HEBER VALLEY SPECIAL SERVICE DISTRICT



1000 East Main Street Midway, UT 84049-0427 Phone: (435) 654-2248

4:00 PM July 10, 2025 AGENDA ITEMS

CONDUCTING: Board Chair, Heidi Franco

PUBLIC COMMENT: This is the public's opportunity to comment on items not on the agenda.

ENTITY UPDATES:
COMMITTEE UPDATES:

AGENDA ITEMS:

- 1. Consent Agenda
 - a. Balance Sheet June 2025 Balance Sheet June 2025.pdf
 - b. Bank Reconciliation June 2025 Reconciliation Detail June 2025.pdf
 - c. P&L June 2025 P&L June 2025.pdf
 - d. PTIF General Fund June 2025 PTIF General Fund Statement June 2025.pdf
 - e. PTIF Impact Fee Fund June 2025 PTIF Impact Fee Fund June 2025.pdf
 - f. June 2025 Warrant list approval WARRANT LIST 07-10-2025.pdf
 - g. June 2025 YTD Budget YTD June 2025R1.pdf
 - h. June 2025 Board Meeting Minutes <u>PENDING 06-12-2025 HVSSD Board Meeting</u> Minutes.pdf
- 2. Mechanical Plant Tour (Entire Board -1 hr)
- 3. Headworks Project Pay Request #2 Motion to Approve (Jim Goodley- 10 mins) <u>HVSSD</u> Headworks Upgrades Pay App #02 June 2025.pdf
- 4. Staff Report Update- Project Risks and Funding Discussion (Jim Goodley/Heidi Franco- 20 mins) HVSSD STAFF REPORT 07 10 2025.pdf
- 5. Manager's Report (Jim Goodley- 30 mins) ManagersReport 07 10 2025.pdf
- 6. Closed Session (Optional)— a strategy session to discuss pending or reasonably imminent litigation pursuant to U.C.A. 52-4-205
- 7. Adjourn

ELECTRONIC PARTICIPATION: If you are interested in participating via electronic media, please go to our HVSSD website for the link at hvssd.org. Published on the State Public Notice Website, www.hvssd.org and at the Heber Valley Special Service District Administration Building

Heber Valley Service District Balance Sheet

As of June 30, 2025

	Jun 30, 25
ASSETS	
Current Assets	
Checking/Savings	400.050.40
1123000 CASHZIONS BANK 1125000 PTIFGENERAL ACCOUNT	420,653.42 3,207,352.36
1125000 PTIFGENERAL ACCOUNT	13,400,932.95
11230101 TH IMIL AOTT EEG	10,400,302.30
Total Checking/Savings	17,028,938.73
Accounts Receivable	
1303000 MIDWAY CONTRACT REC	1,031.43
Total Accounts Receivable	1,031.43
Other Current Assets	
1301000 HEBER CITY(1)	688,071.86
1302000 MIDWAY SAN DISTRICT(1)	142,256.91
1303100 HAY SALES RECEIVABLE PREPAID INSURANCE	49,145.90 14,230.98
PREPAID INSURANCE	14,230.96
Total Other Current Assets	893,705.65
Total Current Assets	17,923,675.81
Fixed Assets	
1711910 PLANT/FARM EQUIPMENT	2,526,790.08
1720100 PLANT EXPANSION	12,503,362.20
CONSTRUCTION IN PROGRESS	434,255.69
FENCESMIDWAY LIFT STATION GROUND WATER DRAINS	3,877.74 38,686.27
LAND	6.433.258.10
LANDDISPOSAL SITE	1,761,158.31
LANDMIDWAY LIFT STATION	1,038.88
LESS ACCUM DEPRECIATION	-18,723,864.49
SEWAGE TREATMENT PLANT	12,298,028.82
TREATMENT PLANT EQUIPMENT	611,996.79
Total Fixed Assets	17,888,588.39
TOTAL ASSETS	35,812,264.20
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable ACCOUNTS PAYABLE	127 /62 04
ACCOUNTS PATABLE	137,463.01
Total Accounts Payable	137,463.01

Heber Valley Service District Balance Sheet

As of June 30, 2025

	Jun 30, 25
Other Current Liabilities	
2221000 FICA W/H PAYABLE	-29,735.76
2222000 FEDERAL TAX W/H	-23,404.00
2223000 STATE TAX WITHHELD	-9,558.00
2233000 HEALTH INSUR PAYABLE	150.00
ACCRUED VAC/SICK LEAVE PAYABLE	52,180.04
Other Currenty Liability	4,725.28
Payroll Liabilities	60,193.26
RETIREMENT PAYABLE	6,378.13
Total Other Current Liabilities	60,928.95
Total Current Liabilities	198,391.96
Long Term Liabilities	
DEF INFLOW RESOURCESPENSIONS	486.00
DEF OUTFLOW RESOURCESPENSIONS	-127,901.00
NET PENSION LIABILITY	52,746.00
Total Long Term Liabilities	-74,669.00
Total Liabilities	123,722.96
Equity	
CONTR. IMPACT PLANT ADDS	10,279,787.72
CONTRIBUTION FROM EPA	5,480,451.50
HEBER CITY	147,248.50
IMPACT FEES	11,127,749.93
MIDWAY SANITATION DISTRICT	60,134.36
Retained Earnings	7,115,318.22
RETAINED EARNINGS(2)	-1,000.00
WASATCH COUNTY	14,894.00
Net Income	1,463,957.01
Total Equity	35,688,541.24
TOTAL LIABILITIES & EQUITY	35,812,264.20

Heber Valley Service District Reconciliation Detail

1123000 CASHZIONS BANK, Period Ending 06/30/2025

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance	•		·			254,178.27
Cleared Trans	actions					
Checks and	Payments - 43 ite	ems				
Bill Pmt -Check	05/31/2025	ACH	BANKCARD CENTER	Χ	-4,339.40	-4,339.40
General Journal	06/06/2025			Χ	-99.99	-4,439.39
Bill Pmt -Check	06/08/2025	2210	HEBER LIGHT & PO	Χ	-32,132.57	-36,571.96
Bill Pmt -Check	06/08/2025	2199	AQUA ENGINEERING	Χ	-30,700.50	-67,272.46
Bill Pmt -Check	06/08/2025	2219	THATCHER COMPA	Χ	-15,002.35	-82,274.81
Bill Pmt -Check	06/08/2025	2226	WASATCH COUNTY	Χ	-7,613.52	-89,888.33
Bill Pmt -Check	06/08/2025	2220	Total Power & Controls	Χ	-5,135.00	-95,023.33
Bill Pmt -Check	06/08/2025	2203	CHEMTECH/FORD	Χ	-5,049.00	-100,072.33
Bill Pmt -Check	06/08/2025	2217	RAY QUINNEY & NE	Χ	-2,761.00	-102,833.33
Bill Pmt -Check	06/08/2025	2213	MABEY, WRIGHT &	Χ	-1,857.50	-104,690.83
Bill Pmt -Check	06/08/2025	2216	RAWLINGS LAWN &	Χ	-1,575.00	-106,265.83
Bill Pmt -Check	06/08/2025	2207	ETS	Χ	-1,449.35	-107,715.18
Bill Pmt -Check	06/08/2025	2214	MOUNTAINLAND S	X	-1,141.89	-108,857.07
Bill Pmt -Check	06/08/2025	2209	HEBER CITY - STIP	X	-1,050.00	-109,907.07
Bill Pmt -Check	06/08/2025	2212	LOUGHLIN	X	-922.50	-110.829.57
Bill Pmt -Check	06/08/2025	2218	SKM INC	X	-727.50	-111,557.07
Bill Pmt -Check	06/08/2025	2202	CENTURYLINK	X	-723.47	-112,280.54
Bill Pmt -Check	06/08/2025	2200	BRENDA CHRISTEN	X	-700.00	-112,980.54
Bill Pmt -Check	06/08/2025	2201	CELESTE JOHNSO	X	-700.00	-113,680.54
Bill Pmt -Check	06/08/2025	2205	DON HUGGARD - S	X	-700.00 -700.00	-114,380.54
Bill Pmt -Check	06/08/2025	2223	USU Analytical Labs	X	-585.00	-114,965.54
Bill Pmt -Check	06/08/2025	2198	ACE TIMBERLINE	X	-572.38	-115,537.92
Bill Pmt -Check	06/08/2025	2224	UTAH LOCAL GOVE	X	-533.19	-116,071.11
Bill Pmt -Check	06/08/2025	2229	Zions Public Finance	X	-500.00	-116,571.11
Bill Pmt -Check	06/08/2025	2223	TRENT DAVIS	X	-443.14	-117,014.25
Bill Pmt -Check	06/08/2025	2206	ENBRIDGE GAS	X	-417.16	-117,431.41
Bill Pmt -Check	06/08/2025	2227	WASATCH COUNTY	x	-350.00	-117,781.41
Bill Pmt -Check	06/08/2025	2227	GILES GOAT GRAZI	x		
Bill Pmt -Check				x	-320.00	-118,101.41
Bill Pmt -Check	06/08/2025	2222 2225	USA BLUEBOOK	X	-221.47	-118,322.88
	06/08/2025	2225	WASATCH AUTO P	X	-217.09	-118,539.97
Bill Pmt -Check	06/08/2025		DAMESTIQUES CLE		-180.00	-118,719.97
Bill Pmt -Check	06/08/2025	2228	WASATCH COUNTY	X	-174.00	-118,893.97
Bill Pmt -Check	06/08/2025	2215	Parkland USA Corpor	X	-56.71	-118,950.68
Bill Pmt -Check	06/08/2025	2211	Les Olson Co	X	-56.53	-119,007.21
General Journal	06/10/2025			X	-14,664.24	-133,671.45
General Journal	06/10/2025			X	-6,122.27	-139,793.72
General Journal	06/10/2025			X	-241.19	-140,034.91
General Journal	06/20/2025		BANKSAB	X	-99.99	-140,134.90
Bill Pmt -Check	06/23/2025	ACH	BANKCARD CENTER	X	-2,632.33	-142,767.23
General Journal	06/23/2025			X	-1,951.10	-144,718.33
General Journal	06/23/2025			X	- 52.00	-144,770.33
General Journal	06/27/2025			X	-16,963.35	-161,733.68
General Journal	06/27/2025			X	-7,112.52	-168,846.20

Heber Valley Service District Reconciliation Detail

1123000 CASHZIONS BANK, Period Ending 06/30/2025

Type	Date	Num	Name	Clr	Amount	Balance
Deposits an	d Credits - 2 item	 S				
Deposit	06/05/2025			Χ	46,410.00	46,410.00
Deposit	06/20/2025			Χ _	318,926.02	365,336.02
Total Deposi	ts and Credits				365,336.02	365,336.02
Total Cleared 1	ransactions				196,489.82	196,489.82
Cleared Balance					196,489.82	450,668.09
Uncleared Tra						
	Payments - 12 ite					
Check	01/06/2024	1623	Sanpitch		-890.50	- 890.50
Bill Pmt -Check	02/03/2024	1633	AQUA ENVIRONME		-1,754.18	-2,644.68
Bill Pmt -Check	03/10/2024	1693	RURAL WATER ASS		-350.00	-2,994.68
Bill Pmt -Check	09/09/2024	1873	ACE TIMBERLINE		-137.64	-3,132.32
Bill Pmt -Check	10/10/2024	1929	MABEY, WRIGHT &		-8,450.00	-11,582.32
Bill Pmt -Check	10/10/2024	1935	Sunbelt Rentals		-3,188.98	-14,771.30
Bill Pmt -Check	02/10/2025	2074	RURAL WATER ASS		-361.00	-15,132.30
Check	06/12/2025		LCL CUSTOM HAY L		-1,630.79	-16,763.09
Check	06/17/2025		LCL CUSTOM HAY L		-1,630.79	-18,393.88
Bill Pmt -Check	06/22/2025	2231	VANCON INC		-10,640.00	-29,033.88
Bill Pmt -Check	06/22/2025	2230	LCL CUSTOM HAY L		-1,630.79	-30,664.67
Bill Pmt -Check	06/22/2025	2232	WASATCH COUNTY	_	-150.00	-30,814.67
Total Checks	and Payments				-30,814.67	-30,814.67
Deposits an General Journal	d Credits - 1 item 05/16/2023				800.00	800.00
				_		
	ts and Credits			_	800.00	800.00
Total Uncleared	d Transactions			_	-30,014.67	-30,014.67
Register Balance as	s of 06/30/2025				166,475.15	420,653.42
New Transacti	ions d Credits - 1 item					
Deposits an	07/01/2025				20,850.00	20,850.00
Total Deposi	ts and Credits				20,850.00	20,850.00
Total New Trar	sactions				20,850.00	20,850.00
					187,325.15	441,503.42

