schedule 2, column G)	Weighted Votes Occuring After MONTH, DAY YEAR						Participation Percentage for Weighted Votes After Resolution XX-XX	Yes vote on Resolution XX-XX Weighted Vote?	Total Yes Percentage on Resolution XX-XX
						Aggregate Total of Actual Phase 1 Initial, Phase 1 Anchor, and Phase 2 Initial Payments	Phase 2 Anchor Proportionate Shares, based on Max Anchor Payments	Balance Distributed Proportionally Among Anchors (Phase 2 Anchor Payment)	Prospective Party Payments Authorized by Resolution 24-05	Total Phase 1 and 2 and Prospective Party Payments as of Meeting Date Above	MM-DD- YYYY			
Grand County	2,109.37	3,110.81	2,109.37	3,110.81	\$ 6,364.78	1.49%	\$ 1,692.07	\$ 8,056.85	1.12%	0.00%				
Salt Lake County	11,570.26		11,570.26		\$ 23,140.52	0.00%	\$ -	\$ 23,140.52	3.21%	0.00%				
Summit County	10,759.97	15,868.33	10,759.97	15,868.33	\$ 32,466.94	7.61%	\$ 8,631.28	\$ 41,098.22	5.69%	0.00%				
Town of Alta	218.93		218.93		\$ 437.86	0.00%	\$ -	\$ 437.86	0.06%	0.00%				
Bluffdale City	11,088.57		11,088.57		\$ -	0.00%	\$ -	\$ -	0.00%	0.00%				
Town of Castle Valley	106.74	157.42	106.74	157.42	\$ 322.08	0.08%	\$ 85.63	\$ 407.71	0.06%	0.00%				
Coalville City	562.99		562.99		\$ 1,125.98	0.00%	\$ -	\$ 1,125.98	0.16%	0.00%				
Cottonwood Heights	10,942.10		10,942.10		\$ 21,884.20	0.00%	\$ -	\$ 21,884.20	3.03%	0.00%				
Emigration Canyon Township	456.22		456.22		\$ 912.44	0.00%	\$ -	\$ 912.44	0.13%	0.00%				
Francis City	421.54		421.54		\$ 843.08	0.00%	\$ -	\$ 843.08	0.12%	0.00%				
City of Holladay	9,387.72		9,387.72		\$ 18,775.44	0.00%	\$ -	\$ 18,775.44	2.60%	0.00%				
Kamas City	743.49		743.49		\$ -	0.00%	\$ -	\$ -	0.00%	0.00%				
Kearns	9,606.01		9,606.01		\$ 19,212.02	0.00%	\$ -	\$ 19,212.02	2.66%	0.00%				
Moab City	2,237.95	3,300.43	2,237.95	3,300.43	\$ 6,752.75	1.58%	\$ 1,795.21	\$ 8,547.96	1.18%	0.00%				
Midvale City							\$ 21,884.20	\$ 21,884.20	3.03%	0.00%				
Millcreek	18,421.40	27,167.05	18,421.40	27,167.05	\$ 55,584.39	13.03%	\$ 14,777.00	\$ 70,361.39	9.75%	0.00%				
Oakley City	520		520		\$ 1,040.00	0.00%	\$ -	\$ 1,040.00	0.14%	0.00%				
Ogden City	35,737.26		35,737.26		\$ 71,474.52	0.00%	\$ -	\$ 71,474.52	9.90%	0.00%				
City of Orem	31,019.52		31,019.52		\$ -	0.00%	\$ -	\$ -	0.00%	0.00%				
Park City	6,742.38	9,943.35	6,742.38	9,943.35	\$ 20,344.33	4.77%	\$ 5,408.50	\$ 25,752.83	3.57%	0.00%				
Salt Lake City	101,050.33	149,024.48	101,050.33	149,024.48	\$ 304,907.42	71.45%	\$ 81,059.05	\$ 385,966.47	53.47%	0.00%				
Town of Springdale	481.26		481.26		\$ 962.52	0.00%	\$ -	\$ 962.52	0.13%	0.00%				
West Jordan City	37,916.77		37,916.77		\$ -	0.00%	\$ -	\$ -	0.00%	0.00%				
West Valley City	47,899.22		47,899.22		\$ -	0.00%	\$ -	\$ -	0.00%	0.00%				
	350,000.00	208,571.87	350,000.00	208,571.87	586,551.27	100.00%	113,448.73	\$ 721,884.20	100%	0.00%				

Community Renewable Energy Agency Board Meeting Minutes

The Community Renewable Energy Agency Board met in a regular public meeting on **Monday, July 7, 2025**, at Millcreek City Hall, located at 1330 E. Chambers Avenue, Millcreek, UT 84106 and participated electronically via GoToMeeting.

PRESENT:

Board Members

In person

Dan Dugan, Chair, *Salt Lake City*
Emily Quinton, *Summit County*
Drew Quinn, *Holladay*
Cheri Jackson, *Millcreek*
Erinn Summers, *Midvale City*

Electronic

Christopher Thomas, *Salt Lake City*
Chris Cawley, *Alta*
Lorenzo Long, *Ogden*
Randy Aton, *Springdale*
Melodie McCandless, *Grand County*
Pamela Gibson, *Castle Valley*
Luke Cartin, *Park City*
Jeremy Rubell, *Park City*
Patrick Schaeffer, *City of Kearns*
Suzanne Harrison, *Salt Lake County*
Alexi Lamm, *Moab*
Ian Harris, *Cottonwood Heights*
Roger Armstrong, *Summit County*
Kyla Topham, *Springdale*
Holly Smith, *Holladay*
David Brems, *Emigration Canyon City*
Kaitlin Myers, *Moab*

In Person Attendees: Kurt Hansen, *Millcreek*; Alex Wendt, *Millcreek*

Electronic Attendees: Bob Davis, *Division of Public Utilities*; Brenda Salter, *Division of Public Utilities*; Jeanne Evenden, *Ogden resident*; Tim Lennell, *Daymark Energy Advisors*

Minutes by Alex Wendt, Millcreek Deputy Recorder.

