

**PUBLIC NOTICE OF A MEETING TO BE HELD BY
BOUNTIFUL CITY POWER COMMISSION
June 24, 2025, 2025**

Pursuant to the terms and provisions of Section 53-4-6 of the Open and Public Meetings Law of the State of Utah contained in Title 51, Chapter 4, Utah Code Annotated, 1953, as amended, the Bountiful City Power Commission hereby gives notice of the meeting which shall be open to the public and held on **Tuesday, June 24, 2025, at 8:00 a.m.** The meeting will be held at the Operations Center, 198 South 200 West, Bountiful, Utah.

Persons that are disabled as defined by the Americans with Disabilities Act may request an accommodation by contacting the Bountiful City Light and Power office, 801-298-6072. We would appreciate notification at least 24 hours prior to the meeting.

A G E N D A

AGENDA ITEM	POTENTIAL ACTION	SPEAKER
Comments & Welcome		Susan Becker
1. Minutes May 27, 2025	Approval	Susan Becker
2. Budget Report – Year to Date 10 Month Period Ending April 30, 2025	Accept	Tyrone Hansen
3. Accusonic Flowmeter Approval.....	Approval	Alan Farnes
4. Cache Valley Contractor for NW Substation	Approval	Alan Farnes
5. Resource Update	Update	Allen Johnson
6. Power System Operation Report	Information	
a. April 2025 Resource Reports	Information	
b. May 2025 Lost Time/Safety Reports	Information	
c. May 2025 Public Relation Reports.....	Information	
d. April 2025 Outage Reports	Information	
7. Other Business	Discussion	Susan Becker
8. Next Meeting – August 26, 2025, at 8:00 a.m.....	Discussion	Susan Becker
9. Adjourn 10:00		Susan Becker

**MINUTES OF THE
BOUNTIFUL LIGHT & POWER COMMISSION
May 27, 2025 - 8:00 a.m.**

Those in Attendance

POWER COMMISSION

Susan Becker, Chairman
Dan Bell, Commissioner
John Marc Knight, Commissioner
Matthew Myers, Commissioner
Jed Pitcher, Commissioner.
Cecilee Price-Huish, City Council Rep

POWER DEPARTMENT

Allen Johnson, Director
Alan Farnes, Generation Supt.
Jess Pearce, Supt. of Operations
Tyrone Hansen, Accountant
Luke Veigel, Engineer
Nancy Lawrence, Recording Secretary

EXCUSED

David Irvine, Commissioner

VISITOR

Gary Davis

WELCOME

Chairman Becker called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Alan Farnes.

MINUTES - APRIL 22, 2025

Minutes of the meeting of the Bountiful Power Commission held April 22, 2025, were presented and approved as corrected (showing David Irvine in attendance as a Power Commissioner). Councilman Bell made the motion to approve, and Commissioner Pitcher seconded the motion. Commissioners Becker, Bell, Knight, Myers and Pitcher and Councilwoman Price-Huish voted "aye".

BUDGET REPORT – YEAR TO DATE 9 MONTH PERIOD

Mr. Hansen presented the Budget Report for the Year to Date 9-Month period ended March 31, 2025. Total Revenues YTD were \$28,747,292, above the HAB by \$1,841,274. The major items above budget were: Electric Metered Sales at \$1,337,777, 5.7% above its HAB; Air Products income, \$40,389 was above its HAB with an average load factor of 65.8%; Sundry Revenues were \$150,695 above its HAB, and Interest Income on Investments was above its HAB by \$356,394. Contribution in Aid to Construction was \$(57,040), below its HAB. Pole rental income was below its HAB by \$(13,337).

Total Operating Expenses YTD were \$23,078,481, below the HAB by \$559,468. Power Cost Expense was below its HAB at \$419,796 (Power Generation was under \$293,000 and Power Resources Cost was under \$126,000). Other operating expenses that were below the HAB were Distribution Expense at \$229,451; Transformer Expense at \$90,340, Office and Warehouse Expense at \$79,564, and Substation Expense at \$100,587. Operating Expenses that were above the HAB were Hydro Transmission Expense at \$(639,008), Vehicle Expense at \$(11,395) and the Transfer to the General Fund Expense at \$(44,037).

1 Total Capital Expenditures YTD were \$1,740,786, which included \$41,000 at 400 South
2 Main, \$154,000 for Feeder 572/574 tie, \$163,000 for Vehicles, and \$1,300,000 for the
3 Northwest Substation.

4
5 Total Labor and Benefits were \$3,784,276. As of 15 March, the last pay period paid in
6 the YTD period), 70.7% or \$4,228,220 could have been spent; the actual TL&B was \$443,944
7 below that target.

8
9 The Net Margin for the YTD was \$3,928,024, as revenues are above budget and power
10 costs are coming in under budget.

11
12 Total cash and equivalents were a net \$26,093,879 at month end, up \$3,033,506 from
13 \$23,060,363 at 30 June 2024, and \$9,919,879 above the \$16,174,000 total reserved cash
14 requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2024
15 included the \$1,245,479 decrease in total accounts receivable; increase of \$(964,437) in total
16 inventories; decrease in total accounts payable \$(428,002); \$(123,562) decrease in Accrued
17 benefits and payroll; and the \$(646,917) decrease in other equity (excluding the net margin).

18
19 Discussion followed regarding the current budget position vs what it will be at the end
20 of the year when major capital projects had been completed and Mr. Hansen noted that HAB
21 reflects more of an averaging of seasonal expenditures/income than an actual 10-year historical
22 average. The staff does not anticipate the need to open the budget at the year end. Further
23 discussion focused on a comparison between the rate structure of Rocky Mountain Power and
24 Bountiful Light and Power, and how BL&P compares with other municipal utilities. Mr.
25 Johnson suggested that it would be appropriate to do an analysis and comparison of BL&P with
26 other utilities after the end of this budget year, to include where we are moving forward with
27 maintenance and resource costs. Commissioner Myers made a motion to accept the budget
28 report as presented, and Councilwoman Price-Huish seconded the motion which passed
29 unanimously. Commissioners Becker, Bell, Knight, Myers and Pitcher and Councilwoman
30 Price-Huish voted "aye".

31
32 **1272 ACSR APPROVAL FROM ANXITER**

33 Mr. Farnes reported that we are planning a complete rebuild of the Northwest Substation
34 which is scheduled to begin September 2025. Materials for this project are currently being
35 ordered to optimize the goal of delivery of the materials to meet this project deadline. This
36 project will require the rebuilding of a portion of the transmission lines coming into the new
37 substation and requires the purchase of 4,000 feet of 1272 Aluminum Conductor Steel
38 Reinforced (ACSR) wire to complete the work. Quotes were requested from several suppliers
39 and two responded. It is the staff recommendation that the quote from Anixter in the amount
40 of \$5.29 per foot (low bid) with a total price of \$21,160 be approved. Commissioner Knight
41 made a motion to this effect, Commissioner Myers seconded the motion, and voting was
42 unanimous in the affirmative. Commissioners Becker, Bell, Knight, Myers and Pitcher and
43 Councilwoman Price-Huish voted "Aye".

44
45 **S&C PMH-9 AND PME-11 APPROVAL FROM IRBY**

1 Mr. Pearce explained that we need to purchase an S&C PME-11 and a PMH-9
2 underground junction switch. One is to replace our inventory for a failure on the system and
3 the second unit will be used at the Renaissance Center. He said that we always keep at least
4 one of each types of these switchgears in inventory as a backup for emergencies. He explained
5 that we have standardized on S&C pad mounted switchgear, so that we can change them in an
6 emergency or due to routine maintenance without needing to pull in new cable. This helps keep
7 our inventory costs lower.

8
9 The gear is a single source item and we have received a quote from Irby for the PME-
10 11 and PMH-9 pad mounted switchgear, and the necessary fuse holders, in the amount of
11 \$47,510. Staff recommended this quote be accepted. This switchgear will be purchased and
12 placed into inventory until it is installed on the system. Current delivery time is quoted at one
13 year. Councilwoman Price-Huish made a motion to approve the quote from Irby in the amount
14 of \$47,510 as recommended by staff. Commissioner Bell seconded the motion. Voting was
15 unanimous in the affirmative with Commissioners Becker, Bell, Knight, Myers and Pitcher, and
16 Councilwoman Price-Huish voting “aye”.

17 18 **RESOURCE UPDATE**

19 Mr. Johnson referred to the proposed marketing plan that is anticipated to be
20 implemented in the near future where UAMPS will become the entity that bids on power
21 resources on a daily basis, thus removing this function from BCL&P. FERC has ruled on
22 everything they need to and UAMPS is in the process of obtaining a \$500 M bond to work
23 through the process. A more in-depth report on what is happening on this issue will be
24 presented at the next Power Commission meeting.

25
26 Mr. Johnson reviewed in general that the other options for BCL&P moving forward
27 would be to maintain control of our hydro and plant resources and relying on UAMPS for
28 market resources; and releasing all of our resources to UAMPS. Discussion focused on the
29 general implications associated with these options, and a comparison with what other
30 municipalities are/may do.

31
32 Wildfire costs and associated issues were discussed and it was noted that current
33 hearings related to this must be filed by June 2027.

34
35 *The following items were included in the packet, but not discussed in the meeting.*

36 37 **POWER SYSTEM OPERATION REPORT**

- 38 a. March 2025 Resource Reports
- 39 b. April 2025 Lost Time/Safety Reports
- 40 c. April 2025 Public Relation Reports
- 41 d. March 2025 Outage Reports

42 43 **OTHER BUSINESS**

44 Chairman Becker requested that a comparative rate study (BCL&P vs other
45 municipalities and Rocky Mountain Power) be scheduled for the August 2025 meeting.

1 A straw count was taken for attendance at the upcoming APPA conference in New
2 Orleans in June. Commissioners Knight and Bell said they plan to attend.
3

4 **NEXT MEETING**

5 The next meeting will be held June 24, 2025 at 8:00 a.m.
6

7 **ADJOURN**

8 The meeting adjourned at 9:25 a.m. on a motion made and seconded by Commissioner
9 Myers and Councilwoman Price-Huish, respectively. Voting was unanimous with
10 Commissioners Becker, Bell, Knight, Myers and Pitcher, and Councilwoman Price-Huish
11 voting “aye”.
12
13
14
15

Susan Becker, Chairman

BOUNTIFUL CITY LIGHT & POWER

BUDGET REPORT

**for the Fiscal Year 2024-2025
Year-To-Date 10 Month Period Ended
30-April-2025**

BOUNTIFUL CITY LIGHT AND POWER (BCLP)
Budget Report for the Fiscal Year 2024-2025
Year-To-Date 10 Month Period Ended 30 April 2025

YTD:	\$	Actual	\$	HAB	\$	Change
Total Revenues		31,369,324		29,341,524		2,027,800
Total Operating Expenses		24,790,687		26,107,358		1,316,671
Total Capital Expenditures		1,776,885		1,666,034		(110,851)
Net Margin		4,801,752		1,568,132		3,233,620

Fiscal Year To Date 2025 Is Final

The fiscal year to date (YTD) 10-month period ended 30 April 2025 is final.

Historically Allocated Budget (HAB)

The Historically Allocated Budget uses the last 10 years of history (FY 2015 - FY 2024).

Line items with insufficient history use the YTD Actual as the HAB Target, up to the budget limit (i.e. the budget can be spent any time and there is no HAB variance until the actual exceeds the budget). Line items include: all labor and benefits expenses; all 2010 Bond items (revenues, expenses, & contribution to rate stabilization fund), all transfer revenues, power purchased from UAMPS, and all capital expenditures.

FY 2025 Estimate For Electric Metered Sales Only

In order to improve the accuracy of these budget reports and financial statements, changes were made so that Air Products income, UAMPS power costs, and natural gas costs are posted to the correct month in the general ledger, which eliminated the need to use estimates for them. Similar changes were made so that the three billing cycles of electric metered sales (EMS) are also posted to the correct month in the general ledger, subject to the limits of our billing system. This greatly reduced the size of the estimate used for EMS but did not eliminate it.

For July 2024, the EMS estimate used was \$600,000. However, this EMS estimate was used only in the income statement; it was not included in customer accounts receivable in the balance sheet or cash flow statement.

The above changes to EMS, Air Products income, and UAMPS power costs create a time delay of two months for each budget report because EMS revenues and UAMPS power costs are not available until the 21st and the 25th of the following month, respectively, thus missing a Power Commission meeting.

These changes are a 'work in progress' and further changes will be made as needed.

Total Revenues YTD

Total revenues YTD were \$31,369,324, above its HAB by \$2,027,800. Major items above or (below) their HABs included:

\$ 1,437,854	[\$1,428,562 rate-adjusted] Electric Metered Sales (EMS) was 5.6% above its HAB. This included the conservative EMS estimate above.
\$ 68,840	Air Products income was above its HAB with an average load factor of 65.5% for the YTD period.
\$ (63,437)	contribution in aid to construction was below its HAB.
	YTD Payments Received:
	• \$344K Line Extensions • \$70K Utopia
\$ 156,580	sundry revenues was above its HAB.
	YTD Payments Received:
	• \$150K System Damage payment • \$41K UAMPS/Power Board
	• \$15K Metal/Transformer Recycling • \$24K Education Reimbursement
\$ 393,086	interest income on investments was above its HAB. April allocation - \$93K

Total Operating Expenses YTD

Total operating expenses YTD were \$24,790,687, below its HAB by \$1,316,671. Major items (above) or below their HABs include:

\$ 1,098,996	power cost expense was below its HAB - Power Generation \$448K under and Power Resources \$650K under.
\$ (637,502)	hydro transmission expense was above its HAB.
\$ 248,413	distribution expense was below its HAB.
\$ 59,862	street light expense was below its HAB.
\$ 102,519	transformers expense was below its HAB.
\$ 110,909	substation expense was below its HAB.
\$ 62,081	meters expense was below its HAB.
\$ 15,348	uncollectible accounts expense was below its HAB.
\$ 44,468	computer expense was below its HAB.
\$ 91,208	insurance expense was below its HAB.
\$ 89,089	office & warehouse expense was below its HAB.
\$ 16,566	safety equipment expense was below its HAB.
\$ 23,861	travel & training expense was below its HAB.
\$ (47,681)	transfer to the general fund expense was above its HAB.

Total Capital Expenditures YTD

Total capital expenditures YTD were \$1,776,885 and included: \$41K 400 S Main St., \$119K Projects less than \$50K, \$154K Feeder 572/574 tie, \$163K Vehicles & \$1.3M Northwest Substation.

Total Labor & Benefits Expense YTD (included in Operating Expenses YTD and Capital Expenditures YTD discussed above)

Total labor & benefits (TL&B) expense YTD was \$4,191,677. As of 12 April 2025 (the last pay period paid in the YTD period), 78.4% or \$4,687,097 of the TL&B budget could have been spent; the actual TL&B was \$495,420 below that target.

Net Margin YTD

The Net Margin for the YTD was \$4,801,752, as revenues are above budget and power costs are coming in under budget.

