

**PUBLIC NOTICE OF A MEETING TO BE HELD BY
BOUNTIFUL CITY POWER COMMISSION
November 21, 2024**

Pursuant to the terms and provisions of Section 53-4-6 of the Open and Public Meetings Law of the State of Utah contained in Title 51, Chapter 4, Utah Code Annotated, 1953, as amended, the Bountiful City Power Commission hereby gives notice of the meeting which shall be open to the public and held on **Thursday, November 21, 2024, at 8:00 a.m.** The meeting will be held at the Operations Center, 198 South 200 West, Bountiful, Utah.

Persons that are disabled as defined by the Americans with Disabilities Act may request an accommodation by contacting the Bountiful City Light and Power office, 801-298-6072. We would appreciate notification at least 24 hours prior to the meeting.

A G E N D A

AGENDA ITEM	POTENTIAL ACTION	SPEAKER
Comments & Welcome		Paul Summers
1. Future Power Resource Discussion	Discussion	Allen Johnson
2. Resolution #2024-11 Power Sales Contract for a Base Load Plant	Approve	Allen Johnson
3. Resolution #2024-12 Power Sales Contract for a Peaking Plant	Approve	Allen Johnson
4. Minutes October 22, 2024	Approval	Paul Summers
5. Budget Report – Year to Date 3 Month Period Ending September 30, 2024	Accept	Tyrone Hansen
6. PineView Draft Valve Actuator Purchase	Approve	Alan Farnes
7. NW Battery Purchase	Approve	Alan Farnes
8. NW Circuit Switcher Purchase	Approve	Alan Farnes
9. NW Group Operated Switch Purchase	Approve	Alan Farnes
10. NW Voltage Transformer Purchase	Approve	Alan Farnes
11. 2025 Calendar	Information ...	Allen Johnson
12. Power System Operation Report	Information	
a. September Resource Reports	Information	
b. October 2024 Lost Time/Safety Reports	Information	
c. October 2024 Public Relation Reports.....	Information	
d. September 2024 Outage Reports	Information	
13. Other Business	Discussion	Paul Summers
14. Next Meeting – January 28, 2025, at 8:00 a.m. ...	Discussion	Paul Summers
15. Adjourn 10:00		Paul Summers

Power Commission Staff Report



Subject: Resolution 2024-11 for POWER COUNTY POWER
PROJECT POWER SALES CONTRACT with UAMPS
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: November 26, 2024

Background

We are a member of the Utah Associated Power Systems (UAMPS) where we are involved in other current and future power projects. UAMPS is the vehicle that allows us to use PacifiCorp transmission lines and to purchase projects on a larger scale.

UAMPS has identified a need to pursue a variety of new resources for the members to ensure a portfolio to be able to deliver power to the membership on a least cost, least risk, and to provide reliable power to meet the members needs now and into the future.

This project will be a joint venture between UAMPS and Utah Municipal Power association (UMPA)

UAMPS currently has several projects which Bountiful is a member of. This project would be like the other projects where Bountiful would be on the Project Management Committee which would have a vote.

The members through UAMPS are working to develop both a combined cycle plant located in Power County Idaho and a peaking plant located in Milliard County Utah. Due to the development costs associated with these projects, UAMPS is pursuing Power Sales Contracts for each of these projects. Developing new power resources has become more expensive on the front end of the development cycle, which is requiring more front-end development expenditures. This increase in upfront development cost requires UAMPS to secure Power Sales Contracts to allow for the financing of the development costs.

To move forward with the transmission interconnection for these two projects, PacifiCorp requires a \$5 Million per project transmission deposit. This deposit is expected to be made in early January 2025. Missing this January 2025 opening would delay the project for a year to eighteen months. The transmission deposit represents the largest near-term expenditure, but we still need to begin with engineering costs to derisk the project to develop a Class 3 Cost Estimate for the project.

The project is a 360 MW combined Cyle gas fired turbine that is anticipated to on commercial operation in 2031. The project is anticipated to be a highly efficient gas turbine with a secondary steam turbine. The project will have a base load operation and be able to ramp up from the base load operational point to the peak output to follow the system load and to adjust for other

non-firm resources.

The project management committee for the project has elected to do the following.

1. The Power Sales contract would become effective when it achieves an 85% subscription level.
2. Once the 85% subscription rate has been achieved, a maximum \$/MWh will be set for the project. If the maximum \$/MWh is exceeded, the Project Management Committee will terminate the project.
3. The Project Management Committee has the ability to downsize the project's size to ensure that the 100% subscription rate is achieved. It would still need to be below the \$/MWh to allow for the downsizing.

Analysis

The project is estimated to have a levelized cost of power of \$69/MWH in 2024\$'s with a 75% load factor. A 40% load factor would be estimated to be \$94/MWh. These values are within the future power indices for future power on the market.

A copy of the actual Power Sales Contract is available should anyone want to review it.

Department Review

This has been reviewed by the Power Department Staff, City Attorney, and the City Manager.

Significant Impacts

We would use this power within the City's current power portfolio. Rates may need to be adjusted as needed to cover the wholesale power costs when the plant becomes operational.

Recommendation

Staff recommends approval authorizing the Mayor to sign Resolution 2024-11 authorizing and approving the POWER COUNTY POWER PROJECT POWER SALES CONTRACT with UTAH ASSOCIATED MUNICIPAL POWER STSTEMS and Related Matters.

Attachments

Resolution #2024-11
Certificate of Participant



RESOLUTION NO. #2024-11

A RESOLUTION AUTHORIZING AND APPROVING THE POWER COUNTY POWER PROJECT POWER SALES CONTRACT WITH UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS; AND RELATED MATTERS.

MAYOR
Kendalyn Harris

CITY COUNCIL
Kate Bradshaw
Beth Child
Richard Higginson
Matt Murri
Cecilee Price-Huish

CITY MANAGER
Gary R. Hill

WHEREAS, Bountiful City, Utah (the “*Participant*”) is a member of Utah Associated Municipal Power Systems (“*UAMPS*”) pursuant to the provisions of the Utah Associated Municipal Power Systems Amended and Restated Agreement for Joint and Cooperative Action, as amended (the “*Joint Action Agreement*”);

WHEREAS, one of the purposes of UAMPS under the Joint Action Agreement is the acquisition and construction of electric generating, transmission and related facilities in order to secure reliable, economic sources of electric power and energy for its members;

WHEREAS, UAMPS proposes to acquire and construct a combined cycle natural gas-fired electric generating facility plant known as the “Power County Power Project” (the “*Project*”) to be located at a site in Power County, Idaho, and to sell the capacity and output of the Project pursuant to the Power County Power Project Power Sales Contracts (the “*Power Sales Contracts*”) between UAMPS and the Participants (capitalized terms used and not defined herein have the meanings assigned to them in the Power Sales Contracts);

WHEREAS, the Governing Body has reviewed (or caused to be reviewed on its behalf) certain descriptions and summaries of the Project and the Power Sales Contracts, and representatives of the Participant have participated in discussions and conferences with UAMPS and others regarding the Project and have received from UAMPS all requested information and materials necessary for the decision of the Governing Body to authorize and approve the Power Sales Contract;

WHEREAS, the Participant acknowledges that the obligation of the Participant to make the payments provided for in the Power Sales Contract will be a special obligation of the Participant and an operating expense of the Participant’s electric system, payable from the revenues and other available funds of the electric system, and that the Participant shall be unconditionally obligated to make the payments required under the Power Sales Contract whether or not the Project or any portion thereof is acquired, constructed, completed, operable or operating and notwithstanding the suspension, interruption, interference, reduction or curtailment of the output thereof for any reason whatsoever; and

WHEREAS, the Governing Body has reviewed (or caused to be reviewed on its behalf) its current and projected needs for electric power and energy and information with respect to the Project prepared by UAMPS setting forth, among other things, preliminary estimates of the Development Costs, the Cost of Acquisition and Construction, the estimated timeline for the

development and construction of the Project and related matters, and now desires to authorize and approve the Power Sales Contract;

NOW, THEREFORE, BE IT RESOLVED by the Governing Body of Bountiful City, Utah, as follows:

Section 1. Approval of Power Sales Contract; Development Share. (a) The Power Sales Contract, in substantially the form attached hereto as *Annex A*, is hereby authorized and approved, and the Mayor is hereby authorized, empowered and directed to execute and deliver the Power Sales Contract on behalf of the Participant, and the City Recorder is hereby authorized, empowered and directed to attest and countersign such execution and to affix the corporate seal of the Participant to the Power Sales Contract, with such changes to the Power Sales Contract from the form attached hereto as *Annex A* as shall be necessary to conform to the Participant's legal status, to complete the form of the Power Sales Contract or to correct any minor irregularities or ambiguities therein and as are approved by the Mayor, his execution thereof to constitute conclusive evidence of such approval.

(b) A Development Share representing 15,000 kW of capacity in the Project is hereby authorized and approved. The Participant acknowledges that (i) its Development Share may be increased to provide for a full allocation of the Project Output and (ii) by virtue of its Development Share, the Participant will have an Entitlement Share with the same amount of Electric Power as its Development Share from and after the Completion of Development through the remaining term of the Power Sales Contract, all as provided in the Power Sales Contract.

Section 2. Participant's Representative. (a) The appointment of Allen Johnson as the Participant's Representative to UAMPS and Gary Hill as alternate Representatives is hereby confirmed.

(b) Such Representative (or, in his or her absence, such alternate(s)) is hereby delegated full authority to (i) approve any appendix to the Pooling Agreement between UAMPS and the Participant that may be necessary or desirable in connection with the utilization of the Participant's Entitlement Share, and (ii) act on all matters that may come before the Project Management Committee established by the Power Sales Contract, and shall be responsible for reporting regularly to the Governing Body regarding the activities of the Project Management Committee.

Section 3. Compliance with Tax Covenants. The Participant agrees in the Power Sales Contract that it will apply all of the electric power and energy acquired under the Power Sales Contract to a Qualified Use and that it will not take or omit to take any action which could adversely affect the Tax Status of any Bond or Bonds theretofore issued or thereafter issuable by UAMPS. In furtherance of that agreement, the Governing Body of the Participant hereby agrees that it will observe and comply with such instructions as may be provided from time to time by UAMPS with respect to the Qualified Use of the electric power and energy acquired under the Power Sales Contract.

Section 4. Further Authority. (a) The Mayor and the City Recorder are hereby authorized, empowered and directed to (i) execute the Certificate of the Participant in substantially

the form attached as EXHIBIT III to the Power Sales Contract and to deliver the same to UAMPS, and (ii) from time thereafter and upon the request of UAMPS, execute the Bring-Down Certificate of the Participant in substantially the form attached as *Exhibit IV* to the Power Sales Contract and to deliver the same to UAMPS.

(b) The Participant's legal counsel is hereby authorized, empowered and directed to (i) execute the Opinion of Counsel to the Participant in substantially the form attached as EXHIBIT V to the Power Sales Contract and to deliver the same to UAMPS, and (ii) from time thereafter and upon the request of UAMPS, execute the Bring-Down Opinion of Counsel to the Participant in substantially the form attached as EXHIBIT VI to the Power Sales Contract and to deliver the same to UAMPS.

Section 5. Miscellaneous; Effective Date. (a) This resolution shall be and remain irrevocable until the expiration or termination of the Power Sales Contract in accordance with its terms.

(b) All previous acts and resolutions in conflict with this resolution or any part hereof are hereby repealed to the extent of such conflict.

(c) In case any provision in this resolution shall be invalid, illegal or unenforceable, the validity, legality and enforceability of the remaining provisions shall not in any way be affected or impaired thereby.

(d) This resolution shall take effect immediately upon its adoption and approval.

ADOPTED AND APPROVED on November 26, 2024.

