

Community Renewable Energy Agency Board

Meeting Agenda

Public Notice is hereby given that the Community Renewable Energy Agency Board will assemble in a regular public meeting on July 7th, 2025, at the Millcreek City Hall located at 1330 East Chambers Avenue (3205 South), 84106 Millcreek UT, commencing at 1:00 p.m. The Board will convene in an electronic meeting. Board members may participate from remote locations. Board members will be connected to the electronic meeting by GoToMeeting, Zoom or telephonic communications. The anchor location will be Millcreek City Hall. Members of the public who are not physically present at the anchor location may attend the meeting remotely by electronic means at <https://global.gotomeeting.com/join/890138285>.

REGULAR MEETING of the Board:

1. Welcome, Introduction and Preliminary Matters

- 1.1 Purpose and overview of meeting
- 1.2 Current participation percentages included in Board packet

2. Business Matters

- 2.1 Approval of June 2, 2025 Board Meeting Minutes
- 2.2 Treasurer Report (year-to-date contributions and expenses)
- 2.3 Reports from committees (Communications, Low-Income Plan, Program Design)
- 2.4 Public Comments

Audience members may bring any item to the Board's attention. Comments are subject to the Public Comment Policy and Procedure set forth below.

- 2.5 Discussion and consideration of Resolution 25-07 Resolution of the Board Authorizing Additional Appointments to the Communications Committee
- 2.6 Board member comments
- 2.7 Closed Session (if needed): the Board may convene in a closed session to discuss items as provided by Utah Code Ann. §52-4-205

3. Adjournment

In accordance with the Americans with Disabilities Act, the Board will make reasonable accommodation for participation in the meeting. Individuals may request assistance by contacting adainfo@millcreek.us at least 48 hours in advance of the meeting.

Public Comment Policy and Procedure: The purpose of public comment is to allow citizens to address items on the agenda. Citizens requesting to address the Board may be asked to complete a written comment form and present it to the Millcreek City Recorder. In general, the Chair will allow an individual two minutes to address the Board. At the conclusion of the citizen comment time, the Chair may direct staff or Board members to assist the citizen on the issue presented; direct the citizen to the proper entity; or take no action. This policy also applies to all public hearings. Citizens may also submit written requests (outlining their issue) for an item to be considered at a future council meeting. The Chair may place the item on the agenda under citizen comments; direct staff or Board members to assist the citizen; direct the citizen to the entity; or take no action.

THE UNDERSIGNED HEREBY CERTIFIES THAT A COPY OF THE FOREGOING NOTICE WAS EMAILED OR POSTED TO:

Millcreek City Hall

Utah Public Notice Website

<http://pmn.utah.gov>

DATE: 7/3/25

Emily Quinton

Alex Wendt

Note agenda items may be moved in order, sequence, and time to meet the needs of the Board.

This meeting will be live streamed via <https://millcreek.us/373/Meeting-Live-Stream>.