Changes in Balance Sheet and Cash Flow Statement YTD

Total cash & cash equivalents were a net \$26,892,920 at month end, up \$3,832,546 from \$23,060,373 at 30 June 2024, and \$10,718,920 above the \$16,174,000 total reserved cash requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2024 included:

\$ 4,801,752	net margin YTD.
\$ 1,484,462	decrease in total accounts receivable (A/R Customer from \$4,785,059 to \$3,438,239).
\$ (969,066)	Increase in total inventories (T&D Inventory from \$2,590,791 to \$3,555,829).
\$ 886	decrease in prepaid expense.
\$ (738,698)	decrease in total accounts payable (from \$1,675,374 to \$936,676).
\$ (123,562)	decrease in accrued benefits and payroll.
\$ 23,925	increase in customer deposits.
\$ (236)	other current liabilities.
\$ -	long-term debt.
\$ -	decrease in other long-term assets
\$ -	long-term liabilities
\$ -	increase in net fixed assets
\$ (646,917)	decrease in other equity (excluding the net margin) - Includes the July EMS

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BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: SUMMARY
For the 2024-2025 Year-To-Date 10 Month Period Ended 30 April 2025

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83.3%

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 83.3%	Good (Bad)	TOTAL BUDGET	Last YTD
REVENUES																			
Operating Revenues	3,613,884	4,304,080	3,331,421	2,846,456	2,789,216	2,749,687	2,960,693	2,861,322	2,530,151	2,526,520	0	0	30,513,430	28,909,152	1,604,278	29,027,318	1,486,112	34,832,782	27,131,900
NonOperating Revenues	10,962	93,359	113,500	120,159	61,659	106,859	72,196	86,848	94,840	95,512	0	0	855,894	432,371	423,522	3,936,671	(3,080,777)	4,724,005	562,152
TOTAL REVENUES	3,624,847	4,397,439	3,444,921	2,966,614	2,850,875	2,856,546	3,032,889	2,948,169	2,624,991	2,622,032	0	0	31,369,324	29,341,524	2,027,800	32,963,989	(1,594,665)	39,556,787	27,694,052
OPERATING EXPENSES																			
Op Exp Power Generation	564,179	268,278	303,689	146,307	139,245	145,188	138,431	75,790	75,928	141,204	0	0	1,998,237	2,447,232	448,995	2,441,167	442,929	2,929,400	2,080,006
Op Exp Power Resources	1,654,213	1,781,592	1,125,293	1,146,650	1,389,169	1,487,516	1,413,023	1,372,912	1,312,112	779,250	0	0	13,461,729	14,111,730	650,001	14,132,986	671,257	16,959,583	12,611,882
Op Exp Power Gen&Resource	2,218,392	2,049,870	1,428,982	1,292,956	1,528,414	1,632,704	1,551,454	1,448,703	1,388,039	920,454	0	0	15,459,967	16,558,962	1,098,996	16,574,153	1,114,186	19,888,983	14,691,888
Op Exp Transmission & Distrib	207,628	471,670	311,343	246,479	814,029	342,058	197,592	280,042	278,016	277,298	0	0	3,426,154	3,316,126	(110,028)	4,029,573	603,419	4,835,487	2,755,904
Op Exp Cust Accts & Collection	5,283	10,493	7,800	14,652	7,207	9,251	28,995	21,694	12,406	7,718	0	0	125,499	196,462	70,963	195,206	69,707	234,247	131,611
Op Exp General & Admin	378,803	257,853	216,890	235,525	343,781	251,633	230,948	228,258	240,217	232,762	0	0	2,616,670	2,920,473	303,803	3,320,442	703,771	3,984,530	2,605,205
Op Exp Other	314,480	446,884	350,482	295,570	285,321	297,677	318,426	302,128	278,205	273,225	0	0	3,162,397	3,115,333	(47,064)	4,302,950	1,140,553	5,163,540	2,925,696
TOTAL OPERATING EXPENSES	3,124,586	3,236,770	2,315,497	2,085,182	2,978,751	2,533,322	2,327,414	2,280,825	2,196,882	1,711,456	0	0	24,790,687	26,107,358	1,316,671	28,422,323	3,631,636	34,106,787	23,110,303
OPERATING MARGIN	500,261	1,160,669	1,129,424	881,432	(127,876)	323,224	705,475	667,344	428,109	910,576	0	0	6,578,637	3,234,166	3,344,471	4,541,667	2,036,970	5,450,000	4,583,749
CAPITAL EXPENDITURES																			
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission & Distribution Sys	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	0	0	0	0	0	0	138,364	1,963	22,899	764	0	0	163,990	163,990	0	1,200,000	1,036,010	1,440,000	342,838
Capital Work In Process	4,339	4,676	102,850	57,740	460,072	205,527	617,997	81,029	43,330	35,335	0	0	1,612,895	1,502,044	(110,851)	3,341,667	1,728,772	4,010,000	55,478
TOTAL CAPITAL EXPENDITURES	4,339	4,676	102,850	57,740	460,072	205,527	756,361	82,992	66,229	36,099	0	0	1,776,885	1,666,034	(110,851)	4,541,667	2,764,782	5,450,000	398,316
TOTAL OP EXP & CAP EXPD	3,128,925	3,241,446	2,418,348	2,142,922	3,438,823	2,738,850	3,083,775	2,363,817	2,263,111	1,747,554	0	0	26,567,572	27,773,391	1,205,820	32,963,989	6,396,417	39,556,787	23,508,619
NET MARGIN	495,922	1,155,993	1,026,574	823,692	(587,948)	117,697	(50,886)	584,352	361,880	874,478	0	0	4,801,752	1,568,132	3,233,620	(0)	4,801,752	0	4,185,433
Total Labor & Benefits																			
#PaidDays, #Total, % 365 Days	20	28	28	28	42	28	28	28	28	28	0	0	286	78.4%					
Last Pay Period Paid In YTD	20Jul24	17Aug24	14Sep24	12Oct24	23Nov24	21Dec24	18Jan25	15Feb25	15Mar25	12Apr25	ddmmmyy	ddmmmyy	365	#PaidDays/365xBudget					
\$ Total Labor	206,980	288,146	284,022	278,254	427,517	300,210	267,247	273,265	273,150	276,873	0	0	2,875,664	3,126,369	250,706	3,324,956	449,292	3,989,947	2,673,201
\$ Total Benefits	103,484	137,203	116,591	133,427	170,684	136,910	126,928	130,459	129,800	130,527	0	0	1,316,013	1,560,727	244,714	1,659,864	343,851	1,991,837	1,311,418
\$ Total Labor & Benefits	310,464	425,349	400,613	411,680	598,201	437,120	394,175	403,724	402,950	407,401	0	0	4,191,677	4,687,097	495,420	4,984,820	793,143	5,981,784	3,984,619

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2024-2025 Year-To-Date 10 Month Period Ended 30 April 2025

05Jun25
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83.3%

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	YTD ACTUAL	Hist Alloc B x YTDH%	Budget (10 Yr) Good (Bad)	Equally Alloc Budget B x 83.3% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD	
REVENUES																		
Operating Revenues																		
Electric Metered Sales	3,214,907	3,938,943	2,974,926	2,425,571	2,323,316	2,447,051	2,654,803	2,491,385	2,252,151	2,202,352	26,925,405	25,487,551	1,437,854	25,605,428	1,319,978	5.2	30,726,513	24,166,734
Air Products Income	252,442	272,294	295,710	303,595	257,597	192,749	216,351	175,980	227,083	232,874	2,426,673	2,357,833	68,840	2,359,409	67,264	2.9	2,831,291	2,306,276
Street Light System Income	24,538	34,541	34,435	34,470	34,594	34,525	34,574	34,541	34,531	34,579	335,328	335,328	0	345,000	(9,672)	(2.8)	414,000	334,051
Connection Fees	6,419	7,325	8,252	8,640	7,436	8,835	6,238	7,739	7,825	5,903	74,611	81,952	(7,341)	83,333	(8,722)	(10.5)	100,000	73,968
Contrib In Aid To Construction N	79,687	34,726	0	50,980	140,506	43,487	8,084	44,047	0	13,375	414,892	478,329	(63,437)	458,333	(43,442)	(9.5)	550,000	91,216
Income Uncollectible Accts	324	539	866	130	827	624	558	323	94	0	4,284	4,982	(697)	5,000	(716)	(14.3)	6,000	3,057
Power Line Underground Repair	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Rental of Poles	21,898	0	0	0	0	0	70	36,190	0	23,639	81,797	71,495	10,302	69,148	12,649	18.3	82,978	43,402
Sales Tax Vendor Discount	2,724	2,068	2,234	1,658	1,354	1,303	1,394	1,514	1,412	1,281	16,942	14,765	2,178	14,167	2,776	19.6	17,000	14,180
Sundry Revenues	10,945	13,644	14,998	21,411	23,586	21,114	38,622	69,603	7,056	12,518	233,497	76,917	156,580	87,500	145,997	166.9	105,000	99,016
Operating Revenues	3,613,884	4,304,080	3,331,421	2,846,456	2,789,216	2,749,687	2,960,693	2,861,322	2,530,151	2,526,520	30,513,430	28,909,152	1,604,278	29,027,318	1,486,112	5.1	34,832,782	27,131,900
	99.7%	97.9%	96.7%	95.9%	97.8%	96.3%	97.6%	97.1%	96.4%	96.4%	97.3%	98.5%		88.1%			88.1%	
NonOperating Revenues											3.2%							
Interest Inc Investments	(25,413)	92,163	111,679	117,191	59,727	105,765	70,271	85,564	92,795	93,579	803,321	410,235	393,086	457,504	345,817	75.6	549,005	537,410
Interest Inc Rate Stabilize	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Interest Inc UAMPS	1,295	1,197	1,821	2,968	1,932	1,093	1,925	1,284	2,044	1,933	17,493	7,829	9,664	8,333	9,159	109.9	10,000	19,280
Interest Inc 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Fed Int Exp Subsidy 2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Fund Reserves (2010Boi	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Retained Earnings	0	0	0	0	0	0	0	0	0	0	0	0	0	3,458,333	(3,458,333)	(100.0)	4,150,000	0
Use Of Rate Stabilization Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
TransferRevFromOtherFunds	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Invest Unrealized (Gain) / Loss	35,080	0	0	0	0	0	0	0	0	0	35,080	0	35,080	0	35,080	0.0	0	0
Gain On Sale Of Fixed Assets	0	0	0	0	0	0	0	0	0	0	0	14,307	(14,307)	12,500	(12,500)	(100.0)	15,000	5,463
FEMA Assistance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Federal Grants: CARES Act & M	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
NonOperating Revenues	10,962	93,359	113,500	120,159	61,659	106,859	72,196	86,848	94,840	95,512	855,894	432,371	423,522	3,936,671	(3,080,777)	(78.3)	4,724,005	562,152
	0.3%	2.1%	3.3%	4.1%	2.2%	3.7%	2.4%	2.9%	3.6%	3.6%	2.7%	1.5%		11.9%			11.9%	
TOTAL REVENUES	3,624,847	4,397,439	3,444,921	2,966,614	2,850,875	2,856,546	3,032,889	2,948,169	2,624,991	2,622,032	31,369,324	29,341,524	2,027,800	32,963,989	(1,594,665)	(4.8)	39,556,787	27,694,052
OPERATING EXPENSES																		
Op Exp Power Generation																		
Plant Labor	37,578	53,267	52,225	49,026	82,037	60,719	52,536	51,637	49,914	51,039	539,976	539,976	0	519,928	(20,048)	(3.9)	623,914	505,790
Fuel Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Natural Gas	263,953	169,447	180,987	80,652	43,617	45,057	74,054	14,903	18,381	69,442	960,494	1,232,992	272,498	1,285,600	325,106	25.3	1,542,720	1,240,609
Lube Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant	195,461	841	3,052	1,251	3,063	10,447	3,329	5,991	3,989	5,920	233,342	215,500	(17,842)	196,524	(36,818)	(18.7)	235,829	158,799
Plant Equipment Repairs	67,186	44,722	67,425	15,379	10,528	28,965	8,512	3,260	3,644	14,803	264,425	458,764	194,339	439,114	174,689	39.8	526,937	174,808
Power Plant Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant Building Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Plant Storage Tank Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Op Exp Power Generation % of Total Revenues	564,179	268,278	303,689	146,307	139,245	145,188	138,431	75,790	75,928	141,204	1,998,237	2,447,232	448,995	2,441,167	442,929	18.1	2,929,400	2,080,006
	15.6%	6.1%	8.8%	4.9%	4.9%	5.1%	4.6%	2.6%	2.9%	5.4%	6.4%	8.3%		7.4%			7.4%	
Op Exp Power Resources																		
Echo Hydro	21,843	19,479	194	6,572	104,816	4,644	1,585	4,563	129,697	243	293,635	429,313	135,678	400,344	106,709	26.7	480,413	285,608
Echo Hydro Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Echo Hydro Labor	978	2,727	2,205	1,527	5,514	3,472	2,181	1,825	7,906	1,066	29,401	29,401	0	60,643	31,241	51.5	72,771	30,327
Pineview Hydro	23,248	14,017	7,238	29,853	1,503	559	394	4,420	1,371	1,075	83,678	149,133	65,455	158,387	74,709	47.2	190,064	202,592
Pineview Hydro Major Repairs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Pineview Hydro Labor	1,190	1,285	1,284	2,747	3,879	612	2,151	878	1,152	4,419	19,597	19,597	0	52,228	32,631	62.5	62,673	32,096
Power Purch CRSP	240,609	244,927	218,118	298,665	299,359	314,822	331,677	318,638	317,513	213,055	2,797,384	2,763,814	(33,570)	2,646,847	(150,538)	(5.7)	3,176,216	2,923,699
Power Purch IPP	399,693	393,766	267,433	115,719	103,079	112,717	97,040	90,135	73,687	6,249	1,659,519	1,523,644	(135,875)	1,833,854	174,335	9.5	2,200,625	764,430
Power Purch San Juan	3,532	3,966	3,600	3,653	3,687	3,722	7,731	3,728	4,133	2,293	40,044	160,636	120,592	161,000	120,956	75.1	193,200	55,475
Power Purch A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch UAMPS (Pool, etc)	963,121	1,101,424	625,220	687,914	867,331	1,046,967	970,265	948,725	776,654	550,850	8,538,471	9,036,192	497,720	8,819,684	281,213	3.2	10,583,621	8,317,657
Op Exp Power Resources % of Total Revenues	1,654,213	1,781,592	1,125,293	1,146,650	1,389,169	1,487,516	1,413,023	1,372,912	1,312,112	779,250	13,461,729	14,111,730	650,001	14,132,986	671,257	4.7	16,959,583	12,611,882
	45.6%	40.5%	32.7%	38.7%	48.7%	52.1%	46.6%	46.6%	50.0%	29.7%	42.9%	48.1%		42.9%			42.9%	
Op Exp Power Gen&Resource	2,218,392	2,049,870	1,428,982	1,292,956	1,528,414	1,632,704	1,551,454	1,448,703	1,388,039	920,454	15,459,967	16,558,962	1,098,996	16,574,153	1,114,186	6.7	19,888,983	14,691,888
	61.2%	46.6%	41.5%	43.6%	53.6%	57.2%	51.2%	49.1%	52.9%	35.1%	49.3%	56.4%		50.3%			50.3%	
Income After Pwr Gen & Res	1,406,455	2,347,569	2,015,939	1,673,658	1,322,461	1,223,843	1,481,435	1,499,467	1,236,952	1,701,579	15,909,357	12,782,561	3,126,796	16,389,837	(480,480)	(2.9)	19,667,804	13,002,164
% of Total Revenues	38.8%	53.4%	58.5%	56.4%	46.4%	42.8%	48.8%	50.9%	47.1%	64.9%	50.7%	43.6%		49.7%			49.7%	

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2024-2025 Year-To-Date 10 Month Period Ended 30 April 2025