BOUNTIFUL CITY, UTAH

By _____
Mayor Kendayln Harris

ATTEST:

City Recorder

[SEAL]

CERTIFICATE OF PARTICIPANT

STATE OF UTAH)
)
COUNTY OF DAVIS)

The undersigned hereby certify that they are the Mayor and City Recorder of Bountiful City, Utah (the “*Participant*”), a member of Utah Associated Municipal Power Systems (“*UAMPS*”), and that as such they are authorized to execute this Certificate on behalf of the Participant and hereby certify as follows:

1. This Certificate has been executed pursuant to Section 31(f) of the Power County Power Project Power Sales Contract, dated as of December 1, 2024 (the “*Power Sales Contract*”), between the Participant and UAMPS, in connection with the execution and delivery of the Power Sales Contract. Capitalized terms used and not otherwise defined herein have the meanings assigned to them in the Power Sales Contract.

2. The Participant is a municipal corporation, duly created and validly existing under the laws of the State of Utah (the “*State*”), and is governed by a City Council (the “*Governing Body*”).

3. Attached hereto as *Exhibit A* is a true, complete and correct copy of a resolution authorizing the execution and delivery of the Power Sales Contract and related matters (the “*Contract Resolution*”). The Contract Resolution was duly adopted by a majority of the Governing Body present and voting at a public meeting of the Governing Body held on _____, at which a quorum was present and acted throughout.

4. The meeting of the Governing Body at which the Contract Resolution was adopted was duly called, noticed and held in conformity with applicable laws of the State and procedural rules of the Governing Body. The Contract Resolution is in full force and effect and has not been amended, modified, repealed or supplemented.

5. The names of the Mayor and the City Recorder authorized to execute and deliver the Power Sales Contract on behalf of the Participant are as follows:

NAME	OFFICE
Kendalyn Harris	Mayor
Sophia Ward	City Recorder

6. (a) No petition was filed with the Participant or any of its officers seeking to refer the Contract Resolution to the electors of the Participant in accordance with the provisions of state law; and (b) no litigation has been instituted, is pending or has been threatened to require a referendum election on the Contract Resolution.

7. The Participant owns and operates an electric utility system (the “*System*”) that distributes and furnishes electric energy to consumers located within the established service area of the System. The Participant will use all of the electric energy from its Entitlement Share in a Qualified Use.

8. The Participant has previously executed the Utah Associated Municipal Power Systems Amended and Restated Agreement for Joint and Cooperative Action dated as of March 20, 2009, and all amendments thereof and supplements thereto (the “*Joint Action Agreement*”) and that certain Power Pooling Agreement (the “*Pooling Agreement*”) between the Participant and UAMPS relating to the power pool administered by UAMPS. The Joint Action Agreement and the Pooling Agreement are each in full force and effect and constitute the legal, valid and binding agreements of the Participant.

9. Allen Johnson has been duly appointed by the Governing Body as the Participant’s representative to UAMPS.

10. The representations and warranties of the Participant in Section 30 of the Power Sales Contract are true and correct on and as of the date of this certificate.

11. The Participant acknowledges that the information it provides under Section 31(c) and (d) of the Power Sales Contract may be used by UAMPS in connection with the issuance of Bonds to finance the Development Costs and the Cost of Acquisition and Construction of the Project and to provide necessary information to lenders and other interested parties.

Dated: _____.

BOUNTIFUL CITY, UTAH

By _____
Mayor

By _____
City Recorder

[SEAL]

Power Commission Staff Report



Subject: Resolution 2024-12 for MILLARD COUNTY POWER
PROJECT POWER SALES CONTRACT with UAMPS
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: November 21, 2024

Background

We are a member of the Utah Associated Power Systems (UAMPS) where we are involved in other current and future power projects. UAMPS is the vehicle that allows us to use PacifiCorp transmission lines and to purchase projects on a larger scale.

UAMPS has identified a need to pursue a variety of new resources for the members to ensure a portfolio to be able to deliver power to the membership on a least cost, least risk, and to provide reliable power to meet the members needs now and into the future.

UAMPS currently has several projects which Bountiful is a member of. This project would be like the other projects where Bountiful would be on the Project Management Committee which would have a vote.

The members through UAMPS are working to develop both a combined cycle plant located in Power County Idaho and a peaking plant located in Milliard County Utah. Due to the development costs associated with these projects, UAMPS is pursuing Power Sales Contracts for each of these projects. Developing new power resources has become more expensive on the front end of the development cycle, which is requiring more front-end development expenditures. This increase in upfront development cost requires UAMPS to secure Power Sales Contracts to allow for the financing of the development costs.

To move forward with the transmission interconnection for these two projects, PacifiCorp requires a \$5 Million per project transmission deposit. This deposit is expected to be made in early January 2025. Missing this January 2025 opening would delay the project for a year to eighteen months. The transmission deposit represents the largest near-term expenditure, but we still need to begin with engineering costs to derisk the project to develop a Class 3 Cost Estimate for the project.

The peaking project is a 200 MW fleet of 10-12 Gas-Fired Reciprocal Engines that are anticipated to on commercial operation in 2029. The project is anticipated to be comprised of internal combustion engines which can be started and stopped as needed. The project will be able to operate on an as needed basis to cover peaks and system shortages as needed. These engines would be able to compliment members intermittent resources.

The project management committee for the project has elected to do the following.

1. The Power Sales contract would become effective when it achieves an 85% subscription level.
2. Once the 85% subscription rate has been achieved, a maximum \$/MWh will be set for the project. If the maximum \$/MWh is exceeded, the Project Management Committee will terminate the project.
3. The Project Management Committee has the ability to downsize the project's size to ensure that the 100% subscription rate is achieved. It would still need to be below the \$/MWh to allow for the downsizing.

Analysis

The project is estimated to have a levelized cost of power of \$112/MWH in 2024's with a 40% load factor. A 60% load factor would be estimated to be \$93/MWh. These values are within the future power indices for future power on the market.

Department Review

This has been reviewed by the Power Department Staff, City Attorney, and the City Manager.

Significant Impacts

We would use this power within the City's current power portfolio. Rates may need to be adjusted as needed to cover the wholesale power costs when the plant becomes operational.

Recommendation

Staff recommends approval authorizing the Mayor to sign Resolution 2024-11 authorizing and approving the MILLARD COUNTY POWER PROJECT POWER SALES CONTRACT with UTAH ASSOCIATED MUNICIPAL POWER STSTEMS and Related Matters.

Attachments

Resolution #2024-012
Certificate of Participant



RESOLUTION NO. 2024-12

A RESOLUTION AUTHORIZING AND APPROVING THE MILLARD COUNTY POWER PROJECT POWER SALES CONTRACT WITH UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS; AND RELATED MATTERS.

WHEREAS, Bountiful City, Utah (the “*Participant*”) is a member of Utah Associated Municipal Power Systems (“*UAMPS*”) pursuant to the provisions of the Utah Associated Municipal Power Systems Amended and Restated Agreement for Joint and Cooperative Action, as amended (the “*Joint Action Agreement*”);

WHEREAS, one of the purposes of UAMPS under the Joint Action Agreement is the acquisition and construction of electric generating, transmission and related facilities in order to secure reliable, economic sources of electric power and energy for its members;

WHEREAS, UAMPS proposes to acquire and construct a natural gas-fired electric generating facility consisting of multiple reciprocating internal combustion engines to be known as the “Millard County Power Project” (the “*Project*”) to be located at a site in Millard County, Utah, and to sell the capacity and output of the Project pursuant to the Millard County Power Project Power Sales Contracts (the “*Power Sales Contracts*”) between UAMPS and the Participants (capitalized terms used and not defined herein have the meanings assigned to them in the Power Sales Contracts);

WHEREAS, the Governing Body has reviewed (or caused to be reviewed on its behalf) certain descriptions and summaries of the Project and the Power Sales Contracts, and representatives of the Participant have participated in discussions and conferences with UAMPS and others regarding the Project and have received from UAMPS all requested information and materials necessary for the decision of the Governing Body to authorize and approve the Power Sales Contract;

WHEREAS, the Participant acknowledges that the obligation of the Participant to make the payments provided for in the Power Sales Contract will be a special obligation of the Participant and an operating expense of the Participant’s electric system, payable from the revenues and other available funds of the electric system, and that the Participant shall be unconditionally obligated to make the payments required under the Power Sales Contract whether or not the Project or any portion thereof is acquired, constructed, completed, operable or operating and notwithstanding the suspension, interruption, interference, reduction or curtailment of the output thereof for any reason whatsoever; and

WHEREAS, the Governing Body has reviewed (or caused to be reviewed on its behalf) its current and projected needs for electric power and energy and information with respect to the Project prepared by UAMPS setting forth, among other things, preliminary estimates of the

MAYOR
Kendalyn Harris

CITY COUNCIL
Kate Bradshaw
Beth Child
Richard Higginson
Matt Murri
Cecilee Price-Huish

CITY MANAGER
Gary R. Hill

Development Costs, the Cost of Acquisition and Construction, the estimated timeline for the development and construction of the Project and related matters, and now desires to authorize and approve the Power Sales Contract;

NOW, THEREFORE, BE IT RESOLVED by the Governing Body of Bountiful City, Utah, as follows:

Section 1. Approval of Power Sales Contract; Development Share. (a) The Power Sales Contract, in substantially the form attached hereto as *Annex A*, is hereby authorized and approved, and the Mayor is hereby authorized, empowered and directed to execute and deliver the Power Sales Contract on behalf of the Participant, and the City Recorder is hereby authorized, empowered and directed to attest and countersign such execution and to affix the corporate seal of the Participant to the Power Sales Contract, with such changes to the Power Sales Contract from the form attached hereto as *Annex A* as shall be necessary to conform to the Participant's legal status, to complete the form of the Power Sales Contract or to correct any minor irregularities or ambiguities therein and as are approved by the Mayor, his execution thereof to constitute conclusive evidence of such approval.

(b) A Development Share representing 15,000 kW of capacity in the Project is hereby authorized and approved. The Participant acknowledges that (i) its Development Share may be increased to provide for a full allocation of the Project Output and (ii) by virtue of its Development Share, the Participant will have an Entitlement Share with the same amount of Electric Power as its Development Share from and after the Completion of Development through the remaining term of the Power Sales Contract, all as provided in the Power Sales Contract.

Section 2. Participant's Representative. (a) The appointment of Allen Johnson as the Participant's Representative to UAMPS and Gary Hill as alternate Representatives is hereby confirmed.

(b) Such Representative (or, in his or her absence, such alternate(s)) is hereby delegated full authority to (i) approve any appendix to the Pooling Agreement between UAMPS and the Participant that may be necessary or desirable in connection with the utilization of the Participant's Entitlement Share, and (ii) act on all matters that may come before the Project Management Committee established by the Power Sales Contract, and shall be responsible for reporting regularly to the Governing Body regarding the activities of the Project Management Committee.

Section 3. Compliance with Tax Covenants. The Participant agrees in the Power Sales Contract that it will apply all of the electric power and energy acquired under the Power Sales Contract to a Qualified Use and that it will not take or omit to take any action which could adversely affect the Tax Status of any Bond or Bonds theretofore issued or thereafter issuable by UAMPS. In furtherance of that agreement, the Governing Body of the Participant hereby agrees that it will observe and comply with such instructions as may be provided from time to time by UAMPS with respect to the Qualified Use of the electric power and energy acquired under the Power Sales Contract.

Section 4. Further Authority. (a) The Mayor and the City Recorder are hereby authorized, empowered and directed to (i) execute the Certificate of the Participant in substantially the form attached as EXHIBIT III to the Power Sales Contract and to deliver the same to UAMPS, and (ii) from time thereafter and upon the request of UAMPS, execute the Bring-Down Certificate of the Participant in substantially the form attached as *Exhibit IV* to the Power Sales Contract and to deliver the same to UAMPS.

(b) The Participant's legal counsel is hereby authorized, empowered and directed to (i) execute the Opinion of Counsel to the Participant in substantially the form attached as EXHIBIT V to the Power Sales Contract and to deliver the same to UAMPS, and (ii) from time thereafter and upon the request of UAMPS, execute the Bring-Down Opinion of Counsel to the Participant in substantially the form attached as EXHIBIT VI to the Power Sales Contract and to deliver the same to UAMPS.