Participation Percentages

Community Renewable Energy Agency Board

Date Deemed Withdrawn	Listed Entities or Prospective Parties:	Phase 1 Initial Payments (Schedule 1, column D)	Phase 1 Anchor Payment Max (Schedule 2, column D)	Phase 2 Initial Payments (Schedule 1, column E)	Phase 2 Anchor Payment Max (Schedule 2, column G)	Weighted Votes Occuring After MONTH, DAY YEAR							
						Aggregate Total of Actual Phase 1 Initial, Phase 1 Anchor, and Phase 2 Initial Payments	Phase 2 Anchor Proportionate Shares, based on Max Anchor Payments	Phase 2 Remaining Balance Distributed Proportionally Among Anchors (Phase 2 Anchor Payment)	Prospective Party Payments Authorized by Resolution 24-05	Total Phase 1 and 2 and Prospective Party Payments as of Meeting Date Above	Participation Percentage for Weighted Votes After MM-DD-YYYY	Yes vote on Resolution XX-XX Weighted Vote?	Total Yes Percentage on Resolution XX-XX
	Grand County	2,109.37	3,110.81	2,109.37	3,110.81	\$ 6,364.78	1.49%	\$ 1,692.07		\$ 8,056.85	1.12%		0.00%
	Salt Lake County	11,570.26		11,570.26		\$ 23,140.52	0.00%	\$ -		\$ 23,140.52	3.21%		0.00%
	Summit County	10,759.97	15,868.33	10,759.97	15,868.33	\$ 32,466.94	7.61%	\$ 8,631.28		\$ 41,098.22	5.69%		0.00%
	Town of Alta	218.93		218.93		\$ 437.86	0.00%	\$ -		\$ 437.86	0.06%		0.00%
	Bluffdale City	11,088.57		11,088.57		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Town of Castle Valley	106.74	157.42	106.74	157.42	\$ 322.08	0.08%	\$ 85.63		\$ 407.71	0.06%		0.00%
	Coalville City	562.99		562.99		\$ 1,125.98	0.00%	\$ -		\$ 1,125.98	0.16%		0.00%
	Cottonwood Heights	10,942.10		10,942.10		\$ 21,884.20	0.00%	\$ -		\$ 21,884.20	3.03%		0.00%
	Emigration Canyon Township	456.22		456.22		\$ 912.44	0.00%	\$ -		\$ 912.44	0.13%		0.00%
	Francis City	421.54		421.54		\$ 843.08	0.00%	\$ -		\$ 843.08	0.12%		0.00%
	City of Holladay	9,387.72		9,387.72		\$ 18,775.44	0.00%	\$ -		\$ 18,775.44	2.60%		0.00%
	Kamas City	743.49		743.49		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Kearns	9,606.01		9,606.01		\$ 19,212.02	0.00%	\$ -		\$ 19,212.02	2.66%		0.00%
	Moab City	2,237.95	3,300.43	2,237.95	3,300.43	\$ 6,752.75	1.58%	\$ 1,795.21		\$ 8,547.96	1.18%		0.00%
	Midvale City								\$ 21,884.20	\$ 21,884.20	3.03%		
	Millcreek	18,421.40	27,167.05	18,421.40	27,167.05	\$ 55,584.39	13.03%	\$ 14,777.00		\$ 70,361.39	9.75%		0.00%
	Oakley City	520		520		\$ 1,040.00	0.00%	\$ -		\$ 1,040.00	0.14%		0.00%
	Ogden City	35,737.26		35,737.26		\$ 71,474.52	0.00%	\$ -		\$ 71,474.52	9.90%		0.00%
	City of Orem	31,019.52		31,019.52		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	Park City	6,742.38	9,943.35	6,742.38	9,943.35	\$ 20,344.33	4.77%	\$ 5,408.50		\$ 25,752.83	3.57%		0.00%
	Salt Lake City	101,050.33	149,024.48	101,050.33	149,024.48	\$ 304,907.42	71.45%	\$ 81,059.05		\$ 385,966.47	53.47%		0.00%
	Town of Springdale	481.26		481.26		\$ 962.52	0.00%	\$ -		\$ 962.52	0.13%		0.00%
	West Jordan City	37,916.77		37,916.77		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
	West Valley City	47,899.22		47,899.22		\$ -	0.00%	\$ -		\$ -	0.00%		0.00%
		350,000.00	208,571.87	350,000.00	208,571.87	586,551.27	100.00%	113,448.73		\$ 721,884.20	100%		0.00%

Community Renewable Energy Agency Board Meeting Minutes

The Community Renewable Energy Agency Board met in a regular public meeting on **Monday, June 2, 2025**, at Millcreek City Hall, located at 1330 E. Chambers Avenue, Millcreek, UT 84106 and participated electronically via GoToMeeting.

PRESENT:

Board Members

In person

Dan Dugan, Chair, *Salt Lake City*

Emily Quinton, *Summit County*

Drew Quinn, *Holladay*

Jeff Silvestrini, *Millcreek*

Dustin Gettel, *Midvale City*

Christopher Thomas, *Salt Lake City*

Electronic

Chris Cawley, *Alta*

Ian Harris, *Cottonwood Heights*

Luke Cartin, *Park City*

Melodie McCandless, *Grand County*

Pamela Gibson, *Castle Valley*

Patrick Schaeffer, *City of Kearns*

Holly Smith, *Holladay*

Kyla Topham, *Springdale*

Randy Aton, *Springdale*

Jeremy Rubell, *Park City*

Lorenzo Long, *Ogden*

Alexi Lamm, *Moab*

Emily Paskett, *Salt Lake County*

David Brems, *Emigration Canyon City*

In Person Attendees: Harmony McQueen, *Millcreek*; Alex Wendt, *Millcreek*

Electronic Attendees: Nader Sobhani, *DEA*; Bob Davis, *Division of Public Utilities*; Brenda Salter, *Division of Public Utilities*; David Williams, *Division of Public Utilities*; Carmen Valdez, *HEAL Utah*; Jeanne Evenden, *Ogden resident*; Samantha Pensari, *Stewardship Utah*

Minutes by Alex Wendt, Millcreek Deputy Recorder.

REGULAR MEETING – 1:00 p.m.

TIME COMMENCED: 1:03 p.m.

1. Welcome, Introduction, and Preliminary Matters

1.1 Purpose and Overview of Meeting

1.2 Current Participation Percentages included in Board Packet

2. Business Matters

2.1 Approval of May 5, 2025, Board Meeting Minutes

Board Member Quinn made the motion to approve May 5, 2025, Board Meeting Minutes. Board Member Gettel seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.2 Treasurer Report (Year-to-Date Contributions and Expenses).

Board Member Silvestrini gave the report.

2.3 Reports From Committees (Program Design, Low-Income Plan, Communications)

Board Member Chris Cawley gave the report for the Communication Committee. There has been some press coverage for the Agency because the agency solicitation was approved by the Public Service Commission. Board Members Emily Quinton and Roger Armstrong gave interviews. Salt Lake City has engaged with Penna Powers to provide public relations support to Salt Lake City. The next Communication Committee meeting will be on June 13th.