05Jun25
11:43AM

83.3%

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	YTD ACTUAL	Hist Alloc B x YTDH%	Budget (10 Yr) Good (Bad)	Equally Alloc Budget B x 83.3% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD	
Op Exp Transmission & Distribution																		
Transmission	886	0	0	0	0	0	0	0	0	0	886	12,157	11,271	20,833	19,947	95.7	25,000	6,053
Transmission Labor	193	949	1,533	2,885	839	6,557	0	0	0	4,285	17,240	13,109	(4,131)	10,924	(6,316)	(57.8)	13,109	28,355
Hydro Transmission	22,224	141,125	46,350	136	498,785	0	0	0	0	0	708,620	71,118	(637,502)	64,317	(644,303)	(1,001.8)	77,180	28,980
Hydro Transmission Labor	0	10,651	11,748	662	0	0	0	0	0	0	23,061	0	(23,061)	0	(23,061)	0.0	0	0
Distribution	52,385	86,885	76,213	64,738	66,160	91,741	45,167	81,241	64,027	78,850	707,406	955,819	248,413	1,039,267	331,861	31.9	1,247,120	777,350
Distribution Labor	89,962	127,431	118,077	104,938	159,973	106,491	111,168	117,058	121,099	122,912	1,179,110	1,179,110	0	1,594,573	415,463	26.1	1,913,487	1,132,413
Street Light	1,056	39,793	2,907	4,980	33,745	29,866	1,514	14,286	14,405	8,187	150,740	210,602	59,862	311,667	160,926	51.6	374,000	102,987
Street Light Labor	114	169	4,702	1,725	3,666	8,491	1,425	2,284	4,339	4,755	31,671	31,671	0	37,903	6,232	16.4	45,484	46,366
Security Lighting	0	0	0	0	0	21	0	0	0	0	21	962	941	833	812	97.5	1,000	1,626
Security Lighting Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	714	714	100.0	857	1,072
Vehicle	7,869	6,076	5,161	19,216	11,174	11,087	8,390	21,058	13,905	6,010	109,946	103,268	(6,679)	107,500	(2,446)	(2.3)	129,000	82,888
Vehicle Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Special Equipment	4,577	7,232	1,067	3,680	1,088	563	164	9,043	16,140	5,638	49,193	62,244	13,051	62,292	13,099	21.0	74,750	12,832
Special Equipment Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transformers	10,981	30,176	9,575	7,808	3,868	61,008	3,684	4,510	12,572	8,232	152,415	254,934	102,519	275,000	122,585	44.6	330,000	228,195
Landfill Fees	70	105	115	125	70	75	105	105	145	185	1,100	1,333	233	1,250	150	12.0	1,500	1,010
PCB Disposal	0	0	0	0	946	0	0	154	0	0	1,100	5,004	3,904	6,250	5,150	82.4	7,500	3,888
PCB Disposal Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Substation	37	752	633	8,124	1,956	0	933	427	13,912	101	26,876	137,785	110,909	157,405	130,529	82.9	188,886	54,426
Substation Labor	15,833	16,558	18,406	21,777	28,479	17,735	21,894	26,595	13,787	16,860	197,924	197,924	0	246,353	48,429	19.7	295,624	174,696
SCADA	0	0	8,548	1,679	0	0	0	0	0	17,239	27,466	29,378	1,912	30,833	3,367	10.9	37,000	23,553
SCADA Labor	1,160	916	949	1,127	884	4,236	1,127	119	261	65	10,845	10,845	0	10,625	(220)	(2.1)	12,750	15,534
Communication Equip	231	2,632	4,316	2,024	1,659	3,990	2,020	2,975	2,917	3,465	26,230	34,560	8,330	45,222	18,992	42.0	54,266	29,010
Communication Equip Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal Labor	51	220	1,041	856	736	196	0	187	505	513	4,304	4,304	0	5,812	1,508	25.9	6,974	4,671
Op Exp Transmission & Distribut	207,628	471,670	311,343	246,479	814,029	342,058	197,592	280,042	278,016	277,298	3,426,154	3,316,126	(110,028)	4,029,573	603,419	15.0	4,835,487	2,755,904
% of Total Revenues	5.7%	10.7%	9.0%	8.3%	28.6%	12.0%	6.5%	9.5%	10.6%	10.6%	10.9%	11.3%		12.2%			12.2%	
Op Exp Cust Accts & Collections																		
Meters	2,374	6,903	2,563	3,459	2,363	6,226	5,606	3,640	2,900	1,227	37,261	99,342	62,081	104,308	67,048	64.3	125,170	43,510
Meter Reading Labor	2,872	3,590	3,635	3,468	4,844	2,882	3,510	3,339	3,803	3,599	35,543	29,077	(6,466)	24,231	(11,312)	(46.7)	29,077	31,129
Uncollectible Accounts	37	0	1,602	7,725	0	142	19,879	14,716	5,703	2,892	52,695	68,043	15,348	66,667	13,971	21.0	80,000	56,972
Op Exp Cust Accts & Collections	5,283	10,493	7,800	14,652	7,207	9,251	28,995	21,694	12,406	7,718	125,499	196,462	70,963	195,206	69,707	35.7	234,247	131,611
% of Total Revenues	0.1%	0.2%	0.2%	0.5%	0.3%	0.3%	1.0%	0.7%	0.5%	0.3%	0.4%	0.7%		0.6%			0.6%	
Op Exp General & Admin																		
Administrative Labor	34,659	42,069	44,856	44,194	73,954	54,997	44,923	44,371	44,366	44,936	473,325	473,325	0	524,823	51,498	9.8	629,787	456,923
Engineering Labor	16,939	23,587	23,300	23,480	35,388	23,482	20,803	20,474	20,578	20,578	228,608	228,608	0	228,286	(322)	(0.1)	273,943	193,893
Comp Time (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Power Commission Allowance	1,111	61	61	961	61	61	361	961	61	971	4,668	4,668	0	7,914	3,246	41.0	9,497	3,618
Benefits FICA Taxes	15,217	21,149	20,853	20,403	31,536	20,752	19,565	20,614	20,033	20,325	210,447	210,447	0	254,359	43,912	17.3	305,231	195,496
Benefits Employee Medical Ins	47,284	58,780	39,281	57,771	55,864	55,903	53,596	54,661	54,571	54,575	532,284	532,284	0	727,902	195,618	26.9	873,482	544,048
Benefits Employee Life Ins	1,000	1,416	1,416	1,420	1,405	1,364	1,306	1,300	1,309	1,310	13,247	13,247	0	18,903	5,657	29.9	22,684	14,731
Benefits State Retire & 401K	34,089	47,503	46,819	45,776	69,567	50,172	44,711	45,672	45,867	46,283	476,459	476,459	0	560,288	83,828	15.0	672,345	478,784
Benefits WorkersCompPremChg	5,895	8,355	8,221	8,057	12,312	8,719	7,749	8,213	8,020	8,035	83,576	83,576	0	98,413	14,836	15.1	118,095	78,360
Benefits Retired Employee Bens	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Benefits Unemployment Reimbui	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Vacation (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Comp Time (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Sick Leave (Labor)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bank & Investment Acct Fees	138	490	537	565	746	629	763	792	775	759	6,194	15,385	9,191	15,000	8,806	58.7	18,000	1,907
Blue Stake & Location	0	287	932	3,406	245	155	156	187	289	294	5,950	14,001	8,051	17,917	11,967	66.8	21,500	7,060
BooksSubscriptionsMembership:	0	700	240	15,586	0	0	0	0	0	72	16,599	20,415	3,817	17,417	818	4.7	20,900	16,639
Computer	7	20,302	135	786	24,309	0	17,336	2,576	8,096	525	74,072	118,539	44,468	114,951	40,879	35.6	137,941	59,577
Credit Card Merchant Fees	0	0	0	0	0	0	1,150	0	0	0	1,150	0	(1,150)	0	(1,150)	0.0	0	21,033
Demand Side Mgt Program	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Drafting	0	0	0	0	0	0	0	0	0	0	0	2,239	2,239	2,083	2,083	100.0	2,500	0
Easements	0	0	0	0	0	0	0	0	0	0	0	859	859	833	833	100.0	1,000	0
Education Benefit	10,165	0	1,195	595	0	8,061	3,660	0	0	300	23,976	20,175	(3,801)	18,604	(5,372)	(28.9)	22,325	11,960
Education Benefit (Personal)	0	0	0	0	0	0	0	0	0	0	0	2,346	2,346	4,167	4,167	100.0	5,000	0
Insurance & Surety Bonds	203,583	0	0	0	0	0	0	0	0	0	203,583	294,791	91,208	245,659	42,076	17.1	294,791	264,369
Lease Interest Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Interest Exp Customer Deposits	4,110	4,125	3,899	3,662	3,529	3,591	3,330	2,999	3,396	0	32,643	34,709	2,066	35,625	2,982	8.4	42,750	39,315
Interest-SBITA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Legal & Auditing Fees	0	0	0	0	16,040	0	0	0	0	0	16,040	16,046	6	13,372	(2,669)	(20.0)	16,046	14,345
Office & Warehouse	3,959	5,444	7,955	3,949	6,218	6,664	8,491	6,533	5,297	8,173	62,683	151,772	89,089	160,211	97,528	60.9	192,253	69,683
Profess & Technical Services	0	0	4,087	6	0	0	0	0	620	0	4,713	3,071	(1,642)	5,000	287	5.7	6,000	10,397
Public Relations	0	31	118	0	155	38	0	0	0	0	341	10,229	9,888	12,500	12,159	97.3	15,000	540
Safety Equipment	0	19,265	567	92	161	250	0	9,672	9,279	1,211	40,498	57,063	16,566	59,854	19,357	32.3	71,825	40,381
Travel & Training	0	575	950	2,507	6,664	240	480	6,419	5,425	13,830	37,090	60,951	23,861	75,338	38,247	50.8	90,405	28,898
Travel Board Members	0	(220)	633	0	0	0	0	0	0	1,336	1,749	6,527	4,778	21,350	19,601	91.8	25,620	5,057
Uniforms	400	2,993	10,749	2,														

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2024-2025 Year-To-Date 10 Month Period Ended 30 April 2025

05Jun25
11:43AM

83.3%

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	YTD ACTUAL	Hist Alloc B x YTDH%	Budget (10 Yr) Good (Bad)	Equally Alloc Budget B x 83.3% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD	
Op Exp General & Admin % of Total Revenues	378,803 10.5%	257,853 5.9%	216,890 6.3%	235,525 7.9%	343,781 12.1%	251,633 8.8%	230,948 7.6%	228,258 7.7%	240,217 9.2%	232,762 8.9%	2,616,670 8.3%	2,920,473 10.0%	303,803	3,320,442 10.1%	703,771 21.2	3,984,530 10.1%	2,605,205	
Op Exp Other																		
Transfer To General Fund	261,491	393,894	297,493	242,580	232,332	244,688	265,436	249,139	225,215	220,235	2,632,502	2,584,821	(47,681)	2,560,543	(71,960)	(2.8)	3,072,651	2,416,673
Transfer To Capital Improv Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Rate Stabilization R	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Unapprop Ret Earni	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Admin Services Reimbursement	52,990	52,990	52,990	52,990	52,990	52,990	52,990	52,990	52,990	52,990	529,895	530,513	618	529,895	0	0.0	635,874	509,022
Transfer To Liability Ins	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Interest Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Principal Repay	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Principal Pmt	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Interest Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Arbit Compl Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Agent Trustee Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Loss Deleted Fixed Assets	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Depreciation Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Lease Asset Amortization Exp.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Expense-SBITA Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Amortization Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	69,893	69,893	100.0	83,872	0
Contingency	0	0	0	0	0	0	0	0	0	0	0	0	0	1,142,619	1,142,619	100.0	1,371,143	0
Op Exp Other	314,480	446,884	350,482	295,570	285,321	297,677	318,426	302,128	278,205	273,225	3,162,397	3,115,333	(47,064)	4,302,950	1,140,553	26.5	5,163,540	2,925,696
% of Total Revenues	8.7%	10.2%	10.2%	10.0%	10.0%	10.4%	10.5%	10.2%	10.6%	10.4%	10.1%	10.6%		13.1%			13.1%	
TOTAL OPERATING EXPENSE	3,124,586	3,236,770	2,315,497	2,085,182	2,978,751	2,533,322	2,327,414	2,280,825	2,196,882	1,711,456	24,790,687	26,107,358	1,316,671	28,422,323	3,631,636	12.8	34,106,787	23,110,303
% of Total Revenues	86.2%	73.6%	67.2%	70.3%	104.5%	88.7%	76.7%	77.4%	83.7%	65.3%	79.0%	89.0%		86.2%			86.2%	
OPERATING MARGIN	500,261	1,160,669	1,129,424	881,432	(127,876)	323,224	705,475	667,344	428,109	910,576	6,578,637	3,234,166	3,344,471	4,541,667	2,036,970	44.9	5,450,000	4,583,749
% of Total Revenues	13.8%	26.4%	32.8%	29.7%	-4.5%	11.3%	23.3%	22.6%	16.3%	34.7%	21.0%	11.0%		13.8%			13.8%	
CAPITAL EXPENDITURES																		
Land, L Rights & Improvements																		
Land, Land Rights, Improvement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Buildings																		
Bldg Office & Warehouse	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Echo	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Bldg PineView	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Transmission & Distribution Systems																		
Trans Substation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Trans System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Substations	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Transmission & Distribution Syst	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Machinery & Equipment																		
M&E Office Furniture & Equipme	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Machinery & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Echo	0	0	0	0	0	0	0	0	0	0	0	0	0	333,333	333,333	100.0	400,000	0
M&E PineView	0	0	0	0	0	0	0	0	0	0	0	0	0	625,000	625,000	100.0	750,000	0
M&E SCADA System	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
M&E Vehicles	0	0	0	0	0	0	138,364	1,963	22,899	764	163,990	163,990	0	241,667	77,677	32.1	290,000	342,838
Machinery & Equipment	0	0	0	0	0	0	138,364	1,963	22,899	764	163,990	163,990	0	1,200,000	1,036,010	86.3	1,440,000	342,838
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	4.6%	0.1%	0.9%	0.0%	0.5%	0.6%		3.6%			3.6%	

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2024-2025 Year-To-Date 10 Month Period Ended 30 April 2025

05Jun25
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83.3%

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	YTD ACTUAL	Hist Alloc B x YTDH%	Budget (10 Yr) Good (Bad)	Equally Alloc Budget B x 83.3% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Capital Work In Process																	
CIP 01 138KV Trans Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 03 M&E ??? Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 NW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ??	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 06 Dist Sys Capital < \$50k	0	0	15,194	599	0	24,495	(518)	43,943	16,094	0	99,808	99,808	0	166,667	66,859	40.1	200,000
CIP 06DistSysCapital<\$50kLabc	0	0	0	4,268	98	256	5,169	3,539	5,380	876	19,586	0	(19,586)	0	(19,586)	0.0	0
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 09 Dist Sub NW Sub	0	0	87,656	38,260	432,810	36,292	613,346	33,547	21,856	34,459	1,298,225	1,298,225	0	2,500,000	1,201,775	48.1	3,000,000
CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 10 Dist Sub NE Sub	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 11 Dist 2055 S. Main-Townt	0	0	0	0	0	0	0	0	0	0	0	0	0	166,667	166,667	100.0	200,000
CIP 11 Dist 2055 S. Main Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 12 Dist Sys F #575	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 16 Dist Sys Fdr 572/574Tie	0	10	0	0	0	104,001	0	0	0	0	104,011	104,011	0	216,667	112,655	52.0	260,000
CIP 16 Dist Sys Fdr 572/574T.L	0	0	0	14,613	27,164	8,375	0	0	0	0	50,152	0	(50,152)	0	(50,152)	0.0	0
CIP 17 Dist Sys F #673-#271	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Ex	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	25
CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 19 Dist Sys Feeder #576	0	0	0	0	0	0	0	0	0	0	0	0	0	83,333	83,333	100.0	100,000
CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 20 Dist Sys 406 S Main St.	0	0	0	0	0	30,460	0	0	0	0	30,460	0	(30,460)	0	(30,460)	0.0	0
CIP 20 Dist Sys 406 S MainStL	4,339	4,666	0	0	0	1,648	0	0	0	0	10,654	0	(10,654)	0	(10,654)	0.0	0
CIP 21 Dist Sys Main St. MRI	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 21 Dist Sys Main St. MRI L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 22 Dist Sys Renaissance	0	0	0	0	0	0	0	0	0	0	0	0	0	208,333	208,333	100.0	250,000
CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 23 Dist Sys Bountiful Elem	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	5,375
CIP 24 Dist Sys RenaissanceMF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0	0	0
Capital Work In Process	4,339	4,676	102,850	57,740	460,072	205,527	617,997	81,029	43,330	35,335	1,612,895	1,502,044	(110,851)	3,341,667	1,728,772	51.7	4,010,000
% of Total Revenues	0.1%	0.1%	3.0%	1.9%	16.1%	7.2%	20.4%	2.7%	1.7%	1.3%	5.1%	5.1%		10.1%			10.1%
TOTAL CAPITAL EXPENDITUR	4,339	4,676	102,850	57,740	460,072	205,527	756,361	82,992	66,229	36,099	1,776,885	1,666,034	(110,851)	4,541,667	2,764,782	60.9	5,450,000
% of Total Revenues	0.1%	0.1%	3.0%	1.9%	16.1%	7.2%	24.9%	2.8%	2.5%	1.4%	5.7%	5.7%		13.8%			13.8%
TOTAL OP EXP & CAP EXPD	3,128,925	3,241,446	2,418,348	2,142,922	3,438,823	2,738,850	3,083,775	2,363,817	2,263,111	1,747,554	26,567,572	27,773,391	1,205,820	32,963,989	6,396,417	19.4	39,556,787
% of Total Revenues	86.3%	73.7%	70.2%	72.2%	120.6%	95.9%	101.7%	80.2%	86.2%	66.6%	84.7%	94.7%		100.0%			100.0%
NET MARGIN	495,922	1,155,993	1,026,574	823,692	(587,948)	117,697	(50,886)	584,352	361,880	874,478	4,801,752	1,568,132	3,233,620	(0)	4,801,752	0.0	0
% of Total Revenues	13.7%	26.3%	29.8%	27.8%	-20.6%	4.1%	-1.7%	19.8%	13.8%	33.4%	15.3%	5.3%		0.0%			0.0%
Total Labor & Benefits																	
#PaidDays, #Total, % 365 Days	20	28	28	28	42	28	28	28	28	28	286	78.4%					
Last Pay Period Paid In YTD	20Jul24	17Aug24	14Sep24	12Oct24	23Nov24	21Dec24	18Jan25	15Feb25	15Mar25	12Apr25	365	#PaidDays/365xBudget	Equally Alloc Budget				
\$ Total Labor	206,980	288,146	284,022	278,254	427,517	300,210	267,247	273,265	273,150	276,873	2,875,664	3,126,369	250,706	3,324,956	449,292	13.5	3,989,947
\$ Total Benefits	103,484	137,203	116,591	133,427	170,684	136,910	126,928	130,459	129,800	130,527	1,316,013	1,560,727	244,714	1,659,864	343,851	20.7	1,991,837
\$ Total Labor & Benefits	310,464	425,349	400,613	411,680	598,201	437,120	394,175	403,724	402,950	407,401	4,191,677	4,687,097	495,420	4,984,820	793,143	15.9	5,981,784
																	3,984,619

BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
For the 2024-2025 Year-To-Date 10 Month Period Ended 30 April 2025

05Jun25
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	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	YTD ACTUAL	TOTAL BUDGET
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR HISTORIES ADJUSTED FOR RATE INCREASES:														
Actual	3,214,907	3,938,943	2,974,926	2,425,571	2,323,316	2,447,051	2,654,803	2,491,385	2,252,151	2,202,352	0	0	26,925,405	
Historical % (10 year)	10.25%	11.11%	9.17%	7.18%	7.09%	8.18%	8.31%	7.70%	7.15%	6.84%	6.91%	10.11%	100.00%	
Budget Target (Hist% x T Bud)	3,150,366	3,415,086	2,817,402	2,205,744	2,178,611	2,512,188	2,552,907	2,367,475	2,195,971	2,101,096	2,122,995	3,106,675	30,726,513	30,726,513
Actual - Budget	64,542	523,857	157,524	219,828	144,705	(65,136)	101,896	123,911	56,180	101,257	0	0		
Actual - Budget %	2.0%	15.3%	5.6%	10.0%	6.6%	-2.6%	4.0%	5.2%	2.6%	4.8%	0.0%	0.0%		
YTD Actual - Budget	64,542	588,399	745,922	965,750	1,110,455	1,045,319	1,147,215	1,271,125	1,327,305	1,428,562	0	0		
YTD Actual - Budget %	2.0%	9.0%	7.9%	8.3%	8.1%	6.4%	6.1%	6.0%	5.7%	5.6%	0.0%	0.0%		
EMS (-AirP) ADJUSTED FOR RATE INCREASES - FORECASTS:														
Forecast FY Total EMS						33,021,874	32,847,856	32,780,547	32,643,015	32,602,047	0			
Forecast FY Total EMS \$ +/-						2,295,361	2,121,343	2,054,034	1,916,502	1,875,534	0			
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR ACTUAL HISTORIES:														
Actual	3,214,907	3,938,943	2,974,926	2,425,571	2,323,316	2,447,051	2,654,803	2,491,385	2,252,151	2,202,352	0	0	26,925,405	
Historical % (10 year)	10.20%	11.13%	9.18%	7.17%	7.09%	8.17%	8.30%	7.71%	7.15%	6.84%	6.91%	10.14%	100.00%	
Budget Target (Hist% x T Bud)	3,133,164	3,421,391	2,821,472	2,204,366	2,178,074	2,509,769	2,550,475	2,368,918	2,197,647	2,102,274	2,122,557	3,116,405	30,726,513	30,726,513
Actual - Budget	81,743	517,551	153,454	221,206	145,242	(62,718)	104,328	122,468	54,504	100,078	0	0		
Actual - Budget %	2.6%	15.1%	5.4%	10.0%	6.7%	-2.5%	4.1%	5.2%	2.5%	4.8%	0.0%	0.0%		
YTD Actual - Budget	81,743	599,294	752,748	973,953	1,119,195	1,056,477	1,160,805	1,283,273	1,337,777	1,437,854	0	0		
YTD Actual - Budget %	2.6%	9.1%	8.0%	8.4%	8.1%	6.5%	6.2%	6.1%	5.7%	5.6%	0.0%	0.0%		
KWH (-AirP) SOLD:														
	3,592,811	3,475,604	2,840,451	10,128,776	9,908,866	219,910								
Actual	28,620,293	31,122,469	23,014,891	18,745,176	17,750,322	18,984,014	21,058,008	19,182,352	17,296,294	16,849,779	0	0	212,623,598	
Historical % (10 year)	11.69%	11.31%	9.24%	6.92%	7.02%	8.19%	8.37%	7.60%	7.03%	6.62%	6.89%	9.09%	100.00%	
Average	28,756,265	27,818,163	22,734,502	17,015,399	17,276,520	20,150,406	20,594,966	18,702,967	17,291,796	16,283,162	16,941,856	22,363,940	245,929,943	
Actual - Average	(135,972)	3,304,306	280,389	1,729,777	473,802	(1,166,392)	463,042	479,385	4,498	566,617	0	0		
Actual - Average %	-0.5%	11.9%	1.2%	10.2%	2.7%	-5.8%	2.2%	2.6%	0.0%	3.5%	0.0%	0.0%		
YTD Actual	28,620,293	59,742,762	82,757,653	101,502,829	119,253,151	138,237,165	159,295,173	178,477,525	195,773,819	212,623,598	0	0		
YTD Average	28,756,265	56,574,428	79,308,930	96,324,329	113,600,849	133,751,255	154,346,221	173,049,188	190,340,984	206,624,146	223,566,003	245,929,943		
YTD Actual - Average	(135,972)	3,168,334	3,448,723	5,178,500	5,652,302	4,485,910	4,948,952	5,428,337	5,432,835	5,999,452	0	0		
YTD Actual - Average %	-0.5%	5.6%	4.3%	5.4%	5.0%	3.4%	3.2%	3.1%	2.9%	2.9%	0.0%	0.0%		
NUMBER OF CUSTOMERS:														
Residential Customers	15,729	15,724	15,683	15,723	15,695	15,708	15,738	15,738	15,743	15,752	0	0		
Commercial Customers	1,659	1,664	1,660	1,672	1,658	1,669	1,671	1,669	1,670	1,665	0	0		
Industrial Customers	1	1	1	1	1	1	1	1	1	1	0	0		
Total Customers	17,389	17,389	17,344	17,396	17,354	17,378	17,410	17,408	17,414	17,418	0	0		

BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
For the 2024-2025 Year-To-Date 10 Month Period Ended 30 April 2025

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HISTORY of EMS (-AirP) and KWH (-AirP):

HISTORY of EMS (-AirP) and KWH (-AirP):													TOTAL ACTUAL	TOTAL BUDGET	% VAR
FY 2024	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24			
EMS Adjust for Rate Increases	2,398,108	3,717,263	2,959,967	2,183,174	2,238,821	2,474,379	2,500,090	2,443,525	2,299,341	2,160,402	2,208,678	3,703,408	31,287,157	31,660,188	-1.2%
EMS Actual	2,283,912	3,540,250	2,819,016	2,079,214	2,132,211	2,356,552	2,381,038	2,327,167	2,189,848	2,057,526	2,103,503	3,527,055	29,797,292	30,152,560	
KWH Actual	25,536,003	29,401,429	22,875,659	16,831,334	16,850,415	19,104,832	19,794,328	18,845,634	17,556,684	16,454,696	16,453,055	21,442,021	241,146,090		
Total Customers	17,288	17,346	17,307	17,292	17,298	17,310	17,331	17,344	17,352	17,378	17,390	17,377			
FY 2023	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23			
EMS Adjust for Rate Increases	2,526,274	3,552,978	3,213,806	2,192,394	2,132,770	2,552,154	2,546,758	2,500,235	2,284,020	2,210,219	2,188,106	3,430,641	31,330,355	29,693,919	5.5%
EMS Actual	2,196,760	3,089,546	2,794,614	1,906,430	1,854,583	2,219,264	2,214,572	2,174,118	1,986,104	1,921,929	1,902,701	2,983,166	27,243,787	25,820,799	
KWH Actual	28,887,618	29,445,765	26,149,032	17,517,031	17,100,310	20,919,210	20,896,770	20,363,774	18,697,151	17,670,677	17,423,732	18,400,847	253,471,917		
Total Customers	17,295	17,291	17,293	17,273	17,259	17,243	17,291	17,290	17,282	17,259	17,328	17,307			
FY 2022	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22			
EMS Adjust for Rate Increases	2,872,385	3,264,752	2,791,065	2,149,911	2,060,030	2,290,210	2,475,937	2,328,166	2,119,824	2,043,802	2,001,459	3,399,186	29,796,727	29,889,312	-0.3%
EMS Actual	2,424,976	2,756,228	2,356,323	1,815,036	1,739,156	1,933,482	2,090,281	1,965,526	1,789,636	1,725,456	1,689,708	2,869,722	25,155,531	25,233,695	
KWH Actual	32,240,578	27,771,977	22,575,370	17,214,552	16,333,753	18,703,293	20,493,082	18,805,410	17,064,216	16,290,829	15,796,475	19,988,314	243,277,849		
Total Customers	17,249	17,271	17,264	17,258	17,256	17,240	17,232	17,243	17,277	17,283	17,279	17,287			
FY 2021	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21			
EMS Adjust for Rate Increases	2,416,949	3,573,734	2,968,570	2,178,737	2,114,141	2,470,242	2,388,557	2,353,557	2,103,932	2,025,163	2,076,599	2,966,192	29,636,372	0	-0.4%
EMS Actual	2,040,480	3,017,082	2,506,180	1,839,373	1,784,838	2,085,472	2,016,510	1,986,963	1,776,220	1,709,720	1,753,144	2,504,172	25,020,154	25,108,154	
KWH Actual	26,243,580	29,700,763	24,393,335	17,464,891	16,966,895	20,096,052	19,591,831	19,261,313	17,051,890	16,192,244	16,718,792	24,384,158	248,065,744		
Total Customers	17,148	17,130	17,165	17,152	17,175	17,157	17,190	17,194	17,245	17,248	17,247	17,264			
FY 2020	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20			
EMS Adjust for Rate Increases	3,240,719	3,254,910	2,480,880	2,069,550	2,089,392	2,362,996	2,398,276	2,233,188	2,019,541	1,982,796	1,596,401	3,056,474	28,785,123	29,494,050	-2.4%
EMS Actual	2,735,938	2,747,919	2,094,454	1,747,193	1,763,944	1,994,931	2,024,716	1,885,342	1,704,973	1,673,952	1,347,742	2,580,392	24,301,497	24,900,000	
KWH Actual	27,548,670	27,966,753	20,350,883	16,695,225	17,023,153	19,707,915	20,238,847	18,513,565	16,326,981	15,970,573	17,126,600	26,243,580	243,712,745		
Total Customers	17,118	17,077	17,108	17,078	17,063	17,113	17,095	17,120	17,138	17,048	17,152	17,148			
FY 2019	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19			
EMS Adjust for Rate Increases	3,573,010	3,166,779	2,550,563	2,133,823	2,084,495	2,420,932	2,491,896	2,284,643	2,082,740	2,011,872	1,954,520	2,294,892	29,050,164	29,494,050	-1.5%
EMS Actual	3,016,471	2,673,515	2,153,282	1,801,455	1,759,810	2,043,843	2,103,754	1,928,783	1,758,328	1,698,499	1,650,080	1,937,436	24,525,255	24,900,000	
KWH Actual	31,424,584	27,389,422	21,461,155	17,361,107	17,132,744	20,450,737	21,267,963	18,985,419	17,165,973	16,049,873	15,898,897	19,694,776	244,282,650		
Total Customers	17,023	16,974	17,016	17,024	16,966	17,028	16,998	17,002	17,076	17,102	17,078	17,125			
FY 2018	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18			
EMS Adjust for Rate Increases	3,414,966	3,258,237	2,628,501	2,062,870	2,000,579	2,241,477	2,351,828	2,100,414	2,175,464	1,997,013	2,165,678	2,691,778	29,088,803	29,494,050	-1.4%
EMS Actual	2,883,044	2,750,727	2,219,081	1,741,553	1,688,965	1,892,340	1,985,502	1,773,249	1,836,609	1,685,954	1,828,348	2,272,501	24,557,875	24,900,000	
KWH Actual	29,958,565	28,118,819	21,727,934	16,797,009	16,279,804	19,732,077	19,861,292	17,301,806	18,054,040	16,125,657	17,826,390	22,881,267	244,664,660		
Total Customers	16,946	16,890	16,897	16,933	16,888	16,895	16,942	16,941	16,943	16,921	16,965	16,963			
FY 2017	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17			
EMS Adjust for Rate Increases	3,495,934	3,175,124	2,433,115	2,020,478	2,084,992	2,505,651	2,537,994	2,242,744	2,041,662	1,967,792	2,136,970	2,739,400	29,381,857	30,051,334	-2.2%
EMS Actual	2,857,115	2,594,928	1,988,508	1,651,273	1,703,998	2,047,789	2,074,222	1,832,924	1,668,586	1,608,214	1,746,478	2,238,825	24,012,858	24,560,000	
KWH Actual	30,195,167	27,302,508	20,345,944	16,754,550	17,198,173	21,146,982	21,648,236	18,546,174	16,897,507	16,003,056	17,637,015	23,027,070	246,702,382		
Total Customers	16,895	16,850	16,827	16,893	16,827	16,867	16,874	16,892	16,893	16,868	16,926	16,917			
FY 2016	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16			
EMS Adjust for Rate Increases	3,150,177	3,013,607	2,626,314	2,180,616	2,121,062	2,511,752	2,540,081	2,307,788	1,981,626	1,979,400	2,119,634	2,754,458	29,286,515	29,791,199	-1.7%
EMS Actual	2,516,656	2,407,552	2,098,145	1,742,080	1,694,503	2,006,623	2,029,254	1,843,678	1,583,108	1,581,330	1,693,362	2,200,519	23,396,811	23,800,000	
KWH Actual	26,756,425	25,600,033	21,981,545	18,076,319	17,504,087	21,243,704	21,584,647	19,364,146	16,565,730	16,321,896	17,529,122	22,723,054	245,250,708		
Total Customers	16,862	16,827	16,858	16,804	16,864	16,838	16,845	16,866	16,837	16,853	16,950	16,816			
FY 2015	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15			
EMS Adjust for Rate Increases	3,336,223	3,003,898	2,556,355	2,130,474	2,113,711	2,431,729	2,423,356	2,069,691	2,099,498	1,912,928	2,054,832	2,966,367	29,099,061	29,791,199	-2.3%
EMS Actual	2,665,287	2,399,795	2,042,256	1,702,022	1,688,630	1,942,693	1,936,003	1,653,463	1,677,275	1,528,226	1,641,592	2,369,811	23,247,056	23,800,000	
KWH Actual	28,771,459	25,484,161	25,484,161	15,441,973	20,375,869	20,399,257	20,572,665	17,042,432	17,537,784	15,752,123	17,008,483	24,854,313	248,724,680		
Total Customers	16,807	16,851	16,851	16,799	16,807	16,768	16,770	16,835	16,836	16,807	16,890	16,893			

EMS RATE INCREASES:

FY 2001	FY 2002	FY 2005	FY 2006	FY 2008	FY 2009	FY 2011	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025
Jan 2001	Jan 2001	Jan 2001	Jan 2004	Jan 2005	Jul 2007	Jul 2008*	Jan 2011	Jul 2016	Jul 2017	Jul 2018	Jul 2019	Jul 2020	Jul 2021	Jul 2022	Jun 2023	Jul 2024	Jul 2025			
EMS Rate Increases	1.10	1.13	1.10	1.06	1.02	1.10	1.05	1.023	1.033	1.030	1.150	1.050								

* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: LABOR & BENEFITS EXPENSE
For the 2024-2025 Year-To-Date 10 Month Period Ended 30 April 2025