REGULAR MEETING – 1:00 p.m.

TIME COMMENCED: 1:03 p.m.

- 1. Welcome, Introduction, and Preliminary Matters**

1.1 Purpose and Overview of Meeting

1.2 Current Participation Percentages included in Board Packet

2. Business Matters

2.1 Approval of June 2, 2025, Board Meeting Minutes

Board Member Quinn made the motion to approve the June 2, 2025, Board Meeting Minutes. Board Member Jackson seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.2 Treasurer Report (Year-to-Date Contributions and Expenses).

Board Member Quinton spoke about the treasurer report. There will be an update from the Program Design Committee on the bid fees and solicitation. Millcreek has received one bid fee payment and that is reflected in the report. There is a summary table of the Agency budget with columns added to note donations from Stewardship Utah which are being used to offset legal and technical fees associated with the program application.

2.3 Reports From Committees (Program Design, Low-Income Plan, Communications)

Board Member Chris Cawley gave the Communication Committee update. The Communication Committee held a meeting with additional URC communities that was a SWOT workshop (strengths, weaknesses, opportunities, and threats). Strengths of the program include that the program is self-selecting, big and exciting, adding electricity to the grid. Weaknesses are mostly things that are out of the control of the Agency, state regulations, and clean energy market fluctuations. Salt Lake City has engaged with Penna Powers and Penna Powers will hold a strategic planning meeting to generate a strategic plan through September 2026, including optimizing the URC website and perhaps change platforms. Midvale is joining the Communications Committee, and the rest of the committee is very happy to have them.

Board Member Ian Harris said the Low-Income Plan Committee does not have any updates at this time.

Board Member Christopher Thomas gave the update for the Program Design Committee. The URC solicitation is live. Bids are due by July 10. The first bid fee has been received. The Program Application Docket is 25-035-06. Rocky Mountain Power (RMP) filed the rest of the Program Application and testimony on June 4th. The Commission issued a scheduled order for a hearing on December 16th. The Program Design core team has been drafting testimony for the July 18th deadline and sending data requests to RMP. Board Member Thomas suggested that perhaps the Board should have a special meeting between now and July 18th to plan for the July 18th deadline. RMP has decided to not sign the Utility Agreement until the Public Service Commission approves the Program.

Key takeaways from RMP testimony include that RMP has proposed that the initial program rate should raise enough money to pay for program costs for 60 months. RMP proposes that the initial Program rate should raise \$5,074,235 of expected ongoing administrative costs, including paying for a new full-time staff position at RMP at

\$154K annually. The Board position on this was laid out in Resolution 25-01 that the Board has budgeted for administration costs and agency costs for the first year. RMP has also proposed an initial program late slightly higher than what the Board adopted ad a position. The RMP rate is higher probably due to the additional years of administration costs that they want the URC program to front load. RMP assumes the Program will only acquire 120 megawatts of solar by 2030 (assuming a net-cost of solar at \$10 per megawatt hour). Whereas the Board's estimate assumed 600 MW of solar. RMP has also said that "the company will provide an estimate of the value using the methodology established for Electric Service Schedule No. 38." The Board's position is that program valuation should be consistent with RMP's own resource procurement process and with any deviations clearly explained.

The Program Design team has been working with the Agency's attorney and technical consultant to send data requests to RMP, including asking for details on the valuation mechanics RMP intends to use. It is impossible for the Agency to evaluate whether they support or oppose RMP's proposed resource valuation method until we see more details.

The Public Service Commission has issued a scheduling order and Agency testimony is due July 18th. The Office and Division asked for 12 weeks from the date of the Agency testimony to respond with testimony. There will be an in-person hearing on December 16th at the Heber Wells building in SLC. Board Member Quinn asked if Mr. Thomas has been able to review the potential effect the federal budget bill will have on the Agency's efforts. Mr. Thomas said it would phase out clean energy tax credits with some allowances for projects that have started construction. Board Member Emily Quinton said that the Agency attorney highlighted some items that the Board may want to expand on which may mean scheduling a Special meeting for next week.

2.4 Public Comment

There was no public comment.

2.5 Discussion and Consideration of Resolution 25-07; Resolution of the Board Authorizing Additional Appointments to the Communication Committee

Chair Dugan said that this resolution would add Midvale to the Communication Committee. Board Member Erinn Summers said Midvale is excited to join the Communication Committee.

Board Member Armstrong moved to approve Resolution 25-07; Resolution of the Board Authorizing Additional Appointments to the Communications Committee, Board Member Jackson seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.6 Board Member Comments

Board Member Cheri Jackson thanked Christopher Thomas for the hard work that he has done for many years on the Board. Board Member Summers also thanked Mr. Thomas for all his hard work in helping Midvale join the Board. Chair Dugan commended Mr. Thomas for his hard work for so many years to get the Agency to the point it is at.

2.7 Closed Session if Needed

3. Adjournment

Chair Dugan asked for the motion to adjourn the meeting. Board Member Quinn made the motion to adjourn the meeting. Board Member Jackson seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The meeting adjourned at 1:48 p.m.

APPROVED: _____ Date

Dan Dugan, Chair

ATTEST:

Emily Quinton, Secretary

DRAFT

Community Renewable Energy Agency Board

Special Meeting Minutes

The Community Renewable Energy Agency Board met in a special public meeting on **Monday, July 14, 2025**, at Millcreek City Hall, located at 1330 E. Chambers Avenue, Millcreek, UT 84106 and participated electronically via GoToMeeting.