Board Member Ian Harris went over the Low-Income Plan meeting. They met with Mike Murdoch from the State's HEAT program. The Committee will meet soon to make sure they are on the same page regarding assistance that can be offered.

Board Member Christopher Thomas gave the update from the Program Design Committee. The committee did not meet in May. The Public Service Commission approved the solicitation docket 24-035-55. The RFP was released to the public on May 22 and bids are due July 10. The Program Application Docket 25-035-06 is still delayed. Rocky Mountain Power (RMP) said it would file testimony and remaining items by March 31st. The company has delayed four times and most recently said they will file by May 31st. These delays jeopardize the program's ability to stick to contracting and resource funding timelines.

RMP filed to slash avoided cost prices for new small and large Utah power plants. The Commission suspended proposed schedule 37 avoided costs. RMP indicated they plan to appeal the Utah Public Service Commission's decision in the general rate case, which approved only about 26% of RMP's requested increase. A lot is going on for RMP.

Under state law communities must cover the cost of initial noticing; ongoing noticing may be covered by the program rate. The first notice will be mailed to everyone. Please budget for noticing costs in FY 2026 using attached guidance. RMP is supposed to file testimony for the program application anytime.

2.4 Board Discussion Regarding Rocky Mountain Power Program Application Filing Delays and Possible Board Action

Chair Dugan described how RMP keeps changing their own deadlines for filing the

Program Application. It has moved from March 31st and now May 31st and that date has passed with no filing. On Thursday May 22nd, Chair Dugan wrote an email to the CEO of RMP expressing his frustration about the delays. In response, Chair Dugan learned that the Application has been through the RMP executive committee and they claim they will submit it by June 4th. Chair Dugan asked for ways to move forward if RMP does not do as they say. Board Member Silvestrini said that this Program was approved by the Utah State Legislature and the next step should be contacting the State Representatives of each municipality.

2.5 Public Comment

There were no comments.

2.6 Board Member Comments

There were no comments.

3. Adjournment

Chair Dugan asked for the motion to adjourn the meeting. Board Member Silvestrini made the motion to adjourn the meeting. Board Member Gettel seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The meeting adjourned at 1:39 p.m.

APPROVED: _____ Date
Dan Dugan, Chair

ATTEST:

Emily Quinton, Secretary

Treasurer's Report for 7/7/25 Meeting

Billing report (p. 1 of 2)**For Date Range: 09/01/2021 - 6/30/2025****CRE - CRE MEMBERSHIP**

Date Billed	Name	Account Name	Amount
9/15/2021	GRAND COUNTY	Membership Fee - Phase I Initial Payment	2,109.37
9/15/2021	SUMMIT COUNTY	Membership Fee - Phase I Initial Payment	10,759.97
9/15/2021	TOWN OF ALTA	Membership Fee - Phase I Initial Payment	218.93
9/15/2021	TOWN OF CASTLE VALLEY	Membership Fee - Phase I Initial Payment	106.74
9/15/2021	COTTONWOOD HEIGHTS	Membership Fee - Phase I Initial Payment	10,942.10
9/15/2021	FRANCIS CITY	Membership Fee - Phase I Initial Payment	421.54
9/15/2021	CITY OF HOLLADAY	Membership Fee - Phase I Initial Payment	9,387.72
9/15/2021	KEARNS	Membership Fee - Phase I Initial Payment	9,606.01
9/15/2021	MOAB CITY	Membership Fee - Phase I Initial Payment	2,237.95
9/15/2021	MILLCREEK	Membership Fee - Phase I Initial Payment	18,421.40
9/15/2021	OGDEN CITY	Membership Fee - Phase I Initial Payment	35,737.26
9/15/2021	PARK CITY	Membership Fee - Phase I Initial Payment	6,742.38
9/15/2021	SALT LAKE CITY	Membership Fee - Phase I Initial Payment	101,050.33
9/15/2021	SPRINGDALE CITY	Membership Fee - Phase I Initial Payment	481.26
10/19/2021	SALT LAKE COUNTY	Membership Fee - Phase I Initial Payment	11,570.26
11/10/2021	GRAND COUNTY	Anchor Payment - Phase I	2,146.04
11/10/2021	SUMMIT COUNTY	Anchor Payment - Phase I	10,947.00
11/10/2021	TOWN OF CASTLE VALLEY	Anchor Payment - Phase I	108.60
11/10/2021	MOAB CITY	Anchor Payment - Phase I	2,276.85
11/10/2021	MILLCREEK	Anchor Payment - Phase I	18,741.59
11/10/2021	PARK CITY	Anchor Payment - Phase I	6,859.57
11/10/2021	SALT LAKE CITY	Anchor Payment - Phase I	102,806.76

Billing report (p. 2 of 2)