83.3%

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GL #	Labor #	Account Name	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 83.3%	Good (Bad)	TOTAL BUDGET	Last YTD
		Labor Operating Expense							
535300-411140	400	Plant Labor	539,976	539,976	0	519,928	(20,048)	623,914	505,790
535300-411141	403	Echo Hydro Labor	29,401	29,401	0	60,643	31,241	72,771	30,327
535300-411142	404	Pineview Hydro Labor	19,597	19,597	0	52,228	32,631	62,673	32,096
535300-411150	407	Transmission Labor	17,240	13,109	(4,131)	10,924	(6,316)	13,109	28,355
535300-411151	406	Hydro Transmission Labor	23,061	0	(23,061)	0	(23,061)	0	0
535300-411152	405	Distribution Labor	1,179,110	1,179,110	0	1,594,573	415,463	1,913,487	1,132,413
535300-411153	412	Street Light Labor	31,671	31,671	0	37,903	6,232	45,484	46,366
535300-411154	418	Security Lighting Labor	0	0	0	714	714	857	1,072
535300-411155	413	Vehicle Labor	0	0	0	0	0	0	0
535300-411156	414	Special Equipment Labor	0	0	0	0	0	0	0
535300-411157	410	PCB Disposal Labor	0	0	0	0	0	0	0
535300-411158	411	Substation Labor	197,924	197,924	0	246,353	48,429	295,624	174,696
535300-411159	416	SCADA Labor	10,845	10,845	0	10,625	(220)	12,750	15,534
535300-411160	415	Communication Equip Labor	0	0	0	0	0	0	0
535300-411161	417	Traffic Signal Labor	4,304	4,304	0	5,812	1,508	6,974	4,671
535300-411165	419	Meter Reading Labor	35,543	29,077	(6,466)	24,231	(11,312)	29,077	31,129
535300-411166	420	Administrative Labor	473,325	473,325	0	524,823	51,498	629,787	456,923
535300-411167	422	Engineering Labor	228,608	228,608	0	228,286	(322)	273,943	193,893
535300-411168	-	Comp Time (Labor)	0	0	0	0	0	0	0
535300-411169	-	Power Commission Allowance	4,668	4,668	0	7,914	3,246	9,497	3,618
535300-462180	-	Accrued Comp Time (Labor)	0	0	0	0	0	0	0
535300-462190	-	Accrued Sick Leave (Labor)	0	0	0	0	0	0	0
535300-462200	-	Accrued Vacation (Labor)	0	0	0	0	0	0	0
		Labor Operating Expense	2,795,273	2,761,615	(33,658)	3,324,956	529,683	3,989,947	2,656,881
		Labor Capital Expenditure							
535300-474715	301	CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0
535300-474725	302	CIP 02 Plant Generation Labor	0	0	0	0	0	0	0
535300-474735	303	CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0
535300-474745	304	CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0
535300-474755	305	CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0
535300-474765	306	CIP 06DistSysCapital<\$50kLabor	19,586	0	(19,586)	0	(19,586)	0	10,945
535300-474775	307	CIP 07 Dist Sys CreeksideViews L	0	0	0	0	0	0	0
535300-474785	308	CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0
535300-474795	309	CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0
535300-474805	310	CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0
535300-474815	311	CIP 11 Dist 2055 S. Main Labor	0	0	0	0	0	0	0
535300-474825	312	CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0
535300-474835	313	CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0
535300-474845	314	CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0
535300-474855	315	CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0
535300-474865	316	CIP 16 Dist Sys Fdr 572/574T.L	50,152	0	(50,152)	0	(50,152)	0	0
535300-474875	317	CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0
535300-474885	318	CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0
535300-474895	319	CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0
535300-474905	320	CIP 20 Dist Sys 406 S MainStL	10,654	0	(10,654)	0	(10,654)	0	0
535300-474915	321	CIP 21 Dist Sys Main St. MRI L	0	0	0	0	0	0	0
535300-474925	322	CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0
535300-474935	323	CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	5,375
535300-474945	324	CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0
		Labor Capital Expenditure	80,391	0	(80,391)	0	(80,391)	0	16,320
		TOTAL LABOR EXPENSE	2,875,664	2,761,615	(114,049)	3,324,956	449,292	3,989,947	2,673,201
		Benefits Operating Expense							
535300-413010	-	Benefits FICA Taxes	210,447	210,447	0	254,359	43,912	305,231	195,496
535300-413020	-	Benefits Employee Medical Ins	532,284	532,284	0	727,902	195,618	873,482	544,048
535300-413030	-	Benefits Employee Life Ins	13,247	13,247	0	18,903	5,657	22,684	14,731
535300-413040	-	Benefits State Retire & 401K	476,459	476,459	0	560,288	83,828	672,345	478,784
535300-413060	-	Benefits Unemployment Reimburse	0	0	0	0	0	0	0
535300-413100	-	Benefits Retired Employee Bens	0	0	0	0	0	0	0
535300-491640	-	Benefits WorkersCompPremChg-ISF	83,576	83,576	0	98,413	14,836	118,095	78,360
		TOTAL BENEFITS EXPENSE	1,316,013	1,316,013	0	1,659,864	343,851	1,991,837	1,311,418
		TOTAL LABOR & BENEFITS EXPEN	4,191,677	4,077,628	(114,049)	4,984,820	793,143	5,981,784	3,984,619
		Total Labor & Benefits							
		#PaidDays, #Total, % 365 Days	286	#PaidDays/365xBudget					
		\$ Total Labor	2,875,664	3,126,369	250,706	3,324,956	449,292	3,989,947	2,673,201
		\$ Total Benefits	1,316,013	1,560,727	244,714	1,659,864	343,851	1,991,837	1,311,418
		\$ Total Labor & Benefits	4,191,677	4,687,097	495,420	4,984,820	793,143	5,981,784	3,984,619

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET: SUMMARY
For the 2024-2025 Year-To-Date 10 Month Period Ended 30 April 2025

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	Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
ASSETS													
Cash	500	500	500	500	500	500	500	500	500	500	500	0	0
Accounts Receivables	5,016,772	5,004,978	5,882,676	5,205,251	4,363,334	4,134,606	3,984,871	4,105,112	4,111,044	3,771,293	3,532,310	0	0
Cash & Reserved Cash	23,059,873	23,004,267	23,232,341	26,099,684	25,791,888	25,197,882	27,147,413	25,000,812	25,541,126	26,093,380	26,892,420	0	0
Inventories	2,679,585	2,652,833	2,638,483	2,765,394	2,963,242	3,240,934	3,108,737	3,734,318	3,665,799	3,644,022	3,648,650	0	0
Prepaid Expenses	886	235,699	206,335	65,793	65,793	65,793	65,793	65,793	69,244	1	0	0	0
CURRENT ASSETS	30,757,616	30,898,277	31,960,335	34,136,623	33,184,758	32,639,716	34,307,314	32,906,535	33,387,713	33,509,196	34,073,880	0	0
Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	0	0
Buildings	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	10,553,491	0	0
Transmission Systems	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	13,659,514	0	0
Distribution Systems	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693	37,430,693	0	0
Machinery & Equipment	36,718,441	36,718,441	36,718,441	36,718,441	36,718,441	36,718,441	36,718,441	36,718,441	36,718,441	36,718,441	36,718,441	0	0
Fixed Assets	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	0	0
Land, L Rights & Improvements	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Buildings	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	0	0
Transmission Systems	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	0	0
Distribution Systems	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	0	0
Machinery & Equipment	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	0	0
Accumulated Depreciation	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	0	0
FIXED ASSETS, NET	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	0	0
Other Assets	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	0	0
TOTAL ASSETS	71,599,109	71,739,770	72,801,828	74,978,116	74,026,251	73,481,209	75,148,807	73,748,028	74,229,206	74,350,689	74,915,373	0	0
LIABILITIES													
Accounts Payable	(1,675,375)	(2,143,716)	(2,077,352)	(3,105,598)	(1,329,661)	(1,414,524)	(2,956,484)	(1,601,259)	(1,491,308)	(1,247,373)	(936,677)	0	0
Accrued Benefits & Payroll	(482,934)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	0	0
Other Current Liabilities	(1,101,081)	(1,109,379)	(1,112,028)	(1,123,706)	(1,142,235)	(1,100,278)	(1,108,221)	(1,113,552)	(1,120,329)	(1,123,118)	(1,124,770)	0	0
CURRENT LIABILITIES	(3,259,390)	(3,612,468)	(3,548,753)	(4,588,676)	(2,831,269)	(2,874,175)	(4,424,077)	(3,074,184)	(2,971,010)	(2,729,863)	(2,420,819)	0	0
Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Long Term Liabilities	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	0	0
LONG TERM LIABILITIES	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	0	0
TOTAL LIABILITIES	(3,993,182)	(4,346,261)	(4,282,545)	(5,322,469)	(3,565,062)	(3,607,968)	(5,157,870)	(3,807,977)	(3,704,802)	(3,463,655)	(3,154,612)	0	0
FUND EQUITY	(67,605,926)	(67,393,509)	(68,519,283)	(69,655,647)	(70,461,189)	(69,873,241)	(69,990,938)	(69,940,051)	(70,524,403)	(70,887,033)	(71,760,761)	0	0
TOTAL LIABILITIES & EQUITY	(71,599,109)	(71,739,770)	(72,801,828)	(74,978,116)	(74,026,251)	(73,481,209)	(75,148,807)	(73,748,028)	(74,229,206)	(74,350,689)	(74,915,373)	0	0
CHECK A - (L + E) = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2024-2025 Year-To-Date 10 Month Period Ended 30 April 2025

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		19Sep23													
GL #	Account Description	Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	
CURRENT ASSETS															
Cash															
53.112108	Cash 2010 Bond Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.112109	Cash 2010 Bond Construct	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.112110	Cash 2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.113100	Petty Cash	500	500	500	500	500	500	500	500	500	500	500	0	0	
	Cash	500	500	500	500	500	500	500	500	500	500	500	0	0	0
Accounts Receivables															
53.131100	A/R - Customer	4,785,059	4,875,475	5,785,283	5,107,858	4,265,941	4,037,213	3,887,478	4,007,718	4,013,651	3,677,222	3,438,239	0	0	
53.131110	A/R - Grants, Permits, & Misc.	32,109	32,109	0	0	0	0	0	0	0	0	0	0	0	
53.131116	A/R - System Damage Billings	151,449	151,449	151,449	151,449	151,449	151,449	151,449	151,449	151,449	148,126	148,126	0	0	
53.131200	Allow for Uncollect Accts	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)	(54,056)	0	0	
53.133100	Interest Receivable	102,210	0	0	0	0	0	0	0	0	0	0	0	0	
	Accounts Receivables	5,016,772	5,004,978	5,882,676	5,205,251	4,363,334	4,134,606	3,984,871	4,105,112	4,111,044	3,771,293	3,532,310	0	0	0
Cash & Reserved Cash															
53.143100	Cash & Investments - 99 Pool	6,613,873	6,558,267	7,058,341	9,925,684	9,617,888	9,023,882	10,973,413	8,826,812	9,367,126	9,919,380	10,718,420	0	0	
53.143116	Adv to Inv-RateStabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.143200	Reserved Cash & Inv.-Operating	14,031,000	14,031,000	13,718,000	13,718,000	13,718,000	13,718,000	13,718,000	13,718,000	13,718,000	13,718,000	13,718,000	0	0	
53.143210	Reserved Cash & Inv.-Capital	2,415,000	2,415,000	2,456,000	2,456,000	2,456,000	2,456,000	2,456,000	2,456,000	2,456,000	2,456,000	2,456,000	0	0	
	Cash & Reserved Cash	23,059,873	23,004,267	23,232,341	26,099,684	25,791,888	25,197,882	27,147,413	25,000,812	25,541,126	26,093,380	26,892,420	0	0	0
Inventories															
53.151110	Trans & Dist Inventory	2,590,791	2,564,040	2,549,689	2,676,601	2,874,534	3,152,140	3,019,943	3,645,524	3,575,117	3,553,340	3,555,829	0	0	
53.151120	Trans & Dist Inventory Misc	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	32,000	0	0	
53.151150	Fuel Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.151160	Lube Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.151170	Plant Inventory	56,793	56,793	56,793	56,793	56,708	56,794	56,794	56,794	58,681	58,681	60,821	0	0	
	Inventories	2,679,585	2,652,833	2,638,483	2,765,394	2,963,242	3,240,934	3,108,737	3,734,318	3,665,799	3,644,022	3,648,650	0	0	0
Prepaid Expenses															
53.156100	Prepaid Expenses	886	235,699	206,335	65,793	65,793	65,793	65,793	65,793	69,244	1	0	0	0	
53.157500	Net OPEB Asset	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Prepaid Expenses	886	235,699	206,335	65,793	65,793	65,793	65,793	65,793	69,244	1	0	0	0	0
CURRENT ASSETS		30,757,616	30,898,277	31,960,335	34,136,623	33,184,758	32,639,716	34,307,314	32,906,535	33,387,713	33,509,196	34,073,880	0	0	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2024-2025 Year-To-Date 10 Month Period Ended 30 April 2025

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GL #	Account Description	19Sep23 Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
FIXED ASSETS														
53.161150	Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	1,263,349	0	0
53.162110	Bldg Office & Warehouse	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	2,826,357	0	0
53.162115	Bldg Plant	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	5,982,899	0	0
53.162125	Bldg Echo	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	529,250	0	0
53.162135	Bldg PineView	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	430,158	0	0
53.163100	Bldg Improves Other Than Bldgs	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	784,827	0	0
53.167110	Trans Substation	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	7,707,998	0	0
53.167115	Trans System	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	5,951,516	0	0
53.167120	Dist Substations	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	11,979,079	0	0
53.167125	Dist System	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	23,085,285	0	0
53.167130	Dist Street Lights	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	2,366,330	0	0
53.167135	Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164105	M&E Office Equipment	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	236,465	0	0
53.165100	Machinery & Equipment	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	195,320	0	0
53.165105	M&E Plant	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	25,735,843	0	0
53.165115	M&E Echo	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	3,861,512	0	0
53.165120	M&E PineView	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	2,651,407	0	0
53.165125	M&E SCADA	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	465,695	0	0
53.165130	M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165135	M&E Communications Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165300	Lease Asset-Intan Right-To-Use	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	221,618	0	0
53.165310	SBITA-IntanRightToUseAsset	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	49,031	0	0
53.166105	M&E Vehicles	3,301,550	3,301,550	3,301,550	3,301,550	3,301,550	3,301,550	3,301,550	3,301,550	3,301,550	3,301,550	3,301,550	0	0
	Fixed Assets	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	99,625,488	0	0
Accumulated Depreciation														
53.162210	Acc Depr Bldg Office & Warehouse	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	0	0
53.162215	Acc Depr Bldg Plant	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	0	0
53.162225	Acc Depr Bldg Echo	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	(529,250)	0	0
53.162235	Acc Depr Bldg PineView	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	(430,158)	0	0
53.163200	Acc Depr Bldg Improves Other	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	(187,656)	0	0
53.167210	Acc Depr Trans Substation	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	0	0
53.167215	Acc Depr Trans System	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	0	0
53.167220	Acc Depr Dist Substations	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	0	0
53.167225	Acc Depr Dist System	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	0	0
53.167230	Acc Depr Dist Street Lights	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	0	0
53.167235	Acc Depr Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164205	Acc Depr M&E Office Equipment	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	(162,157)	0	0
53.165200	Allow Depr-Mach & Equip	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	(68,362)	0	0
53.165205	Acc Depr M&E Plant	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	0	0
53.165215	Acc Depr M&E Echo	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	0	0
53.165220	Acc Depr M&E PineView	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	0	0
53.165225	Acc Depr M&E SCADA	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	(465,695)	0	0
53.165230	Acc Depr M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165235	Acc Depr M&E Communications Ec	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165400	Allow Depr-Lease Asset	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	(41,242)	0	0
53.165410	Allow Amort SBITA Asset	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	(10,896)	0	0
53.166205	Acc Depr M&E Vehicles	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	0	0
	Accumulated Depreciation	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	0	0
	FIXED ASSETS, NET	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	38,804,045	0	0
Other Assets														
53.167500	Bond Issuance Costs, Net of Amort	0	0	0	0	0	0	0	0	0	0	0	0	0
53.171100	Construction in Progress	355,282	355,282	355,282	355,282	355,282	355,282	355,282	355,282	355,282	355,282	355,282	0	0
53.180000	Net Pension Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
53.181000	Deferred Outflow - Pension	843,444	843,444	843,444	843,444	843,444	843,444	843,444	843,444	843,444	843,444	843,444	0	0
53.182000	Deferred Outflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
53.191010	Investment Craig/Mona Line	838,723	838,723	838,723	838,723	838,723	838,723	838,723	838,723	838,723	838,723	838,723	0	0
53.191020	Investment San Juan Unit #4	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Assets	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	2,037,448	0	0
	TOTAL ASSETS	71,599,109	71,739,170	72,801,828	74,978,116	74,026,251	73,481,209	75,148,807	73,748,028	74,229,206	74,350,689	74,915,373	0	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2024-2025 Year-To-Date 10 Month Period Ended 30 April 2025