PRESENT:

Board Members

In person

Christopher Thomas, *Salt Lake City*
Emily Quinton, *Summit County*
Drew Quinn, *Holladay*
Jeff Silvestrini, *Millcreek*

Electronic

Dan Dugan, *Chair, Salt Lake City*
Chris Cawley, *Alta*
Lorenzo Long, *Ogden*
Randy Aton, *Springdale*
Melodie McCandless, *Grand County*
Patrick Schaeffer, *City of Kearns*
Suzanne Harrison, *Salt Lake County*
Emily Paskett, *Salt Lake County*
Alexi Lamm, *Moab*
Kyla Topham, *Springdale*
Holly Smith, *Holladay*
Dustin Gettel, *Midvale City*
Luke Cartin, *Park City*
Roger Armstrong, *Summit County*
Erinn Summers, *Midvale*
Kaitlin Myers, *Moab*

In Person Attendees: Kurt Hansen, *Millcreek*; Alex Wendt, *Millcreek*

Electronic Attendees: Nader Sobhani, *DEA*; Bob Davis, *Division of Public Utilities*; Brenda Salter, *Division of Public Utilities*; Samantha Pensari, *Stewardship Utah*

Minutes by Alex Wendt, Millcreek Deputy Recorder.

SPECIAL MEETING – 1:00 p.m.

TIME COMMENCED: 1:03 p.m.

- 1. Welcome, Introduction, and Preliminary Matters**

- 1.1 Purpose and Overview of Meeting**

1.2 Current Participation Percentages included in Board Packet

2. Business Matters

2.1 Overview of Anticipated Public Service Commission process for the Utah Renewable Communities Program Application, Docket No: 25-035-06 *Application of Rocky Mountain Power to Implement Community Clean Energy Program Authorized by the Community Clean Energy Act*

Board Member Christopher Thomas reviewed the schedule for the Program Application Docket. Agency direct testimony is due July 18th. The Division of Public Utilities and Office of Consumer Services will submit testimony as well as the Sierra Club, Western Resource Advocates, and possibly other organizations that tend to intervene in Rocky Mountain Power (RMP) dockets in front of the Public Service Commission (PSC), especially when clean energy is involved. The final hearing is scheduled for December 16th. A public witness hearing will happen on the night of December 16th. It is reasonable to expect a decision from the PSC thirty days after the hearing. It is possible that the Board will receive data requests as part of discovery. The Agency has submitted data requests to RMP asking for further information. Board Member Quinton asked how the hearings will be held. Mr. Thomas said there is a Google Meet option to attend. Mr. Thomas explained potential reasons to go into a closed session in this meeting, but it depended on the questions asked and whether they pertain to pending litigation.

2.2 Public Comment

There was no public comment.

2.3 Closed Session if Needed

There was no closed session.

2.4 Discussion and Consideration of Resolution 25-08, Resolution of the Board Regarding Additional Program Design recommendations

Mr. Thomas spoke about the resolution which was suggested by the Agency's outside attorney. If the Program is terminated what should happen? Evaluate remaining funds and notify clean energy developers that a program power purchase agreement (PPA) will terminate on a date certain when remaining funds are exhausted. Notify and then unenroll Program Participants. If a dedicated resource reserve fund contains sufficient balance to cover the Program's remaining assigned share of a PPA that balance may be expended for this purpose until the reserve fund is exhausted. If the net-cost of clean energy resources is higher than anticipated, clean energy should continue to be acquired at a Program cost no more than \$3-\$4 per month for the average resident until the net-100% clean energy target is reached, even if later than 2030. There would have to be a hearing before the Commission before a termination. Board Member Silvestrini said that the cost of \$3-\$4 per month per resident has been hard fought for. They do not wish to impose a great burden on residents and having this in the resolution is important. The program is predicated on the idea that costs be manageable. It is important to clearly communicate this policy to both the PSC and RMP. Mr. Thomas continued by speaking about Board testimony. Board members, alternate board members, and experts can submit testimony on behalf of the Agency if it is done in consultation with the Agency's attorney and Program Design Committee, and it cannot be inconsistent with any Board resolution. Any settlement stipulation must be voted on by the Board. There must be acknowledgement

that final Program rates and charges and design details will be established by order of the Utah Public Service Commission. Chair Dugan said that no matter what happens with the hearing and the PSC, each community, city or county, needs to still approve the Program by ordinance in their jurisdiction. Board Member Silvestrini talked about testimony that has been already fleshed out for Chair Dugan Board Member Silvestrini and Mr. Thomas on a few different topics. The testimony is about the history of the program, why communities want to participate, and the structure adopted with respect to financing and the anchor communities. If anyone has any questions about that testimony it is confidential until it is filed but it can be spoken about in a closed session.

Board Member Gettel said that he fully trusts the testimony being developed. Board Member Quinton said she feels the Board is striking a balance between enabling this process to move forward and testimony be submitted while allow the Board to make decisions when appropriate. Board Member Paskett asked how Resolution 25-08 would impact each community's net 100% goal. Board Member Thomas explained that it would not alter any community's individual goal. The goal is still net 100% by 2030 and a board resolution could state that if it takes longer than 2030 to achieve the goal while maintaining an affordable program then the board could continue to pursue the goals on a longer timeline.

Board Member Silvestrini made the motion to adopt Resolution 25-08, Resolution of the Board Regarding Additional Program Design Recommendations. Board Member Gettel seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.5 Board Member Comments

Board Member Silvestrini thanked Mr. Thomas for his hard work for the Agency and wishes him the best of luck in his future. Board Member Thomas said it has been an honor to serve this Board and has been the highlight of his career. There have been 15 bids for the resource solicitation. They Agency will probably be receiving about \$200,000 for the resource solicitation bid fees.

3. Adjournment

Board Member Silvestrini made the motion to adjourn the meeting. Board Member Quinn seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The meeting adjourned at 1:45 pm.