Type	Date	Name	Debit	Credit	Balance
Income					
3731000 SEWER	R CHARGES O&M				
Deposit	06/20/2025	HEBER CITY CORP		33,423.00	33,423.00
Deposit	06/20/2025	HEBER CITY CORP		144,400.95	177,823.95
Total 3731000 SI	EWER CHARGES C	0&M	0.00	177,823.95	177,823.95
3731010 DUMP	STATION INCOME				
Deposit	06/20/2025	PUMPER'S PLUS		1,665.75	1,665.75
Total 3731010 D	UMP STATION INC	OME	0.00	1,665.75	1,665.75
3740010 IMPAC	T FEE INCOME				
Deposit	06/05/2025	DAVID GERTSCH/S		41,700.00	41,700.00
Deposit	06/05/2025	Hillwood Homes		4,170.00	45,870.00
Deposit	06/20/2025	EVCO DEVELOPME		4,170.00	50,040.00
Deposit	06/20/2025	EVCO DEVELOPME		4,170.00	54,210.00
Deposit	06/20/2025	SHAKESPEARE DE		13,856.32	68,066.32
Deposit	06/20/2025	SHAKESPEARE DE		25,020.00	93,086.32
Deposit	06/20/2025	SHAKESPEARE DE		41,700.00	134,786.32
Deposit	06/20/2025	MATHEW POPE / H		4.170.00	138,956.32
Deposit	06/20/2025	WASATCH COUNTY		45,870.00	184,826.32
Total 3740010 IM	PACT FEE INCOM	Ε	0.00	184,826.32	184,826.32
3740015 IMPAC	T FEE INTEREST				
General Journal	06/30/2025	_		50,149.85	50,149.85
Total 3740015 IM	IPACT FEE INTERE	ST	0.00	50,149.85	50,149.85
5741000 INTERE					
General Journal	06/30/2025	_		10,775.25	10,775.25
Total 5741000 IN	ITEREST INCOME		0.00	10,775.25	10,775.25
5741120 MISC II					
Deposit	06/05/2025	State of Utah		540.00	540.00
Deposit	06/20/2025	State of Utah		480.00	1,020.00
Total 5741120 M	ISC INCOME	_	0.00	1,020.00	1,020.00
Total Income		_	0.00	426,261.12	426,261.12
oss Profit			0.00	426,261.12	426,261.12

xpense 5213130 BENEF	ITS				
Bill	06/03/2025	WASATCH COUNTY	2,014.67		2,014.67
Bill	06/03/2025	WASATCH COUNTY	1,991.27		4,005.94
Bill	06/03/2025	WASATCH COUNTY	2,005.67		6,011.6
Bill	06/05/2025	UTAH LOCAL GOVE	216.76		6,228.37
Bill	06/20/2025	PEHP LONG-TERM	329.75		6,558.12
Total 5213130 BE	ENEFITS		6,558.12	0.00	6,558.12
5213240 OFFICE	& LAB SUPPLIES				
Bill	06/20/2025	CHEMTECH/FORD	1,276.00		1,276.00
Bill	06/20/2025	CHEMTECH/FORD	312.00		1,588.00
Bill	06/20/2025	CHEMTECH/FORD	2,175.00		3,763.0
Bill	06/20/2025	CHEMTECH/FORD	1,834.00		5,597.00
Bill	06/20/2025	CHEMTECH/FORD	1,710.00		7,307.00
Total 5213240 OF	FFICE & LAB SUPP	PLIES	7,307.00	0.00	7,307.00
5213245 REPAIR	RS & MAINT				
Bill	06/04/2025	Parkland USA Corpor	56.71		56.7
Bill	06/20/2025	ACE TIMBERLINE	35.56		92.2
Bill	06/20/2025	ACE TIMBERLINE	165.94		258.2
Bill	06/20/2025	ACE TIMBERLINE	3.99		262.2
Bill	06/20/2025	ACE TIMBERLINE	56.49		318.6
Bill	06/20/2025	WASATCH COUNTY	26.00		344.6
Bill	06/20/2025	USA BLUEBOOK	914.25		1,258.9
Bill	06/20/2025	BORDER STATES I	592.90		1,851.8
Bill	06/20/2025	BORDER STATES I	8.89		1,860.7
Bill	06/20/2025	BORDER STATES I	8.89		1,869.6
Bill	06/20/2025	Total Power & Controls	350.21		2,219.8
Bill	06/20/2025	SKM INC	387.50		2,607.3
Bill	06/20/2025	BANKCARD CENTER	85.73		2,693.0
Bill	06/20/2025	BANKCARD CENTER	40.04		2,733.10
Bill	06/20/2025	BANKCARD CENTER	9.33		2,742.43
Bill	06/20/2025	BANKCARD CENTER	111.68		2,854.1
Bill	06/20/2025	BANKCARD CENTER	51.80		2,905.9 ⁻
Bill	06/20/2025	BANKCARD CENTER	88.02		2,993.93
Total 5213245 RE	EPAIRS & MAINT		2,993.93	0.00	2,993.93
5213250 INSURA					
Bill	06/05/2025	UTAH LOCAL GOVE		24.74	-24.74
Bill	06/05/2025	UTAH LOCAL GOVE	341.17		316.43
Total 5213250 IN	ISURANCE		341.17	24.74	316.43

## S213271 OTHER UTILITIES Bill	16,411.19 120.09 6,412.22 609.81 149.00 182.95 361.61 82.23 340.00 24,669.10 97.00 107.57 251.56	0.00	16,411.19 16,531.28 22,943.50 23,553.31 23,702.31 23,885.26 24,246.87 24,329.10 24,669.10 97.00 204.57 456.13
Bill 06/03/2025 HEBER LIGHT & PO Bill 06/03/2025 HEBER LIGHT & PO Bill 06/03/2025 HEBER LIGHT & PO Bill 06/05/2025 WASATCH COUNTY Bill 06/20/2025 ENBRIDGE GAS Bill 06/20/2025 CENTURYLINK Bill 06/20/2025 BANKCARD CENTER Bill 06/20/2025 BANKCARD CENTER Bill 06/20/2025 BANKCARD CENTER Total 5213271 OTHER UTILITIES 5213274 TRUCK EXPENSE Bill 06/20/2025 DEPT OF GOVERN Bill 06/20/2025 DEPT OF GOVERN Total 5213274 TRUCK EXPENSE 5213710 OFC SUPPLIES/EXPENSES	120.09 6,412.22 609.81 149.00 182.95 361.61 82.23 340.00 24,669.10 97.00 107.57 251.56		16,531.28 22,943.50 23,553.31 23,702.31 23,885.26 24,246.87 24,329.10 24,669.10 97.00 204.57 456.13
Bill 06/03/2025 HEBER LIGHT & PO Bill 06/03/2025 HEBER LIGHT & PO Bill 06/05/2025 WASATCH COUNTY Bill 06/20/2025 ENBRIDGE GAS Bill 06/20/2025 CENTURYLINK Bill 06/20/2025 BANKCARD CENTER Bill 06/20/2025 BANKCARD CENTER Total 5213271 OTHER UTILITIES 5213274 TRUCK EXPENSE Bill 06/20/2025 One Stop Service Ce Bill 06/20/2025 DEPT OF GOVERN Total 5213274 TRUCK EXPENSE 5213710 OFC SUPPLIES/EXPENSES	6,412.22 609.81 149.00 182.95 361.61 82.23 340.00 24,669.10 97.00 107.57 251.56		22,943.50 23,553.31 23,702.31 23,885.26 24,246.87 24,329.10 24,669.10 24,669.10
Bill	609.81 149.00 182.95 361.61 82.23 340.00 24,669.10 97.00 107.57 251.56		23,553.31 23,702.31 23,885.26 24,246.87 24,329.10 24,669.10 97.00 204.57 456.13
Sill	149.00 182.95 361.61 82.23 340.00 24,669.10 97.00 107.57 251.56		23,702.31 23,885.26 24,246.87 24,329.10 24,669.10 97.00 204.57 456.13
Bill	182.95 361.61 82.23 340.00 24,669.10 97.00 107.57 251.56		23,885.26 24,246.87 24,329.10 24,669.10 24,669.10 97.00 204.57 456.13
Bill	361.61 82.23 340.00 24,669.10 97.00 107.57 251.56		24,246.87 24,329.10 24,669.10 24,669.10 97.00 204.57 456.13
Bill	82.23 340.00 24,669.10 97.00 107.57 251.56		24,329.10 24,669.10 24,669.10 97.00 204.57 456.13
### 106/20/2025 BANKCARD CENTER Total 5213271 OTHER UTILITIES	340.00 24,669.10 97.00 107.57 251.56		24,669.10 24,669.10 97.00 204.57 456.13
Total 5213271 OTHER UTILITIES 5213274 TRUCK EXPENSE Sill 06/20/2025 One Stop Service Ce Sill 06/20/2025 DEPT OF GOVERN Sill 06/20/2025 DEPT OF GOVERN Total 5213274 TRUCK EXPENSE 5213710 OFC SUPPLIES/EXPENSES	24,669.10 97.00 107.57 251.56		24,669.10 97.00 204.57 456.13
5213274 TRUCK EXPENSE ill 06/20/2025 One Stop Service Ce ill 06/20/2025 DEPT OF GOVERN ill 06/20/2025 DEPT OF GOVERN Total 5213274 TRUCK EXPENSE 5213710 OFC SUPPLIES/EXPENSES	97.00 107.57 251.56		97.00 204.57 456.13
One Stop Service Ce One Stop Service Ce	107.57 251.56	0.00	204.57 456.13
DEPT OF GOVERN DEPT	107.57 251.56	0.00	204.57 456.13
Total 5213274 TRUCK EXPENSE 5213710 OFC SUPPLIES/EXPENSES	251.56	0.00	456.13
Total 5213274 TRUCK EXPENSE 5213710 OFC SUPPLIES/EXPENSES		0.00	
5213710 OFC SUPPLIES/EXPENSES	456.13	0.00	456.13
O(1) $O(1)$ $O(1)$ $O(2)$ $O(2)$ $O(2)$ $O(2)$ $O(2)$			
	56.53		56.53
Bill 06/20/2025 DAMESTIQUES CLE	160.00		216.53
Bill 06/20/2025 BANKCARD CENTER	146.00		362.53
Bill 06/20/2025 BANKCARD CENTER	82.93		445.46
Bill 06/20/2025 BANKCARD CENTER	40.43		485.89
Bill 06/20/2025 BANKCARD CENTER	39.00		524.89
Total 5213710 OFC SUPPLIES/EXPENSES	524.89	0.00	524.89
5214110 WAGESFARM	0.700.40		0 =00 40
General Journal 06/10/2025	3,782.48		3,782.48
General Journal 06/27/2025	6,252.48		10,034.96
Total 5214110 WAGESFARM	10,034.96	0.00	10,034.96
5214130 BENEFITS(1)	4 004 04		4 004 04
Bill 06/03/2025 WASATCH COUNTY	1,601.91		1,601.91
Bill 06/20/2025 PEHP LONG-TERM	109.92		1,711.83
Total 5214130 BENEFITS(1)	1,711.83	0.00	1,711.83
5214220 FUEL, GAS, OIL ETC Bill 06/20/2025 Parkland USA Corpor	1,626.24		1,626.24
Total 5214220 FUEL, GAS, OIL ETC	1,626.24	0.00	1,626.24