05Jun25
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GL #	Account Description	19Sep23 Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
CURRENT LIABILITIES														
	Accounts Payable													
53.213100	Accounts Payable	(562,256)	(313,459)	(181,197)	(1,968,330)	(100,917)	(43,879)	(1,371,734)	(75,289)	(24,670)	(56,206)	(69,703)	0	0
53.213130	UAMPS Annualized Accrual	(866,417)	(1,672,385)	(1,725,590)	(1,010,706)	(1,125,419)	(1,271,182)	(1,478,322)	(1,410,382)	(1,358,862)	(1,093,384)	(771,457)	0	0
53.218100	Sales Tax Payable	(246,702)	(157,872)	(170,565)	(126,562)	(103,324)	(99,463)	(106,428)	(115,588)	(107,776)	(97,783)	(95,516)	0	0
	Accounts Payable	(1,675,375)	(2,143,716)	(2,077,352)	(3,105,598)	(1,329,661)	(1,414,524)	(2,956,484)	(1,601,259)	(1,491,308)	(1,247,373)	(936,677)	0	0
	Accrued Benefits & Payroll													
53.214000	Accrued Sick Leave Payable	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)	(89,335)	0	0
53.214100	Accrued Vacation Payable	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)	(258,658)	0	0
53.214200	Accrued Comp Time Payable	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)	(11,380)	0	0
53.221100	Accrued Payroll	(123,562)	0	0	0	0	0	0	0	0	0	0	0	0
	Accrued Benefits & Payroll	(482,934)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	(359,373)	0	0
	Other Current Liabilities													
53.231500	Customer Deposits	(1,064,189)	(1,072,488)	(1,075,136)	(1,086,803)	(1,105,332)	(1,063,249)	(1,071,565)	(1,076,897)	(1,083,674)	(1,086,462)	(1,088,115)	0	0
53.233100	Deferred Revenue	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)	(32,463)	0	0
53.242100	Due to Other City Funds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255110	Accrued Interest Revenue Bonds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255300	Interest Payable - Lease	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)	(3,324)	0	0
53.255310	Interest Payable - SBITA	(869)	(869)	(869)	(869)	(869)	(869)	(869)	(869)	(869)	(869)	(869)	0	0
53.256000	Construction Retention Payable	(236)	(236)	(236)	(247)	(247)	(374)	0	0	0	0	0	0	0
	Other Current Liabilities	(1,101,081)	(1,109,379)	(1,112,028)	(1,123,706)	(1,142,235)	(1,100,278)	(1,108,221)	(1,113,552)	(1,120,329)	(1,123,118)	(1,124,770)	0	0
	CURRENT LIABILITIES	(3,259,390)	(3,612,468)	(3,548,753)	(4,588,676)	(2,831,269)	(2,874,175)	(4,424,077)	(3,074,184)	(2,971,010)	(2,729,863)	(2,420,819)	0	0
LONG TERM LIABILITIES														
	Long Term Debt													
53.253110	2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0
53.252100	Note Pay to Cap Improve Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
	Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities													
53.252300	Lease Payable	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)	(218,830)	0	0
53.252310	SBITA-Liability	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)	(32,031)	0	0
53.260000	Net Pension Liability	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)	(476,000)	0	0
53.261000	Deferred Inflow - Pension	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)	(6,931)	0	0
53.262000	Deferred Inflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	0	0
	LONG TERM LIABILITIES	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	(733,793)	0	0
	TOTAL LIABILITIES	(3,993,182)	(4,346,261)	(4,282,545)	(5,322,469)	(3,565,062)	(3,607,968)	(5,157,870)	(3,807,977)	(3,704,802)	(3,463,655)	(3,154,612)	0	0
FUND EQUITY														
53.281100	Contributions From Gov't Units	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	0	0
53.292200	Operating Reserve - Emergency	(14,031,000)	(14,031,000)	(13,718,000)	(13,718,000)	(13,718,000)	(13,718,000)	(13,718,000)	(13,718,000)	(13,718,000)	(13,718,000)	(13,718,000)	0	0
53.292210	Capital Reserve-20+ Year Asset	(2,415,000)	(2,415,000)	(2,456,000)	(2,456,000)	(2,456,000)	(2,456,000)	(2,456,000)	(2,456,000)	(2,456,000)	(2,456,000)	(2,456,000)	0	0
53.292232	Reserve For Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.298100	Retained Earnings	(43,920,842)	(43,708,425)	(45,106,199)	(46,242,563)	(47,048,105)	(46,460,157)	(46,577,854)	(46,526,967)	(47,111,320)	(47,473,950)	(48,347,677)	0	0
	FUND EQUITY	(67,605,926)	(67,393,509)	(68,519,283)	(69,655,647)	(70,461,189)	(69,873,241)	(69,990,938)	(69,940,051)	(70,524,403)	(70,887,033)	(71,760,761)	0	0
	TOTAL LIABILITIES & EQUITY	(71,599,109)	(71,739,770)	(72,801,828)	(74,978,116)	(74,026,251)	(73,481,209)	(75,148,807)	(73,748,028)	(74,229,206)	(74,350,689)	(74,915,373)	0	0

BOUNTIFUL CITY LIGHT & POWER
CASH FLOW STATEMENT
For the 2024-2025 Year-To-Date 10 Month Period Ended 30 April 2025

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	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	YTD \$ Actual
INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS:											
Cash Provided (Used) By Operating Activities											
Net Margin Earnings (Loss)	495,922	1,155,993	1,026,574	823,692	(587,948)	117,697	(50,886)	584,352	361,880	874,478	4,801,752
+ Reverse Total Capital Expenditures	4,339	4,676	102,850	57,740	460,072	205,527	756,361	82,992	66,229	36,099	
+ Reverse Gain (Loss) on Sale of Fixed Assets	0	0	0	0	0	0	0	0	0	0	
+ Reverse Interest Expense	4,110	4,125	3,899	3,662	3,529	3,591	3,330	2,999	3,396	0	
+ Reverse Interest Income Net	24,117	(93,359)	(113,500)	(120,159)	(61,659)	(106,859)	(72,196)	(86,848)	(94,840)	(95,512)	
+ Reverse Transfers In (Out): Contributions to General & Capital Func	314,480	446,884	350,482	295,570	285,321	297,677	318,426	302,128	278,205	273,225	
Net Operating Margin Earnings (Loss)	842,968	1,518,318	1,370,305	1,060,506	99,315	517,634	955,035	885,624	614,870	1,088,289	
Adjustments for Cash Provided (Used) By Operating Activities:											
Add back Depreciation & Amortization	0	0	0	0	0	0	0	0	0	0	0
Decrease (Increase) in Accounts Receivables, Net	11,794	(877,699)	677,425	841,917	228,728	149,735	(120,241)	(5,932)	339,751	238,983	1,484,462
Decrease (Increase) in Inventories	26,751	14,351	(126,912)	(197,848)	(277,692)	132,197	(625,581)	68,519	21,777	(4,628)	(969,066)
Decrease (Increase) in Prepaid Expenses	(234,813)	29,364	140,542	0	0	0	0	(3,451)	69,243	1	886
Increase (Decrease) in Accounts Payable	468,341	(66,364)	1,028,245	(1,775,936)	84,863	1,541,959	(1,355,224)	(109,951)	(243,935)	(310,696)	(738,698)
Increase (Decrease) in Accrued Benefits & Payroll	(123,562)	0	0	0	0	0	0	0	0	0	(123,562)
Increase (Decrease) in Customer Deposits	8,299	2,648	11,667	18,529	(42,083)	8,316	5,331	6,777	2,788	1,653	23,925
Increase (Decrease) in Other Current Liabilities	0	0	11	0	126	(374)	0	0	0	0	(236)
Total Adjustments	156,811	(897,700)	1,730,978	(1,113,338)	(6,058)	1,831,834	(2,095,714)	(44,039)	189,624	(74,687)	
Net Cash Provided (Used) By Operating Activities	999,779	620,618	3,101,284	(52,832)	93,257	2,349,468	(1,140,680)	841,585	804,494	1,013,601	
Cash Provided (Used) By NonCapital Financing Activities											
Transfers In (Out): Contributions to General & Capital Funds	(314,480)	(446,884)	(350,482)	(295,570)	(285,321)	(297,677)	(318,426)	(302,128)	(278,205)	(273,225)	
Interest Expense	(4,110)	(4,125)	(3,899)	(3,662)	(3,529)	(3,591)	(3,330)	(2,999)	(3,396)	0	
Increase (Decrease) in Long-Term Debt (2010 Bond & Notes Pay)	0	0	0	0	0	0	0	0	0	0	0
Decrease (Increase) in Other Long-Term Assets	0	0	0	0	0	0	0	0	0	0	0
Increase (Decrease) Other Long-Term Liabilities	0	0	0	0	0	0	0	0	0	0	0
Net Cash Provided (Used) By NonCapital Financing Activities	(318,590)	(451,008)	(354,381)	(299,232)	(288,850)	(301,269)	(321,756)	(305,127)	(281,601)	(273,225)	
Cash Provided (Used) By Capital Financing Activities											
Decrease (Increase) in Fixed Assets, Net	0	0	0	0	0	0	0	0	0	0	0
Decrease (Increase) Total Capital Expenditures	(4,339)	(4,676)	(102,850)	(57,740)	(460,072)	(205,527)	(756,361)	(82,992)	(66,229)	(36,099)	
Gain (Loss) on Sale of Fixed Assets	0	0	0	0	0	0	0	0	0	0	
Net Cash Provided (Used) By Capital Financing Activities	(4,339)	(4,676)	(102,850)	(57,740)	(460,072)	(205,527)	(756,361)	(82,992)	(66,229)	(36,099)	
Cash Provided (Used) By Investing Activities:											
Increase (Decrease) in Other Equity (excluding Net Margin)	(708,339)	(30,219)	109,791	(18,150)	0	0	0	0	750	(750)	(646,917)
Interest Income Net	(24,117)	93,359	113,500	120,159	61,659	106,859	72,196	86,848	94,840	95,512	
Net Cash Provided (Used) By Investing Activities:	(732,456)	63,140	223,291	102,009	61,659	106,859	72,196	86,848	95,590	94,762	
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(55,606)	228,074	2,867,343	(307,795)	(594,006)	1,949,531	(2,146,601)	540,313	552,254	799,040	3,832,546
Cash and Cash Equivalents, Beginning Balance	23,060,373	23,004,767	23,232,841	26,100,184	25,792,388	25,198,382	27,147,913	25,001,312	25,541,626	26,093,880	
Cash and Cash Equivalents, Ending Balance	23,004,767	23,232,841	26,100,184	25,792,388	25,198,382	27,147,913	25,001,312	25,541,626	26,093,880	26,892,920	
Memo: Unreserved Cash and Cash Equivalents, Ending Balance	6,558,767	7,058,841	9,926,184	9,618,388	9,024,382	10,973,913	8,827,312	9,367,626	9,919,880	10,718,920	
Memo: Reserved Cash and Cash Equivalents, Ending Balance	16,446,000	16,174,000	16,174,000	16,174,000	16,174,000	16,174,000	16,174,000	16,174,000	16,174,000	16,174,000	
Cash and Cash Equivalents, Ending Balance	23,004,767	23,232,841	26,100,184	25,792,388	25,198,382	27,147,913	25,001,312	25,541,626	26,093,880	26,892,920	
Check: (\$ Begin Bal + \$ Net Chg) - \$ End Bal = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

BOUNTIFUL CITY LIGHT & POWER
SELECTED FINANCIAL DATA
For Fiscal Years 2003 - 2022

Source	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	
Kilowatt Hours (KWH) sold:	281,722,447	286,843,005	282,063,769	289,901,723	301,405,855	305,271,698	295,756,259	285,706,670	282,073,618	285,476,544	298,186,064	294,130,877	277,674,203	278,780,541	283,037,185	283,555,713	280,753,086	267,283,693	277,070,477	273,365,941	
% Growth year to year	0.4%	1.8%	-1.7%	2.8%	4.0%	1.3%	-3.1%	-3.4%	-1.3%	1.2%	4.5%	-1.4%	-5.6%	0.4%	1.5%	0.2%	-1.0%	-4.8%	3.7%	-1.3%	
Charges for Services * per KWH	18,410,571 0.0654	19,039,301 0.0664	20,218,961 0.0717	21,647,107 0.0747	22,531,302 0.0748	23,505,190 0.0770	25,397,684 0.0859	24,472,542 0.0857	25,310,962 0.0899	26,051,000 0.0913	26,965,809 0.0904	26,510,311 0.0901	25,588,066 0.0922	25,682,313 0.0921	26,330,786 0.0930	26,926,810 0.0950	27,105,976 0.0965	26,457,368 0.0990	28,245,764 0.1019	27,721,204 0.1014	
Power Costs * per KWH	11,390,363 0.0404	14,139,935 0.0493	13,754,821 0.0488	13,913,639 0.0480	13,870,900 0.0460	15,824,166 0.0518	14,881,966 0.0503	14,193,950 0.0497	13,894,668 0.0493	13,820,748 0.0484	14,332,314 0.0481	14,087,436 0.0479	15,395,147 0.0554	13,252,028 0.0475	13,275,013 0.0469	13,466,566 0.0475	13,423,821 0.0478	12,706,970 0.0475	13,616,656 0.0491	15,737,608 0.0576	
All Other Revenues & Expenses, Net * * per KWH	7,697,299 0.0273	6,739,139 0.0235	7,678,810 0.0272	7,420,361 0.0256	8,054,529 0.0267	8,323,554 0.0273	7,854,317 0.0266	8,100,826 0.0284	6,019,673 0.0215	(1,140,209) (0.0040)	9,981,962 0.0335	10,242,643 0.0348	9,366,894 0.0337	10,280,225 0.0369	11,233,213 0.0397	12,010,273 0.0424	12,990,584 0.0463	16,263,958 0.0608	13,111,481 0.0473	13,335,303 0.0488	
Change in Net Position (Net Margin) * per KWH	(677,091) (0.0024)	(1,839,773) (0.0064)	(1,214,670) (0.0043)	313,107 0.0011	605,873 0.0020	(642,530) (0.0021)	2,661,401 0.0090	2,177,766 0.0076	5,396,621 0.0191	13,370,461 0.0468	2,651,533 0.0089	2,180,232 0.0074	826,025 0.0030	2,150,060 0.0077	1,822,560 0.0064	1,449,971 0.0051	691,571 0.0025	(2,513,560) (0.0094)	1,517,627 0.0055	(1,351,707) (0.0049)	
UNAUDITED (Revised Budget Version) †	1,733,111	1,495,030	(867,589)	2,730,675	3,153,149	(4,506,676)	6,468,370	4,450,551	3,260,645	1,254,253	2,213,516	2,692,022	1,085,996	1,016,617	(1,931,436)	(1,931,436)	1,877,143	(2,609,580)	(1,896,725)	3,636,942	
* includes all Other Revenue, Non-Power Labor & Benefits, Operating Expenses, and Capital Expenditures, etc.																					
Cash & Investments	1,870,405	853,904	157,307	1,465,042	1,601,512	1,697,275	2,904,530	6,378,879	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Loan from Bountiful City	0	0	0	0	2,756,929	2,960,243	3,080,515	2,459,197	0	0	0	0	0	0	0	0	0	0	0	0	
Total Cash & Investments at June 30	1,870,405	853,904	157,307	1,465,042	4,358,441	4,657,518	5,985,045	11,161,344	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Auditors	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	

EMS RATE INCREASES:

EMS Rate Increases: Jul 2004 1.10 Jul 2005 1.06 Jul 2007 1.02 Jul 2008* 1.10 Jan 2011 1.05 Jul 2016 1.023 Jul 2017 1.033

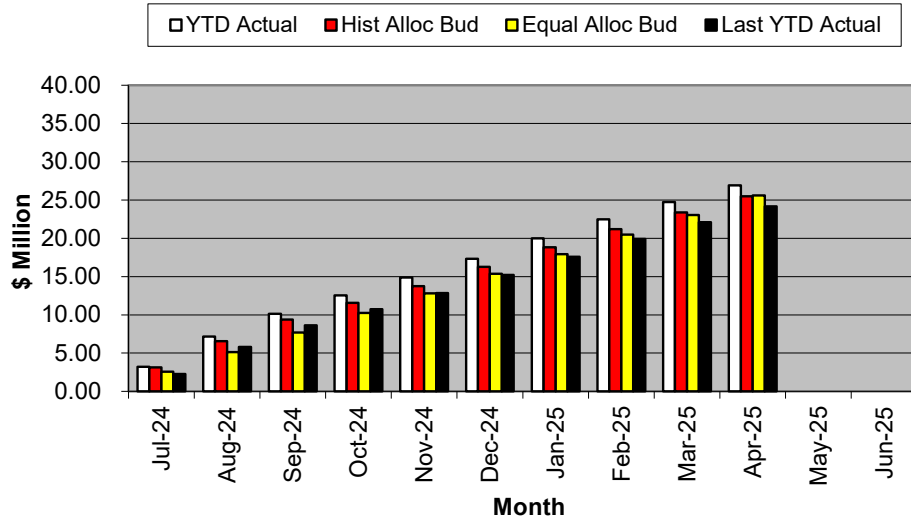
* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