APPROVED: _____ **Date**
Dan Dugan, Chair

ATTEST:

Emily Quinton, Secretary

Treasurer's Report for 8/4/25 Meeting

Billing report (p. 1 of 2)**For Date Range: 09/01/2021 - 7/30/2025****CRE - CRE MEMBERSHIP**

Date Billed	Name	Account Name	Amount
9/15/2021	GRAND COUNTY	Membership Fee - Phase I Initial Payment	2,109.37
9/15/2021	SUMMIT COUNTY	Membership Fee - Phase I Initial Payment	10,759.97
9/15/2021	TOWN OF ALTA	Membership Fee - Phase I Initial Payment	218.93
9/15/2021	TOWN OF CASTLE VALLEY	Membership Fee - Phase I Initial Payment	106.74
9/15/2021	COTTONWOOD HEIGHTS	Membership Fee - Phase I Initial Payment	10,942.10
9/15/2021	FRANCIS CITY	Membership Fee - Phase I Initial Payment	421.54
9/15/2021	CITY OF HOLLADAY	Membership Fee - Phase I Initial Payment	9,387.72
9/15/2021	KEARNS	Membership Fee - Phase I Initial Payment	9,606.01
9/15/2021	MOAB CITY	Membership Fee - Phase I Initial Payment	2,237.95
9/15/2021	MILLCREEK	Membership Fee - Phase I Initial Payment	18,421.40
9/15/2021	OGDEN CITY	Membership Fee - Phase I Initial Payment	35,737.26
9/15/2021	PARK CITY	Membership Fee - Phase I Initial Payment	6,742.38
9/15/2021	SALT LAKE CITY	Membership Fee - Phase I Initial Payment	101,050.33
9/15/2021	SPRINGDALE CITY	Membership Fee - Phase I Initial Payment	481.26
10/19/2021	SALT LAKE COUNTY	Membership Fee - Phase I Initial Payment	11,570.26
11/10/2021	GRAND COUNTY	Anchor Payment - Phase I	2,146.04
11/10/2021	SUMMIT COUNTY	Anchor Payment - Phase I	10,947.00
11/10/2021	TOWN OF CASTLE VALLEY	Anchor Payment - Phase I	108.60
11/10/2021	MOAB CITY	Anchor Payment - Phase I	2,276.85
11/10/2021	MILLCREEK	Anchor Payment - Phase I	18,741.59
11/10/2021	PARK CITY	Anchor Payment - Phase I	6,859.57
11/10/2021	SALT LAKE CITY	Anchor Payment - Phase I	102,806.76

Billing report (p. 2 of 2)

4/12/2022 GRAND COUNTY	Membership Fee - Phase II Initial Payment	2,109.37
4/12/2022 SUMMIT COUNTY	Membership Fee - Phase II Initial Payment	10,759.97
4/12/2022 TOWN OF ALTA	Membership Fee - Phase II Initial Payment	218.93
4/12/2022 TOWN OF CASTLE VALLEY	Membership Fee - Phase II Initial Payment	106.74
4/12/2022 COTTONWOOD HEIGHTS	Membership Fee - Phase II Initial Payment	10,942.10
4/12/2022 FRANCIS CITY	Membership Fee - Phase II Initial Payment	421.54
4/12/2022 CITY OF HOLLADAY	Membership Fee - Phase II Initial Payment	9,387.72
4/12/2022 KEARNS	Membership Fee - Phase II Initial Payment	9,606.01
4/12/2022 MOAB CITY	Membership Fee - Phase II Initial Payment	2,237.95
4/12/2022 MILLCREEK	Membership Fee - Phase II Initial Payment	18,421.40
4/12/2022 OGDEN CITY	Membership Fee - Phase II Initial Payment	35,737.26
4/12/2022 PARK CITY	Membership Fee - Phase II Initial Payment	6,742.38
4/12/2022 SALT LAKE CITY	Membership Fee - Phase II Initial Payment	101,050.33
4/12/2022 SPRINGDALE CITY	Membership Fee - Phase II Initial Payment	481.26
4/12/2022 SALT LAKE COUNTY	Membership Fee - Phase II Initial Payment	11,570.26
5/4/2022 COALVILLE CITY	Membership Fee - Phase I Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase I Initial Payment	520.00
5/4/2022 COALVILLE CITY	Membership Fee - Phase II Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase II Initial Payment	520.00
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase I Initial Payment	456.22
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase II Initial Payment	456.22
9/27/2022 GRAND COUNTY	Anchor Payment - Phase II	1,692.06
9/27/2022 SUMMIT COUNTY	Anchor Payment - Phase II	8,631.28
9/27/2022 TOWN OF CASTLE VALLEY	Anchor Payment - Phase II	85.62
9/27/2022 MOAB CITY	Anchor Payment - Phase II	1,795.21
9/27/2022 MILLCREEK	Anchor Payment - Phase II	14,777.01
9/27/2022 PARK CITY	Anchor Payment - Phase II	5,408.50
9/27/2022 SALT LAKE CITY	Anchor Payment - Phase II	81,059.05

*Grand County Invoice resent on February 7, 2023

Total Billed \$ 700,000.00

Revenue report (p. 1 of 3 - membership)**For Date Range: 09/01/2021 - 7/30/2025****CRE - CRE MEMBERSHIP**