Type	Date	Name	Debit	Credit	Balance
5214240 BLDG S	UPPLIES & MAIN				
Bill	06/10/2025	LCL CUSTOM HAY L	1,630.79		1,630.79
Check	06/12/2025	LCL CUSTOM HAY L	1,630.79		3,261.58
Check	06/17/2025	LCL CUSTOM HAY L	1,630.79		4,892.37
Bill	06/20/2025	MOUNTAINLAND S	1,089.29		5,981.66
Bill	06/20/2025	WASATCH AUTO P	468.88		6,450.54
Bill	06/20/2025	WASATCH AUTO P	9.98		6,460.52
Total 5214240 BL	DG SUPPLIES & N	MAINT	6,460.52	0.00	6,460.52
5214270 UTILITIE	S				
Bill	06/03/2025	HEBER LIGHT & PO	48.45		48.45
Bill	06/03/2025	HEBER LIGHT & PO	8,303.38		8,351.83
Bill	06/03/2025	HEBER LIGHT & PO	81.79		8,433.62
Bill	06/03/2025	HEBER LIGHT & PO	61.18		8,494.80
Bill	06/03/2025	HEBER LIGHT & PO	84.46		8,579.26
Total 5214270 UT	ILITIES		8,579.26	0.00	8,579.26
	SSIONAL & TECH				
General Journal	06/06/2025		99.99		99.99
General Journal	06/10/2025		241.19		341.18
General Journal	06/20/2025		99.99		441.17
General Journal	06/23/2025	_	52.00		493.17
Total 5214310 PR	ROFESSIONAL & T	ECH	493.17	0.00	493.17
5215310 PROFES	SSIONAL & TECH(1)			
Bill	06/05/2025	RAY QUINNEY & NE	1,862.00		1,862.00
Bill	06/20/2025	Zions Public Finance	1,250.00		3,112.00
Bill	06/20/2025	MABEY, WRIGHT &	1,320.00		4,432.00
Bill	06/20/2025	ETS	1,358.60		5,790.60
Total 5215310 PR	OFESSIONAL & T	ECH(1)	5,790.60	0.00	5,790.60
5215311 PLANT (
Bill	06/20/2025	BANKCARD CENTER	78.60		78.60
Bill	06/20/2025	BANKCARD CENTER	1,436.54		1,515.14
Total 5215311 PL	ANT UPDATE COS	STS	1,515.14	0.00	1,515.14

Type	Date	Name	Debit	Credit	Balance
5215312 DIRECTO	ORS STIPEND				
Bill	06/03/2025	BRENDA CHRISTEN	350.00		350.00
Bill	06/03/2025	BRENDA CHRISTEN	350.00		700.00
Bill	06/03/2025	DON HUGGARD - S	350.00		1,050.00
Bill	06/03/2025	DON HUGGARD - S	350.00		1,400.00
Bill	06/03/2025	CELESTE JOHNSO	350.00		1,750.00
Bill	06/03/2025	CELESTE JOHNSO	350.00		2,100.00
Bill	06/03/2025	HEBER CITY - STIP	350.00		2,450.00
Bill	06/03/2025	HEBER CITY - STIP	350.00		2,800.00
Bill	06/03/2025	HEBER CITY - STIP	350.00		3,150.00
Bill	06/03/2025	WASATCH COUNTY	350.00		3,500.00
Total 5215312 DIF	RECTORS STIPEN	D	3,500.00	0.00	3,500.00
5741900 DEPREC General Journal	06/30/2025		72,966.00		72,966.00
Total 5741900 DE	PRECIATION EXP	ENSE	72,966.00	0.00	72,966.00
WAGESPLANT					
General Journal	06/10/2025		16,632.77		16,632.77
General Journal	06/27/2025		17,218.37		33,851.14
Contra Courta			22.054.44	0.00	33,851.14
Total WAGESPLA	NT		33,851.14	0.00	33,031.14
	NT	_	189,379.20	24.74	189,354.46

STATEMENT OF ACCOUNT

PTIF

UTAH PUBLIC TREASURERS' INVESTMENT FUND

Marlo M. Oaks, Utah State Treasurer, Fund Manager
PO Box 142315
350 N State Street, Suite 180
Salt Lake City, Utah 84114-2315
Local Call (801) 538-1042 Toll Free (800) 395-7665
www.treasurer.utah.gov

HEBER VALLEY SP SERV DIST DENNIS GUNN PO BOX 427 MIDWAY UT 84049-0427

Account			Account Period	
1014 June 01, 2025 through				
Summary				
Beginning Balance	\$ 2,926,577.11	Average Daily Balance	\$ 2,926,577.11	
Deposits	\$ 10,775.25	Interest Earned	\$ 10,775.25	
Withdrawals	\$ 0.00	360 Day Rate	4.4182	
Ending Balance	\$ 2,937,352.36	365 Day Rate	4.4796	

Date	Activity	Deposits	Withdrawals	Balance
06/01/2025	FORWARD BALANCE	\$ 0.00	\$ 0.00	\$ 2,926,577.11
06/30/2025	REINVESTMENT	\$ 10,775.25	\$ 0.00	\$ 2,937,352.36
06/30/2025	ENDING BALANCE	\$ 0.00	\$ 0.00	\$ 2,937,352.36

STATEMENT OF ACCOUNT

PTIF

UTAH PUBLIC TREASURERS' INVESTMENT FUND

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HEBER VALLEY SP SERV-IMPACT DENNIS GUNN PO BOX 427 MIDWAY UT 84049-0427

Account			Account Period
1524		June 01, 2	025 through June 30, 2025
Summary			
Beginning Balance	\$ 13,620,783.10	Average Daily Balance	\$ 13,620,783.10
Deposits	\$ 50,149.85	Interest Earned	\$ 50,149.85
Withdrawals	\$ 0.00	360 Day Rate	4.4182
Ending Balance	\$ 13,670,932.95	365 Day Rate	4.4796

Date	Activity	Deposits	Withdrawals	Balance
06/01/2025	FORWARD BALANCE	\$ 0.00	\$ 0.00	\$ 13,620,783.10
06/30/2025	REINVESTMENT	\$ 50,149.85	\$ 0.00	\$ 13,670,932.95
06/30/2025	ENDING BALANCE	\$ 0.00	\$ 0.00	\$ 13,670,932.95

Accrual Basis

June 11 through July 9, 2025

Туре	Date	Num	Name	Мето	Account	Class	Clr	Split	Debit	Credit	Balance
ACE TIMBERLINE - I	HURST COMPANY 06/20/2025	JULY	ACE TIMBERLINE - HURST COMPANY	ACCT: 6307 - CLOSING DATE: 5/31/2025	ACCOUNTS PAYABLE	PLANT		-SPLIT-		261.98	-261.98
Bill	07/09/2025	JULY	ACE TIMBERLINE - HURST COMPANY	ACCT: 6307 - CLOSING DATE: 6/30/2025	ACCOUNTS PAYABLE	PLANT		-SPLIT-		444.86	-706.84
Total ACE TIMBERLII AG SENSE	NE - HURST COME	PANY							0.00	706.84	-706.84
Bill	07/02/2025	JULY	AG SENSE	INVOICE 6262145	ACCOUNTS PAYABLE	FARM		5214000 FARM		340.00	-340.00
Total AG SENSE									0.00	340.00	-340.00
AQUA ENGINEERING Bill	07/02/2025	JULY	AQUA ENGINEERING	INVOICES 30462 & 30581	ACCOUNTS PAYABLE	PLANT		-SPLIT-		4,190.00	-4,190.00
Total AQUA ENGINE	ERING								0.00	4,190.00	-4,190.00
AQUA ENVIRONMEN	NTAL SERVICES 07/02/2025	JULY	AQUA ENVIRONMENTAL SERVICES	INVOICE 1822 - ANNUAL METER CALIBRATIONS 2022	ACCOUNTS PAYABLE	DI ANT		5213245 REPAI		800.00	-800.00
Total AQUA ENVIROR			AGOA ENVIRONMENTAE SERVICES	INVOICE 1022 - ANNOAE WE LEN CALIBRATIONS 2022	ACCOUNTSTATABLE	LANI		02 10240 INET AL	0.00	800.00	-800.00
BANKCARD CENTER	R										
Bill Pmt -Check	06/20/2025 06/23/2025	JULY ACH	BANKCARD CENTER BANKCARD CENTER	STATEMENT CLOSING DATE: JUNE 09, 2025 STATEMENT CLOSING DATE: JUNE 09, 2025	ACCOUNTS PAYABLE ACCOUNTS PAYABLE			-SPLIT- 1123000 CASH	2,632.33	2,632.33	-2,632.33 0.00
Total BANKCARD CE	NTER								2,632.33	2,632.33	0.00
BLUE STAKES OF U	JTAH 07/02/2025	JULY	BLUE STAKES OF UTAH	INVOICE UT202501604	ACCOUNTS PAYABLE	EADM		5213000 PLAN		73.75	-73.75
Total BLUE STAKES		JULT	BLUE STAKES OF UTAH	INVOICE 01202301004	ACCOUNTS FATABLE	FARIVI		0213000 FLAIN	0.00	73.75	-73.75
BORDER STATES IN											
Bill	06/20/2025	JULY	BORDER STATES INDUSTRIES INC	STATEMENT 6/12/2025 CUSTOMER ACCT #:141517	ACCOUNTS PAYABLE	PLANT		-SPLIT-		610.68	-610.68
Total BORDER STAT BRENDA CHRISTEN		NC							0.00	610.68	-610.68
Bill	07/02/2025	JULY	BRENDA CHRISTENSEN - STIPEND	JULY 2025 DIRECTOR'S STIPEND	ACCOUNTS PAYABLE	PLANT		5215312 DIREC		350.00	-350.00
Total BRENDA CHRIS	STENSEN - STIPE	ND							0.00	350.00	-350.00
BRIGHAM IMPLEME Bill	NT CO. 07/02/2025	JULY	BRIGHAM IMPLEMENT CO.	ES04837, ES04838, ES04839, WK39867, IN25248	ACCOUNTS PAYABLE	FARM		-SPLIT-		13,975.26	-13,975.26
Total BRIGHAM IMPL	EMENT CO.								0.00	13,975.26	-13,975.26
BUCHANAN ACCESS	S SYSTEMS 07/02/2025	JULY	BUCHANAN ACCESS SYSTEMS	INVOICE 26799	ACCOUNTS PAYABLE	DI ANIT		-SPLIT-		30.820.00	-30,820.00
Total BUCHANAN AC		UOLI	BOOTH WAY WAY TOOLSOO STOTEMO	INVOICE 20133	NOOGONTOTATABLE	I Davi		OI LIT-	0.00	30,820.00	-30,820.00
CELESTE JOHNSON	N - STIPEND										
Bill	07/02/2025	JULY	CELESTE JOHNSON - STIPEND	JULY 2025 DIRECTOR'S STIPEND	ACCOUNTS PAYABLE	PLANT		5215312 DIREC		350.00	-350.00
Total CELESTE JOHN CENTURYLINK	NSUN - STIPEND								0.00	350.00	-350.00
Bill	06/20/2025	JULY	CENTURYLINK	ACCOUNT NUMBER: 334059231 BILL DATE: JUNE, 07, 2025	ACCOUNTS PAYABLE	PLANT		5213271 OTHE		361.61	-361.61
Total CENTURYLINK									0.00	361.61	-361.61
CHEMTECH/FORD Bill	06/20/2025	JULY	CHEMTECH/FORD	INVOICES 25E2046, 25E2273, 25E2043, 25F0222, 25F0772	ACCOUNTS PAYABLE	PLANT		-SPLIT-		7,307.00	-7,307.00
Bill Bill	07/02/2025 07/09/2025	JULY JULY	CHEMTECH/FORD CHEMTECH/FORD	INVOICE 25F1647 INVOICE 25F2085	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	FARM PLANT		5214000 FARM 5213240 OFFIC		1,290.00 1,057.00	-8,597.00 -9,654.00
Total CHEMTECH/FC	ORD								0.00	9,654.00	-9,654.00
DAMESTIQUES CLE	ANING 06/20/2025	JULY	DAMESTIQUES CLEANING	INVOICE 31674	ACCOUNTS PAYABLE	PLANT		5213710 OFC S		160.00	-160.00
Bill	07/02/2025	JULY JULY	DAMESTIQUES CLEANING	INVOICE 31674 INVOICE 31754	ACCOUNTS PAYABLE	PLANT		5213710 OFC S		160.00	-320.00
Total DAMESTIQUES		_							0.00	320.00	-320.00
DEPT OF GOVERNM	06/20/2025	JULY	DEPT OF GOVERNMENT OPERATIONS	FUEL BILLING INVOICES F2511E00850 & F2510E00849	ACCOUNTS PAYABLE	B. 4		-SPLIT-		359.13	-359.13
Bill DEPT OF GOVE	07/04/2025 EDNMENT ODEDA	JULY	DEPT OF GOVERNMENT OPERATIONS	INVOICE F2512E00870	ACCOUNTS PAYABLE	PLANT		5213274 TRUC	0.00	67.77	-426.90 426.90
Total DEPT OF GOVE		CNUIL							0.00	426.90	-426.90
Bill	07/02/2025	JULY	DON HUGGARD - STIPEND	JULY 2025 DIRECTOR'S STIPEND	ACCOUNTS PAYABLE	PLANT		5215312 DIREC		350.00	-350.00
Total DON HUGGARI	D - STIPEND								0.00	350.00	-350.00