Section 5. Miscellaneous; Effective Date. (a) This resolution shall be and remain irrevocable until the expiration or termination of the Power Sales Contract in accordance with its terms.

(b) All previous acts and resolutions in conflict with this resolution or any part hereof are hereby repealed to the extent of such conflict.

(c) In case any provision in this resolution shall be invalid, illegal or unenforceable, the validity, legality and enforceability of the remaining provisions shall not in any way be affected or impaired thereby.

(d) This resolution shall take effect immediately upon its adoption and approval.

ADOPTED AND APPROVED on November 26, 2024.

BOUNTIFUL CITY

By _____
Mayor Kendlyn Harris

ATTEST:

City Recorder

[SEAL]

CERTIFICATE OF PARTICIPANT

STATE OF UTAH)
)
COUNTY OF DAVIS)

The undersigned hereby certify that they are the Mayor and City Recorder of Bountiful City, Utah (the “*Participant*”), a member of Utah Associated Municipal Power Systems (“*UAMPS*”), and that as such they are authorized to execute this Certificate on behalf of the Participant and hereby certify as follows:

1. This Certificate has been executed pursuant to Section 31(f) of the Millard County Power Project Power Sales Contract, dated as of December 1, 2024 (the “*Power Sales Contract*”), between the Participant and UAMPS, in connection with the execution and delivery of the Power Sales Contract. Capitalized terms used and not otherwise defined herein have the meanings assigned to them in the Power Sales Contract.

2. The Participant is a political subdivision, duly created and validly existing under the laws of the State of Utah (the “*State*”), and is governed by a City Council (the “*Governing Body*”).

3. Attached hereto as *Exhibit A* is a true, complete and correct copy of a resolution authorizing the execution and delivery of the Power Sales Contract and related matters (the “*Contract Resolution*”). The Contract Resolution was duly adopted by a majority of the Governing Body present and voting at a public meeting of the Governing Body held on _____, at which a quorum was present and acted throughout.

4. The meeting of the Governing Body at which the Contract Resolution was adopted was duly called, noticed and held in conformity with applicable laws of the State and procedural rules of the Governing Body. The Contract Resolution is in full force and effect and has not been amended, modified, repealed or supplemented.

5. The names of the Mayor and the City Recorder authorized to execute and deliver the Power Sales Contract on behalf of the Participant are as follows:

NAME	OFFICE
Kendalyn Harris	Mayor
Sophia Ward	City Recorder

6. (a) No petition was filed with the Participant or any of its officers seeking to refer the Contract Resolution to the electors of the Participant in accordance with the provisions of state law; and (b) no litigation has been instituted, is pending or has been threatened to require a referendum election on the Contract Resolution.

7. The Participant owns and operates an electric utility system (the “*System*”) that distributes and furnishes electric energy to consumers located within the established service area of the System. The Participant will use all of the electric energy from its Entitlement Share in a Qualified Use.

8. The Participant has previously executed the Utah Associated Municipal Power Systems Amended and Restated Agreement for Joint and Cooperative Action dated as of March 20, 2009, and all amendments thereof and supplements thereto (the “*Joint Action Agreement*”) and that certain Power Pooling Agreement (the “*Pooling Agreement*”) between the Participant and UAMPS relating to the power pool administered by UAMPS. The Joint Action Agreement and the Pooling Agreement are each in full force and effect and constitute the legal, valid and binding agreements of the Participant.

9. Allen Johnson has been duly appointed by the Governing Body as the Participant’s representative to UAMPS.

10. The representations and warranties of the Participant in Section 30 of the Power Sales Contract are true and correct on and as of the date of this certificate.

11. The Participant acknowledges that the information it provides under Section 31(c) and (d) of the Power Sales Contract may be used by UAMPS in connection with the issuance of Bonds to finance the Development Costs and the Cost of Acquisition and Construction of the Project and to provide necessary information to lenders and other interested parties.

Dated: _____.

BOUNTIFUL CITY, UTAH

By _____
Mayor

By _____
City Recorder

[SEAL]

1 Substation Expense was below its HAB at \$12,837; and Insurance Expense was below by
2 \$90,702.

3
4 Total Capital Expenditures YTD were \$9,015, which included 3 separate buildings at
5 the Marie Callenders site.

6
7 Total Labor and Benefits was \$735,813. As of 17 August 2024 (the last pay period paid
8 in the YTD period), 12.1% or \$721,092 of the TL&B could have been spent; the actual TL&B
9 was (\$14,721) above that target due to Overtime on the Echo fire.

10
11 The Net Margin for the YTD was \$1,560,274, as revenues are on budget and power
12 costs are coming in under budget. Total cash and equivalents were a net \$23,232,841 at month
13 end, up \$172,467 from \$23,060,363 at 30 June 2024, and \$7,058,841 above the \$16,446,000
14 total reserved cash requirement. Major sources and (uses) of cash at month end compared to
15 fiscal year-end 2024 included the \$(865,904) increase in total accounts receivable; decrease of
16 \$41,102 in total inventories; and increase of \$(205,449) in prepaid expenses.; Increase in total
17 accounts payable \$401,978; \$(123,562) decrease in Accrued benefits and payroll; and \$10,947
18 increase in customer deposits. The decrease in other equity (excluding the net margin) of
19 \$(646,917) represented the estimate of EMS for July. Following a brief discussion regarding
20 when budget changes would be made, and anticipated power costs, Commissioner Bell made a
21 motion to accept the budget report as presented, and Commissioner Irvine seconded the motion
22 which passed unanimously. Commissioners Becker, Bell, Irvine, and Summers and
23 Councilwoman Price-Huish voted “aye”.

24 25 **NW TRANSFORMER PURCHASE**

26 Mr. Veigel reviewed that a complete rebuild of the Northwest (NW) substation is
27 tentatively scheduled to begin September 2025, and will be completed and back in service by
28 or before June 2026. We are in the process of bidding out the long lead items to determine the
29 actual start time for this project. Included in this process is the purchase of the 25MVA Power
30 Transformer. Invitations to bid were sent to eight transformer manufacturers and two qualifying
31 bids were received. It is recommended that we accept the low bid (which is also the shortest
32 delivery time – (80–85 weeks) from Pacific Power Reps (Virginia-Georgia Transformer) in the
33 amount of \$1,504,520.

34
35 Electrical Consultants, Inc. (ECI) is the electrical engineering firm that we have hired
36 to assist with the Northwest Substation project and they have confirmed that this transformer
37 meets the specification. The Power Transformer will be purchased from the capital account,
38 NW Substation, and payments will be made as follows: 30% advance with purchase order,
39 30% upon drawing submittal; and 40% at time of shipment. Mr. Veigel stated the life
40 expectancy is 30 – 40 years. Commissioner Becker made a motion to approve the purchase of
41 the 25MVA transformer from Virginia Transformer Corporation. Commissioner Irvine
42 seconded the motion and voting was unanimous with Commissioners Becker, Bell, Irvine, and
43 Summers and Councilwoman Price-Huish voting “aye”.

1 **NW SWITCHGEAR PURCHASE**

2 Mr. Veigel stated that another long lead item that needs to be purchased for the rebuild
3 of the Northwest Substation is a Metal-Clad Switchgear. Invitations to bid were sent to eight
4 switchgear manufacturers and two bids were received. It is the recommendation of staff and
5 ECI to award the bid to low bidder Roger Strong Associates (Powell Electric) in the amount of
6 \$782,437 with a delivery of 54-58 weeks. Payments will be made as follows: 20% after order
7 acceptance; 25% at approval drawing submittal; 35% at release to manufacturer; and 20% at
8 time of shipment. Following a brief discussion, Commissioner Bell made a motion to approve
9 this recommendation, as stated. Commissioner Becker seconded the motion which carried
10 unanimously with Commissioners Becker, Bell, Irvine, and Summers and Councilwoman
11 Price-Huish voting "aye".

12
13 **STREET LIGHT DIRECTIONAL BORING APPROVAL**

14 Mr. Veigel reviewed that in March and June, the City Council approved the bids from
15 Big Iron Drilling to perform \$252,430 in directional boring for the anticipated distribution and
16 street light systems. He said Bountiful City Light and Power would like to add an additional
17 \$45,990 to their approval for the additional distribution and streetlight circuits to minimize the
18 inconvenience to residents and limit the restoration of property where a power pole was struck
19 by a vehicle and the wire was damaged in the underground distribution system. There will be
20 one (1) Distribution System Project and (1) Streetlight project site (as shown on maps included
21 in the presentation on 2720 South Orchard Drive, and Millbrook and Sunset Drive). Following
22 the discussion, Commissioner Irvine motioned to recommend approval of this request, totaling
23 \$45,990 (with a new total bid amount of \$298,420). Councilwoman Price-Huish seconded the
24 motion. Voting was unanimous with Commissioners Becker, Bell, Irvine, and Summers and
25 Councilwoman Price-Huish voting "aye".

26
27 **500 KVA TRANSFORMER PURCHASE**

28 Mr. Veigel reviewed that transformers continue to be hard to purchase and their lead
29 times are a factor in keeping an adequate inventory. Bids specifications were sent out to three
30 major suppliers for one ea. 500 KVA three phase pad mount transformer and three bids were
31 received. The bids were evaluated on both purchase price and delivery and it is the staff
32 recommendation to purchase the transformer from Irby-Central Moloney in the amount of
33 \$33,335. This was the second highest bid, but had a more favorable delivery date of 32-35
34 weeks (as opposed to the low bid delivery date of 80 weeks). This transformer will be used to
35 replace our inventory for the new medical building located on 500 South. Commissioner
36 Becker motioned to recommend approval of the purchase from Irby-Central Moloney in the
37 amount of \$33,335. Councilwoman Price-Huish seconded the motion. Voting was unanimous
38 in the affirmative with Commissioners Becker, Bell, Irvine, and Summers, and Councilwoman
39 Price-Huish voting "aye".

40
41 **LINE TRUCK CAB AND CHASSIS PURCHASE**

42 Mr. Pearce stated that the Light & Power department budget for 2024-25 includes the
43 purchase of a 2025, 4x4, diesel, crew cab, cab and chassis to be used for line crew service truck.
44 This service truck will be replacing unit #5059, a 2012 crew service truck. The service body
45 has already been purchased from Mountain States Industrial Service. Bids for the cab and
46 chassis were requested from Larry H. Miller Ford (which has the state bid) and Performance

1 Ford Truck Country (our local dealer). It is the recommendation of staff to award the bid to
2 Performance Ford, low bidder, in the amount of \$70,917. This bid also had the best delivery
3 date (60 – 90 days). The service body for this truck was approved for \$47,644, for a total sum
4 of \$118,56; and additional equipment such as emergency lights and a radio will also still need
5 to be installed, but will meet the budgeted amount of \$130,000. Councilwoman Price-Huish
6 motioned to recommend approval of the \$70,917 bid from Performance Ford Truck Company,
7 and Commissioner Irvine seconded the motion. Voting was unanimous with Commissioners
8 Becker, Bell, Irvine, and Summers and Councilwoman Price-Huish voting “aye”.
9

10 **DUMP TRUCK CAB AND CHASSIS PURCHASE**

11 Mr. Pearce presented a request to purchase a 2025 ford F-550, 4x4. Diesel, regular cab,
12 cab and chassis. This truck will replace unit #5049, a 2008 Ford 1-ton dump truck. Bids were
13 requested from two suppliers and it is the recommendation of staff to award the bid to low
14 bidder, Performance Ford Truck Country in the amount of \$67,447, with a 60-90 day delivery
15 schedule. The dump body for this truck was approved in August for \$22,899, for a total sum
16 of \$90,336. There will be additional equipment (emergency lights, a radio, etc.) that will still
17 need to be installed. The budget contains \$105,000 for the small dump truck. Commissioner
18 Bell made a motion to recommend approval of this bid to the City Council. Councilwoman
19 Price-Huish seconded the motion which carried unanimously. Commissioners Becker, Bell,
20 Irvine, and Summers and Councilwoman Price-Huish voted “aye”.
21