Post Date	Receipt Name	Account Number	Account Name	Amount
9/24/2021 TOWN OF ALTA		701-3450-0000	Membership Fee - Phase I Initial Payment	218.93
9/24/2021 KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES		701-3450-0000	Membership Fee - Phase I Initial Payment	9,606.01
9/24/2021 TOWN OF CASTLE VALLEY		701-3450-0000	Membership Fee - Phase I Initial Payment	106.74
9/27/2021 CITY OF HOLLADAY		701-3450-0000	Membership Fee - Phase I Initial Payment	9,387.72
9/27/2021 SUMMIT COUNTY		701-3450-0000	Membership Fee - Phase I Initial Payment	10,759.97
9/29/2021 COTTONWOOD HEIGHTS		701-3450-0000	Membership Fee - Phase I Initial Payment	10,942.10
9/30/2021 MILLCREEK		701-3450-0000	Membership Fee - Phase I Initial Payment	18,421.40
10/4/2021 CITY OF MOAB		701-3450-0000	Membership Fee - Phase I Initial Payment	2,237.95
10/4/2021 OGDEN CITY		701-3450-0000	Membership Fee - Phase I Initial Payment	35,737.26
10/4/2021 SALT LAKE CITY		701-3450-0000	Membership Fee - Phase I Initial Payment	101,050.33
10/8/2021 FRANCIS CITY		701-3450-0000	Membership Fee - Phase I Initial Payment	421.54
10/8/2021 TOWN OF SPRINGDALE		701-3450-0000	Membership Fee - Phase I Initial Payment	481.26
10/28/2021 PARK CITY		701-3450-0000	Membership Fee - Phase I Initial Payment	6,742.38
11/10/2021 GRAND COUNTY		701-3450-0000	Membership Fee - Phase I Initial Payment	2,109.37
11/23/2021 PARK CITY		701-3450-0000	Anchor Payment - Phase I	6,859.57
11/23/2021 SUMMIT COUNTY		701-3450-0000	Anchor Payment - Phase I	10,947.00
11/23/2021 SALT LAKE CITY		701-3450-0000	Anchor Payment - Phase I	102,806.76
11/29/2021 MILLCREEK		701-3450-0000	Anchor Payment - Phase I	18,741.59
11/29/2021 TOWN OF CASTLE VALLEY		701-3450-0000	Anchor Payment - Phase I	108.60
11/29/2021 CITY OF MOAB		701-3450-0000	Anchor Payment - Phase I	2,276.85
12/7/2021 SALT LAKE COUNTY		701-3450-0000	Membership Fee - Phase I Initial Payment	11,570.26
2/17/2022 GRAND COUNTY		701-3450-0000	Anchor Payment - Phase I	2,146.04
4/18/2022 COTTONWOOD HEIGHTS		701-3450-0000	Membership Fee - Phase II Initial Payment	10,942.10
4/21/2022 KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES		701-3450-0000	Membership Fee - Phase II Initial Payment	9,606.01
4/21/2022 TOWN OF ALTA		701-3450-0000	Membership Fee - Phase II Initial Payment	218.93
4/25/2022 TOWN OF CASTLE VALLEY		701-3450-0000	Membership Fee - Phase II Initial Payment	106.74
4/25/2022 PARK CITY		701-3450-0000	Membership Fee - Phase II Initial Payment	6,742.38
5/2/2022 SUMMIT COUNTY		701-3450-0000	Membership Fee - Phase II Initial Payment	10,759.97
5/10/2022 GRAND COUNTY		701-3450-0000	Membership Fee - Phase II Initial Payment	2,109.37
5/19/2022 OAKLEY CITY		701-3450-0000	Membership Fee - Phase I Initial Payment	520.00
6/1/2022 COALVILLE CITY		701-3450-0000	Membership Fee - Phase I Initial Payment	562.99
6/1/2022 SPRINGDALE CITY		701-3450-0000	Membership Fee - Phase II Initial Payment	481.26
6/21/2022 SALT LAKE COUNTY		701-3450-0000	Membership Fee - Phase II Initial Payment	11,570.26
6/27/2022 EMIGRATION CANYON METRO TOWNSHIP		701-3450-0000	Membership Fee - Phase I Initial Payment	456.22
6/27/2022 EMIGRATION CANYON METRO TOWNSHIP		701-3450-0000	Membership Fee - Phase II Initial Payment	456.22

Revenue report (p. 2 of 3 - membership)

Post Date	Receipt Name	Account Number	Account Name	Amount
7/7/2022	MILLCREEK	701-3450-0000	Membership Fee - Phase II Initial Payment	18,421.40
7/19/2022	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	101,050.33
7/27/2022	OGDEN CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	35,737.26
7/27/2022	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase II Initial Payment	9,387.72
7/29/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	562.99
7/29/2022	FRANCIS CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	421.54
7/29/2022	CITY OF MOAB	701-3450-0000	Membership Fee - Phase II Initial Payment	2,237.95
8/8/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	520.00
10/6/2022	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase II	8,631.28
10/6/2022	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase II	81,059.05
10/6/2022	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase II	1,795.21
10/17/2022	MILLCREEK	701-3450-0000	Anchor Payment - Phase II	14,777.01
10/27/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase II	85.62
11/16/2022	PARK CITY	701-3450-0000	Anchor Payment - Phase II	5,408.50
3/3/2023	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase II	1,692.06
7/18/2024	MIDVALE CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/1/2024	SANDY CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/29/2024	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Initial Payment	10,942.10
5/13/2025	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Final Payment	10,942.10

Total Membership Received \$ 722,084.20

Revenue report (p. 3 of 3 – bid fees)**CRE - Bid Fees**

Post Date	Receipt Name	Account Number	Account Name	Amount
6/30/2025		701-3600-3601	Bid Fee	15,000.00
7/3/2025		701-3600-3601	Bid Fee	30,000.00
7/8/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	30,000.00
7/9/2025		701-3600-3601	Bid Fee	45,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	15,000.00
7/10/2025		701-3600-3601	Bid Fee	5,000.00
7/25/2025		701-3600-3601	Bid Fee	15,000.00

