



HURRICANE CITY UTAH

Mayor

Nanette Billings

City Manager

Kaden C. DeMille

Power Board

Mac J. Hall, Chair
Dave Imlay, Vice Chair
David Hirschi
Tony Certonio
Colt Stratton
Kerry Prince

The Hurricane City Power Board met on February 5, 2025, at 3:00 p.m. at the Clifton Wilson Substation located at 526 W 600 N.

In attendance were Mac Hall, Dave Imlay, David Hirschi, Tony Certonio, Kerry Prince, Scott Hughes, Brian Anderson, Mike Ramirez, Jared Ross, Fred Resch, Dayton Hall, Mike Vercimak, Bruce Zimmerman, and Crystal Wright.

Mac Hall welcomed everyone to the meeting. Dave Imlay led the Pledge of Allegiance and Kerry Prince offered the prayer. Dave Imlay motioned to approve minutes from the January 2025 meeting. Kerry Prince seconded the motion. Motion passed unanimously.

Scott Hughes: Scott Hughes provided an update on employees. We started a substation apprentice this year and his supervisor is recommending he be allowed to take his first-step test in March. We also extended an offer to a Journeyman Lineman who will be starting at the beginning of March. He passed out Conflict of Interest forms to be reviewed annually, information about a UAMPS scholarship opportunity that is available to seniors in high school, and a Utah Public Power Reception that will be held at the Capital building in Salt Lake City. He informed the board that we are beginning an official rate study. Our finances are in a much better place, and to gain valuable insight regarding our rate structure we are completing a thorough study. It has been almost 10 years since our last official rate study and it's time to complete another one. We are getting close to completing our Capital Facilities Plan and Impact Fee Analysis, which we have been working on for a couple of years. We may have information ready to go for this at next month's board meeting. He informed the board that after the last meeting we are continuing to do some research on the multi-unit solar policy research. Another city had reached out researching the same thing. They offered to share their results with us, and we will share ours with them when we finish. Dave Imlay asked if we've gone out to bid for the rate study and asked who is completing the Capital Facilities Plan and Impact Fee Analysis. Scott Hughes replied that we have requested a bid from Utility Financial Services for the rate study and ICPE is completing the Capital Facilities Plan and Impact Fee Analysis. Dayton Hall asked if we would include him in the Impact Fee Study draft emails. In the past he couldn't review them early enough and we ended up needing to make last-minute changes that could have been avoided.

Brian Anderson: Brian Anderson reported that our Line Crew removed a tree for a homeowner as a long-term agreement to remove it from our annual tree trimming list for future maintenance. We cut it and chipped the tree for them, but they are handling the wood and cleaning it up. He stated we are continuing to work on adding bird guard to poles that were identified as potentially beneficial as part of our participation in the Eagle Take Permit project. This helps reduce outages and protect birds in our area, which in turn helps the Horse Butte Wind Project which does have some bird deaths due to their wind turbines. We have terminated a portion of line for the Balance of Nature Garden off-site work along 2400 West. The irrigation project being completed along 1300 South has required us to go out and relocate some of that underground line, as well as identify some abandoned lines that have been found.

Mike Ramirez: Mike Ramirez stated he doesn't have anything specific to report on for this meeting, but if the board has any questions regarding any subdivision projects, they are welcome to ask questions anytime. Dave Imlay asked



about capacity due to the growth coming in the area between 3400 West and from State St north to 600 North. Scott Hughes replied that the Sky Mountain Substation is going to continue to be worked on and will be needed sooner rather than later. The Three Falls Substation has helped, by allowing us to transfer loads between the Three Falls, Clifton Wilson, and Brentwood Substations. We need to keep the Sky Mountain Substation moving forward in phases.

Jared Ross: Jared Ross reported on the work done at Three Falls Substation. We finished the redline plans to get the as-built plans completed and provided those to ICPE. They completed some cable tray covers and cleaned up the building. They'd found some black widows they had to take care of. He then reported on some work done at the Anticline Substation due to some insulators that had burned up. A fox had gotten in and done the damage a couple years ago. We had transferred the load to a different circuit until we had time to fix this. It's all fixed now and back to normal. He reported on work done at the Brentwood Substation including a meter that had been damaged. We installed the replacement meter and tested it. We cleaned up the MOS 023 switch that had arced this past year since the parts will take a while to get. We completed some battery cleanup. That battery bank is reaching its life span of 20 years and is starting to require more maintenance due to some additional leaking and corrosion. The Substation Crew provided some assistance to Beaver City by helping run tests on their generators to identify issues they had been having.

Discussion and possible recommendation for approval to appoint Michael Ramirez as an additional UAMPS

Alternate Representative: Scott Hughes presented this item and stated our Alternate Representative has been listed as Brian Anderson for quite some time. He's getting closer to retirement and is still willing to serve as the Alternate, but it's time for us to begin getting someone else used to the UAMPS processes and procedures and bring them up to speed. David Hirschi made a motion to appoint Michael Ramirez as an additional UAMPS Alternate Representative. Tony Certonio seconded the motion. Motion passed unanimously.

UAMPS Updates: Scott Hughes provided the updates in the packet. He couldn't attend the meetings in person this month due to some health complications, however Brian Anderson and Michael Ramirez both attended the meetings remotely through Zoom. He reported briefly on some of the topics that had been relayed to him after those meetings. One of the bigger things happening at UAMPS is the Extended Day Ahead Market (EDAM) which will require UAMPS, and each member, to always maintain 115% of our load profile as an available resource. If we're unable to provide that, we will be fined. We know that resources aren't coming online fast enough before the deadline to meet the requirement so market purchases will be necessary. We discussed a forward market purchase we had submitted and some of the thought and reasoning that had gone into that solicitation for market purchase. Dave Imlay stated it will be interesting to see if the fine ends up being more harmful than having to pay for a high market purchase. He provided updates regarding the UAMPS natural gas projects. The Power County project, which is the base load project, has not reached its subscription in part due to Logan not getting approval for their participation. There are other entities interested in participating so they feel like the subscription will be obtained. The Millard County project, which is the peaking project, is moving forward and they have found a property owner willing to sell their property for a potential site. We are still investigating a couple geothermal projects and wind projects. UAMPS is changing the format of their monthly board meetings. Meetings will only be held in person every other month. The opposite months will be held by Zoom meeting to discuss anything that's needed in the interim.

Tony Certonio has a question regarding the conduit the city installed along 2800 West in the 600 North area. Has TDS Communications contacted anyone about requesting room in that pipe? He wondered if we have any other conduit in that area.

Meeting adjourned at 4:03 p.m. The next Power Board meeting is scheduled for March 5, 2025, at 3:00 p.m.