4/12/2022 GRAND COUNTY	Membership Fee - Phase II Initial Payment	2,109.37
4/12/2022 SUMMIT COUNTY	Membership Fee - Phase II Initial Payment	10,759.97
4/12/2022 TOWN OF ALTA	Membership Fee - Phase II Initial Payment	218.93
4/12/2022 TOWN OF CASTLE VALLEY	Membership Fee - Phase II Initial Payment	106.74
4/12/2022 COTTONWOOD HEIGHTS	Membership Fee - Phase II Initial Payment	10,942.10
4/12/2022 FRANCIS CITY	Membership Fee - Phase II Initial Payment	421.54
4/12/2022 CITY OF HOLLADAY	Membership Fee - Phase II Initial Payment	9,387.72
4/12/2022 KEARNS	Membership Fee - Phase II Initial Payment	9,606.01
4/12/2022 MOAB CITY	Membership Fee - Phase II Initial Payment	2,237.95
4/12/2022 MILLCREEK	Membership Fee - Phase II Initial Payment	18,421.40
4/12/2022 OGDEN CITY	Membership Fee - Phase II Initial Payment	35,737.26
4/12/2022 PARK CITY	Membership Fee - Phase II Initial Payment	6,742.38
4/12/2022 SALT LAKE CITY	Membership Fee - Phase II Initial Payment	101,050.33
4/12/2022 SPRINGDALE CITY	Membership Fee - Phase II Initial Payment	481.26
4/12/2022 SALT LAKE COUNTY	Membership Fee - Phase II Initial Payment	11,570.26
5/4/2022 COALVILLE CITY	Membership Fee - Phase I Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase I Initial Payment	520.00
5/4/2022 COALVILLE CITY	Membership Fee - Phase II Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase II Initial Payment	520.00
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase I Initial Payment	456.22
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase II Initial Payment	456.22
9/27/2022 GRAND COUNTY	Anchor Payment - Phase II	1,692.06
9/27/2022 SUMMIT COUNTY	Anchor Payment - Phase II	8,631.28
9/27/2022 TOWN OF CASTLE VALLEY	Anchor Payment - Phase II	85.62
9/27/2022 MOAB CITY	Anchor Payment - Phase II	1,795.21
9/27/2022 MILLCREEK	Anchor Payment - Phase II	14,777.01
9/27/2022 PARK CITY	Anchor Payment - Phase II	5,408.50
9/27/2022 SALT LAKE CITY	Anchor Payment - Phase II	81,059.05

*Grand County Invoice resent on February 7, 2023

Total Billed \$ 700,000.00

Revenue report (p. 1 of 2)

For Date Range: 09/01/2021 - 6/30/2025

CRE - CRE MEMBERSHIP

Post Date	Receipt Name	Account Number	Account Name	Amount
9/24/2021	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase I Initial Payment	218.93
9/24/2021	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase I Initial Payment	9,606.01
9/24/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase I Initial Payment	106.74
9/27/2021	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase I Initial Payment	9,387.72
9/27/2021	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	10,759.97
9/29/2021	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase I Initial Payment	10,942.10
9/30/2021	MILLCREEK	701-3450-0000	Membership Fee - Phase I Initial Payment	18,421.40
10/4/2021	CITY OF MOAB	701-3450-0000	Membership Fee - Phase I Initial Payment	2,237.95
10/4/2021	OGDEN CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	35,737.26
10/4/2021	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	101,050.33
10/8/2021	FRANCIS CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	421.54
10/8/2021	TOWN OF SPRINGDALE	701-3450-0000	Membership Fee - Phase I Initial Payment	481.26
10/28/2021	PARK CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	6,742.38
11/10/2021	GRAND COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	2,109.37
11/23/2021	PARK CITY	701-3450-0000	Anchor Payment - Phase I	6,859.57
11/23/2021	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase I	10,947.00
11/23/2021	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase I	102,806.76
11/29/2021	MILLCREEK	701-3450-0000	Anchor Payment - Phase I	18,741.59
11/29/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase I	108.60
11/29/2021	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase I	2,276.85
12/7/2021	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	11,570.26
2/17/2022	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase I	2,146.04
4/18/2022	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase II Initial Payment	10,942.10
4/21/2022	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase II Initial Payment	9,606.01
4/21/2022	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase II Initial Payment	218.93
4/25/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase II Initial Payment	106.74
4/25/2022	PARK CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	6,742.38
5/2/2022	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	10,759.97
5/10/2022	GRAND COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	2,109.37
5/19/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	520.00
6/1/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	562.99
6/1/2022	SPRINGDALE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	481.26
6/21/2022	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	11,570.26
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase I Initial Payment	456.22
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase II Initial Payment	456.22

Revenue report (p. 2 of 2)