Notes:

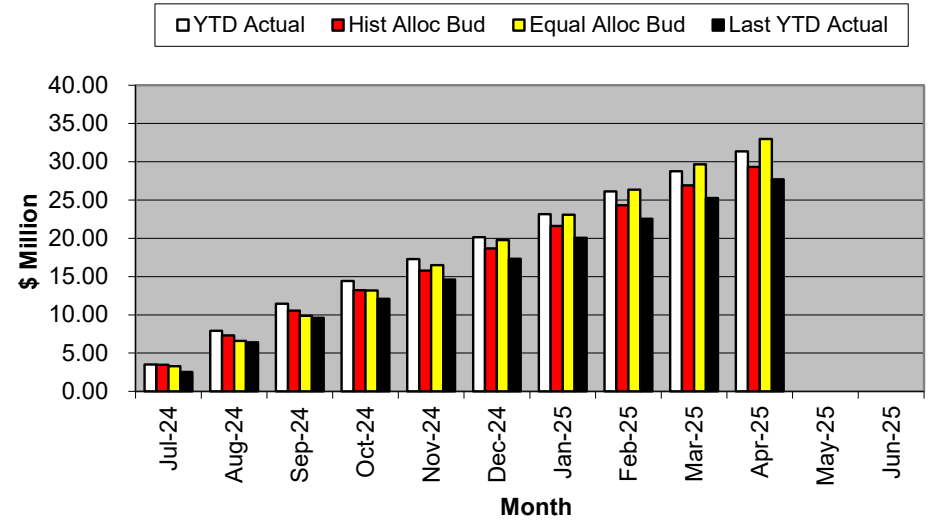
- On 19 June 2001, the \$6.7 million note payable to capital improvement fund (combined San Juan and 5 MW turbine debts) was written off, increasing nonoperating transfer revenues by that amount; total operating expenses was increased by \$3.7 million for power costs; and total capital expenditures was increased \$3.0 million for the turbine.
- On 01 July 2006, Bountiful Power received a \$3,000,000 "interim financing" loan from Bountiful City to begin work on the 138 substation upgrade, the SE and SW substations, transmission and distribution phase VI, beginning work on power plant new generation, and AMR saturation of third cycle. This loan was amortized monthly over 10 years at a 4.50% fixed interest rate; annual principal and interest was \$373,098.
- BCLP's power plant project was budgeted at approximately \$25 million, with \$15 million to be funded by the 2010 Bond and the remainder of up to \$10 million to be funded by a transfer from Bountiful City's capital improvement fund. As of December 31, 2011, all \$15,011,420 of the 2010 Bond had been spent. On 01 January 2012, Bountiful City transferred \$10,000,000 to BCLP; this amount was shown in the operating cash and contribution from capital improvement fund accounts.

**BOUNTIFUL POWER
FISCAL YEAR 2024 - 2025**

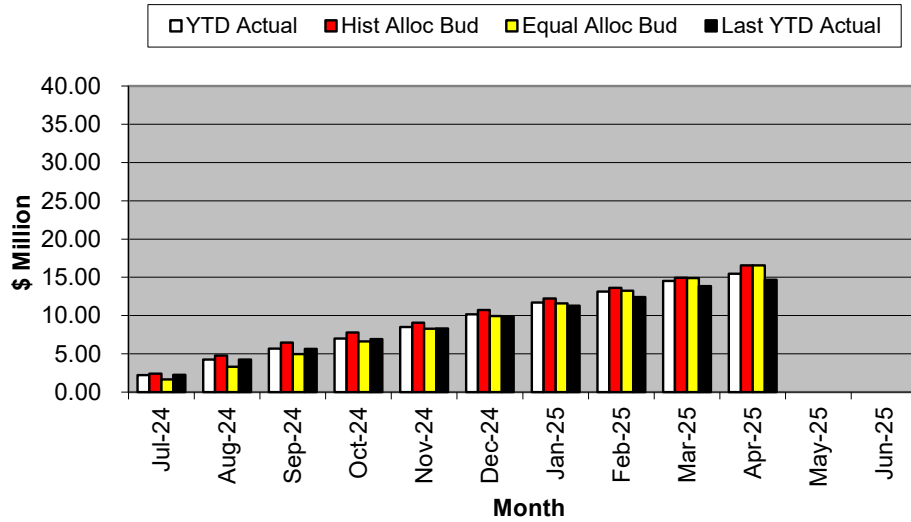
ELECTRIC METERED SALES



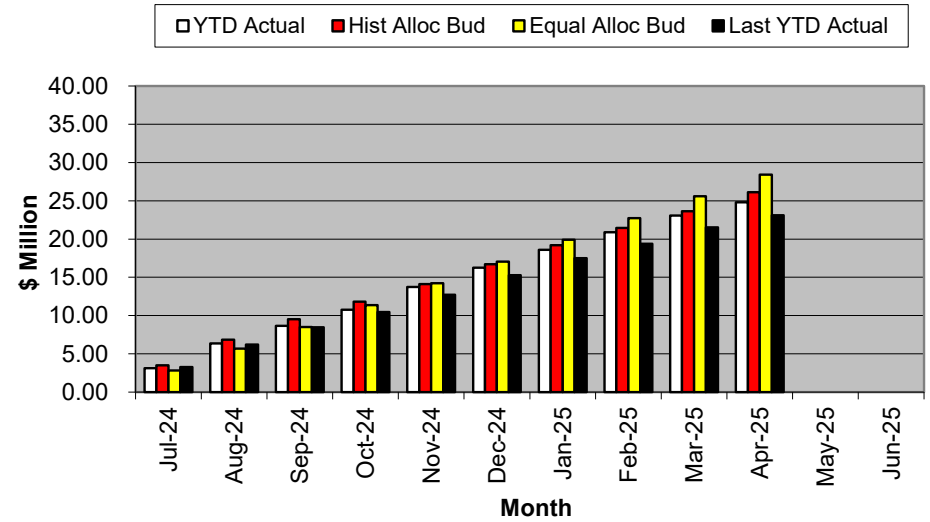
TOTAL REVENUES



POWER GENERATION & RESOURCES

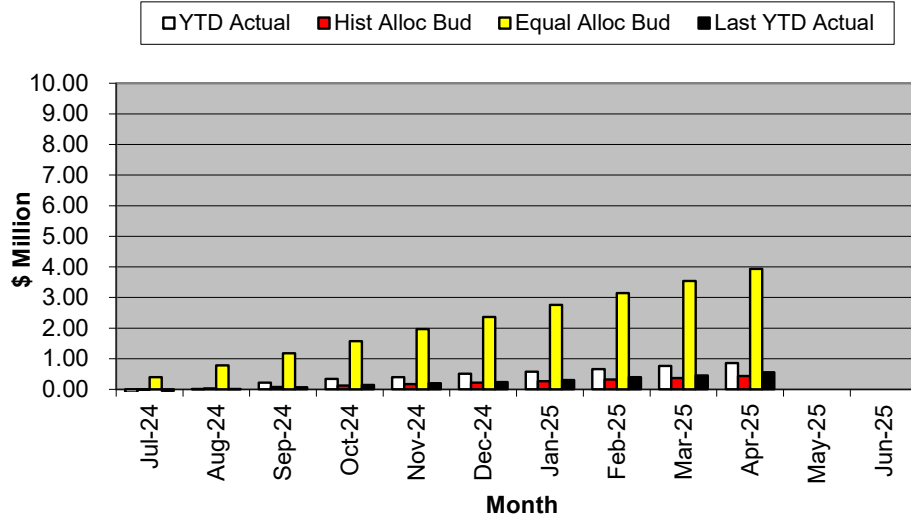


TOTAL OPERATING EXPENSES

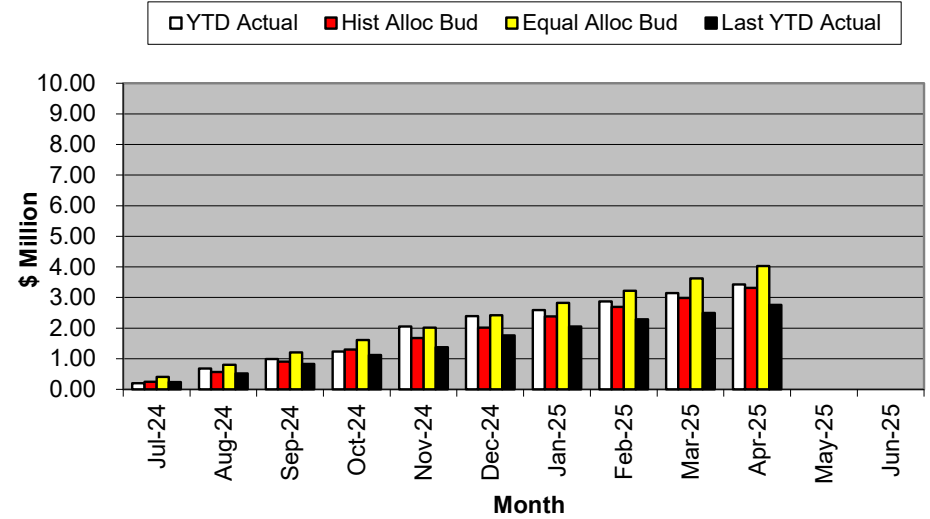


**BOUNTIFUL POWER
FISCAL YEAR 2024 - 2025**

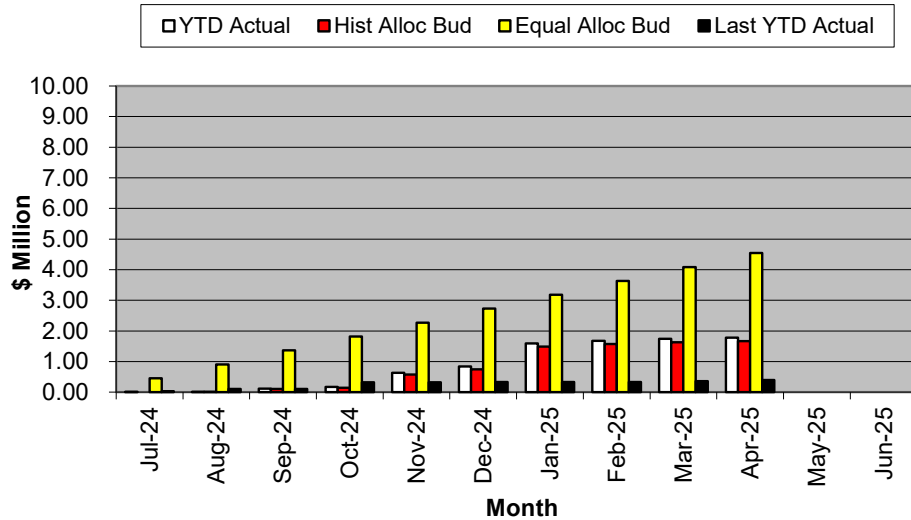
NONOPERATING REVENUES



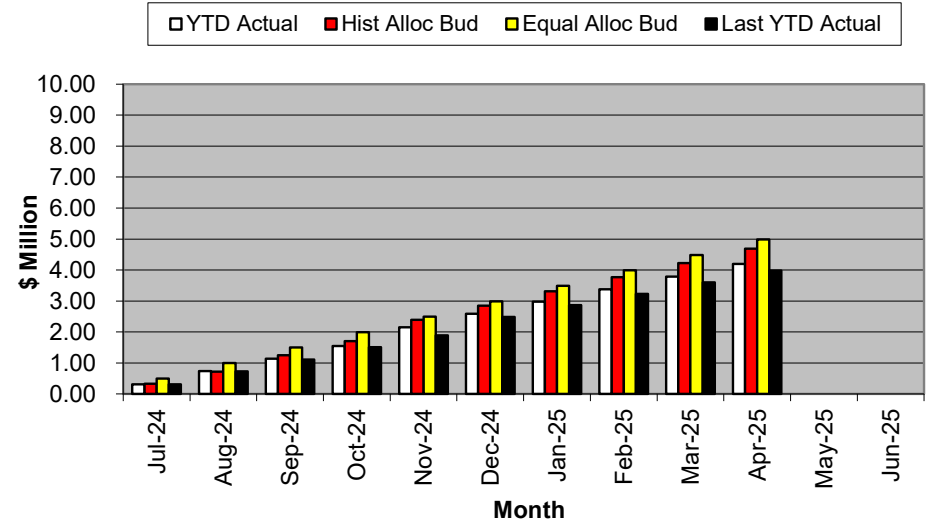
TRANSMISSION & DISTRIBUTION EXPENSES



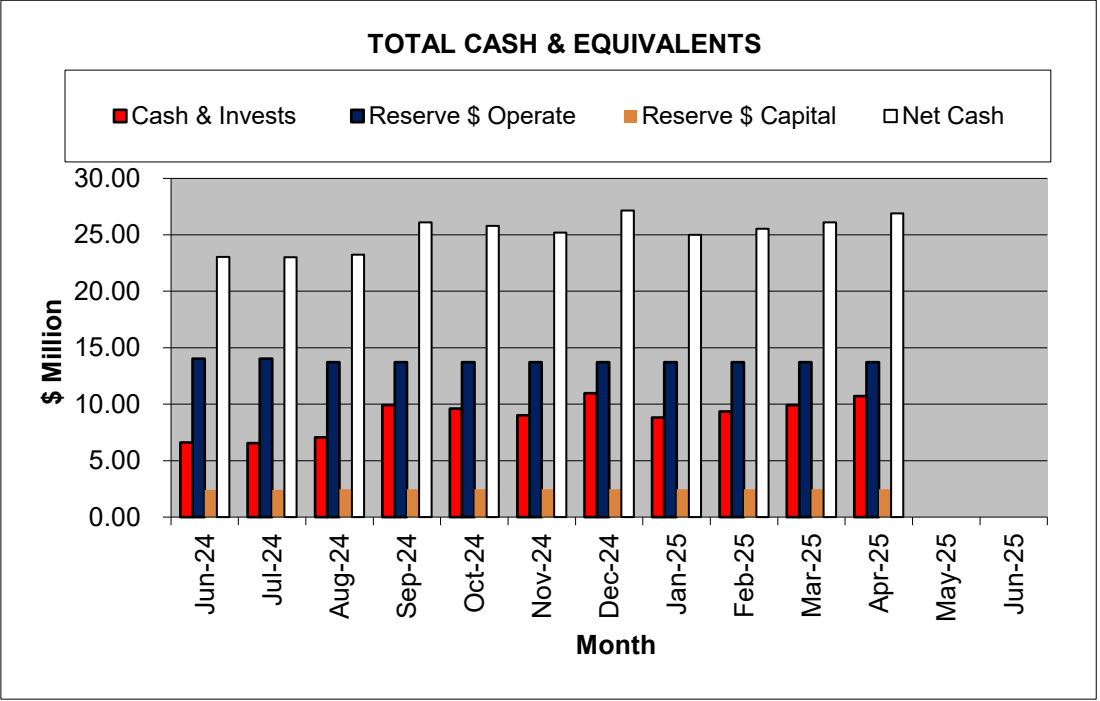
TOTAL CAPITAL EXPENDITURES



TOTAL LABOR & BENEFITS EXPENSE



**BOUNTIFUL POWER
FISCAL YEAR 2024 - 2025**



Power Commission Staff



Subject: Accusonic Flowmeter Approval
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: June 24, 2025

Background

We are planning to install an additional upstream flowmeter at our Pineview Hydroelectric Power Plant. This will give us a reliable backup flowmeter in case the primary flowmeter should ever fail. We are presently relying on the original venturi flow control system as a backup. This system is outdated and needs to be replaced.

Analysis

We have requested a quote from Accusonic. They have provided the two other flowmeters we have in service at Pineview and are the flowmeters that the Bureau of Reclamation commonly install for their upgrades. We have received the following quote.

Supplier	Total Price	Delivery
Accusonic	\$82,385	December

This work needs to be completed while the penstock is dewatered. It will be scheduled after October 15 when the water year is over. The installation and commissioning will require the assistance of Accusonic Field Technicians. The materials will be delivered before December and some of the field work will be completed in October. However, the Accusonic Field Technicians may not be available until November or December.

Department Review

This has been reviewed by the Power Department Staff and City Manager.

Significant Impacts

The flowmeter will be purchased from the Pineview M&E capital account 535300-474520.

Recommendation

Staff recommend approval of the quote from Accusonic for \$82,385.

This item if approved will be taken to the City Council meeting that night.