22 The two older vehicles being replaced will be sold at auction.
23

24 **EXPLORER PURCHASE**

25 Mr. Pearce presented the request to purchase a new 2025 Ford Explorer, XLT, 4x4,
26 SUV. This vehicle will replace unit #5050, a 2008 Ford Explorer, and will be used as a
27 management vehicle primarily used in daily transportation, after-hour responses and meeting
28 attendance. Bids were requested from two suppliers and it is the staff recommendation to award
29 the bid to low bidder, Performance Ford Truck Country in the amount of \$43,097, with a 60-90
30 days delivery schedule. Additional equipment will be added to the vehicle (radio and strobe
31 lights), which will come in under the budgeted amount of \$55,000. Commissioner Becker made
32 the motion to support staff recommendation for approval of this bid in the amount of \$43,097.
33 The motion was seconded by Commissioner Irvine and unanimously approved. Commissioners
34 Becker, Bell, Irvine, and Summers, and Councilwoman Price-Huish voted “aye”.
35

36 **POST TOP FIXTURE PURCHASE APPROVAL**

37 Mr. Pearce explained that light fixtures are replaced throughout the city during normal
38 maintenance due to accidents and failures and we are also in the process of replacing older
39 lights with new and more efficient LED lights. The fixture is a single source light because it is
40 the only fixture we have found that has a variable light output and can accept several input
41 voltages with the same fixture. This allows the department to have one line in inventory vs
42 multiple fixtures for voltage and light output. Several brands and types of fixtures have been
43 tried and the fixtures from American Electric Light works best for our needs. It is the
44 recommendation of staff to purchase 125 (ea.) Contempo Post top fixtures at a cost of \$51,177
45 with a 5-7 week delivery from Anixter – American Electric Lighting. The fixtures will be
46 purchased and placed into inventory until they are needed. Following a brief discussion,

Councilwoman Price-Huish motioned to approve the purchase of 125 post top fixtures as presented. Commissioner Bell seconded the motion and voting was unanimous. Commissioners Becker, Bell, Irvine, and Summers, and Councilwoman Price-Huish voted “aye”.

2025 CALENDAR APPROVAL (ADJUSTED)

Mr. Johnson presented the following 2025 Power Commission Tentative Schedule for approval. The schedule has been prepared using the typical fourth Tuesday for our normal meetings, with adjustments as needed to accommodate budget meeting schedules, July, December, June APPA meetings, IPA, and the UAMPS annual meetings.

January 28, 2025	Tuesday - 8:00 a.m.
February 18, 2025	3 rd Tuesday – 8:00 a.m.
March 25, 2025	Tuesday – 8:00 a.m.
April 22, 2025	Tuesday – 8:00 a.m. Joint PC and CC – Budget
May 27, 2025	Tuesday – 8:00 a.m.
<i>APPA National Conference June 8-12, New Orleans LA</i>	
June 24, 2025	Tuesday – 8:00 a.m.
July 2025	No PC Meeting Scheduled
<i>UAMPS Annual Meeting Aug 17-20, 2025 Squaw Valley, CA</i>	
August 26, 2025	Tuesday – 8:00 a.m.
September 23, 2025	Tuesday – 8:00 a.m.
October 28, 2025	Tuesday – 8:00 a.m.
November 18, 2025	3 rd Tuesday – 8:00 a.m.
<i>December 2, 2025 IPA Annual Meeting</i>	
<i>December 17, 2025 UAMPS Annual Meeting</i>	
December 2025	No PC Meeting

Councilwoman Price-Huish made a motion to approve the 2025 Power Commission Schedule as presented. Commissioner Irvine seconded the motion and voting was unanimous in the affirmative. Commissioners Becker, Bell, Irvine, and Summers, and Councilwoman Price-Huish voted “aye”.

RESOURCE UPDATE

Mr. Johnson explained a new marketing concept, Energy Day Ahead Market (EDAM) that will be implemented by PacifiCorp beginning May 2026. The drive behind this new concept is to minimize expenses as other power users adopt the EDAM process and bid resources on a daily basis. All benefits will go to PacifiCorp. This will necessitate UAMPS having a scheduling coordinator (with a schedule submitted by 9 a.m., and for which PacifiCorp will have until 10:00 to accept). There will be a need to meet resources every day or pay a penalty. He described the process which will be used to test the demand evaluation, imbalance resources and ancillary resources, as well the calculation of the penalty. Charts and graphs were used to define forecasted average load and average resources, as well as peaking statistics (for August 11, 2024 peak).

A recommended study by UAMPS included recommended subscription for BLUF using (or not using) McCornick for peaking and American Falls for base load, new capacity with and without additional dispatch. Detailed assumptions for the methodology used in establishing

resource diversity (reliability) and utilization (LCOE) optimization were then identified and included the use of Hunter and Nebo. Additional assumptions associated with IPP, new non-dispatchable/renewable resources (HB1 software upgrade, and Fremont solar), and dispatchable resources (McCornick, American Falls, new nuclear), and TBD dispatchable were identified. Resources through UAMPS was charted for all UAMPS members.

Natural Gas projects, (Power County and Millard County) which could be used for peaking and base load, were identified and the following other future power options were mentioned: Rodatherm and Cove Fort #2 (Geothermal); Horse Butte and Uinta (wind); and Longroads Solar (with batteries). IPP is planning to run two units through the winter months, with natural gas operation being available for the Summer 2025. We anticipate calling 3 MW power back for Winter 2024 and the IPP Renewed to be delayed until July 2025.

RESOLUTION #2024-11 POWER SALES CONTRACT FOR A BASE LOAD PLANT

Mr. Johnson stated that this item needs additional study and input and will be addressed in a future meeting. No action taken

RESOLUTION #2024-12 POWER SALES CONTRACT FOR A PEAKING PLANT

Mr. Johnson stated that this item needs additional study and input and will be addressed in a future meeting. No action taken.

The following items were included in the packet, but not discussed in the meeting.

POWER SYSTEM OPERATION REPORT

- a. August Resource Reports
- b. September 2024 Lost Time/Safety Reports
- c. September 2024 Public Relation Reports
- d. August 2024 Outage Reports

OTHER BUSINESS

None.

NEXT POWER COMMISSION MEETING

The next meeting of the Power Commission will be held on November 26, 2024 at 8:00 a.m.

ADJOURN

The meeting adjourned at 10:30 a.m. on a motion made by Commissioner Irvine and seconded by Commissioner Becker. Commissioners Becker, Bell, Irvine, and Summers and Councilwoman Price Huish voted “aye”.

Paul Summer, Chairman

BOUNTIFUL CITY LIGHT & POWER

BUDGET REPORT

**for the Fiscal Year 2024-2025
Year-To-Date 3 Month Period Ended
30-September-2024**

BOUNTIFUL CITY LIGHT AND POWER (BCLP)
Budget Report for the Fiscal Year 2024-2025
Year-To-Date 3 Month Period Ended 30 September 2024

YTD:	\$	Actual	\$	HAB	\$	Change
Total Revenues		11,467,207		10,547,700		919,507
Total Operating Expenses		8,658,703		9,526,473		867,770
Total Capital Expenditures		111,866		102,860		(9,005)
Net Margin		2,696,638		918,367		1,778,271

Fiscal Year To Date 2025 Is Final

The fiscal year to date (YTD) 3-month period ended 30 September 2024 is final.

Historically Allocated Budget (HAB)

The Historically Allocated Budget uses the last 10 years of history (FY 2015 - FY 2024).

Line items with insufficient history use the YTD Actual as the HAB Target, up to the budget limit (i.e. the budget can be spent any time and there is no HAB variance until the actual exceeds the budget). Line items include: all labor and benefits expenses; all 2010 Bond items (revenues, expenses, & contribution to rate stabilization fund), all transfer revenues, power purchased from UAMPS, and all capital expenditures.

FY 2025 Estimate For Electric Metered Sales Only

In order to improve the accuracy of these budget reports and financial statements, changes were made so that Air Products income, UAMPS power costs, and natural gas costs are posted to the correct month in the general ledger, which eliminated the need to use estimates for them. Similar changes were made so that the three billing cycles of electric metered sales (EMS) are also posted to the correct month in the general ledger, subject to the limits of our billing system. This greatly reduced the size of the estimate used for EMS but did not eliminate it.

For July 2024, the EMS estimate used was \$600,000. However, this EMS estimate was used only in the income statement; it was not included in customer accounts receivable in the balance sheet or cash flow statement.

The above changes to EMS, Air Products income, and UAMPS power costs create a time delay of two months for each budget report because EMS revenues and UAMPS power costs are not available until the 21st and the 25th of the following month, respectively, thus missing a Power Commission meeting.

These changes are a 'work in progress' and further changes will be made as needed.

Total Revenues YTD

Total revenues YTD were \$11,467,207, above its HAB by \$919,507. Major items above or (below) their HABs included:

\$ 752,748	[\$745,922 rate-adjusted] Electric Metered Sales (EMS) was 8.0% above its HAB. This included the conservative EMS estimate above.
\$ 61,602	Air Products income was above its HAB with an average load factor of 77.7% for the YTD period.
\$ (64,061)	contribution in aid to construction was below its HAB. • \$114K Line Extensions • \$
\$ 21,816	sundry revenues was above its HAB. • \$15K System Damage payment • \$ • \$5K Metal/Transformer Recycling • \$
\$ 104,131	interest income on investments was below its HAB. September allocation - \$112K

Total Operating Expenses YTD

Total operating expenses YTD were \$8,658,703, below its HAB by \$867,770. Major items (above) or below their HABs include:

\$ 784,179	power cost expense was below its HAB - Power Generation \$45K under and Power Resources \$739K under.
\$ (163,989)	hydro transmission expense was above its HAB.
\$ 28,693	distribution expense was below its HAB.
\$ 20,335	street light expense was below its HAB.
\$ 30,859	transformers expense was below its HAB.
\$ 21,878	substation expense was below its HAB.
\$ 17,725	meters expense was below its HAB.
\$ 14,023	uncollectible accounts expense was below its HAB.
\$ 32,138	computer expense was below its HAB.
\$ 90,139	insurance expense was below its HAB, annual payment was below budget.
\$ 15,008	office & warehouse expense was below its HAB.
\$ (19,782)	transfer to the general fund expense was above its HAB.

Total Capital Expenditures YTD

Total capital expenditures YTD were \$111,866 and included: \$9K 400 S Main St., \$15K Renaissance Lot 11 & \$88K Northwest Substation.

Total Labor & Benefits Expense YTD (included in Operating Expenses YTD and Capital Expenditures YTD discussed above)

Total labor & benefits (TL&B) expense YTD was \$1,136,426. As of 14 September 2024 (the last pay period paid in the YTD period), 20.8% or \$1,245,522 of the TL&B budget could have been spent; the actual TL&B was \$109,096 below that target.

Net Margin YTD

The Net Margin for the YTD was \$2,696,638, as revenues are above budget and power costs are coming in under budget.