Post Date	Receipt Name	Account Number	Account Name	Amount
7/7/2022	MILLCREEK	701-3450-0000	Membership Fee - Phase II Initial Payment	18,421.40
7/19/2022	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	101,050.33
7/27/2022	OGDEN CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	35,737.26
7/27/2022	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase II Initial Payment	9,387.72
7/29/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	562.99
7/29/2022	FRANCIS CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	421.54
7/29/2022	CITY OF MOAB	701-3450-0000	Membership Fee - Phase II Initial Payment	2,237.95
8/8/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	520.00
10/6/2022	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase II	8,631.28
10/6/2022	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase II	81,059.05
10/6/2022	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase II	1,795.21
10/17/2022	MILLCREEK	701-3450-0000	Anchor Payment - Phase II	14,777.01
10/27/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase II	85.62
11/16/2022	PARK CITY	701-3450-0000	Anchor Payment - Phase II	5,408.50
3/3/2023	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase II	1,692.06
7/18/2024	MIDVALE CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/1/2024	SANDY CITY	701-3420-3429	URC Prospective Party Application Fee	100.00
8/29/2024	MIDVALE CITY	701-3420-3429	Prospective Party - Phase I Initial Payment	10,942.10
5/13/2025	MIDVALE CITY	701-3420-3429	Prospective Party - Final Payment	10,942.10

Total Received \$ 722,084.20

CRE - Bid Fees

Post Date	Receipt Name	Account Number	Account Name	Amount
6/30/2025		701-3600-3601	Bid Fee	15,000.00

Total Bid Fees Received \$ 15,000.00

Total Received \$ 737,084.20

Accounts payable report (p. 1 of 2)

For Date Range: 09/01/2021 - 6/30/2025

Post Date	Vendor	Account Number	Account Name	Amount
12/21/2021	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,425.50
1/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	5,184.00
3/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,615.00
3/29/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,481.35
4/12/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	23,526.27
6/21/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	20,222.91
6/30/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,242.87
8/9/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,643.00
10/11/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	26,701.25
10/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,702.75
11/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,320.25
12/13/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,047.50
1/10/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,118.50
2/14/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,243.25
3/7/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	18,049.50
5/2/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,833.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	562.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,312.50
5/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	3,096.00
6/21/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,683.00
6/21/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	7,375.00
7/18/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	5,766.75
7/26/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	812.50
7/26/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,818.50
8/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,926.00
9/19/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	13,312.50
10/3/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,549.25
10/17/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	6,812.50
10/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,727.00
11/14/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	8,943.74

Accounts payable report (p. 2 of 2)

12/5/2023 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,554.50
12/27/2023 PENNA POWERS, INC.	701-7110-3100	Professional Services	4,500.00
1/3/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,269.50
1/23/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	1,588.75
2/8/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,675.50
2/21/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	3,125.00
3/5/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,475.00
3/26/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	1,843.75
4/2/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,212.50
4/16/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	343.75
4/30/2024 PACIFICORP/J. KENNEDY & ASSOC.	701-7110-3100	Professional Services	898.75
5/7/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,881.75
5/14/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	781.25
6/13/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,439.00
6/30/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	753.23
6/30/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,412.00
8/27/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	1,352.32
9/24/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,351.25
10/18/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	187.50
10/29/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,594.50
11/26/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	2,619.53
12/31/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,218.00
1/22/2025 PENNA POWERS, INC.	701-7110-3100	Professional Services	937.50
1/28/2025 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,356.00
3/4/2025 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,611.00
3/25/2025 PACIFICORP	701-7110-3100	Professional Services	5,603.75
3/25/2025 PACIFICORP	701-7110-3100	Professional Services	4,986.25
3/25/2025 PENNA POWERS, INC.	701-7110-3100	Professional Services	1,218.75
4/8/2025 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	13,811.75
4/15/2025 PACIFICORP	701-7110-3100	Professional Services	1,608.75
4/22/2025 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,558.00
4/29/2025 PACIFICORP	701-7110-3100	Professional Services	1,567.50
5/12/2025 STEWARDSHIP UTAH REIMBURSEMENT	701-7110-3100	Professional Services	(6,133.00)
5/28/2025 PACIFICORP	701-7110-3100	Professional Services	132.50
6/4/2025 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,393.75
6/4/2025 PACIFICORP	701-7110-3100	Professional Services	130.00
6/10/2025 STEWARDSHIP UTAH REIMBURSEMENT	701-3600-3601	Professional Services	(2,126.00)
6/17/2025 PACIFICORP	701-7110-3100	Professional Services	260.00

Total Paid \$ 479,048.97

Balance Unspent \$ 258,035.23

Community Renewable Energy Agency Budget Status

Budget usage	Vendor	Budget (member payments)	<u>Donations</u>	<u>Bid Fees</u>	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	\$445,142.10	\$8,259.00	\$15,000	\$407,971.15	\$60,429.95
Communications	Penna Powers (not to exceed)	\$66,000.00			\$64,149.32	\$1,850.68
DPU and OCS (payments to PacifiCorp)	Third-party consultants (not to exceed)	\$200,000.00			\$15,187.50	\$184,812.50
Unallocated	TBD	\$10,942.10			\$0.00	\$10,942.10
Total		\$722,084.20	\$8,259.00	\$15,000	\$487,307.97	\$258,053.23