Heber Valley Service District Custom Transaction Detail Report

Accrual Basis

June 11 through July 9, 2025

Туре	Date	Num	Name	Memo	Account	Class	Clr Split	Debit	Credit	Balance
ENBRIDGE GAS Bill	06/20/2025	JULY	ENBRIDGE GAS	ACCOUNT: 5465020000 / ACCOUNT SUMMARY AS OF 06/16/2025	ACCOUNTS PAYABLE	PLANT	5213271 OTHE		182.95	-182.95
Total ENBRIDGE GAS		JULI	LINUINIDGE GAG	ACCOUNT. 5400020000 / ACCOUNT SUMMART AS OF 00/10/2025	ACCOUNTS FATABLE	FLAINT	32132/1 OTHE	0.00	182.95	-182.95
ETS										
Bill Bill	06/20/2025 07/04/2025	JULY JULY	ETS ETS	INVOICE EM-72774 INVOICE EM-72929	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	PLANT PLANT	5215310 PROF 5215310 PROF		1,358.60 1,194.00	-1,358.60 -2,552.60
Total ETS								0.00	2,552.60	-2,552.60
GILES GOAT GRAZII	NG 07/02/2025	JULY	GILES GOAT GRAZING	INVOICE JUNE 25, 2025	ACCOUNTS PAYABLE	PLANT	5213245 REPAI		120.00	-120.00
Total GILES GOAT G	RAZING							0.00	120.00	-120.00
HEBER CITY - STIPE	ND 07/02/2025	JULY	HEBER CITY - STIPEND	JULY 2025 DIRECTOR'S STIPEND	ACCOUNTS PAYABLE	ΡΙ ΔΝΤ	-SPLIT-		1,050.00	-1,050.00
Total HEBER CITY - S		UOLI	HEBER OH F-OHI END	TOET 2020 DIRECTORY OF THE END	ACCOUNTCTATABLE	1 12 11 11	-OI EII-	0.00	1,050.00	-1,050.00
HEBER LIGHT & PO	WER									
Bill	07/02/2025	JULY	HEBER LIGHT & POWER	ACCOUNTS 1511: 5001, 5002, 5003, 5005, 5006, 5007, 5008, 5009, 5010	ACCOUNTS PAYABLE		-SPLIT-	0.00	35,168.34	-35,168.34
Total HEBER LIGHT 8								0.00	35,168.34	-35,168.34
Bill	07/09/2025	JULY	INTERMOUNTAIN FARMERS ASSOC.	INVOICE 1022935754	ACCOUNTS PAYABLE	FARM	5214250 EQUIP		14,797.40	-14,797.40
Total INTERMOUNTA		SOC.						0.00	14,797.40	-14,797.40
Larson & Company, Bill	07/09/2025	JULY	Larson & Company, PC	INVOICE 22499374	ACCOUNTS PAYABLE	PLANT	5215310 PROF		13,400.00	-13,400.00
Total Larson & Compa	any, PC							0.00	13,400.00	-13,400.00
LCL CUSTOM HAY L Bill Pmt -Check	LC 06/22/2025	2230	LCL CUSTOM HAY LLC	INVOICE 050925-HVSSD	ACCOUNTS PAYABLE		1123000 CASH	1,630.79		1,630.79
Total LCL CUSTOM H								1,630.79	0.00	1,630.79
MABEY, WRIGHT & J		JULY	MABEY, WRIGHT & JAMES	INVOICE 1411	ACCOUNTS PAYABLE	DLANT	5215310 PROF		4 220 00	4 220 00
Total MABEY, WRIGH	06/20/2025 HT & JAMES	JULY	MADEY, WRIGHT & JAMES	INVOICE 1411	ACCOUNTS PAYABLE	PLANT	52 153 10 PROF	0.00	1,320.00 1,320.00	-1,320.00 -1,320.00
MIDWAY CITY CORP										
Bill Total MIDWAY CITY (07/09/2025	JULY	MIDWAY CITY CORPORATION	ACCOUNTS 4.9000.1 & 4.9000.2 FOR SERVICE FROM 07/01/2025 TO 09/30/2025	ACCOUNTS PAYABLE	PLANT	-SPLIT-	0.00	672.00	-672.00
MOUNTAINLAND SU								0.00	672.00	-672.00
Bill	06/20/2025 07/02/2025	JULY JULY	MOUNTAINLAND SUPPLY CO MOUNTAINLAND SUPPLY CO	INVOICE \$107074615.001 INVOICES \$107109139.001 & \$106875746.005	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	FARM FARM	5214240 BLDG -SPLIT-		1,089.29 31,500.00	-1,089.29 -32,589.29
Bill	07/04/2025	JULY	MOUNTAINLAND SUPPLY CO	INVOICE \$107119225.001		FARM	5214240 BLDG		219.23	-32,808.52
Total MOUNTAINLAN								0.00	32,808.52	-32,808.52
One Stop Service Ce Bill	06/20/2025	JULY	One Stop Service Centers	FILL TRANSACTION #1013582 ON 5/27/2025	ACCOUNTS PAYABLE	PLANT	5213274 TRUC		97.00	-97.00
Total One Stop Service	e Centers							0.00	97.00	-97.00
Parkland USA Corpo Bill	ration (RHINEHA 06/20/2025	JULY	Parkland USA Corporation (RHINEHART	INVOICE IN-739508-25	ACCOUNTS PAYABLE	FARM	5214220 FUEL,		1,626.24	-1,626.24
Total Parkland USA C	orporation (RHINE	EHART OIL)						0.00	1,626.24	-1,626.24
PEHP LONG-TERM D	06/20/2025	JULY	PEHP LONG-TERM DISABILITY	LTD PREMIUM FOR PAY PERIODS 2/15/2025 - 6/06/2025	ACCOUNTS PAYABLE		-SPLIT-		439.67	-439.67
Total PEHP LONG-TE		JOLI	FEIT EONG-FERWI DIOADIEITT	ETD FINEWIIGHT GIVEN THE INIODS 2/15/2023 * 0/00/2023	ACCOUNTSTATABLE		-01 111-	0.00	439.67	-439.67
RAY QUINNEY & NE	BEKER P.C.									
Bill Total RAY QUINNEY	07/02/2025 & NEBEKER P.C.	JULY	RAY QUINNEY & NEBEKER P.C.	INVOICE 809846	ACCOUNTS PAYABLE	PLANT	5215310 PROF	0.00	155.00 155.00	-155.00 -155.00
Revco Leasing								5.50		_
Bill	07/09/2025	JULY	Revco Leasing	INVOICE 294663 / LEASE #07HEBSP-1	ACCOUNTS PAYABLE	PLANT	5213710 OFC S	0.00	175.83	-175.83
Total Revco Leasing SKM INC								0.00	175.83	-175.83
Bill	06/20/2025	JULY	SKM INC	INVOICE 30413	ACCOUNTS PAYABLE	PLANT	5213245 REPAI		387.50	-387.50
Total SKM INC								0.00	387.50	-387.50

12:40 PM

07/09/25 Accrual Basis Heber Valley Service District
Custom Transaction Detail Report

June 11 through July 9, 2025

Туре	Date	Num	Name	Memo	Account	Class	Cir	Split	Debit	Credit	Balance
Total Power & Contro	ols	-									
Bill	06/20/2025	JULY	Total Power & Controls	INVOICE 3098	ACCOUNTS PAYABLE	PLANT		5213245 REPAI		350.21	-350.21
Total Total Power & C	ontrols								0.00	350.21	-350.21
USA BLUEBOOK											
Bill	06/20/2025	JULY	USA BLUEBOOK	INVOICE INV00730631	ACCOUNTS PAYABLE	PLANT		5213245 REPAI		914.25	-914.25
Total USA BLUEBOOI	K								0.00	914.25	-914.25
UTAH LOCAL GOVE	RNMENTS TRUST 07/09/2025	T JULY	UTAH LOCAL GOVERNMENTS TRUST	SUMMARY STATEMENT 127604 - 07/08/2025	ACCOUNTS PAYABLE			-SPLIT-		40,452.56	-40,452.56
Total UTAH LOCAL G			CIMITEGONE GOVERNMENTO TROOT	OOMINING OTHER INC.	AGGGGNTGTATABLE			-01 211-	0.00	40,452.56	-40,452.56
-	OVERNIMENTS II	NUST							0.00	40,432.30	-40,432.30
VANCON INC Bill	06/20/2025	MID-JUNE	VANCON INC	INVOICE 2503.01 - HEADWORKS UPGRADE PROJECT - PAYMENT #1	ACCOUNTS PAYABLE	PLANT		1711910 PLAN		10,640.00	-10,640.00
Bill Pmt -Check	06/22/2025	2231	VANCON INC	INVOICE 2503.01 - HEADWORKS UPGRADE PROJECT - PAYMENT #1	ACCOUNTS PAYABLE			1123000 CASH	10,640.00		0.00
Total VANCON INC									10,640.00	10,640.00	0.00
WASATCH AUTO PA		11 11 37	WAGATOU AUTO DADTO	NIVO 1050 000077 8 000040	A COCUINTO DAVARUE	FADM		-SPLIT-		170.00	470.00
Bill Bill	06/20/2025 07/02/2025	JULY JULY	WASATCH AUTO PARTS WASATCH AUTO PARTS	INVOICES 320377 & 320343 INVOICES 320869 & 321400	ACCOUNTS PAYABLE ACCOUNTS PAYABLE			-SPLIT-		478.86 281.39	-478.86 -760.25
Total WASATCH AUT	O PARTS								0.00	760.25	-760.25
WASATCH COUNTY											
Bill	07/02/2025	JULY	WASATCH COUNTY	INVOICE 543 - MONTHLY HEALTH INSURANCE PREMIUMS	ACCOUNTS PAYABLE			-SPLIT-		7,613.52	-7,613.52
Total WASATCH COL	JNTY								0.00	7,613.52	-7,613.52
WASATCH COUNTY											
Bill	07/02/2025	JULY	WASATCH COUNTY - STIPEND	JULY 2025 DIRECTOR'S STIPEND	ACCOUNTS PAYABLE	PLANT		5215312 DIREC		350.00	-350.00
Total WASATCH COL	JNTY - STIPEND								0.00	350.00	-350.00
WASATCH COUNTY Bill Pmt -Check		7 MENT 2232	WASATCH COUNTY HEALTH DEPART	INVOICE 319236	ACCOUNTS PAYABLE			1123000 CASH	150.00		150.00
Total WASATCH COL			WASATCH COONT FILAL IT BEFAIT	1144 OICE 319230	ACCOUNTSTATABLE			1123000 CASTI	150.00	0.00	150.00
		FARTIVICINI							190.00	0.00	130.00
WASATCH COUNTY Bill	06/20/2025	JULY	WASATCH COUNTY SOLID WASTE	TICKET #22342		PLANT		5213245 REPAI		26.00	-26.00
Bill	07/02/2025	JULY	WASATCH COUNTY SOLID WASTE	TICKET #24865 - 06/27/2025	ACCOUNTS PAYABLE	PLANT		5213271 OTHE		20.00	-46.00
Total WASATCH COL	JNTY SOLID WAS	TE							0.00	46.00	-46.00
Zions Public Finance				NN 40105 TO 44				=======			
Bill	06/20/2025	JULY	Zions Public Finance	INVOICE 7841	ACCOUNTS PAYABLE	PLANT		5215310 PROF		1,250.00	-1,250.00
Total Zions Public Fina	ance								0.00	1,250.00	-1,250.00
TOTAL									15,053.12	233,291.21	-218,238.09

