



HURRICANE CITY UTAH

Mayor

Nanette Billings

City Manager

Kaden C. DeMille

Power Board

Mac J. Hall, Chair

Dave Imlay, Vice Chair

David Hirschi

Colt Stratton

Kerry Prince

Vacant Seat

The Hurricane City Power Board met on April 2, 2025, at 3:00 p.m. at the Clifton Wilson Substation located at 526 W 600 N.

In attendance were Mac Hall, Dave Imlay, David Hirschi, Colt Stratton, Brian Anderson, Mike Ramirez, Kaden DeMille, Nanette Billings, Fred Resch, Dayton Hall, Mike Vercimak, Bruce Zimmerman, and Crystal Wright.

Mac Hall welcomed everyone to the meeting. Colt Stratton led the Pledge of Allegiance and Mac Hall offered the prayer.

Crystal Wright reminded the board about the UAMPS Municipal Toolkit coming up. We can assist with registrations. She also wanted to remind the board about the annual UAMPS Member Conference coming up in August.

Brian Anderson: Brian Anderson reported that the Line Crew has been working on Capacity Project 2.0. They have completed Phase 6 which is the section along 1300 South from Three Falls Substation to 920 West. The phases left to complete are Phase 2 which is from 3000 South up to 2300 South along 1100 West, Phase 3 which is the section between 2300 South to where it goes underground, and the remainder of Phase 4 which is the underground section through Hurricane Fields Estates. We have partially completed Phase 4. He explained the Line Crew is going to switch projects and set some poles along 2800 West to reserve our space in the alignment while we wait for the self-supporting poles to arrive to be able to finish that project. The Line Crew helped with IPSA Testing that happened at the beginning of the month. We also had our annual 4th Grade Elementary classes that came for a tour and high-voltage demonstration. Dave Imlay suggested inviting our City Council and Power Board for these demonstrations. Mike Ramirez replied we do the same demonstration during Public Power Day, and we would remember to invite them individually to that. Nanette Billings asked if any of our linemen are attending the Lineman Rodeo in Bryce Canyon that is coming up. Mike Ramirez replied we have two linemen attending as judges for the event.

Mike Ramirez: Mike Ramirez provided an update about the Paraiso subdivision regarding the elbow terminations part of that job. He stated that multiple projects are coming to finalization at the same time, so the Line Crew has assisted the Service Crew in completing a bunch of terminations. TJ Rees just energized the last of the Terra at Coral Canyon buildings. Fred Resch stated those are condominiums and will be short term rentals. Interstate Rock had a transformer go out in their rock pit. That location is primary metered, and we have a service contract with them, so we billed them for the work required to replace that transformer once the new one arrived.

Jared Ross: Mike Ramirez will be reporting for Jared Ross. Wheeler Machinery came to assess and tune up Generator #6. The Substation Crew took the original swamp cooler that used to be in the empty #9 generator space and reinstalled it. They are using it to assist in cooling that space during the summer generator run. Jared Ross has been checking capacitors, which are installed for the purpose of preventing wasted power. It is important to keep them operating optimally. We use them during the summer load time to help make corrections. One of the power factor readings at Anticline showed an incorrect reading. A shorting screw was found that caused the issue. It did not affect anything except the reading itself. That was a good find and gave valuable experience to the newer substation guys on tracking a problem. We have submitted a request to ICPE for an update to the engineering for the Sky Mountain



substation. They received engineered plans back for the update to the Anticline Substation for the transformer swap and the installation of new regulators.

Discussion and possible recommendation for approval to the City Council regarding the Impact Fee Analysis &

Capital Facilities Plan Draft: Mike Ramirez provided an update to the questions from the board during the last meeting. We received updated percentages for the study from ICPE to help answer the questions the Power Board raised. The overall percentage changed from 157% down to 132%. Nanette Billings asked why the 400 and 600-amp percentages were showing as 138% instead of the 132% like all the others. There was a discussion about the possibility of an increased cost in meters specifically for those sizes, as well as increased resource required for those larger sizes, and increased infrastructure. The group discussed the significant increase in the overall study being difficult, while acknowledging that development should pay for development. If impact fees are not set sufficiently, then the cost of the infrastructure needs pass onto rate payers which is not what anyone wants. Crystal Wright explained we are in the middle of our Cost-of-Service Study with Utility Financial Solutions (UFS). They are awaiting the outcome of the impact fee approval by the City Council. It is a factor in determining our costs of service, as well as base rates. Nanette Billings would like us to ask ICPE and Fred Philpot with LRB specifically just to make sure it was not a mathematical error or typo on the difference between the 132% and 138%. Dave Imlay made a statement that the existing projects represented on the study are very front loaded. There are multiple major projects all showing as necessary within the first 4-5 years. That is a heavy lift for labor, construction, engineering, and ordering major apparatus. We may have to bond for those projects, while waiting for impact fees to come in. Nanette Billings stated you cannot bond against your impact fees, but you can bond against your rates. However, you can use impact fees to pay toward a bond. Crystal Wright stated we will reach out to get the answers to the percentage questions and report back before the City Council meeting tomorrow night. Mac Hall has a question before we vote about why we did not consider new generation in this impact fee study. Power Staff explained one reason is that we are grandfathered in to not paying transmission costs for our internal generation to PacifiCorp under the current agreement. However, if we add any additional internal generation we lose that status. We would then pay transmission costs for all internal generation, not just the new generation. We would need to calculate that difference in cost when considering new generation. Colt Stratton made a motion to recommend approval to the City Council of the Impact Fee Analysis & Capital Facilities Plan. Dave Imlay seconded the motion. Motion passed unanimously.

UAMPS Updates: Crystal Wright stated we had included the UAMPS summary in the packet. Brian Anderson and Mike Ramirez attended the meetings and could provide any updates if needed. Mac Hall asked if there was anything notable from the meetings. Brian Anderson stated the biggest item was the Extended Day Ahead Market (EDAM) discussion. We do not have information about what the penalties will be, but that information will all be a part of making resource purchase decisions. Nanette Billings asked about how short we are with resource availability. Crystal Wright showed graphs of a shoulder day load curve with resource and compared it to a summer day load curve with resource. Our summer loads vary so greatly from our shoulder loads that we will need dispatchable resource to be able to fill in the differences.

Meeting adjourned at 4:00 p.m. The next Power Board meeting is scheduled for May 7, 2025, at 3:00 p.m.