Remaining = Budget + Donations + Bid Fees - Spent

Agenda Item 2.3 Communications Committee Update

Community Renewable Energy Board Meeting
July 2025

*Committee Membership: Salt Lake City, Cottonwood
Heights, Alta, Holladay, Moab*

June Committee Meeting

- June committee meeting
 - SWOT workshop w/ committee, additional URC communities
 - Facilitated by Penna Powers through their contract with SLC
 - Attendees: SLC, SLCo, Ogden, Moab, Midvale, Springdale, Alta
- Strengths: Program is self-selecting, big and exciting, adds electricity to the grid
- Weaknesses: Slow progress, recent gap in comms, dependent on others
- Opportunities: Focus on adding resources, opt-in and groundbreaking nature of program
- Threats: Misconceptions, things that out of our control



Penna Powers X Salt Lake City Green / URC

Scope of Work

Strategy and content developed by SLC and URC for use by URC communities with a focus on SLC's URC communications needs

- Strategic Plan thru 9/2026
- Optimize Website, change platforms
- Detailed PR Support Plan
- Social Media Content



****Sticker designs developed by SLC thru previous communications consultant**

Resolution 25-07 Appointing Midvale

- URC Interlocal Agreement
 - *2.a.ix The Board may, from time to time, appoint, establish, maintain, and replace any officers, the Participating Communities' Representative, executive committees, other committees, and outside administrative support as determined by the Board*
- URC Board Resolution 21-09
 - *2. Creation. There is hereby created a committee known as the Communications Committee. The Committee shall consist of not more than seven persons who have been appointed by the Board.*
- Current committee membership: Alta, SLC, Moab, Cottonwood Heights, Holladay
 - Can add 1 more community



City of Holladay

A wide-angle photograph of a desert canyon landscape. The foreground shows a dirt trail winding through sparse desert vegetation on a red rock slope. A person in a yellow shirt and dark pants is walking on the trail. The middle ground features prominent red rock formations and cliffs. In the background, more distant mountain ranges are visible under a blue sky with scattered clouds.

Next Committee Meeting: July 11th @ 10 AM

Agenda Item 2.3 Program Design Committee Update

Utah Renewable Communities (URC) Board Meeting

July 2025



UTAH
RENEWABLE
COMMUNITIES

100% Committed to Clean Energy

Program Design Committee Membership

- Summit County
- Holladay
- Millcreek
- Ogden
- Park City
- Salt Lake City
- Springdale

[Resolution 21-05](#)

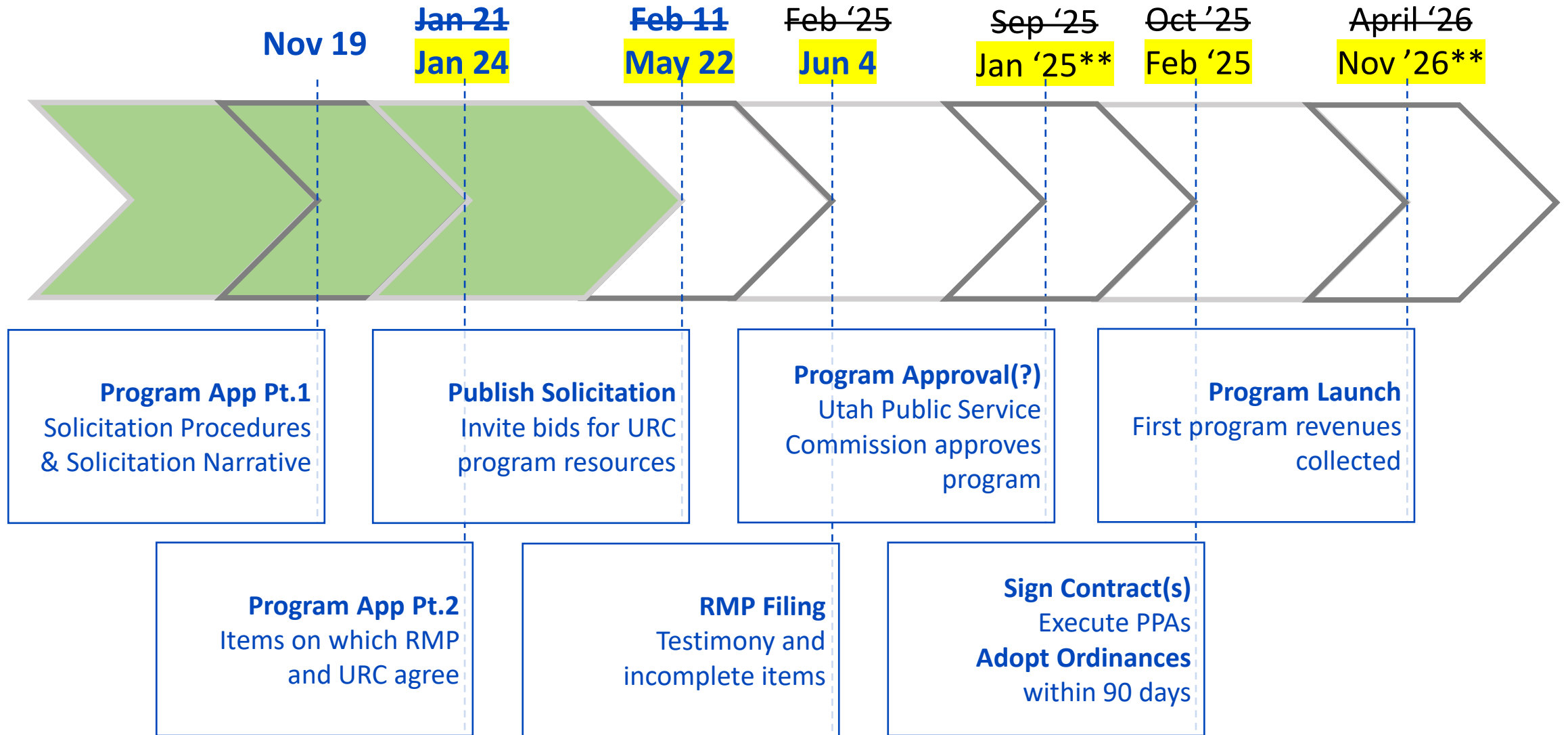
[Resolution 21-06](#)