Changes in Balance Sheet and Cash Flow Statement YTD

Total cash & cash equivalents were a net \$26,100,183 at month end, up \$3,039,810 from \$23,060,373 at 30 June 2024, and \$9,926,183 above the \$16,174,000 total reserved cash requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2024 included:

\$ 2,696,638	net margin YTD.
\$ (188,479)	increase in total accounts receivable (A/R Customer from \$4,785,059 to \$5,107,857).
\$ (85,810)	Increase in total inventories (T&D Inventory from \$2,590,791 to \$2,676,600).
\$ (64,908)	increase in prepaid expense.
\$ 1,430,223	increase in total accounts payable (from \$1,675,374 to \$3,105,597).
\$ (123,562)	decrease in accrued benefits and payroll.
\$ 22,614	increase in customer deposits.
\$ 11	other current liabilities.
\$ -	long-term debt.
\$ -	decrease in other long-term assets
\$ -	long-term liabilities
\$ -	increase in net fixed assets
\$ (646,917)	decrease in other equity (excluding the net margin) - Includes the July EMS

###

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT- SUMMARY
For the 2024-2025 Year-To-Date 3 Month Period Ended 30 September 2024

04Nov24
3:32PM

25.0%

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 25.0% Good (Bad)	TOTAL BUDGET	Last YTD
REVENUES																	
Operating Revenues	3,613,884	4,304,080	3,331,421	0	0	0	0	0	0	0	0	0	11,249,385	10,471,464 777,921	8,708,196 2,541,190	34,832,782	9,535,951
NonOperating Revenues	10,962	93,359	113,500	0	0	0	0	0	0	0	0	0	217,821	76,235 141,586	1,181,001 (963,180)	4,724,005	71,666
TOTAL REVENUES	3,624,847	4,397,439	3,444,921	0	0	0	0	0	0	0	0	0	11,467,207	10,547,700 919,507	9,889,197 1,578,010	39,556,787	9,607,617
OPERATING EXPENSES																	
Op Exp Power Generation	564,179	268,278	285,540	0	0	0	0	0	0	0	0	0	1,117,996	1,163,569 45,573	732,350 (385,646)	2,929,400	1,461,466
Op Exp Power Resources	1,654,213	1,781,592	1,125,293	0	0	0	0	0	0	0	0	0	4,561,098	5,299,704 738,606	4,239,896 (321,202)	16,959,583	4,198,675
Op Exp Power Gen&Resource	2,218,392	2,049,870	1,410,832	0	0	0	0	0	0	0	0	0	5,679,094	6,463,273 784,179	4,972,246 (706,848)	19,888,983	5,660,141
Op Exp Transmission & Distrib	207,628	471,670	311,343	0	0	0	0	0	0	0	0	0	990,641	909,227 (81,415)	1,208,872 218,230	4,835,487	826,061
Op Exp Cust Accts & Collection	5,283	10,493	7,800	0	0	0	0	0	0	0	0	0	23,576	55,324 31,748	58,562 34,986	234,247	36,058
Op Exp General & Admin	378,803	257,853	216,890	0	0	0	0	0	0	0	0	0	853,546	1,005,659 152,113	996,133 142,586	3,984,530	914,971
Op Exp Other	314,480	446,884	350,482	0	0	0	0	0	0	0	0	0	1,111,846	1,092,991 (18,855)	1,290,885 179,039	5,163,540	1,022,582
TOTAL OPERATING EXPENSES	3,124,586	3,236,770	2,297,347	0	0	0	0	0	0	0	0	0	8,658,703	9,526,473 867,770	8,526,697 (132,006)	34,106,787	8,459,815
OPERATING MARGIN	500,261	1,160,669	1,147,574	0	0	0	0	0	0	0	0	0	2,808,504	1,021,227 1,787,277	1,362,500 1,446,004	5,450,000	1,147,802
CAPITAL EXPENDITURES																	
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0 0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0 0	0	0
Transmission & Distribution Sys	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0 0	0	0
Machinery & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	360,000 360,000	1,440,000	74,667
Capital Work In Process	4,339	4,676	102,850	0	0	0	0	0	0	0	0	0	111,866	102,860 (9,005)	1,002,500 890,634	4,010,000	28,194
TOTAL CAPITAL EXPENDITURES	4,339	4,676	102,850	0	0	0	0	0	0	0	0	0	111,866	102,860 (9,005)	1,362,500 1,250,634	5,450,000	102,861
TOTAL OP EXP & CAP EXPD	3,128,925	3,241,446	2,400,198	0	0	0	0	0	0	0	0	0	8,770,569	9,629,333 858,764	9,889,197 1,118,628	39,556,787	8,562,675
NET MARGIN	495,922	1,155,993	1,044,723	0	0	0	0	0	0	0	0	0	2,696,638	918,367 1,778,271	0 2,696,638	0	1,044,942
Total Labor & Benefits																	
#PaidDays, #Total, % 365 Days	20 28 28			0	0	0	0	0	0	0	0	0	76	20.8%			
Last Pay Period Paid In YTD	20Jul24 17Aug24 14Sep24			ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	365	#PaidDays/365xBudget	Equally Alloc Budget		
\$ Total Labor	206,980 288,146 284,022			0	0	0	0	0	0	0	0	0	779,148	830,783 51,636	997,487 218,339	3,989,947	734,119
\$ Total Benefits	103,484 137,203 116,591			0	0	0	0	0	0	0	0	0	357,278	414,739 57,460	497,959 140,681	1,991,837	372,574
\$ Total Labor & Benefits	310,464	425,349	400,613	0	0	0	0	0	0	0	0	0	1,136,426	1,245,522 109,096	1,495,446 359,020	5,981,784	1,106,694

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2024-2025 Year-To-Date 3 Month Period Ended 30 September 2024

04Nov24
3:32PM

25.0%

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	YTD ACTUAL	Hist Alloc B x YTDH%	Budget (10 Yr) Good (Bad)	Equally Alloc Budget B x 25.0%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
REVENUES											
Operating Revenues											
Electric Metered Sales	3,214,907	3,938,943	2,974,926	10,128,776	9,376,028	752,748	7,681,628	2,447,147	31.9	30,726,513	8,643,179
Air Products Income	252,442	272,294	295,710	820,445	758,843	61,602	707,823	112,622	15.9	2,831,291	689,975
Street Light System Income	24,538	34,541	34,435	93,515	93,515	0	103,500	(9,985)	(9.6)	414,000	93,219
Connection Fees	6,419	7,325	8,252	21,996	26,012	(4,016)	25,000	(3,004)	(12.0)	100,000	24,087
Contrib In Aid To Construction N	79,687	34,726	0	114,413	178,474	(64,061)	137,500	(23,087)	(16.8)	550,000	29,006
Income Uncollectible Accts	324	539	866	1,728	1,118	610	1,500	228	15.2	6,000	794
Power Line Underground Repair	0	0	0	0	0	0	0	0	0.0	0	0
Rental of Poles	21,898	0	0	21,898	14,560	7,338	20,745	1,154	5.6	82,978	20,022
Sales Tax Vendor Discount	2,724	2,068	2,234	7,027	5,143	1,883	4,250	2,777	65.3	17,000	5,046
Sundry Revenues	10,945	13,644	14,998	39,588	17,772	21,816	26,250	13,338	50.8	105,000	30,623
Operating Revenues	3,613,884	4,304,080	3,331,421	11,249,385	10,471,464	777,921	8,708,196	2,541,190	29.2	34,832,782	9,535,951
	99.7%	97.9%	96.7%	98.1%	99.3%		88.1%			88.1%	
NonOperating Revenues											
Interest Inc Investments	(25,413)	92,163	111,679	178,428	74,297	104,131	137,251	41,177	30.0	549,005	65,465
Interest Inc Rate Stabilize	0	0	0	0	0	0	0	0	0.0	0	0
Interest Inc UAMPS	1,295	1,197	1,821	4,313	1,822	2,491	2,500	1,813	72.5	10,000	6,200
Interest Inc 2010 Bond	0	0	0	0	0	0	0	0	0.0	0	0
Fed Int Exp Subsidy 2010 Bond	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Fund Reserves (2010Bo	0	0	0	0	0	0	0	0	0.0	0	0
Use Of Retained Earnings	0	0	0	0	0	0	1,037,500	(1,037,500)	(100.0)	4,150,000	0
Use Of Rate Stabilization Fund	0	0	0	0	0	0	0	0	0.0	0	0
TransferRevFromOtherFunds	0	0	0	0	0	0	0	0	0.0	0	0
Invest Unrealized (Gain) / Loss	35,080	0	0	35,080	0	35,080	0	35,080	0.0	0	0
Gain On Sale Of Fixed Assets	0	0	0	0	116	(116)	3,750	(3,750)	(100.0)	15,000	0
FEMA Assistance	0	0	0	0	0	0	0	0	0.0	0	0
Federal Grants: CARES Act & M	0	0	0	0	0	0	0	0	0.0	0	0
NonOperating Revenues	10,962	93,359	113,500	217,821	76,235	141,586	1,181,001	(963,180)	(81.6)	4,724,005	71,666
	0.3%	2.1%	3.3%	1.9%	0.7%		11.9%			11.9%	
TOTAL REVENUES	3,624,847	4,397,439	3,444,921	11,467,207	10,547,700	919,507	9,889,197	1,578,010	16.0	39,556,787	9,607,617
OPERATING EXPENSES											
Op Exp Power Generation											
Plant Labor	37,578	53,267	52,225	143,070	143,070	0	155,979	12,908	8.3	623,914	136,494
Fuel Oil	0	0	0	0	0	0	0	0	0.0	0	0
Natural Gas	263,953	169,447	162,837	596,238	785,320	189,083	385,680	(210,558)	(54.6)	1,542,720	1,084,617
Lube Oil	0	0	0	0	0	0	0	0	0.0	0	0
Plant	195,461	841	3,052	199,354	165,513	(33,841)	58,957	(140,397)	(238.1)	235,829	121,392
Plant Equipment Repairs	67,186	44,722	67,425	179,334	69,666	(109,668)	131,734	(47,600)	(36.1)	526,937	118,963
Power Plant Major Repairs	0	0	0	0	0	0	0	0	0.0	0	0
Plant Building Repairs	0	0	0	0	0	0	0	0	0.0	0	0
Plant Storage Tank Fees	0	0	0	0	0	0	0	0	0.0	0	0
Op Exp Power Generation	564,179	268,278	285,540	1,117,996	1,163,569	45,573	732,350	(385,646)	(52.7)	2,929,400	1,461,466
% of Total Revenues	15.6%	6.1%	8.3%	9.7%	11.0%		7.4%			7.4%	
Op Exp Power Resources											
Echo Hydro	21,843	19,479	194	41,515	41,161	(354)	120,103	78,588	65.4	480,413	44,065
Echo Hydro Major Repairs	0	0	0	0	0	0	0	0	0.0	0	0
Echo Hydro Labor	978	2,727	2,205	5,910	5,910	0	18,193	12,283	67.5	72,771	4,920
Pineview Hydro	23,248	14,017	7,238	44,503	56,343	11,840	47,516	3,013	6.3	190,064	39,538
Pineview Hydro Major Repairs	0	0	0	0	0	0	0	0	0.0	0	0
Pineview Hydro Labor	1,190	1,285	1,284	3,759	3,759	0	15,668	11,909	76.0	62,673	10,171
Power Purch CRSP	240,609	244,927	218,118	703,654	666,101	(37,554)	794,054	90,400	11.4	3,176,216	776,718
Power Purch IPP	399,693	393,766	267,433	1,060,893	1,113,933	53,041	550,156	(510,736)	(92.8)	2,200,625	668,797
Power Purch San Juan	3,532	3,966	3,600	11,098	53,094	41,996	48,300	37,202	77.0	193,200	17,168
Power Purch A	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch B	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch C	0	0	0	0	0	0	0	0	0.0	0	0
Power Purch UAMPS (Pool, etc)	963,121	1,101,424	625,220	2,689,765	3,359,402	669,637	2,645,905	(43,860)	(1.7)	10,583,621	2,637,299
Op Exp Power Resources	1,654,213	1,781,592	1,125,293	4,561,098	5,299,704	738,606	4,239,896	(321,202)	(7.6)	16,959,583	4,198,675
% of Total Revenues	45.6%	40.5%	32.7%	39.8%	50.2%		42.9%			42.9%	
Op Exp Power Gen&Resource	2,218,392	2,049,870	1,410,832	5,679,094	6,463,273	784,179	4,972,246	(706,848)	(14.2)	19,888,983	5,660,141
	61.2%	46.6%	41.0%	49.5%	61.3%		50.3%			50.3%	
Income After Pwr Gen & Res	1,406,455	2,347,569	2,034,089	5,788,113	4,084,427	1,703,686	4,916,951	871,162	17.7	19,667,804	3,947,476
% of Total Revenues	38.8%	53.4%	59.0%	50.5%	38.7%		49.7%			49.7%	

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2024-2025 Year-To-Date 3 Month Period Ended 30 September 2024