Total Bid Fees Received \$ 200,000.00

Total Received \$ <u>922,084.20</u>

Accounts payable report (p. 1 of 2)**For Date Range: 09/01/2021 - 7/30/2025**

Post Date	Vendor	Account Number	Account Name	Amount
12/21/2021	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,425.50
1/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	5,184.00
3/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,615.00
3/29/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,481.35
4/12/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	23,526.27
6/21/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	20,222.91
6/30/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,242.87
8/9/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,643.00
10/11/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	26,701.25
10/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,702.75
11/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,320.25
12/13/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,047.50
1/10/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,118.50
2/14/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,243.25
3/7/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	18,049.50
5/2/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,833.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	562.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,312.50
5/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	3,096.00
6/21/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,683.00
6/21/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	7,375.00
7/18/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	5,766.75
7/26/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	812.50
7/26/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,818.50
8/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,926.00
9/19/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	13,312.50
10/3/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,549.25
10/17/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	6,812.50
10/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,727.00
11/14/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	8,943.74
12/5/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,554.50
12/27/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	4,500.00
1/3/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,269.50
1/23/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,588.75
2/8/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,675.50
2/21/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	3,125.00

Accounts payable report (p. 2 of 2)

Post Date	Vendor	Account Number	Account Name	Amount
3/5/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,475.00
3/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,843.75
4/2/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,212.50
4/16/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	343.75
4/30/2024	PACIFICORP/J. KENNEDY & ASSOC.	701-7110-3100	Professional Services	898.75
5/7/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,881.75
5/14/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	781.25
6/13/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,439.00
6/30/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	753.23
6/30/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,412.00
8/27/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,352.32
9/24/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,351.25
10/18/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	187.50
10/29/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,594.50
11/26/2024	PENNA POWERS, INC.	701-7110-3100	Professional Services	2,619.53
12/31/2024	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,218.00
1/22/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	937.50
1/28/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,356.00
3/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,611.00
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	5,603.75
3/25/2025	PACIFICORP	701-7110-3100	Professional Services	4,986.25
3/25/2025	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,218.75
4/8/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,811.75
4/15/2025	PACIFICORP	701-7110-3100	Professional Services	1,608.75
4/22/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,558.00
4/29/2025	PACIFICORP	701-7110-3100	Professional Services	1,567.50
5/12/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-7110-3100	Professional Services	(6,133.00)
5/28/2025	PACIFICORP	701-7110-3100	Professional Services	132.50
6/4/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,393.75
6/4/2025	PACIFICORP	701-7110-3100	Professional Services	130.00
6/10/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Professional Services	(2,126.00)
6/17/2025	PACIFICORP	701-7110-3100	Professional Services	260.00
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,664.27
6/30/2025	PACIFICORP	701-7110-3100	Professional Services	21,923.75
6/30/2025	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,627.25
7/21/2025	STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Professional Services	(956.25)
7/25/2025	Wire In Bank Transaction Fee (\$15.00 x 8 each)	701-7110-3100	Professional Services	120.00

Total Paid \$ 515,427.99Balance Unspent \$ 406,656.21

Community Renewable Energy Agency Budget Status

Budget usage	Vendor	Budget (member payments)	Donations	Bid Fees	Spent	Remaining
Legal & technical	<u>James Dodge Russell & Stephens P.C.</u>	\$445,142.10	\$9,215.00	\$200,000.00	\$423,382.67	\$230,974.68
Communications	<u>Penna Powers</u> (not to exceed)	\$66,000.00			\$64,149.32	\$1,850.68
DPU and OCS (payments to PacifiCorp)	<u>Third-party consultants</u> (not to exceed)	\$200,000.00			\$37,111.25	\$162,888.75
Unallocated	TBD	\$10,942.10			\$0.00	\$10,942.10
Total		\$722,084.20	\$9,215.25	\$200,000.00	\$524,643.25	\$406,656.21

Remaining = Budget + Donations + Bid Fees – Spent

Agenda Item 2.3 Program Design Committee Update

Utah Renewable Communities (URC) Board Meeting

August 2025

Program Design Committee Membership

- Summit County
- Holladay
- Millcreek
- Ogden
- Park City
- Salt Lake City
- Springdale

[Resolution 21-05](#)

[Resolution 21-06](#)

Key Activities

- Committee met twice in July
- Drafted resolution 25-08 for special Board meeting held July 14
- Program Application
 - Filed direct testimony in the Program Application docket [25-035-06](#):
 - [Dugan](#)
 - [Silvestrini](#)
 - [Thomas](#)
 - [Higgins](#)
 - Testimony from all other parties is due **Oct 10**
- Solicitation
 - Energy Strategies screened bids for eligibility and reviewed with Committee
 - Next step: up to top 6 bids identified to move to PacifiCorp modeling phase (Initial Short List) by **Aug 18**