Key Activities

- Committee met twice in June
- URC Solicitation - <https://www.urc2024rfp.com/>
 - 61 questions received and answered in [FAQ doc](#)
 - Bids due July 10
 - Thank you to Millcreek for helping answer bidder questions relating to bid fee payment
 - First bid fee received!
- Program application docket [25-035-06](#)
 - Rocky Mountain Power filed the rest of the Program Application and testimony on June 4
 - The Commission issued a [scheduling order](#) – hearing Dec 16
 - The Program Design core team has been drafting testimony for the July 18 deadline and sending data requests to Rocky Mountain Power

		NOTES	Agency	Utility	Commission
App- #1	Solicitation Procedures	Complete	Board Approved Finalizing (July '24)	Submitted to Utah PSC (11/19/2024)	Approved
	Solicitation Narrative	Complete	Board Approved Sent to RMP (July '24)	Submitted to Utah PSC (11/19/2024)	
App #2	Governance Agreement	Complete	--	Submitted to Utah PSC (1/24/25)	Reviewing
	Name and Boundary Map	Complete	Approved (Apr '23)	Submitted to Utah PSC (1/24/25)	
	Participation Ordinance	Complete	Approved (Jan '23)	Submitted to Utah PSC (1/24/25)	
	Plans for Low-Income Assistance	Complete	Approved (Feb '23)	Submitted to Utah PSC (1/24/25)	
	Utility Agreement	Partial (needs RMP signature)	Approved (Oct '23) Revised (Aug '24)	Submitted to Utah PSC (1/24/25), requires sig.	
	Opt-Out Notices	Complete	Revised (Oct '24)	Submitted to Utah PSC (1/24/25)	
	Customer Count (Schedule)	Complete	Received (Aug '24)	Submitted to Utah PSC (1/24/25)	
	Monthly Load (customer class)	Complete	Received (Aug '24)	Submitted to Utah PSC (1/24/25)	
	Ten-Year Load (customer class)	Complete	Requested (Aug '24)	Submitted to Utah PSC (1/24/25)	
	Tariff Changes	Complete	Requested of RMP Oct '24	Submitted to Utah PSC (1/24/25)	
	Process for Periodic Rate Adjustment	Complete	Requested of RMP Oct '24	Submitted to Utah PSC (6/4/25)	
	Projected Rates (customer class)	Complete	Sent to RMP (11/18/2024)	Submitted to Utah PSC (6/4/25)	
	Termination Fee	Complete	Revised (Oct '24)	Submitted to Utah PSC (1/24/25)	
	Projected Implementation Date	Complete	--	Submitted to Utah PSC (1/24/25)	
	Explain How Costs Not Shifted	Complete	Reserve fund mechanics assigned (Sep '24)	Submitted to Utah PSC (6/4/25)	
	Other Informational Materials	Assessing			

Program Application Timeline*



*Subject to change

Key Takeaways from RMP Testimony

- “The administrative reserve is proposed to be an amount sufficient to pay all program costs for sixty (60) months without supplement.” ([Eller Direct p18](#))
 - Basically, RMP proposes that the initial Program rate should pre-raise **\$5,074,235** of expected ongoing administrative costs, including paying for a new full-time staff position at Rocky Mountain Power at ~\$154k annually
 - Board’s position (25-01): Initial program rate should include “the Administration Costs and Agency Costs ... expected in the first year of the Program” and this does not include a full-time RMP staff person
- “[p]roposed initial prices of 0.6132 cents per kWh plus \$0.11 per month for low-income assistance for Schedule 100 Residential customers using 675 kWh would see a \$4.14 or 4.8 percent increase to their monthly bills. ([Meredith Direct p4](#))
 - The Board’s position is that the initial rate would be no more than \$0.0048870 per kilowatt-hour and low-income assistance surcharge should be no more than \$0.09 per month
- RMP assumes the Program rate will only acquire only 120 MW of solar by 2030 (at net-cost of \$10 per MWh) whereas Board’s estimate assumed 600 MW of solar could be acquired by 2030 (at a net-cost of \$1 per MWh)