04Nov24
3:32PM

25.0%

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 25.0%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp Transmission & Distribution											
Transmission	886	0	0	886	1,732	846	6,250	5,364	85.8	25,000	3,543
Transmission Labor	193	949	1,533	2,675	2,675	0	3,277	603	18.4	13,109	1,223
Hydro Transmission	22,224	141,125	46,350	209,698	45,709	(163,989)	19,295	(190,403)	(986.8)	77,180	28,861
Hydro Transmission Labor	0	10,651	11,748	22,399	0	(22,399)	0	(22,399)	0.0	0	0
Distribution	52,385	86,885	76,213	215,483	244,176	28,693	311,780	96,297	30.9	1,247,120	239,564
Distribution Labor	89,962	127,431	118,077	335,470	335,470	0	478,372	142,902	29.9	1,913,487	326,491
Street Light	1,056	39,793	2,907	43,757	64,092	20,335	93,500	49,743	53.2	374,000	7,362
Street Light Labor	114	169	4,702	4,985	4,985	0	11,371	6,386	56.2	45,484	2,915
Security Lighting	0	0	0	0	114	114	250	250	100.0	1,000	413
Security Lighting Labor	0	0	0	0	0	0	214	214	100.0	857	182
Vehicle	7,869	6,076	5,161	19,106	24,960	5,854	32,250	13,144	40.8	129,000	20,021
Vehicle Labor	0	0	0	0	0	0	0	0	0.0	0	0
Special Equipment	4,577	7,232	1,067	12,876	12,315	(561)	18,688	5,811	31.1	74,750	5,993
Special Equipment Labor	0	0	0	0	0	0	0	0	0.0	0	0
Transformers	10,981	30,176	9,575	50,732	81,591	30,859	82,500	31,768	38.5	330,000	106,533
Landfill Fees	70	105	115	290	761	471	375	85	22.7	1,500	340
PCB Disposal	0	0	0	0	1,484	1,484	1,875	1,875	100.0	7,500	1,089
PCB Disposal Labor	0	0	0	0	0	0	0	0	0.0	0	0
Substation	37	752	633	1,422	23,300	21,878	47,222	45,799	97.0	188,886	22,023
Substation Labor	15,833	16,558	18,406	50,797	50,797	0	73,906	23,109	31.3	295,624	47,808
SCADA	0	0	8,548	8,548	1,161	(7,387)	9,250	702	7.6	37,000	0
SCADA Labor	1,160	916	949	3,026	3,026	0	3,188	161	5.1	12,750	4,477
Communication Equip	231	2,632	4,316	7,180	9,568	2,388	13,567	6,387	47.1	54,266	5,851
Communication Equip Labor	0	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal	0	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal Labor	51	220	1,041	1,312	1,312	0	1,744	432	24.8	6,974	1,370
Op Exp Transmission & Distribut	207,628	471,670	311,343	990,641	909,227	(81,415)	1,208,872	218,230	18.1	4,835,487	826,061
% of Total Revenues	5.7%	10.7%	9.0%	8.6%	8.6%		12.2%			12.2%	
Op Exp Cust Accts & Collections											
Meters	2,374	6,903	2,563	11,840	29,565	17,725	31,293	19,452	62.2	125,170	16,085
Meter Reading Labor	2,872	3,590	3,635	10,098	10,098	0	7,269	(2,828)	(38.9)	29,077	8,966
Uncollectible Accounts	37	0	1,602	1,638	15,662	14,023	20,000	18,362	91.8	80,000	11,008
Op Exp Cust Accts & Collections	5,283	10,493	7,800	23,576	55,324	31,748	58,562	34,986	59.7	234,247	36,058
% of Total Revenues	0.1%	0.2%	0.2%	0.2%	0.5%		0.6%			0.6%	
Op Exp General & Admin											
Administrative Labor	34,659	42,069	44,856	121,584	121,584	0	157,447	35,862	22.8	629,787	128,831
Engineering Labor	16,939	23,587	23,300	63,826	63,826	0	68,486	4,660	6.8	273,943	53,175
Comp Time (Labor)	0	0	0	0	0	0	0	0	0.0	0	0
Power Commission Allowance	1,111	61	61	1,232	1,232	0	2,374	1,142	48.1	9,497	193
Benefits FICA Taxes	15,217	21,149	20,853	57,219	57,219	0	76,308	19,089	25.0	305,231	53,976
Benefits Employee Medical Ins	47,284	58,780	39,281	145,345	145,345	0	218,371	73,025	33.4	873,482	163,350
Benefits Employee Life Ins	1,000	1,416	1,416	3,832	3,832	0	5,671	1,839	32.4	22,684	4,200
Benefits State Retire & 401K	34,089	47,503	46,819	128,410	128,410	0	168,086	39,676	23.6	672,345	129,954
Benefits WorkersCompPremChg	5,895	8,355	8,221	22,471	22,471	0	29,524	7,052	23.9	118,095	21,094
Benefits Retired Employee Bens	0	0	0	0	0	0	0	0	0.0	0	0
Benefits Unemployment Reimbu	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Vacation (Labor)	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Comp Time (Labor)	0	0	0	0	0	0	0	0	0.0	0	0
Accrued Sick Leave (Labor)	0	0	0	0	0	0	0	0	0.0	0	0
Bank & Investment Acct Fees	138	490	537	1,165	4,702	3,537	4,500	3,335	74.1	18,000	447
Blue Stake & Location	0	287	932	1,219	3,376	2,157	5,375	4,156	77.3	21,500	2,174
BooksSubscriptionsMembership:	0	700	240	940	985	45	5,225	4,285	82.0	20,900	1,250
Computer	7	20,302	135	20,443	52,582	32,138	34,485	14,042	40.7	137,941	14,393
Credit Card Merchant Fees	0	0	0	0	0	0	0	0	0.0	0	16,370
Demand Side Mgt Program	0	0	0	0	0	0	0	0	0.0	0	0
Drafting	0	0	0	0	864	864	625	625	100.0	2,500	0
Easements	0	0	0	0	5	5	250	250	100.0	1,000	0
Education Benefit	10,165	0	1,195	11,360	9,769	(1,591)	5,581	(5,779)	(103.5)	22,325	5,991
Education Benefit (Personal)	0	0	0	0	0	0	1,250	1,250	100.0	5,000	0
Insurance & Surety Bonds	203,583	0	0	203,583	293,722	90,139	73,698	(129,885)	(176.2)	294,791	264,369
Lease Interest Expense	0	0	0	0	0	0	0	0	0.0	0	0
Interest Exp Customer Deposits	4,110	4,125	3,899	12,134	9,445	(2,689)	10,688	(1,446)	(13.5)	42,750	11,417
Interest-SBITA	0	0	0	0	0	0	0	0	0.0	0	0
Legal & Auditing Fees	0	0	0	0	5,794	5,794	4,012	4,012	100.0	16,046	0
Office & Warehouse	3,959	5,444	7,955	17,358	32,366	15,008	48,063	30,705	63.9	192,253	11,183
Profess & Technical Services	0	0	4,087	4,087	815	(3,272)	1,500	(2,587)	(172.5)	6,000	2,782
Public Relations	0	31	118	149	5,203	5,054	3,750	3,601	96.0	15,000	0
Safety Equipment	0	19,265	567	19,831	16,644	(3,187)	17,956	(1,875)	(10.4)	71,825	9,256
Travel & Training	0	575	950	1,525	2,836	1,311	22,601	21,076	93.3	90,405	917
Travel Board Members	0	(220)	633	413	5,038	4,625	6,405	5,992	93.6	25,620	5,057
Uniforms	400	2,993	10,749	14,142	15,794	1,653	18,653	4,511	24.2	74,610	12,535
Miscellaneous	248	942	86	1,276	1,800	525	5,250	3,974	75.7	21,000	2,059

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2024-2025 Year-To-Date 3 Month Period Ended 30 September 2024

25.0%

04Nov24
3:32PM

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 25.0%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp General & Admin	378,803	257,853	216,890	853,546	1,005,659	152,113	996,133	142,586	14.3	3,984,530	914,971
% of Total Revenues	10.5%	5.9%	6.3%	7.4%	9.5%		10.1%			10.1%	
Op Exp Other											
Transfer To General Fund	261,491	393,894	297,493	952,878	933,096	(19,782)	768,163	(184,715)	(24.0)	3,072,651	864,318
Transfer To Capital Improv Fund	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Rate Stabilization R	0	0	0	0	0	0	0	0	0.0	0	0
Transfer To Unapprop Ret Earnii	0	0	0	0	0	0	0	0	0.0	0	0
Admin Services Reimbursement	52,990	52,990	52,990	158,969	159,895	926	158,969	0	0.0	635,874	158,264
Transfer To Liability Ins	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Interest Expense	0	0	0	0	0	0	0	0	0.0	0	0
Note Pay CIF Principal Repay	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Principal Pmt	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Interest Exp	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Arbit Compl Fee	0	0	0	0	0	0	0	0	0.0	0	0
2010 Bond Agent Trustee Fee	0	0	0	0	0	0	0	0	0.0	0	0
Loss Deleted Fixed Assets	0	0	0	0	0	0	0	0	0.0	0	0
Depreciation Expense	0	0	0	0	0	0	0	0	0.0	0	0
Lease Asset Amortization Exp.	0	0	0	0	0	0	0	0	0.0	0	0
Expense-SBITA Amortization	0	0	0	0	0	0	0	0	0.0	0	0
Amortization Expense	0	0	0	0	0	0	20,968	20,968	100.0	83,872	0
Contingency	0	0	0	0	0	0	342,786	342,786	100.0	1,371,143	0
Op Exp Other	314,480	446,884	350,482	1,111,846	1,092,991	(18,855)	1,290,885	179,039	13.9	5,163,540	1,022,582
% of Total Revenues	8.7%	10.2%	10.2%	9.7%	10.4%		13.1%			13.1%	
TOTAL OPERATING EXPENSE	3,124,586	3,236,770	2,297,347	8,658,703	9,526,473	867,770	8,526,697	(132,006)	(1.5)	34,106,787	8,459,815
% of Total Revenues	86.2%	73.6%	66.7%	75.5%	90.3%		86.2%			86.2%	
OPERATING MARGIN	500,261	1,160,669	1,147,574	2,808,504	1,021,227	1,787,277	1,362,500	1,446,004	106.1	5,450,000	1,147,802
% of Total Revenues	13.8%	26.4%	33.3%	24.5%	9.7%		13.8%			13.8%	
CAPITAL EXPENDITURES											
Land, L Rights & Improvements											
Land, Land Rights, Improvement	0	0	0	0	0	0	0	0	0.0	0	0
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Buildings											
Bldg Office & Warehouse	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Plant	0	0	0	0	0	0	0	0	0.0	0	0
Bldg Echo	0	0	0	0	0	0	0	0	0.0	0	0
Bldg PineView	0	0	0	0	0	0	0	0	0.0	0	0
Buildings	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Transmission & Distribution Systems											
Trans Substation	0	0	0	0	0	0	0	0	0.0	0	0
Trans System	0	0	0	0	0	0	0	0	0.0	0	0
Dist Substations	0	0	0	0	0	0	0	0	0.0	0	0
Dist System	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights	0	0	0	0	0	0	0	0	0.0	0	0
Dist Street Lights Labor	0	0	0	0	0	0	0	0	0.0	0	0
Dist Traffic Signals	0	0	0	0	0	0	0	0	0.0	0	0
Transmission & Distribution Syst	0	0	0	0	0	0	0	0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%	
Machinery & Equipment											
M&E Office Furniture & Equipme	0	0	0	0	0	0	0	0	0.0	0	0
Machinery & Equipment	0	0	0	0	0	0	0	0	0.0	0	0
M&E Plant	0	0	0	0	0	0	0	0	0.0	0	0
M&E Echo	0	0	0	0	0	0	100,000	100,000	100.0	400,000	0
M&E PineView	0	0	0	0	0	0	187,500	187,500	100.0	750,000	0
M&E SCADA System	0	0	0	0	0	0	0	0	0.0	0	0
M&E Vehicles	0	0	0	0	0	0	72,500	72,500	100.0	290,000	74,667
Machinery & Equipment	0	0	0	0	0	0	360,000	360,000	100.0	1,440,000	74,667
% of Total Revenues	0.0%	0.0%	0.0%	0.0%	0.0%		3.6%			3.6%	