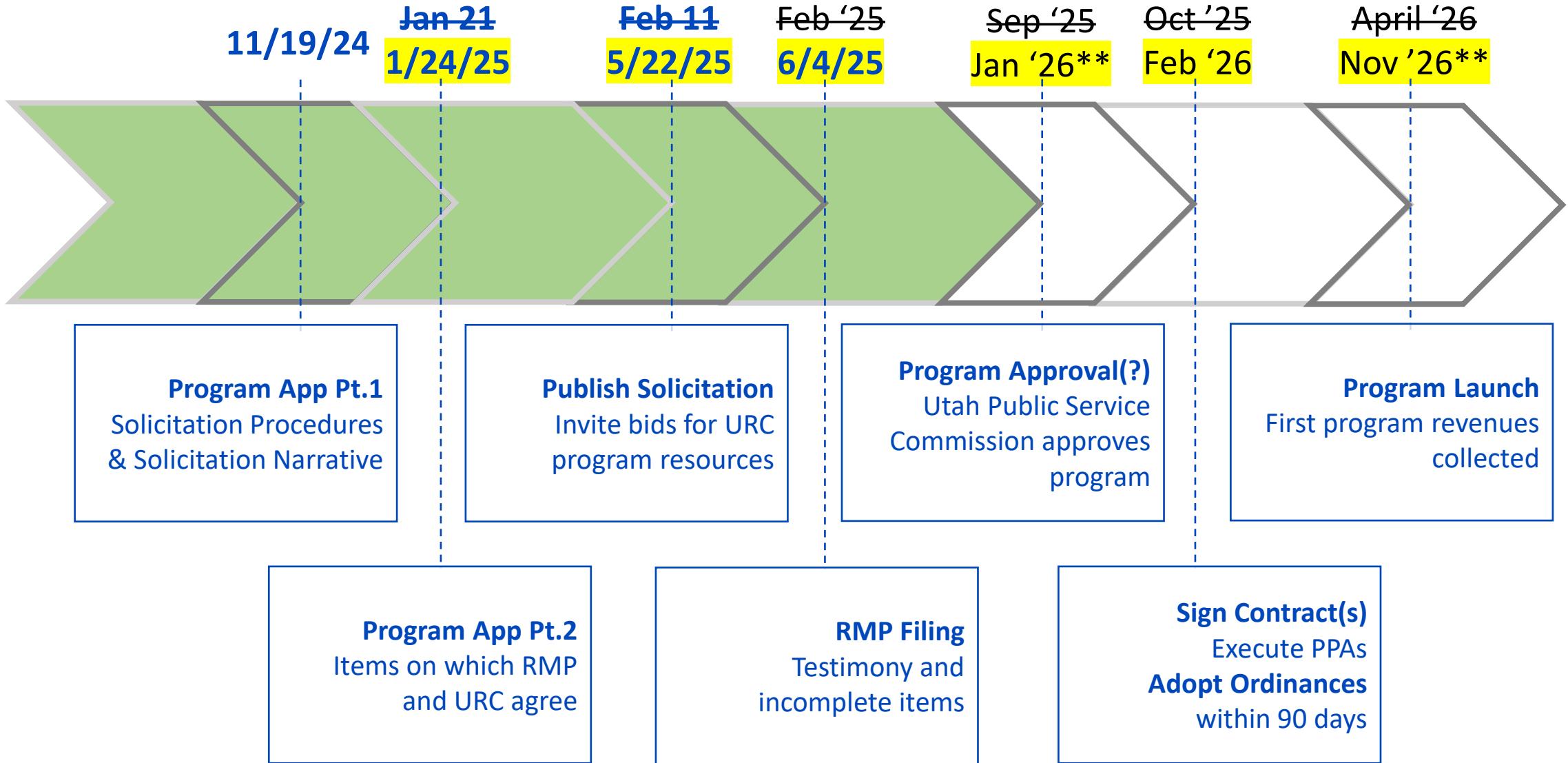
Program Application Dashboard

		NOTES	Agency	Utility	Commission
App. #1	Solicitation Procedures	Complete	Board Approved Finalizing (July '24)	Submitted to Utah PSC (11/19/2024)	Approved
	Solicitation Narrative	Complete	Board Approved Sent to RMP (July '24)	Submitted to Utah PSC (11/19/2024)	
App #2	Governance Agreement	Complete	--	Submitted to Utah PSC (1/24/25)	Reviewing
	Name and Boundary Map	Complete	Approved (Apr '23)	Submitted to Utah PSC (1/24/25)	
	Participation Ordinance	Complete	Approved (Jan '23)	Submitted to Utah PSC (1/24/25)	
	Plans for Low-Income Assistance	Complete	Approved (Feb '23)	Submitted to Utah PSC (1/24/25)	
	Utility Agreement	Partial (needs RMP signature)	Approved (Oct '23) Revised (Aug '24)	Submitted to Utah PSC (1/24/25), requires sig.	
	Opt-Out Notices	Complete	Revised (Oct '24)	Submitted to Utah PSC (1/24/25)	
	Customer Count (Schedule)	Complete	Received (Aug '24)	Submitted to Utah PSC (1/24/25)	
	Monthly Load (customer class)	Complete	Received (Aug '24)	Submitted to Utah PSC (1/24/25)	
	Ten-Year Load (customer class)	Complete	Requested (Aug '24)	Submitted to Utah PSC (1/24/25)	
	Tariff Changes	Complete	Requested of RMP Oct '24	Submitted to Utah PSC (1/24/25)	
	Process for Periodic Rate Adjustment	Complete	Requested of RMP Oct '24	Submitted to Utah PSC (6/4/25)	
	Projected Rates (customer class)	Complete	Sent to RMP (11/18/2024)	Submitted to Utah PSC (6/4/25)	
	Termination Fee	Complete	Revised (Oct '24)	Submitted to Utah PSC (1/24/25)	
	Projected Implementation Date	Complete	--	Submitted to Utah PSC (1/24/25)	
	Explain How Costs Not Shifted	Complete	Reserve fund mechanics assigned (Sep '24)	Submitted to Utah PSC (6/4/25)	
	Other Informational Materials	Assessing			

Public Service Commission Docket Schedule

From Public Service Commission Docket No. 25-036-06 Scheduling Order, Notice of Hearing, and Notice of Public Witness Hearing	
ITEM	DEADLINE/DATE/TIME/LOCATION
Direct testimony, "Communities" (as defined in Rocky Mountain Power's Application)	Friday, July 18, 2025
Direct testimony, all other parties	Friday, October 10, 2025
Intervention deadline	Friday, October 24, 2025
Rebuttal testimony, all parties	Thursday, November 13, 2025
Surrebuttal testimony, all parties	Thursday, December 11, 2025
Hearing	Tuesday, December 16, 2025, beginning at 9:00 a.m., Fourth Floor Hearing Room 403, Heber M. Wells Building, 160 East 300 South, Salt Lake City, Utah <u>NOTE: Parties should also reserve Wednesday, December 17, 2025, in the event the hearing lasts more than one day.</u>

Estimated Program Launch Timeline*



*Subject to change

URC Program Application – Agency Filings

Phil Russell, legal counsel for the Agency, filed direct testimony on July 18, 2025. Thank you again to Board members for gathering for the Special board meeting on 7/14/25 to support the Agency's testimony.