Attachments

None

Power Commission Staff Report



Subject: Cache Valley Electric Bid Approval for the
NW Substation General Contractor Approval
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: June 24, 2025

Background

We are planning a complete rebuild of our Northwest Substation which was originally constructed in the early 1970's. It is located to the east of the Viewmont High School football field, with access coming from 1350 North at 63 West, Bountiful, Utah.

This rebuild project is tentatively scheduled to begin in September 2025. We are planning to have the new substation completed and back in service by or before June 2026.

Analysis

We invited three electrical construction companies to bid on this project. Two local electrical construction companies that have built projects for us in the past and one that has worked on many projects in southern Utah that was recommended by our Engineering Firm, Electrical Consultants, Inc. (ECI) which is the electrical engineering firm that we have hired to assist us with the Northwest Substation rebuild project.

We have received bids from two of the three companies. The Bid results are as follows.

Electrical Contractor	Location	Total Bid Price	Completion
Cache Valley Electric	Salt Lake City, Utah	\$3,199,644	5/14/2026
Wasatch Electric	Salt Lake City, Utah	\$3,974,298	5/25/2026
Energy Erectors	Las Vegas, Nevada	No Bid	

Cache Valley Electric completed a high side breaker upgrade in our 138 Substation in 2012, they completed a total rebuild of our Southwest substation in 2015 -16, and they completed the rebuild of both transformer bays in our 138 substation in 2017- 2019.

Department Review

This has been reviewed by the Power Department Staff, the City Manager, and ECI.

Significant Impacts

This item is included in the 2025-26 fiscal budget and will be paid for from the Northwest Substation Capital Work in Progress account 535300-474790.

Recommendation

Staff recommend approval of the bid from Cache Valley Electric for a total of \$3,199,644.

This item if approved will be taken to the City Council meeting for their approval that night.

Attachments

None

BOUNTIFUL CITY LIGHT & POWER RESOURCE SUMMARY FOR APRIL 2025

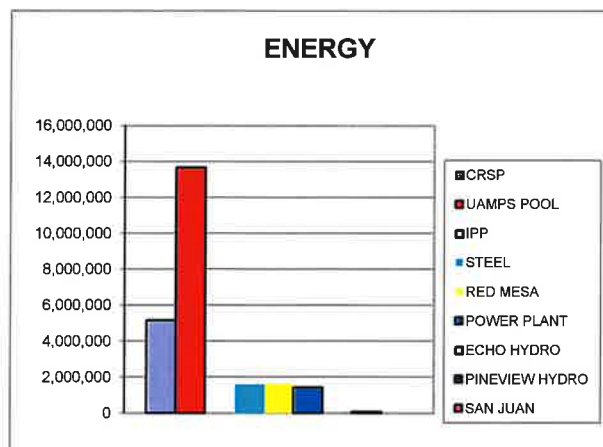
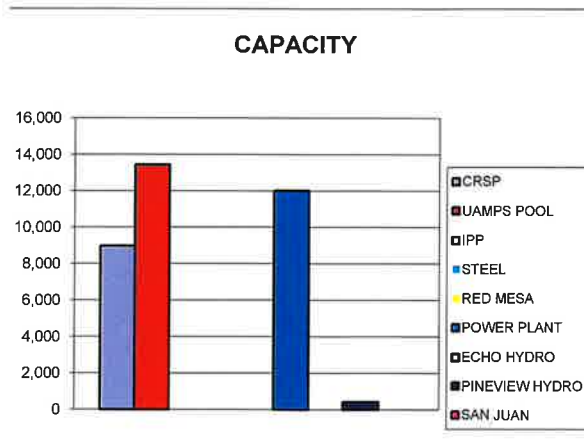
KILOWATT PEAK FOR THE MONTH: 34,818

KWH PURCHASED OR GENERATED FOR THE MONTH: 23,507,111

TOTAL COST OF RESOURCES: \$933,422.94

	KW (CAPACITY)	KWH (ENERGY)	RESOURCE COST	COST/KWH
C.R.S.P	8,974	5,162,287	\$228,936.52	0.0443
UAMPS POOL	13,440	13,650,875	\$362,122.83	0.0265
RED MESA	0	1,629,917	\$80,619.30	0.0495
STEEL A	0	1,597,865	\$76,771.54	0.0480
IPP	0	0	\$6,247.58	0.0000
POWER PLANT	12,002	1,413,444	\$169,629.48	0.1200
ECHO HYDRO	0	0	\$1,309.00	0.0000
PINE VIEW HYDRO	402	52,723	\$5,494.00	0.1042
SAN JUAN	0	0	\$2,292.69	0.0000
TOTALS	34,818	23,507,111	\$933,422.94	0.0397

UNACCOUNTED KWH last 12 months 14,349,433 or 4.77%



h:\Apr 25 power bill summary.xls

2024 - 2025 - Estimated Power Costs and Metered Sales vs Actual Power Cost and Metered Sales

	Power Costs			Metered Sales & Air Products		
	Power Budget	Actual 24 - 25	Variance	Sales Budget	Actual 24 - 25	Variance
July	2,675,261	2,342,395	332,866	3,396,976	3,467,349	70,373
August	2,241,307	2,087,515	153,792	3,668,083	4,211,237	543,154
September	1,664,826	1,503,215	161,611	3,069,809	3,270,636	200,827
October	1,271,666	1,326,331	(54,665)	2,481,683	2,729,166	247,483
November	1,504,339	1,532,989	(28,650)	2,410,842	2,580,912	170,070
December	1,699,959	1,638,133	61,826	2,756,024	2,639,800	(116,224)
January	1,591,547	1,564,089	27,458	2,771,404	2,871,154	99,750
February	1,636,608	1,427,797	208,811	2,583,569	2,667,365	83,796
March	1,308,131	1,378,726	(70,595)	2,424,744	2,479,234	54,490
April	1,348,885	933,423	415,462	2,318,832	2,435,226	116,394
May	1,299,822			2,337,100		
June	1,639,565			3,338,738		
Totals	19,881,916	15,734,613	1,207,916	33,557,804	29,352,079	1,470,113

A. RESOURCE SUMMARY

Our hourly system peak for the month of March was 34,818 kW and we purchased 23,507,111 kwh's for an average cost of 39.7 mills.

We are \$1,207,916 under budget for our unaudited power costs for the fiscal year.

We will be glad to answer any questions concerning power resources during the Power Commission Meeting.

Resource presentation

We will provide a resource presentation including new resources and estimates at the meeting on Tuesday.

B. MAY 2025 LOST TIME RELATED INJURIES / SAFETY REPORTS

There were no lost time accidents in the months of May.

MAY 2025 PUBLIC RELATIONS REPORT

There were no presentations given in May 2025

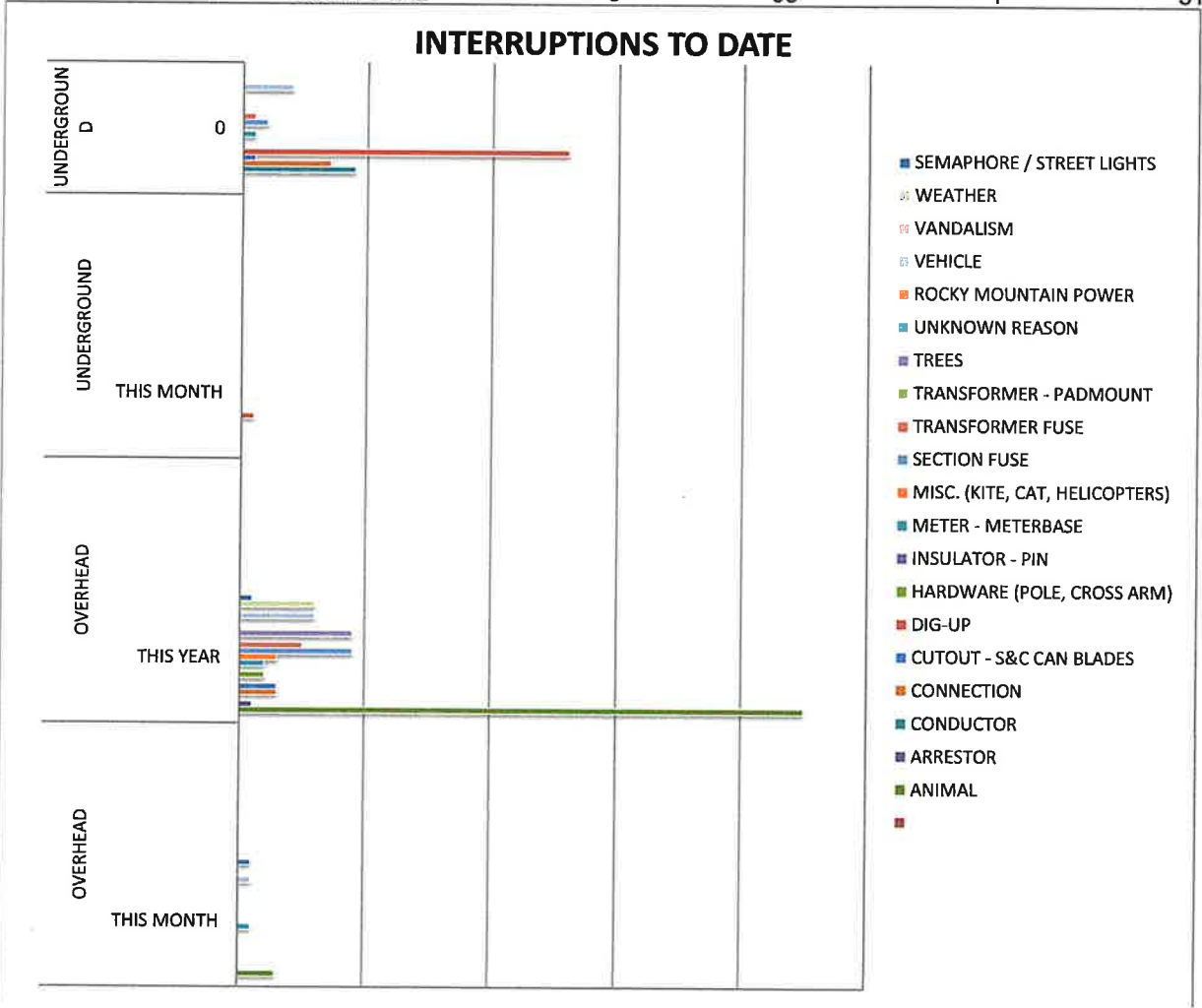
Data Updated to the month of **APRIL** 2025

06/06/25
07:23:27

Revenue lost this month \$0.87
Revenue lost to date \$435.31
System reliability for this month 0.9999994
System reliability to date 0.9999988

TOTAL FOR THE MONTH	7
TOTAL FOR THE YEAR	146

	OVERHEAD THIS MONTH	OVERHEAD THIS YEAR	UNDERGROUND THIS MONTH	UNDERGROUND 0
ANIMAL	3	45		0
ARRESTOR		1		0
CONDUCTOR		0		9
CONNECTION		3		7
CUTOUT - S&C CAN BLADES		3		1
DIG-UP		0	1	26
HARDWARE (POLE, CROSS ARM)		2		0
INSULATOR - PIN		0		0
METER - METERBASE	1	2		1
MISC. (KITE, CAT, HELICOPTERS)		3		0
SECTION FUSE		9		2
TRANSFORMER FUSE		5		1
TRANSFORMER - PADMOUNT		0		0
TREES		9		0
UNKNOWN REASON		0		0
ROCKY MOUNTAIN POWER		0		0
VEHICLE	1	6		4
VANDALISM		0		0
WEATHER		6		0
SEMAPHORE / STREET LIGHTS	1	1		0
SUB TOTAL	6	95	1	51



MONTH	DAYS IN MONTH	HRS IN MONTH	NUMBER OF CUSTOMERS IN SYSTEM	SYSTEM RELIABILITY	MONTHLY SYSTEM RELIABILITY	MONTHLY REVENUE LOST
JAN.	31	744	17410	6.65	0.9999995	\$1.31
FEB.	28	672	17408	9.26	0.9999992	\$35.86
MAR.	31	744	17414	5.56	0.9999996	\$2.38
APR.	30	720	17418	7.60	0.9999994	\$0.87
MAY.	31	744	17390	0.00	1.0000000	\$0.00
JUN.	30	720	17377	0.00	1.0000000	\$0.00
JUL.	31	744	17389	34.31	0.9999973	\$44.68
AUG.	31	744	17389	41.64	0.9999968	\$62.04
SEPT.	30	720	17344	21.57	0.9999983	\$150.33
OCT.	31	744	17396	8.63	0.9999993	\$1.48
NOV.	30	720	17354	28.64	0.9999977	\$48.88
DEC.	31	744	17378	15.36	0.9999988	\$87.48

ANNUAL RELIABILITY 8760 17418 179.22 0.9999988 \$435.31

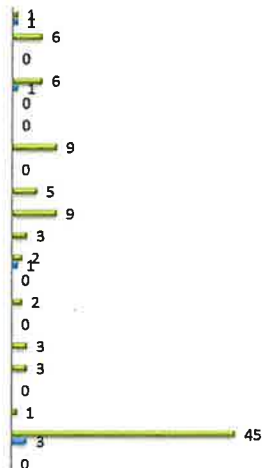
BE SURE AND CHANGE THE CELLS IN THE REPORT FOR HRS. IN MONTH, SYS. REL. FACTOR & LOST \$!

SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2024-2025
APRIL. 2025

INTERRUPTIONS TO
DATE

OVERHEAD THIS YEAR
OVERHEAD THIS MONTH

SEMAPHORE / STREET LIGHTS
WEATHER
VEHICLE
TREES
TRANSFORMER
TRANSFORMER FUSE
SECTION FUSE
METER - METERBASE
MISC. (KITE, CAT, HELICOPTERS)
CUTOUT - S&C CAN BLADES
CONNECTION
CONDUCTOR
ANIMAL

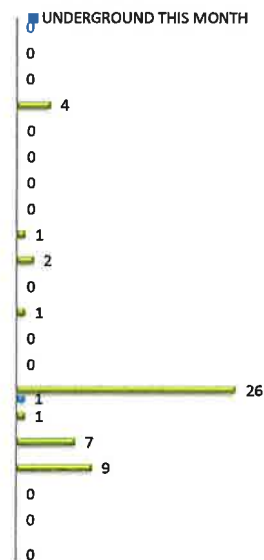


SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2024-2025
APRIL. 2025

INTERRUPTIONS
TO DATE

UNDERGROUND 0
UNDERGROUND THIS MONTH

VANDALISM
VEHICLE
UNKNOWN REASON
TRANSFORMER - PADMOUNT
TRANSFORMER FUSE
MISC. (KITE, CAT, HELICOPTERS)
METER - METERBASE
DIG-UP
CONDUCTOR



Bountiful Power Outage Report

4/1/2025 - 4/30/2025

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
4/3/2025	571	1558 SOUTH 50 WEST	ARCING/SPARKING POLE	CHECK THE AREA	0				
4/5/2025	471	644 EAST 1950 SOUTH	UNDERGROUND HIT BY WATER DEPARTMENT	REPAIR AND SPLICE DAMAGED CABLE	0	2:08 PM	2:48 PM	0:40	0
4/15/2025	575	164 W 3300 S	Customers heard load bang and lost power	Refused transformer after finding dead squirrel near pole	6	8:03 AM	8:25 AM	0:22	0.12
4/18/2025	474	3648 SOUTH BOUNTIFUL BLVD	BAD UNDERGROUND LEG	TEMP LINE	1	6:30 PM	8:30 PM	2:00	0.11
4/18/2025	574	309 EAST 1500 SOUTH	LOW LINES THREATENED BY SHED FIRE IN BACKYARD (NO OUTAGE)	LINEMAN ENSURED THEY WERE NOT POWER LINES	1				
4/19/2025	473	1051 SOUTH CANYON CREST DR	LOUD BANG NO POWER	REPLACE FUSE AND CUTOUT	3	9:37 AM	12:01 PM	2:24	0.4
4/20/2025	575	2746 SOUTH ORCHARD	LOUD BANG NO POWER	REPLACE FUSE	5	10:52 AM	11:45 AM	0:53	0.24
4/22/2025	672	400 NORTH 400 WEST	CAR VS STREET LIGHT	CLEAN UP LIGHT AND HANG WIRE	0	3:19 PM	4:36 PM	1:17	0
4/27/2025	674	34 EAST 300 SOUTH	DAMAGED METER BOX WITH EXPOSED WIRES	REPLACE/CLOSE THE PANEL ON THE BOX	1				

Record Count: 9