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2024-2025 Year-To-Date 3 Month Period Ended 30 September 2024

25.0%

04Nov24
3:32PM

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 25.0%	Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Capital Work In Process											
CIP 01 138KV Trans Sub	0	0	0	0	0	0	0	0	0.0	0	0
CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation	0	0	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 03 M&E ??? Hydro	0	0	0	0	0	0	0	0	0.0	0	0
CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 NW	0	0	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ??	0	0	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 06 Dist Sys Capital < \$50k	0	0	15,194	15,194	15,194	0	50,000	34,806	69.6	200,000	21,290
CIP 06 Dist Sys Capital < \$50k Labc	0	0	0	0	0	0	0	0	0.0	0	6,903
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0.0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub	0	0	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 09 Dist Sub NW Sub	0	0	87,656	87,656	87,656	0	750,000	662,344	88.3	3,000,000	0
CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 10 Dist Sub NE Sub	0	0	0	0	0	0	0	0	0.0	0	0
CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 11 Dist 2055 S. Main-Townh	0	0	0	0	0	0	50,000	50,000	100.0	200,000	0
CIP 11 Dist 2055 S. Main Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 12 Dist Sys F #575	0	0	0	0	0	0	0	0	0.0	0	0
CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272	0	0	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek	0	0	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373	0	0	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0	0	0.0	0	0
CIP 16 Dist Sys 400 N Pump	0	10	0	10	10	0	65,000	64,990	100.0	260,000	0
CIP 16 Dist Sys 400 N Pump L	0	0	0	0	0	0	0	0	0.0	0	0
CIP 17 Dist Sys F #673-#271	0	0	0	0	0	0	0	0	0.0	0	0
CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Ex	0	0	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0	0	0.0	0	0
CIP 19 Dist Sys Feeder #576	0	0	0	0	0	0	25,000	25,000	100.0	100,000	0
CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0	0	0.0	0	0
CIP 20 Dist Sys WashingtonParl	0	0	0	0	0	0	0	0	0.0	0	0
CIP 20 Dist Sys Washington Lbr	4,339	4,666	0	9,005	0	(9,005)	0	(9,005)	0.0	0	0
CIP 21 Dist Sys Main St. MRI	0	0	0	0	0	0	0	0	0.0	0	0
CIP 21 Dist Sys Main St. MRI L	0	0	0	0	0	0	0	0	0.0	0	0
CIP 22 Dist Sys Renaissance	0	0	0	0	0	0	62,500	62,500	100.0	250,000	0
CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0	0	0.0	0	0
CIP 23 Dist Sys Bountiful Elem	0	0	0	0	0	0	0	0	0.0	0	0
CIP 23 Dist Sys Bountiful Elem.Lbr	0	0	0	0	0	0	0	0	0.0	0	0
CIP 24 Dist Sys RenaissanceMR	0	0	0	0	0	0	0	0	0.0	0	0
CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0	0	0.0	0	0
Capital Work In Process	4,339	4,676	102,850	111,866	102,860	(9,005)	1,002,500	890,634	88.8	4,010,000	28,194
% of Total Revenues	0.1%	0.1%	3.0%	1.0%	1.0%		10.1%			10.1%	
TOTAL CAPITAL EXPENDITUR	4,339	4,676	102,850	111,866	102,860	(9,005)	1,362,500	1,250,634	91.8	5,450,000	102,861
% of Total Revenues	0.1%	0.1%	3.0%	1.0%	1.0%		13.8%			13.8%	
TOTAL OP EXP & CAP EXPD	3,128,925	3,241,446	2,400,198	8,770,569	9,629,333	858,764	9,889,197	1,118,628	11.3	39,556,787	8,562,675
% of Total Revenues	86.3%	73.7%	69.7%	76.5%	91.3%		100.0%			100.0%	
NET MARGIN	495,922	1,155,993	1,044,723	2,696,638	918,367	1,778,271	0	2,696,638	0.0	0	1,044,942
% of Total Revenues	13.7%	26.3%	30.3%	23.5%	8.7%		0.0%			0.0%	
Total Labor & Benefits											
#PaidDays, #Total, % 365 Days	20	28	28	76	20.8%						
Last Pay Period Paid In YTD	20Jul24	17Aug24	14Sep24	365	#PaidDays/365xBudget		Equally Alloc Budget				
\$ Total Labor	206,980	288,146	284,022	779,148	830,783	51,636	997,487	218,339	21.9	3,989,947	734,119
\$ Total Benefits	103,484	137,203	116,591	357,278	414,739	57,460	497,959	140,681	28.3	1,991,837	372,574
\$ Total Labor & Benefits	310,464	425,349	400,613	1,136,426	1,245,522	109,096	1,495,446	359,020	24.0	5,981,784	1,106,694

BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
For the 2024-2025 Year-To-Date 3 Month Period Ended 30 September 2024

04Nov24
3:32PM

	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	YTD ACTUAL	TOTAL BUDGET
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR HISTORIES ADJUSTED FOR RATE INCREASES:														
Actual	3,214,907	3,938,943	2,974,926	0	0	0	0	0	0	0	0	0	10,128,776	
Historical % (10 year)	10.25%	11.11%	9.17%	7.18%	7.09%	8.18%	8.31%	7.70%	7.15%	6.84%	6.91%	10.11%	100.00%	
Budget Target (Hist% x T Bud)	3,150,366	3,415,086	2,817,402	2,205,744	2,178,611	2,512,188	2,552,907	2,367,475	2,195,971	2,101,096	2,122,995	3,106,675	30,726,513	30,726,513
Actual - Budget	64,542	523,857	157,524	0	0	0	0	0	0	0	0	0		
Actual - Budget %	2.0%	15.3%	5.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
YTD Actual - Budget	64,542	588,399	745,922	0	0	0	0	0	0	0	0	0		
YTD Actual - Budget %	2.0%	9.0%	7.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
EMS (-AirP) ADJUSTED FOR RATE INCREASES - FORECASTS:														
Forecast FY Total EMS						0	0	0	0	0	0			
Forecast FY Total EMS \$ + / -						0	0	0	0	0	0			
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR ACTUAL HISTORIES:														
Actual	3,214,907	3,938,943	2,974,926	0	0	0	0	0	0	0	0	0	10,128,776	
Historical % (10 year)	10.20%	11.13%	9.18%	7.17%	7.09%	8.17%	8.30%	7.71%	7.15%	6.84%	6.91%	10.14%	100.00%	
Budget Target (Hist% x T Bud)	3,133,164	3,421,391	2,821,472	2,204,366	2,178,074	2,509,769	2,550,475	2,368,918	2,197,647	2,102,274	2,122,557	3,116,405	30,726,513	30,726,513
Actual - Budget	81,743	517,551	153,454	0	0	0	0	0	0	0	0	0		
Actual - Budget %	2.6%	15.1%	5.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
YTD Actual - Budget	81,743	599,294	752,748	0	0	0	0	0	0	0	0	0		
YTD Actual - Budget %	2.6%	9.1%	8.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
KWH (-AirP) SOLD:														
Actual	3,592,811	3,475,604	2,840,451	10,128,776	9,908,866	219,910								
Actual	28,620,293	31,122,469	23,014,891	0	0	0	0	0	0	0	0	0	82,757,653	
Historical % (10 year)	11.69%	11.31%	9.24%	6.92%	7.02%	8.19%	8.37%	7.60%	7.03%	6.62%	6.89%	9.09%	100.00%	
Average	28,756,265	27,818,163	22,734,502	17,015,399	17,276,520	20,150,406	20,594,966	18,702,967	17,291,796	16,283,162	16,941,856	22,363,940	245,929,943	
Actual - Average	(135,972)	3,304,306	280,389	0	0	0	0	0	0	0	0	0		
Actual - Average %	-0.5%	11.9%	1.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
YTD Actual	28,620,293	59,742,762	82,757,653	0	0	0	0	0	0	0	0	0		
YTD Average	28,756,265	56,574,428	79,308,930	96,324,329	113,600,849	133,751,255	154,346,221	173,049,188	190,340,984	206,624,146	223,566,003	245,929,943	245,929,943	
YTD Actual - Average	(135,972)	3,168,334	3,448,723	0	0	0	0	0	0	0	0	0		
YTD Actual - Average %	-0.5%	5.6%	4.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
NUMBER OF CUSTOMERS:														
Residential Customers	15,729	15,724	15,683	0	0	0	0	0	0	0	0	0		
Commercial Customers	1,659	1,664	1,660	0	0	0	0	0	0	0	0	0		
Industrial Customers	1	1	1	0	0	0	0	0	0	0	0	0		
Total Customers	17,389	17,389	17,344	0	0	0	0	0	0	0	0	0		

BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
For the 2024-2025 Year-To-Date 3 Month Period Ended 30 September 2024

04Nov24
3:32PM

HISTORY of EMS (-AirP) and KWH (-AirP):