Approval Signature: Heidi Franco, Chair	Date:	

HVSSD 2025 Budget YTD Balance 6/30/2025

		2025 Budget	2025 YTD	%YTD
OPERATING REVENU	JE			
3731000	O&M Flow	\$563,750.00	\$267,520.50	47%
3731010	Dump Station	\$40,000.00	\$10,461.54	26%
3731110	O&M Capital Fund	\$2,156,600.00	\$1,219,949.53	57%
	Farm Income	\$200,000.00	\$33,508.50	17%
	Contribution from Fund Balance			
	TOTAL OPERATING REVENUE	\$2,960,350.00	\$1,531,440.07	52%
OPERATING EXPEND	DITURES			
PLANT				
5213000	Plant Expenses	\$20,000.00	\$16,958.66	85%
5213110	Wages Plant	\$475,000.00	\$207,867.97	44%
5213130	Employee Benefits	\$123,000.00	\$57,411.47	47%
5213235	Training, Dues & Conferences	\$15,000.00	\$10,008.64	67%
5213240	Laboratory Expense	\$32,000.00	\$41,467.40	130%
5213245	Repairs & Maint Plant	\$175,000.00	\$29,656.22	17%
5213250	Insurance	\$20,000.00	\$580.90	3%
5213271	Utilities	\$255,000.00	\$145,621.18	57%
5213272	Chemicals	\$60,000.00	\$36,065.20	60%
5213274	Vehicle Expense	\$7,000.00	\$4,762.80	68%
5213710	Office Supply/Expenses	\$15,000.00	\$4,097.59	27%
5215312	Board Member Stipend	\$31,000.00	\$10,500.00	34%
5215310	Professional Services	\$130,000.00	\$51,523.00	40%
	TOTAL PLANT EXPENDITURES	\$1,358,000.00	\$616,521.03	45%
FARM				
5214000	Farm Expenses	\$15,000.00	\$3,741.48	25%
5214110	Wages Farm	\$115,000.00	\$51,472.24	45%
5214130	Employee Benefits	\$39,000.00	\$15,986.96	41%
5214220	Fuel, Gas, Oil Farm	\$15,000.00	\$1,671.78	11%
5214240	Repairs & Maintenance	\$80,000.00	\$31,538.96	39%
5214250	Equip. & Supplies Farm	\$75,000.00	\$ 2,256.94	3%
5214251	New Pivot Costs			
5214270	Utilities Farm	\$52,000.00	\$ 14,911.42	29%
5214310	Professional Services	\$20,000.00	\$ 5,710.73	29%
5214510	Insurance	\$12,000.00		0%
5214720	Water Assessments	\$18,000.00	\$ 164.56	1%
5214730	Equipment RentalLease	\$25,000.00	\$6,100.00	24%
	TOTAL FARM EXPENDITURES	\$466,000.00	\$133,555.07	29%

ADMIN		I		
	Admin Expenses			
	Books, Subs & Member			
5215210				
	Office Supplies			
	Equipment			
	Bldg & Grounds supplies			
5215270				
	Insurance			
5215300				
	Cell 5 Repairs			
	Professional & Tech			
	Plant Update Costs			
	Board Stipend			
	Taxes & Licenses			
5215315	Misc Expense			
	Public Notices			
	TOTAL ADMIN EXPENDITURES	\$0.00	\$0.00	
	TOTAL OPERATING EXPENDITURES	\$1,824,000.00	\$750,076.10	41%
	OPERATING INCOME	\$1,136,350.00	\$781,363.97	69%
OTHER INCOME (NO				
	Interest Income	\$50,000.00	\$55,865.84	112%
	Impact Fees	\$1,500,000.00	\$713,748.32	48%
3740015	Impact Fee Interest	\$550,000.00	\$296,779.77	54%
	Wastewater Sampling	\$5,000.00	\$3,086.80	62%
3740020	Property Lease/Rental	\$18,000.00	\$6,050.00	34%
	NON-OPERATING INCOME	\$2,123,000.00	\$1,075,530.73	51%
		4		
	GROSS INCOME	\$3,259,350.00	\$1,856,894.70	57%
OTHER EVENING				
OTHER EXPENDITURI		(\$349,000.00)		
	Bond Payment-Principal Bond Payment-Interest	(\$447,912.00)		
	Facility Planning	(\$250,000.00)		
	Bond Proceeds	\$10,000,000.00		
	Capital Projects	(\$10,400,000.00)	¢/10 221 27	moved from 5215311
	Capitat Flojects	(\$10,400,000.00)	Ψ410,321.37	1110Veu 110111 5215511
	TOTAL OTHER EXPENDITURES	(\$1,446,912.00)		
	TOTAL OTTLENEAL ENDITORES	(Ψ1, 44 0,312.00)		
	NET INCOME	\$1,812,438.00		
		\$2,212,438.00		
		Ψ2,212,400.00		
	Depreciation	\$876,000.00	\$437,796.00	
	Net Income after Depreciaition	\$936,438.00	Ţ.G,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Tot moonic arter Depreciation	\$555, 4 55.50		

UNAPPROVED

MINUTES OF THE HEBER VALLEY SPECIAL SERVICE DISTRICT JUNE 12, 2025 – 4:00PM

PRESENT: Heidi Franco Chair

Celeste Johnson Vice Chair
Brenda Christensen Board Member
Colleen Bonner Board Member
Don Huggard Board Member

Mike Johnston Board Member (arrived at 4:05 p.m.)
Yvonne Barney Board Member (arrived at 4:11 p.m.)

ALSO PRESENT: James Goodley General Manager

Bryan Provost HVSSD (electronic participation)

Eliza McGaha Secretary

Martha Wingate Legal Counsel (electronic participation)

Rusty Harris HVSSD
Tina Rodriguez Treasurer
Trent Davis HVSSD
Wes Johnson Midway City

CONDUCTING: Board Chair, Heidi Franco

PUBLIC COMMENT: This is the public's opportunity to comment on items not on the agenda.

ENTITY UPDATES: COMMITTEE UPDATES: AGENDA ITEMS:

1. Consent Agenda

a. Balance Sheet May 2025

b. Bank Reconciliation May 2025

c. P&L May 2025

d. PTIF General Fund May 2025

e. PTIF Impact Fee Fund May 2025

f. May 2025 Warrant list approval

g. May 2025 Board Meeting Minutes

h. May 2025 Public Hearing Minutes

2. Facility Flow Commitments Review (Jim Goodley-30 mins)

3. County Council Collaboration Discussion (Martha Wingate, 15 mins)

4. ULGT 2025-2026 Policy Renewal- Motion to Approve (Jim Goodley- 20 mins)

5. Headworks Project - Pay Request #1 - Motion to Approve (Jim Goodley- 10 mins)

6. 2025 COLA Increases (Jim Goodley 10 mins)

7. Project Risks and Funding Discussion (Jim Goodley/Heidi Franco- 20 mins)

8. Manager's Report (Jim Goodley- 30 mins)

9. Closed Session (Optional) – a strategy session to discuss pending or reasonably imminent litigation pursuant to U.C.A. 52-4-205

10. Adjourn

Heidi Franco called the meeting to order at 4:02 p.m.

PUBLIC COMMENT:

There were no comments from the public.

ENTITY UPDATES:

Midway Mayor, Celeste Johnson, said the Midway City Council discussed requiring a will-serve letter from HVSSD for all permitted projects and suggested it might be a good thing for all the jurisdictions served by HVSSD to require. This topic will be placed on a future agenda for discussion and possible action. No updates from Charleston or Heber City.

Heidi Franco re-opened the public comment period as members of the public arrived after that portion of the agenda had passed.

PUBLIC COMMENT:

There were no comments from the public.

COMMITTEE UPDATES:

Brenda Christensen said the committee is moving right along with the personnel policy update and hope to have it ready by the end of August or September. James Goodley said when the review is finished it will be sent to the board for review and comment and after that it will be sent to legal counsel and possibly Dave Rowley, Wasatch County Personnel Manager, for review when done.

UNAPPROVED

AGENDA ITEMS:

1. Consent Agenda

- a. Balance Sheet Mayl 2025
- b. Bank Reconciliation May 2025
- c. P&L May 2025
- d. PTIF General Fund May 2025
- e. PTIF Impact Fee Fund Mayl 2025
- f. Warrant list approval
- g. May 2025 Board Meeting Minutes

Heidi Franco said the public hearing minutes will also be included in the consent agenda.

MOTION: A motion to approve the consent agenda as stated by Heidi Franco was made by Colleen Bonner, seconded by Brenda Christensen. The motion carried with the following vote:

YES: Yvonne Barney, Celeste Johnson, Don Huggard, Colleen Bonner, Heidi Franco, Brenda Christensen, Mike

Johnston NO: None ABSTAIN: None ABSENT: None

2. Facility Flow Commitments Review (Jim Goodley-30 mins)

Mr. Goodley stated that this item is a follow-up from earlier discussions regarding commitments to flow contributors. Mr. Goodley reviewed this agenda item with charts and spreadsheet data.

3. County Council Collaboration Discussion (Martha Wingate, 15 mins)

Martha Wingate, legal counsel, led the discussion on this agenda item. She said the current service agreements are outdated and she is getting them updated. The highly negotiated drafts include that these entities cannot bring in discharge from outside of our boundaries without first getting permission from HVSSD. She said she would also like to have ERUs included in the agreements. It would help each entity in planning to have a clear idea of what capacity we are committed to so they can do their planning around that capacity. Ms. Wingate also commented that state permitting issues will impact the type of services that we can do at this plant. She said we need leadership from the County Council by updating the service district boundaries and helping with the state permitting issues.

Mark Austin, a member of the public in attendance, commented on Mr. Goodley's flow commitment graph. He said he wasn't sure if he understood the conservative projections shown on the graph. In 10 years, where the red line is, it shows the district unable to service 50%, divided between Midway and Heber, today. He said it was beyond ERUs and is a bit like houses on fire. He asked how we can rachet that down as none of us should be comfortable understanding that.

4. <u>ULGT 2025-2026 Policy Renewal- Motion to Approve (Jim Goodley- 20 mins)</u>

Mr. Goodley explained that we are up for renewal with our insurance policy with Utah Local Governments Trust. The cost has gone up. Renewal is \$38,911.00. Mr. Goodley said he had planned to shop around but with the current situation he did not think it would be wise to switch carriers at this time.

MOTION: A motion to renew our policy with the Utah Local Governments Trust for \$38,911.00 was made by Colleen Bonner, seconded by Yvonne Barney. The motion carried with the following vote:

YES: Yvonne Barney, Celeste Johnson, Don Huggard, Colleen Bonner, Heidi Franco, Brenda Christensen, Mike

Johnston NO: None ABSTAIN: None ABSENT: None

5. <u>Headworks Project - Pay Request #1 - Motion to Approve (Jim Goodley- 10 mins)</u>

Mr. Goodley explained that this pay request is for the vendor's bond costs. He said he discussed this with the engineers and there are no issues with approving this pay request and recommended it be approved in the amount of \$10,640.00.