- Dugan:
 - Requirements laid out in the Act (HB 411) for communities to become eligible, join the Agency, and adopt the program following PSC approval through the program Ordinance
 - Agency membership, committees, and Governance Agreement
- Silvestrini
 - How the Agency has been funded
 - Agency's net-100% target in context of current RMP clean energy offerings
 - Board position that resource acquisition should be based on a bill impact of no more than \$3-\$4 per month for the average residential customer
- Thomas
 - Program Design principles supported through Board resolutions 25-01 and 25-08 regarding things like program rate, costs, and benefits; participation assumptions; administrative costs; ongoing Agency costs; termination fees; program size and impact
- Higgins
 - Program rates to be based on normal RMP rate plus line item for Program costs/benefits
 - If Program benefits exceed costs, participating customers should receive a credit
 - Technical discussion about details of RMP's valuation of Program resources

URC RFP timeline

As published on the [URC RFP website](#)

Date	Milestone/Event
11/19/2024	RFP Submitted to UT Public Service Commission for review
5/22/2025	RFP issued to market and Q&A period begins
6/10/2025	Q&A period ends
7/10/2025	RFP Bids Due
7/25/2025	Phase 1: Consultant Completes Bid Eligibility Screening and Begins Phase 2 Evaluation
8/18/2025	Phase 2: Agency Selects Initial Short List
9/2/2025	Phase 3: PacifiCorp Begins Modeling System Benefits
11/6/2025	Phase 3: PacifiCorp Delivers System Benefit Modeling Results to Agency
11/21/2025	Phase 3: System Benefit and Indicative Costs Discussions with Agency Begins
12/12/2025	Phase 3: System Benefit and Indicative Costs Discussions with Agency Ends
12/16/2025	Phase 3: Agency Completes Final Short List (FSL) Evaluation
2/6/2026	Execute Agreements

Timeline may be altered by the Agency

Program resource bids evaluation process

- Energy Strategies staff walked the Program Design Committee through the results of screening bids for eligibility using a scoring spreadsheet provided by the Agency
- Additional due diligence efforts were made regarding the following:
 - Interconnection status (process of determining and receiving conditional approval to connect to the PacifiCorp grid)
 - Equipment selection plans and bidder proposed redlines to the *pro-forma* Power Purchase Agreement (PPA) as initial indicators of price robustness
- Based on their review, Energy Strategies staff are now developing an Initial Short List of bids (up to 6) which will be further discussed with the Program Design Committee for final selection by 8/18
- The Initial Short List will be shared with PacifiCorp staff to begin modeling
- Summary of bids:
 - Estimated commercial online dates from 2027 – 2031
 - PPA price range: the highest PPA price is almost \$50 / MWh more than the lowest PPA price
 - Projects are located in Utah, Wyoming, and Idaho

Resolution 25-09

- Regarding possible refund of one bid fee payment due to a unique circumstance
- To be discussed in closed session pending board approval to enter closed session

Next Steps (subject to change)

Program Application

- **Oct 10:** Direct testimony (all other parties) due in Program Application docket

RFP

- **Aug 18:** Program Design Committee selects up to 6 bids for the Initial Short List

THE COMMUNITY RENEWABLE ENERGY BOARD
RESOLUTION NO. 25-09

A RESOLUTION OF THE BOARD AUTHORIZING THE REFUND OF A BID FEE PAYMENT

WHEREAS, the Community Renewable Energy Board ("Board") met in a regular meeting on August 4, 2025, to consider, among other things, authorizing the refund of a bid fee payment; and

WHEREAS, in Resolution 25-04, the Board established a bid fee of \$15,000 payable to Millcreek in its capacity as Board Treasurer, for each response to an invitation for program resources bid issued by the Board; and

WHEREAS, on May 22, 2025 the Board issued an invitation for program resources bid; and

WHEREAS, by the bid due date of July 10, 2025 AES Clean Energy submitted two bids and paid the requisite fees; and

WHEREAS, on July 17, 2025 AES contacted the Board regarding the PacifiCorp facility study received earlier that week for one of their projects which changed the projected Commercial Operation Date to 2031 (rather than the previously estimated 2029), which, according to AES, places that bid outside the eligibility window defined in this invitation for program resources bid targets; and

WHEREAS, also on July 17, 2025, AES requested withdrawal of its Cricket Mountain bid from the current invitation for program resources bid, and asked for a refund of the \$15,000 bid fee that was submitted with the Cricket Mountain Bid; and

WHEREAS, the request from AES was received before any bid analysis fees were incurred (which was the reason for the bid fee); and

WHEREAS, the Board has the right to retain the funds and given the unique situation, finds it in the best interest of the Agency to approve the requested refund to AES, while reserving the right to retain bid fees in an identical or any other scenario.

NOW, THEREFORE, BE IT RESOLVED by the Board as follows:

- 1 The Board authorizes and directs Millcreek, in its capacity as Board Treasurer, to refund the bid fee of \$15,000, less any costs incurred by the Board in issuing the refund.

2 All other bid fees received by Millcreek in its capacity as Board Treasurer are nonrefundable.

This Resolution, assigned No. 25-09, shall take effect immediately.

PASSED AND APPROVED by the Board this 4th day of August 2025.

COMMUNITY RENEWABLE ENERGY BOARD

Dan Dugan, Chair

ATTEST

Emily Quinton, Secretary