Key Takeaways from RMP Testimony

- “the Company will provide an estimate of the value using the methodology established for Electric Service Schedule No. 38 (‘Schedule 38’)” ([MacNeil Direct p2](#))
 - Board’s position (25-01): Program Resource valuation “should be ... consistent with Rocky Mountain Power’s own resource procurement process ... and with any deviations ... clearly explained”

Schedule 38 Avoided Cost Comparison

Technology	Current (\$/MWh)*	Proposed (\$/MWh)*	Difference (%)
Thermal	53.81	30.77	-43%
Wind	29.02	17.27	-41%
Solar Tracking	38.42	23.41	-39%

*Dollar values shown are from RMP Workpapers, 25-035-30 [Appendix B.1](#) 15-Year Levelized Prices (Nominal) @6.69% Discount Rate from 2026-2040

Data Requests

- The Program Design Committee core team has been working with the Agency's attorney (Phil Russell) and primary technical consultant (Kevin Higgins) to send data requests to Rocky Mountain Power
- In particular, we have asked for Rocky Mountain Power to provide us “in detail the valuation mechanics that the Company intends to use”
- It's impossible for the Agency to evaluate whether we support or oppose Rocky Mountain Power's proposed resource valuation method until we see detailed valuation mechanics; so we've asked for the Company to prepare illustrative resource valuations for
 - 60 MW solar tracking project in Carbon County, Utah; and a
 - 60 MW wind project located in Summit County, Utah
- We previously asked for these illustrative valuations on **Sep 4, 2024** but Rocky Mountain Power said “no”

Scheduling Notice

- The Commission has issued a [scheduling order](#) (see right)
- Agency direct testimony due **July 18**
- The Office and the Division asked for 12 weeks from the date of Agency testimony to respond with rebuttal testimony, due **Nov 13**
- There will be an in-person hearing **Dec 16** at 9am at the Heber Wells building in downtown SLC
 - A “public witness” hearing will follow at 6pm where members of the public can register to make comments
- Discovery requests – answer within 14 calendar days

SCHEDULE

ITEM	DEADLINE/DATE/TIME/LOCATION
Direct testimony, “Communities” (as defined in Rocky Mountain Power’s Application)	Friday, July 18, 2025
Direct testimony, all other parties	Friday, October 10, 2025
Intervention deadline	Friday, October 24, 2025
Rebuttal testimony, all parties	Thursday, November 13, 2025
Surrebuttal testimony, all parties	Thursday, December 11, 2025
Hearing	<p>Tuesday, December 16, 2025, beginning at 9:00 a.m., Fourth Floor Hearing Room 403, Heber M. Wells Building, 160 East 300 South, Salt Lake City, Utah</p> <p><u>NOTE: Parties should also reserve Wednesday, December 17, 2025, in the event the hearing lasts more than one day.</u></p>
Public witness hearing	Tuesday, December 16, 2025, beginning at 6:00 p.m., Fourth Floor Hearing Room 403, Heber M. Wells Building, 160 East 300 South, Salt Lake City, Utah

Next Steps (subject to change)

- **URC Solicitation:** deadline is July 10
- **Program Application:** Agency testimony due July 18, 2025

THE COMMUNITY RENEWABLE ENERGY BOARD
RESOLUTION NO. 25-07

**A RESOLUTION OF THE BOARD AUTHORIZING ADDITIONAL APPOINTMENTS
TO THE COMMUNICATIONS COMMITTEE**

WHEREAS, the Community Renewable Energy Board (“Board”) met in a regular meeting on July 7, 2025 to consider, among other things, additional appointments to the Communications Committee; and

WHEREAS, pursuant to Resolution No. 21-09 previously passed by the Board on August 3, 2021, the Board created the Communications Committee; and

WHEREAS, pursuant to Resolution No. 21-11 previously passed by the Board on September 7, 2021, the Board appointed representatives from Alta, Cottonwood Heights, Moab, and Salt Lake City to the Communications Committee; and

WHEREAS, the Board subsequently adopted resolution 22-04 on June 6, 2022 appointing representatives from Holladay to the Communications Committee; and

WHEREAS, the Board now finds it necessary to make additional appointments to the Communications Committee.

NOW, THEREFORE, BE IT RESOLVED by the Board that representatives from the following additional communities be appointed to the Communications Committee: Midvale.

This Resolution assigned No. 25-07, shall take effect immediately.

PASSED AND APPROVED by the Board this 7th day of July, 2025.

**COMMUNITY RENEWABLE ENERGY
BOARD**

Dan Dugan, Chair

ATTEST:

Emily Quinton, Secretary