MOTION: A motion to approve the pay request as recommended was made by Celeste Johnson, seconded by Don Huggard. The motion carried with the following vote:

YES: Yvonne Barney, Celeste Johnson, Don Huggard, Colleen Bonner, Heidi Franco, Brenda Christensen, Mike

Johnston NO: None ABSTAIN: None ABSENT: None

6. 2025 COLA Increases (Jim Goodley 10 mins)

Mr. Goodley explained that he planned to implement a 2.6% increase for each employee and their annual salary as a COLA bump to be implemented on July 1, 2025.

7. Project Risks and Funding Discussion (Jim Goodley/Heidi Franco- 20 mins)

Heidi Franco led the discussion on this agenda item. She said this discussion will not be decided tonight on the project risks and funding. The discussion with Susie Becker with Zions Bank was good but incomplete because we did not know what our

UNAPPROVED

cash reserves were. We need to know what our cash reserves are and what the self-funding projects are and the risk level of each of those self-funded projects; risk level as determined by the state permitting process.

There are also the CIB bond and Zions Bond projects. Jim has done the risk assessment on those. This information is important so the board can decide how much to raise rates to pay for what has been decided upon in the self-funding and bonding projects. Self-funding refers to the cash reserves we already have or the depreciation funds we have set aside.

Mr. Goodley explained that we have already paid off much of this year's capital projects. He and the operations crew are working on an asset management plan. The first step was identifying all the assets and their age. The majority of our assets are beyond their useful life and that is why we have so many capital projects. We have equipment that has exceeded its useful life by 10 years and must be replaced. A lot of the equipment has a service life of 30 to 40 years and everything from the original plant is 45 years old and if it hasn't been replaced already, it is overdue which is why we have a huge list of capital projects every year for the foreseeable future.

Colleen Bonner stepped out of the meeting at 5:41 p.m. and returned at 5:43 p.m.

Mr. Goodley said he didn't think the projects that were originally being considered were a wise investment at this point given the permit issue. When we receive our new permit, those projects may not be right or useable. Discussion continued to review several projects and what Mr. Goodley considered their risk level to be.

Colleen Bonner suggested crunching the numbers and taking out what we have already paid to see where we are and what our cash reserves look like. Put it in order of risk, lowest to highest risk, so we can see what the money looks like. At that point we can check with CIB to see if they will be willing to work with us once we nail this down in the next month or two. Then we will know the final figures to give to Susie Becker.

8. Manager's Report (Jim Goodley- 30 mins)

Mr. Goodley presented his manager's report.

9. <u>Closed Session (Optional) – a strategy session to discuss pending or reasonably imminent litigation pursuant to U.C.A. 52-4-205</u>

MOTION: A motion to move into closed session was made by Celeste Johnson, seconded by Colleen Bonner. The motion carried with the following vote:

YES: Yvonne Barney, Celeste Johnson, Don Huggard, Colleen Bonner, Heidi Franco, Brenda Christensen, Mike Johnston

NO: None ABSTAIN: None ABSENT: None

The board moved into a closed session at 6:15 p.m.

10. Adjourn

MOTION: A motion to adjourn was made by Colleen Bonner, seconded by Celeste Johnson. The motion carried with the following vote:

YES: Yvonne Barney, Celeste Johnson, Don Huggard, Colleen Bonner, Heidi Franco, Brenda Christensen, Mike Johnston

NO: None ABSTAIN: None ABSENT: None

The meeting was adjourned at 6:32 p.m.

APPROVED on this	day of	, 2025.	
Heidi Franco, Chair	-	Eliza McGaha, Secretary	



Contractor's Application for Payment No. 02

	actor o / tpp	moderon for a dynnome more	
Application Period:		Application Date:	
06/01/2025 - 06/30/2025		30-Jun-25	
From (Contractor):		Via (Engineer):	
Vancon Inc		Aqua Engineering.	
		1 7	
2503.02		002574.C	
	_		
	1. ORIGINAL CONTRACT	PRICE	\$ \$1,620,919.00
Deductions	2. Net change by Change	Orders	\$ \$0.00
	3. Current Contract Price	(Line 1 ± 2)	\$ \$1,620,919.00
	4. TOTAL COMPLETED A	AND STORED TO DATE	
	4	s Estimate)	. \$\$494,898.60
	1		
	4		
	-		. \$ \$459,513.67
\$0.00			
0.00	(Column G on Progress	s Estimate + Line 5 above)	. \$ \$1,150,765.33
]		
	Dayment of:	¢ 450 513 67	
	Payment or.	·	other amount)
		(Line of other - attach explanation of the	other amount)
ge Contractor's legitimate obligations incurred in	l		
	is recommended by:		
		(Engineer)	(Date)
		(2.19.11001)	(Buto)
	Dovement of:	↑ 450 542 67	
	Payment or.		other amount)
		(Line o or other - attach explanation of the	oui c i amount)
	is approved by:		
	is approved by.	(Owner)	(Date)
Date:	1	(OWLIGI)	(Date)
7/2/25			
2	Application Period: 06/01/2025 - 06/30/2025 From (Contractor): Vancon Inc Invoice No.: 2503.02 Deductions \$0.00 Solutions Solutions During progress payments received from Owner on the Contractor's legitimate obligations incurred in cork, materials and equipment incorporated in the set of payment free and clear of and acceptable to Owner indemnifying Owner and by this Application for Payment is in	Application Period: 06/01/2025 - 06/30/2025 From (Contractor): Vancon Inc Invoice No.: 2503.02 1. ORIGINAL CONTRACT 2. Net change by Change 3. Current Contract Price 4. TOTAL COMPLETED A (Column F on Progres) 5. RETAINAGE: a. 5% 6. AMOUNT ELIGIBLE TO 7. LESS PREVIOUS PAYI 8. AMOUNT DUE THIS AF 9. BALANCE TO FINISH, If (Column G on Progres) Dougle Contractor's legitimate obligations incurred in lork, materials and equipment incorporated in sis to Owner at time of payment free and clear of and acceptable to Owner indemnifying Owner and by this Application for Payment is in Payment of: is recommended by: is recommended by: is reproved by:	Second Process Society Second Process Society Second Process Society Second Process Second P

Progress Estimate

Contractor's Application

For (contract)																
HVSSD Head	works Upgrade Project											Application Number 2503.02	•		2	
Application Pe												Application Date:				
06/01/2025 - 0	06/30/2025							14/	1 1A/ 1 TI			30-Jun-25				
							Previou	ıs Work	Work Th	is Perio	DC DC		_			
	A					В			С		D	E		F		G
Bid Item No.	Item Description	Bid Quantity	Uı	nit Price		Bid Value	Estimated Quantity Installed	Value	Estimated Quantity Installed	\	Value	Materials Presently Stored (not in C)	ar	al Completed nd Stored to	% (F)	Balance to Fi
Did itelli ivo.	Description						Quantity instance		Quantity instance				D	ate (D + E)	В	(B - F)
	Headworks Building Upgrades		1													
	Mobilization	1	\$	20,000.00	\$	20,000.00	56%	\$ 11,200.00	44%	\$	8,800.00	\$ -	\$	20,000.00	0%	\$
A-02	Submittals	1	\$	5,000.00	\$	5,000.00	0%	\$ -	75%	\$	3,750.00	\$ -	\$	3,750.00	0%	\$ 1,250
A-03	Demo Existing Screens	1	\$	75,000.00	\$	75,000.00	0%	\$ -	50%	\$	37,500.00	\$ -	\$	37,500.00	0%	\$ 37,500
A-04	Metals	1	\$	14,000.00	\$	14,000.00	0%	\$ -	0%	\$	-	\$ -	\$	-	0%	\$ 14,000
A-05	Installation Of New Screens	1	\$	155,000.00	\$	155,000.00	0%	\$ -	0%	\$		\$ -	\$	-	0%	\$ 155,000
	Piping	1	\$	6,000.00		6,000.00	0%	\$ -	0%	\$		\$ -	\$		0%	\$ 6,000
	Slide Gate Replacement	1	\$	15,000.00	\$	15,000.00	0%	\$ -	0%	\$		\$ -	\$	- 1	0%	\$ 15,000
A-08	Coiling Door Replacement	1	\$	15,000.00	\$	15,000.00	0%	\$ -	0%	\$	-	\$ -	\$	-	0%	\$ 15,000
A-09	Electrical	1	\$	70,000.40	\$	70,000.40	0%	\$ -	0%	\$	-	\$ -	\$	-	0%	\$ 70,000
	Odor Control Site Work															
A-10	Submittals	1	\$	5,000.00	\$	5,000.00	0%	\$ -	50%	\$	2,500.00	\$ -	\$	2,500.00	0%	\$ 2,500
A-11	Demolition/Stockpile	1	\$	10,000.00	\$	10,000.00	0%	\$ -	0%	\$	-	\$ -	\$	-	0%	\$ 10,000
	Site Work Excavation/Backfill	1	\$	20,000.00	\$	20,000.00	0%	\$ -	25%	\$	5,000.00	\$ -	\$	5,000.00	0%	\$ 15,000
A-13	Concrete Slab	1	\$	15,000.00		15,000.00	0%	\$ -	0%	\$	-	\$ -	\$	-	0%	\$ 15,000
	Concrete Retaining Wall	1	\$	53,500.00		53,500.00	0%	\$ -	0%	\$	-	\$ -	\$	-	0%	\$ 53,500
	Concrete Curb and Gutter	1	\$	5,000.00		5,000.00	0%	\$ -	0%	\$	-	\$ -	\$	- 1	0%	\$ 5,000
	Misc Metals Handrail	1	\$	12,000.00		12,000.00	0%	\$ -	0%	\$	-	\$ -	\$	-	0%	\$ 12,000
	Relocate Yard Hydrant	1	\$	6,000.00		6,000.00	0%	\$ -	50%	\$	3,000.00	\$ -	\$	3,000.00	0%	\$ 3,000
A-18	Asphalt	1	\$	8,500.00		8,500.00	0%	\$ -	0%	\$		\$ -	\$	-	0%	\$ 8,500
	-			,	\vdash	,	-		-			•	1			
	Odor Control System															
A-19	Submittals	1	\$	15,000.00	\$	15,000.00	0%	\$ -	50%	\$	7,500.00	\$ -	\$	7,500.00	0%	\$ 7,500
	Odor Control Equipment & Ductwork	1	\$	239,000.00		239,000.00	0%	\$ -	0%	\$	-	\$ -	\$	-	0%	\$ 239,000
A-21	Metals Materials	1	\$	36,000.00	\$	36,000.00	0%	\$ -	0%	\$	-	\$ -	\$	-	0%	\$ 36,000
	Installation of New Odor Control Equipment	1	\$	80,000.00		80,000.00	0%	\$ -	0%	\$	-	\$ -	\$	-	0%	\$ 80,000
	Odor Control Electrical	1	\$	37,000.00		37,000.00	0%	\$ -	0%	\$	-	\$ -	\$	-	0%	\$ 37,000
	Primary Clarifier Cover System Installed															
A-24	Submittals	1	\$	15,000.00	\$	15,000.00	0%	\$ -	100%	\$	15,000.00	\$ -	\$	15,000.00	0%	\$
A-25	Clarifier Cover Equipment	1		269,000.00		269,000.00	0%	\$ -	17%		45,730.00		\$	45,730.00	0%	\$ 223,270
A-26	Clarifier Cover Installation	1		65,000.00		65,000.00	0%	\$ -	0%	\$		\$ -	\$		0%	\$ 65,000
	Huber Screening Equipment Costs (Material Only)															
	Procurement/coordination	1	\$	5,000.00	\$	5,000.00	0%	\$ -	100%	\$	5,000.00		\$	5,000.00	0%	\$
	Huber Controls	1		162,485.00		162,485.00	0%	\$ -	100%		162,485.00		\$	162,485.00	0%	\$
A-29	Heber Screen Equipment	1	\$	187,433.60	\$	187,433.60	0%	\$ -	100%	\$ ^	187,433.60	\$ -	\$	187,433.60	0%	\$
	Totals				\$1	1,620,919.00		\$11,200.00		\$48	3,698.60	\$0.00	\$	494,898.60	30.5%	\$1,126,020.

HVSSD STAFF REPORT

Re: FY 2026 Financial Report, Capital Plan, Rates, Bonding and Reserves

July 10, 2025 Update

HVSSD needs to consider its FY 2026 budget and Capital Plan to make decisions on FY 2027 rates, FY 2026 bonding, and use of cash reserves.

Currently in HVSSD's FY 2025 Budget:

FY 2025 Budget	Amount	Comments						
Total Revenue	\$3.033 M	Operating income + unrestricted non-operating income (no impact fees)						
-45% for Plant Expenditures	-\$1.358 M	Total Plant Expenditures line from 2025 budget						
-15% for Farm Expenditures	-\$0.466 M	Total Farm Expenditures line from 2025 budget						
-35% for Depreciation (can be	-\$0.876 M	Annual depreciation from 2025 budget						
transferred into an Asset Management								
Reserve FundTBD).								
FY 2025 NET Operating Income	\$0.333 M	Budgeted Operating Revenues – Budgeted Operating Expenditures						
Total Cash Reserves as of May 2025:	\$2.926 M	From May 2025 PTIF Financial Statement						
Need to Keep 6 months' Cash Reserves	-\$1.480 M	Maintain 180 days of cash reserves						
for emergencies:								
Projected Surplus Cash Reserves	\$1.446 M	Cash reserves available for capital projects						
available to use in funding capital								
projects:								
Total of FY 2025 Net Operating Income	\$1.779 M	Total funds available for capital projects in 2025						
+ Surplus Cash Reserves:								

Again, HVSSD could spend any of the final figure above (\$1.779 M) this year or next.

The following table shows the next three years of proposed self-funded capital improvements. These are all maintenance and replacement projects and do not have a capacity component and are therefore not impact fee eligible.

		2025		2026		2027		
Project	В	udgeted	Actual	Project		Budgeted	Project	Budgeted
Entry Gate	\$	50,000	\$ 31,370	Septage Receiving Station	\$	1,500,000	Solids Hauling Truck	\$ 200,000
Overhead Doors*	\$	40,000	\$ 38,000	Yard Lighting	\$	100,000	Gate Replacement -Midway	\$ 15,000
Composite Sampler*	\$	5,000	\$ 11,000	Pivot #5-Replace	\$	250,000	Irrigation Pump Station - Replace Pump	\$ 50,000
Anoxic Mixer	\$	15,000	\$ 15,000	Service Truck- Replacement	\$	150,000	Centrifugal Blower Lagoons- Replacement	\$ 250,000
Recycle Pump	\$	15,000	\$ 15,000	OHD - Irrigation Bldg	\$	20,000	Utility Pump Effluent -Replace	\$ 15,000
IPS Valves*	\$	50,000	\$ 28,000	Irrigation Pump Station - Replace Pump	\$	50,000	Lagoon Dike Repair	\$ 150,000
Plant Drain LS	\$	20,000		Muffin Monster-Midway	\$	30,000	Asphalt Seal Coat -Plant Driveway	\$ 100,000
STM Spare Parts	\$	60,000	\$ 24,000	Utility Pump -Effluent	\$	15,000	Scum Pump 1 -Replace	\$ 15,000
Pickup Truck*	\$	70,000	\$ 62,000	Centrifugal Blower Lagoons- Replacement	\$	250,000	Primary Sludge Pump 2- Replace	\$ 30,000
Farmhouse Repairs	\$	50,000	\$ 50,000	Primary Sludge Pump 1- Replace	\$	30,000	Farm Fencing -Replace	\$ 50,000
-				Primary Sludge Flow Meter	\$	10,000	Farm- Pole Barn	\$ 250,000
				Farm Fencing -Replace	\$	50,000		
				STM Chains - Replace/Repair	\$	15,000		
				GW Monitoring Program	\$	200,000		
TOTAL	\$	375,000	\$ 275,000		\$	2,670,000		\$ 1,125,000
Remaining FY	Capita		\$ 136,000				Lagoon Dredging-Cell 1A**	\$ 5,000,000
								\$ 6,125,000

^{• 2025} Projects already complete and paid for

^{**}Bonding was planned to fund Cell 1A dredging project

	2025	2026	2027
Capital Project Funds Available	\$1,779,000	\$1,976,000	-\$161,000
Capital Project Costs	\$136,000	\$2,670,000	\$1,125,000
Remaining Funds	\$1,643,000	-\$694,000	-\$1,286,000

Per above, cash reserves will be depleted in 2026 with the current operating income levels and scheduled capital improvement projects.

See next chart to understand the risks of proceeding with Capital Projects over the next five years.

The following table includes all capital projects projected over the next five years and sorts them from low to high according to risk.

^{*}High Risk Projects means it is unclear if the projects would be feasible for HVSSD future needs given ongoing state permitting process.

^{*}Low Risk Projects mean those projects are feasible for future HVSSD needs given ongoing state permitting process.

Capital Project	Project Year	Impact Fee Eligible	Capacity Related	Future Compatibility	Self- Fundable	Odor Concerns /Risk	Estimated Cost	Risk Factor
HV Lift Station	2025	67%	Yes-Partial	Yes	Yes	No	\$1,270,000	Low
Headworks Upgrade	2025	0%	No	Yes?	Yes	No	\$1,620,000	Low
Lagoon Dredging-Cell 1	2025	0%	No	Yes	No	Yes- Short Term	\$5,000,000	Low
Cattail Removal	2025	0%	No	Yes	Yes	No	\$100,000	Low
Hay Rake	2025	0%	No	Yes	Yes	No	\$50,000	Low
Pivot #1 Replacement	2025	0%	No	Yes	Yes	No	\$210,000	Low
Service Vehicle	2025	0%	No	Yes	Yes	No	\$125,000	Low
Pivot #5-Replace	2026	0%	No	Yes	Yes	No	\$250,000	Low
Service Truck- Replacement	2026	0%	No	Yes	Yes	No	\$150,000	Low
OHD - Irrigation Bldg	2026	0%	No	Yes	Yes	No	\$20,000	Low
Irrigation Pump Station - Replace Pump	2026	0%	No	Yes	Yes	No	\$50,000	Low
Muffin Monster-Midway	2026	0%	No	Yes/Partial	Yes	No	\$30,000	Low
Utility Pump -Effluent	2026	0%	No	Yes	Yes	No	\$15,000	Low
Primary Sludge Pump 1- Replace	2026	0%	No	Yes	Yes	No	\$30,000	Low
Primary Sludge Flow Meter	2026	0%	No	Yes	Yes	No	\$10,000	Low
Farm Fencing -Replace	2026	0%	No	Yes	Yes	No	\$50,000	Low
Lagoon Dredging-Cell 1A	2027	0%	No	Yes/Partial	No	Yes	\$5,000,000	Low
Solids Hauling Truck	2027	50%	Yes-Partial	Yes	Yes	Yes	\$200,000	Low
Gate Replacement - Midway	2027	0%	No	Yes/Partial	Yes	No	\$15,000	Low

	(001101111011110111101111)			(Correct Horn to III girling)				
Capital Project	Project Year	Impact Fee Eligible	Capacity Related	Future Compatibility	Self- Fundable	Odor Concerns /Risk	Estimated Cost	Risk Factor
Irrigation Pump Station -								
Replace Pump	2027	0%	No	Yes	Yes	No	\$50,000	Low
Utility Pump Effluent -								
Replace	2027	0%	No	Yes	Yes	No	\$15,000	Low
Lagoon Dike Repair	2027	0%	No	Yes/Partial	Yes	No	\$150,000	Low
Asphalt Seal Coat -Plant								
Driveway	2027	0%	No	Yes	Yes	No	\$100,000	Low
Scum Pump 1 -Replace	2027	0%	No	Yes	Yes	No	\$15,000	Low
Primary Sludge Pump 2-								
Replace	2027	0%	No	Yes	Yes	No	\$30,000	Low
Farm Fencing -Replace	2027	0%	No	Yes	Yes	No	\$50,000	Low
Muffin Monster- Midway	2028	0%	No	Yes/Partial	Yes	No	\$30,000	Low
Scum Pump 2 -Replace	2028	0%	No	Yes	Yes	No	\$15,000	Low
RAS Pump 1 Replace	2028	0%	No	Yes	Yes	No	\$20,000	Low
Pivot #1 -Replace	2028	0%	No	Yes	Yes	No	\$250,000	Low
Pickup Truck -								
Replace/Trade In	2029	0%	No	Yes	Yes	No	\$50,000	Low
RAS Pump 2 -Replace	2029	0%	No	Yes	Yes	No	\$20,000	Low
Pivot #2-Replace	2029	0%	No	Yes	Yes	No	\$200,000	Low
VFD Replacement -Filter								Low/Moder
Bldg	2029	0%	No	Yes	Yes	No	\$150,000	ate
			Yes-Total	Yes	Yes	No	\$1,000,000	Low/Moder
RIB's Expansion	2026		162-10141	162	162	INU	φ1,000,000	ate
					Yes	Yes		Low/Moder
Septage Receiving Station	2026	0%	No	Yes/Partial	103	103	\$1,500,000	ate

Capital Project	Project Year	Impact Fee Eligible	Capacity Related	Future Compatibility	Self- Fundable	Odor Concerns /Risk	Estimated Cost	Risk Factor
Centrifugal Blower					Yes	No		Low/Moder
Lagoons- Replacement	2026	0%	No	Yes/Partial	163	INO	\$250,000	ate
Centrifugal Blower								Low/Moder
Lagoons- Replacement	2027	0%	No	Yes/Partial	Yes	No	\$250,000	ate
Centrifugal Blower								Low/Moder
Lagoons- Replacement	2028	0%	No	Yes/Partial	Yes	No	\$250,000	ate
Centrifugal Blower								Low/Moder
Lagoons- Replacement	2029	0%	No	Yes/Partial	Yes	No	\$250,000	ate
Replace Chlorine Bldg -								Low/Moder
Admin/Lab	2028	0%	No	Yes/Partial	No	No	\$1,500,000	ate
Dewatering Facility	2026		Yes-Partial	Partial	No	Yes	\$5,000,000	Moderate
Lagoon Aeration Upgrades	2026		No	Yes/Maybe	Possible	No	\$1,500,000	Moderate
UV System Upgrades	2025		No- but Possible	Partial	Possible	No	\$1,000,000	Moderate
Farm- Pole Barn	2027	0%	No	Yes/Partial	Yes	No	\$250,000	Moderate
Lagoon Xfer Gates - Replacement	2028	0%	No	Yes/Partial	Yes	No	\$60,000	Moderate
Lagoon Xfer Gates - Replacement	2029	0%	No	Yes	Yes	No	\$60,000	Moderate
Electrical/Controls Systems Upgrade	2029	0%	No	Yes/Partial	No	No	\$500,000	Moderate
Emergency Generator	2026		Yes-Partial	Partial	Yes	No	\$500,000	High/Moder ate
Yard Lighting	2026	0%	No	Partial		No	\$100,000	High/Moder ate
VFD Replacement - Headworks	2028	0%	No	Partial	Yes	No	\$150,000	High/Moder ate

Capital Project	Project Year	Impact Fee Eligible	Capacity Related	Future Compatibility	Self- Fundable	Odor Concerns /Risk	Estimated Cost	Risk Factor
Aeration System Improvements	2026		Yes-Partial	Short Term, not Long term given permit process	No	No	\$6,500,000	High
STM Chains - Replace/Repair	2026	0%	No	Partial	Yes	No	\$15,000	High

\$35,975,000

BOARD QUESTIONS:

Given this next chart which projects does the Board want to proceed with in FY 2025 and FY 2026?

Does the Board want CIB funding? Even for the projects we've already paid for--or not?

(It would be useful to next show different financial options for Board to consider. This will help us decide any increases in rates and bonding decisions.)

Capital Projects/Funding Options:

- -Totals for self-funded given first list above and the lists here.
- -Totals for CIB all listed; totals for CIB minus the projects we've already paid for.
- -Totals for Zions Bond without UV System Upgrade, service vehicle(?)

	Impact Fee Eligible	Capacity Related	Future Compatibility	Self- Fundable	Odor Concerns/Risk	Estimated Cost	Risk Factor
			CIB P	roject			
HV Lift Station	67%	Yes-Partial	Yes	Yes *already paid for.	No	\$1.27M	Low
Headworks Upgrade	0%	No	Yes?	Yes	No	\$1.62M	Low
Aeration System Improvements	50%	Yes-Partial	Short Term, not Long term given permit process	No	No	\$6.5M	High
Dewatering Facility	50%	Yes-Partial	Partial	No	Yes	\$5.0M	Moderate
RIB's Expansion	100%	Yes-Total	Yes	Yes	No	\$1.0M	Low/Moderate
Emergency Generator	75%	Yes-Partial	Partial	Yes	No	\$0.5M	High/Moderate
			Zions	Bond			
Lagoon Dredging	0%	No	Yes	No	Yes- Short Term	\$5.0 M +\-	Low
Lagoon Aeration	0%	No	Yes/Maybe	Possible	No	\$1.5M	Moderate
Cattail Removal	0%	No	Yes	Yes	No		Low
UV System Upgrade	0%	No- but Possible	Partial	Possible	No	\$1.0M	Moderate
Hay Rake	0%	No	Yes	Yes	No	\$50K	Low
Pivot #1 Replacement	0%	No	Yes	Yes	No	\$210K	Low
Service Vehicle	0%			Yes	No	\$125K	Low
GW Monitoring	0%	No	Partial		No		

Heber Valley Special Service District

Board Meeting

July 10, 2025

MANAGER'S REPORT

1. THE FARM

- a. First crop complete, irrigating for second crop
- b. Started use of irrigation water on second crop
- c. First hay sale date-TBD
- d. Pivot #1 has been replaced and is in operation
- e. Received new hay rake
- f. Winter storage lagoon levels very low after first crop
 - i. Began pumping mechanical plant effluent to winter storage

2. LAGOONS

a. Odor Control Update

- i. Cell 1 conditions have improved. Turnover period is ending. Odors are minimal.
- ii. Chemical feeds to lagoons are being curtailed for the summer. Expending the remaining chemical on hand.

b. Dredging And Aeration Project

- i. Bid documents-Working with Aqua on supporting plans and front ends for bid package
- ii. Plan to advertise for bids end of July

c. Winter Storage-Water Levels

- i. Levels in Cells 4 and 5 remain low
- ii. Continuing to divert mechanical plant effluent to winter storage with reclaimed pump station to maintain minimum levels.

3. MECHANICAL PLANT

a. South & North Trains

- i. Both trains in continuous operation
- ii. Average Daily Flow of ~ 1.3 MGD
- iii. Sludge Foaming/Bulking issues are improving
- iv. Process performance has been more consistent

b. Maintenance Work

- i. UV System Recommissioning
 - 1. Ordered replacement hydraulic pump
 - 2. Performance has been good- all sample results have passed

ii. RAS Pump #2

- 1. Recent loss of flow alarm
- 2. Troubleshooting the cause
- 3. Enabled spare pump

4. PROJECTS/MISCELLANEOUS

- a. CIB Projects (see specific agenda item on CIB project risks)
 - i. Headworks Upgrade
 - 1. Contractor mobilized and has commenced construction
 - 2. Screen delivery received June 30
 - 3. First screens in process of being installed
 - Submittal reviews for clarifier cover and odor control systems have occurred
 - 5. Coordinating field issues with contractor and engineer-change orders anticipated
 - 6. Pay Request #2 has been received- see prior agenda item
 - ii. Mechanical Plant Expansion
 - 1. Continue to pause until direction/permitting from DWQ is clear
 - 2. Consider design of dewatering project separately.

b. Odor Monitoring and Control

- i. Lift Station Monitoring
 - 1. Continued addition of Calcium Nitrate
 - 2. Most recent results have shown an increase in peak H₂S levels
 - 3. Have doubled the feed rate of Calcium Nitrate
- ii. Lagoons
 - 1. Refer to Item 2a
 - 2. DHHS monitoring is believed to have ended- awaiting confirmation from DHHS and update on data and report status.

c. Capital Projects

- i. Pivot # 1 Replacement
 - 1. Pivot has been installed and is in operation
- ii. Fence Replacement
 - 1. Simpson has completed fence installation
 - 2. Will seek partial reimbursement from
- iii. Entry Gate Replacement
 - 1. Gate has been installed and is operational
 - 2. Working out some minor issues with operation/access
- iv. Cattail Removal
 - 1. Seeking bids for removal from lagoon cells 2 and 3

5. REGULATORY/PERMITTNG

- a. DWQ Updates
 - i. No movement/updates on regulatory front
 - ii. Awaiting letter/information from DWQ

6. ADMINISTRATIVE

- a. Audit
 - i. Audit was completed on 6/30
 - ii. Reviewing financial report and documentation
 - iii. Ben has uploaded information to State Auditors website
 - iv. Plan to have Larson present audit report at August board meeting

- b. Personnel Policy
 - i. Slow progress past month
 - ii. Working on draft of Chapters 4-6
- c. New High School Impact Fees
 - i. Working to get meeting with Paul Sweat- postponed scheduled meeting in June
- d. Utah Water Reuse Coalition
 - i. Utah cities/districts collaborating to get changes in reuse statute
 - ii. Primarily Utah County cities at this time
 - iii. Push to create a Utah section of the national WateReuse Association
 - iv. WateReuse Association could assist Coalition with changing and improving state statutes
 - v. Consider HVSSD membership in WaterReuse Association
 - 1. Costs annual dues
 - 2. What are the benefits of membership?

5-Year Proposed Capital Improvements Plan (2025-2029)

Year	Project	Budge	ted Costs	Actual Costs
2025	Bond Funded Projects			
	Zions Bond			
	Lagoon Dredging	\$	5,000,000	
	Lagoon Cattail Removal	\$	150,000	
	Lagoon Aeration Repair/Upgrades	\$	1,500,000	
	UV System Replacement	\$	1,000,000	
	New Pivot 3	\$	200,000	\$ 209,915
	Hay Rake	\$	50,000	
	Service Equipment	\$	125,000	
	Subtotal	\$	8,025,000	
	Contingency (25%)	\$	2,006,250	
	Total	\$	10,031,250	

	CIB Bond (not just 2025)			
	Midway Lift Station Upgrades	\$	1,271,000	\$ 1,471,000
	Headworks Upgrades	\$		\$
	Mechanical Plant Upgrades	9		
	Subtotal	9	15,638,000	
	Soft Costs (Engineering, Legal, Bonding)	\$		
	Contingency (20)%)	<u> </u>		
	Total	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
			, ,	
	Self-Funded Projects			
	Entry Gate	\$	50,000	\$ 31,370
	Overhead Doors	9	40,000	\$ 35,995
	Refrigerated Composite Sampler		\$ 5,000	\$ 9,617
	Spare Anoxic Mixer	9	15,000	
	Spare Recycle Pump	9	15,000	
	Irrigation Pump Station -New Valves	9	50,000	\$ 25,861
	Plant Drain Pump Upgrade	9	20,000	
	STM Spare Parts-Drive & Shafts	9	60,000	\$ 23,192
	Pickup Truck	9	70,000	\$ 58,624
	Farmhouse Repairs	\$	50,000	
	Total	ļ	\$ 375,000	
2026	Septage Receiving Station	\$	1,500,000	
	Yard Lighting	\$	100,000	
	Pivot #5-Replace	\$	250,000	
	Service Truck- Replacement	\$	150,000	
	OHD - Irrigation Bldg	\$	20,000	
	Irrigation Pump Station -Replace Pump	\$	50,000	
	Muffin Monster-Midway	\$	30,000	
	Utility Pump -Effluent	\$	15,000	
	Centrifugal Blower Lagoons- Replacement	\$	250,000	
	Primary Sludge Pump 1- Replace	\$	30,000	
	Primary Sludge Flow Meter	\$	10,000	
	Farm Fencing -Replace	\$	50,000	
	STM Chains -Replace/Repair	\$	15,000	
	Total	\$	2,470,000	
2027	Lagoon Dredging-Cell 1A	\$	5,000,000	
	Solids Hauling Truck	\$	200,000	
	Gate Replacement - Midway	\$	15,000	
	Irrigation Pump Station - Replace Pump	\$	50,000	
	Centrifugal Blower Lagoons- Replacement	\$	250,000	
	Utility Pump Effluent -Replace	\$	15,000	
	Lagoon Dike Repair	\$	150,000	
	Asphalt Seal Coat -Plant Driveway	\$	100,000	

	Scum Pump 1 -Replace	\$ 15,000	
	Primary Sludge Pump 2- Replace	\$ 30,000	
	Farm Fencing -Replace	\$ 50,000	
	Farm- Pole Barn	\$ 250,000	
	Total	\$ 6,125,000	
2028	Muffin Monster- Midway	\$ 30,000	
	Scum Pump 2 -Replace	\$ 15,000	
	RAS Pump 1 Replace	\$ 20,000	
	Pivot #1 -Replace	\$ 250,000	
	Centrifugal Blower Lagoons- Replacement	\$ 250,000	
	VFD Replacement -Headworks	\$ 150,000	
	Lagoon Xfer Gates - Replacement	\$ 60,000	
	Replace Chlorine Bldg - Admin/Lab	\$ 1,500,000	
	Total	\$ 2,275,000	
2029	Pickup Truck -Replace/Trade In	\$ 50,000	
	Centrifugal Blower Lagoons- Replacement	\$ 250,000	
	RAS Pump 2 -Replace	\$ 20,000	
	Pivot #2-Replace	\$ 200,000	
	VFD Replacement -Filter Bldg	\$ 150,000	
	Lagoon Xfer Gates - Replacement	\$ 60,000	
	Electrical/Controls Systems Upgrade	\$ 500,000	
	Total	\$ 1,230,000	
		, ,	
	Capital Improvement Costs Summary		
	2025 (includes ~\$20M CIB Projects)	\$30,815,000	
	2026	\$2,470,000	
	2027	\$6,125,000	
	2028	\$2,275,000	
	2029	\$1,230,000	
	5-Year Total	\$42,915,000	

PROPOSED HVSSD GOALS FOR 2025

Feb 13, 2025

Administrative			
Goals - 2025 Q1	Q2	Q3	Q4
-Rates Study with	Q2	Q3	Q-i
Zions Bank (with 3-			
year projections)			
-RFP for			
Engineering			
Consultants			
	-County Council –		
	Service Area		
	Boundaries finalized		
	-Quarterly Budget		
	Report		
	-Work with County		
	on Ag Prot Code		
	changes		
	-Bonding for		
	Dredging		
	Rate Setting		
	-State DHHS Air		
	Quality testing -Award RFP for		
	Engineering Consultants/Begin		
	Capital Facilities		
	Plan		
	-UDOT Parkway EIS	-UDOT Parkway	
	Response	EIS Response	
		-Assign	
		ERU's/Flow per	
		Contributing	
		Entity	

	-Asset Mngt	
	Plan-Final Draft	
	-County Ag Prot	
	Area for Farm	
	-Personnel	
	Policies	
	approved	
	 -PR work for	
	Rates, Odor	
	control, etc.	
		-2026 Budget
		Prep/Approval
		-Capital Facility
		Plan-Phase 1
		updates
Ongoing:		
-DWQ		
Requirements		

Capital Facility Goals - 2025			
Q1	Q2	Q3	Q4
- UV System			
recommissioning			
- Irrigation Pump			
Station updates			

-Complete Headworks Upgrade Design and Bidding			
	-Headworks Upgrade Project- Commence Construction		
	-Pivot 3 -Replacement		
	-Cattail Removal-Phase 2		
	-Cell 1 Dredging	-Cell 1 Dredging	
	-Cell 1 Aeration Upgrades Design		
	-STM Aerotor System Service/Maintenance		
		-New Hay Rake	
			-Cell 1 Aeration Upgrades Construction