													TOTAL ACTUAL	TOTAL BUDGET	% VAR
FY 2024	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24			
EMS Adjust for Rate Increases	2,398,108	3,717,263	2,959,967	2,183,174	2,238,821	2,474,379	2,500,090	2,443,525	2,299,341	2,160,402	2,208,678	3,703,408	31,287,157	31,660,188	-1.2%
EMS Actual	2,283,912	3,540,250	2,819,016	2,079,214	2,132,211	2,356,552	2,381,038	2,327,167	2,189,848	2,057,526	2,103,503	3,527,055	29,797,292	30,152,560	
KWH Actual	25,536,003	29,401,429	22,875,659	16,831,334	16,850,415	19,104,832	19,794,328	18,845,634	17,556,684	16,454,696	16,453,055	21,442,021	241,146,090		
Total Customers	17,288	17,346	17,307	17,292	17,298	17,310	17,331	17,344	17,352	17,378	17,390	17,377			
FY 2023	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23			
EMS Adjust for Rate Increases	2,526,274	3,552,978	3,213,806	2,192,394	2,132,770	2,552,154	2,546,758	2,500,235	2,284,020	2,210,219	2,188,106	3,430,641	31,330,355	29,693,919	5.5%
EMS Actual	2,196,760	3,089,546	2,794,614	1,906,430	1,854,583	2,219,264	2,214,572	2,174,118	1,986,104	1,921,929	1,902,701	2,983,166	27,243,787	25,820,799	
KWH Actual	28,887,618	29,445,765	26,149,032	17,517,031	17,100,310	20,919,210	20,896,770	20,363,774	18,697,151	17,670,677	17,423,732	18,400,847	253,471,917		
Total Customers	17,295	17,291	17,293	17,273	17,259	17,243	17,291	17,290	17,282	17,259	17,328	17,307			
FY 2022	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22			
EMS Adjust for Rate Increases	2,872,385	3,264,752	2,791,065	2,149,911	2,060,030	2,290,210	2,475,937	2,328,166	2,119,824	2,043,802	2,001,459	3,399,186	29,796,727	29,889,312	-0.3%
EMS Actual	2,424,976	2,756,228	2,356,323	1,815,036	1,739,156	1,933,482	2,090,281	1,965,526	1,789,636	1,725,456	1,689,708	2,869,722	25,155,531	25,233,695	
KWH Actual	32,240,578	27,771,977	22,575,370	17,214,552	16,333,753	18,703,293	20,493,082	18,805,410	17,064,216	16,290,829	15,796,475	19,988,314	243,277,849		
Total Customers	17,249	17,271	17,264	17,258	17,256	17,240	17,232	17,243	17,277	17,283	17,279	17,287			
FY 2021	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21			
EMS Adjust for Rate Increases	2,416,949	3,573,734	2,968,570	2,178,737	2,114,141	2,470,242	2,388,557	2,353,557	2,103,932	2,025,163	2,076,599	2,966,192	29,636,372	29,740,608	-0.4%
EMS Actual	2,040,480	3,017,082	2,506,180	1,839,373	1,784,838	2,085,472	2,016,510	1,986,963	1,776,220	1,709,720	1,753,144	2,504,172	25,020,154	25,108,154	
KWH Actual	26,243,580	29,700,763	24,393,335	17,464,891	16,966,895	20,096,052	19,591,831	19,261,313	17,051,890	16,192,244	16,718,792	24,384,158	248,065,744		
Total Customers	17,148	17,130	17,165	17,152	17,175	17,157	17,190	17,194	17,245	17,248	17,247	17,264			
FY 2020	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20			
EMS Adjust for Rate Increases	3,240,719	3,254,910	2,480,880	2,069,550	2,089,392	2,362,996	2,398,276	2,233,188	2,019,541	1,982,796	1,596,401	3,056,474	28,785,123	29,494,050	-2.4%
EMS Actual	2,735,938	2,747,919	2,094,454	1,747,193	1,763,944	1,994,931	2,024,716	1,885,342	1,704,973	1,673,952	1,347,742	2,580,392	24,301,497	24,900,000	
KWH Actual	27,548,670	27,966,753	20,350,883	16,695,225	17,023,153	19,707,915	20,238,847	18,513,565	16,326,981	15,970,573	17,126,600	26,243,580	243,712,745		
Total Customers	17,118	17,077	17,108	17,078	17,063	17,113	17,095	17,120	17,138	17,048	17,152	17,148			
FY 2019	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19			
EMS Adjust for Rate Increases	3,573,010	3,166,779	2,550,563	2,133,823	2,084,495	2,420,932	2,491,896	2,284,643	2,082,740	2,011,872	1,954,520	2,294,892	29,050,164	29,494,050	-1.5%
EMS Actual	3,016,471	2,673,515	2,153,282	1,801,455	1,759,810	2,043,843	2,103,754	1,928,783	1,758,328	1,698,499	1,650,080	1,937,436	24,525,255	24,900,000	
KWH Actual	31,424,584	27,389,422	21,461,155	17,361,107	17,132,744	20,450,737	21,267,963	18,985,419	17,165,973	16,049,873	15,898,897	19,694,776	244,282,650		
Total Customers	17,023	16,974	17,016	17,024	16,966	17,028	16,998	17,002	17,076	17,102	17,078	17,125			
FY 2018	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18			
EMS Adjust for Rate Increases	3,414,966	3,258,237	2,628,501	2,062,870	2,000,579	2,241,477	2,351,828	2,100,414	2,175,464	1,997,013	2,165,678	2,691,778	29,088,803	29,494,050	-1.4%
EMS Actual	2,883,044	2,750,727	2,219,081	1,741,553	1,688,965	1,892,340	1,985,502	1,773,249	1,836,609	1,685,954	1,828,348	2,272,501	24,557,875	24,900,000	
KWH Actual	29,958,565	28,118,819	21,727,934	16,797,009	16,279,804	19,732,077	19,861,292	17,301,806	18,054,040	16,125,657	17,826,390	22,881,267	244,664,660		
Total Customers	16,946	16,890	16,897	16,933	16,888	16,895	16,942	16,941	16,943	16,921	16,965	16,963			
FY 2017	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17			
EMS Adjust for Rate Increases	3,495,934	3,175,124	2,433,115	2,020,478	2,084,992	2,505,651	2,537,994	2,242,744	2,041,662	1,967,792	2,136,970	2,739,400	29,381,857	30,051,334	-2.2%
EMS Actual	2,857,115	2,594,928	1,988,508	1,651,273	1,703,998	2,047,789	2,074,222	1,832,924	1,668,586	1,608,214	1,746,478	2,238,825	24,012,858	24,560,000	
KWH Actual	30,195,167	27,302,508	20,345,944	16,754,550	17,198,173	21,146,982	21,648,236	18,546,174	16,897,507	16,003,056	17,637,015	23,027,070	246,702,382		
Total Customers	16,895	16,850	16,827	16,893	16,827	16,867	16,874	16,892	16,893	16,868	16,926	16,917			
FY 2016	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16			
EMS Adjust for Rate Increases	3,150,177	3,013,607	2,626,314	2,180,616	2,121,062	2,511,752	2,540,081	2,307,788	1,981,626	1,979,400	2,119,634	2,754,458	29,286,515	29,791,199	-1.7%
EMS Actual	2,516,656	2,407,552	2,098,145	1,742,080	1,694,503	2,006,623	2,029,254	1,843,678	1,583,108	1,581,330	1,693,362	2,200,519	23,396,811	23,800,000	
KWH Actual	26,756,425	25,600,033	21,981,545	18,076,319	17,504,087	21,243,704	21,584,647	19,364,146	16,565,730	16,321,896	17,529,122	22,723,054	245,250,708		
Total Customers	16,862	16,827	16,858	16,804	16,864	16,838	16,845	16,866	16,837	16,853	16,950	16,816			
FY 2015	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15			
EMS Adjust for Rate Increases	3,336,223	3,003,898	2,556,355	2,130,474	2,113,711	2,431,729	2,423,356	2,069,691	2,099,498	1,912,928	2,054,832	2,966,367	29,099,061	29,791,199	-2.3%
EMS Actual	2,665,287	2,399,795	2,042,256	1,702,022	1,688,630	1,942,693	1,936,003	1,653,463	1,677,275	1,528,226	1,641,592	2,369,811	23,247,056	23,800,000	
KWH Actual	28,771,459	25,484,161	25,484,161	15,441,973	20,375,869	20,399,257	20,572,665	17,042,432	17,537,784	15,752,123	17,008,483	24,854,313	248,724,680		
Total Customers	16,807	16,851	16,851	16,799	16,807	16,768	16,770	16,835	16,836	16,807	16,890	16,893			

EMS RATE INCREASES:

EMS RATE INCREASES:	Jan 2001	Jul 2001	Jul 2004	Jul 2005	Jul 2007	Jul 2008*	Jan 2011	Jul 2016	Jul 2017	Jul 2018	Jul 2019	Jul 2020	Jul 2021
EMS Rate Increases	1.10	1.13	1.10	1.06	1.02	1.10	1.05	1.023	1.033	1.030	1.150	1.050	1.033

* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: LABOR & BENEFITS EXPENSE
For the 2024-2025 Year-To-Date 3 Month Period Ended 30 September 2024

25.0%

04Nov24
3:32PM

GL #	Labor #	Account Name	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 25.0%	Good (Bad)	TOTAL BUDGET	Last YTD
		Labor Operating Expense							
535300-411140	400	Plant Labor	143,070	143,070	0	155,979	12,908	623,914	136,494
535300-411141	403	Echo Hydro Labor	5,910	5,910	0	18,193	12,283	72,771	4,920
535300-411142	404	Pineview Hydro Labor	3,759	3,759	0	15,668	11,909	62,673	10,171
535300-411150	407	Transmission Labor	2,675	2,675	0	3,277	603	13,109	1,223
535300-411151	406	Hydro Transmission Labor	22,399	0	(22,399)	0	(22,399)	0	0
535300-411152	405	Distribution Labor	335,470	335,470	0	478,372	142,902	1,913,487	326,491
535300-411153	412	Street Light Labor	4,985	4,985	0	11,371	6,386	45,484	2,915
535300-411154	418	Security Lighting Labor	0	0	0	214	214	857	182
535300-411155	413	Vehicle Labor	0	0	0	0	0	0	0
535300-411156	414	Special Equipment Labor	0	0	0	0	0	0	0
535300-411157	410	PCB Disposal Labor	0	0	0	0	0	0	0
535300-411158	411	Substation Labor	50,797	50,797	0	73,906	23,109	295,624	47,808
535300-411159	416	SCADA Labor	3,026	3,026	0	3,188	161	12,750	4,477
535300-411160	415	Communication Equip Labor	0	0	0	0	0	0	0
535300-411161	417	Traffic Signal Labor	1,312	1,312	0	1,744	432	6,974	1,370
535300-411165	419	Meter Reading Labor	10,098	10,098	0	7,269	(2,828)	29,077	8,966
535300-411166	420	Administrative Labor	121,584	121,584	0	157,447	35,862	629,787	128,831
535300-411167	422	Engineering Labor	63,826	63,826	0	68,486	4,660	273,943	53,175
535300-411168		- Comp Time (Labor)	0	0	0	0	0	0	0
535300-411169		- Power Commission Allowance	1,232	1,232	0	2,374	1,142	9,497	193
535300-462180		- Accrued Comp Time (Labor)	0	0	0	0	0	0	0
535300-462190		- Accrued Sick Leave (Labor)	0	0	0	0	0	0	0
535300-462200		- Accrued Vacation (Labor)	0	0	0	0	0	0	0
		Labor Operating Expense	770,143	747,744	(22,399)	997,487	227,344	3,989,947	727,216
		Labor Capital Expenditure							
535300-474715	301	CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0
535300-474725	302	CIP 02 Plant Generation Labor	0	0	0	0	0	0	0
535300-474735	303	CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0
535300-474745	304	CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0
535300-474755	305	CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0
535300-474765	306	CIP 06DistSysCapital<\$50kLabor	0	0	0	0	0	0	6,903
535300-474775	307	CIP 07 Dist Sys CreeksideViews L	0	0	0	0	0	0	0
535300-474785	308	CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0
535300-474795	309	CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0
535300-474805	310	CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0
535300-474815	311	CIP 11 Dist 2055 S. Main Labor	0	0	0	0	0	0	0
535300-474825	312	CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0
535300-474835	313	CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0
535300-474845	314	CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0
535300-474855	315	CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0
535300-474865	316	CIP 16 Dist Sys 400 N Pump L	0	0	0	0	0	0	0
535300-474875	317	CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0
535300-474885	318	CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0
535300-474895	319	CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0
535300-474905	320	CIP 20 Dist Sys Washington Lbr	9,005	0	(9,005)	0	(9,005)	0	0
535300-474915	321	CIP 21 Dist Sys Main St. MRI L	0	0	0	0	0	0	0
535300-474925	322	CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0
535300-474935	323	CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0
535300-474945	324	CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0
		Labor Capital Expenditure	9,005	0	(9,005)	0	(9,005)	0	6,903
		TOTAL LABOR EXPENSE	779,148	747,744	(31,404)	997,487	218,339	3,989,947	734,119
		Benefits Operating Expense							
535300-413010	-	Benefits FICA Taxes	57,219	57,219	0	76,308	19,089	305,231	53,976
535300-413020	-	Benefits Employee Medical Ins	145,345	145,345	0	218,371	73,025	873,482	163,350
535300-413030	-	Benefits Employee Life Ins	3,832	3,832	0	5,671	1,839	22,684	4,200
535300-413040	-	Benefits State Retire & 401K	128,410	128,410	0	168,086	39,676	672,345	129,954
535300-413060	-	Benefits Unemployment Reimburse	0	0	0	0	0	0	0
535300-413100	-	Benefits Retired Employee Bens	0	0	0	0	0	0	0
535300-491640	-	Benefits WorkersCompPremChg-ISF	22,471	22,471	0	29,524	7,052	118,095	21,094
		TOTAL BENEFITS EXPENSE	357,278	357,278	0	497,959	140,681	1,991,837	372,574
		TOTAL LABOR & BENEFITS EXPEN	1,136,426	1,105,022	(31,404)	1,495,446	359,020	5,981,784	1,106,694
		Total Labor & Benefits							
		#PaidDays, #Total, % 365 Days	76	#PaidDays/365xBudget					
		\$ Total Labor	779,148	830,783	51,636	997,487	218,339	3,989,947	734,119
		\$ Total Benefits	357,278	414,739	57,460	497,959	140,681	1,991,837	372,574
		\$ Total Labor & Benefits	1,136,426	1,245,522	109,096	1,495,446	359,020	5,981,784	1,106,694

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET: SUMMARY
For the 2024-2025 Year-To-Date 3 Month Period Ended 30 September 2024

04Nov24
3:32PM

	Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
ASSETS													
Cash	500	500	500	500	0	0	0	0	0	0	0	0	0
Accounts Receivables	5,016,772	5,004,978	5,882,676	5,205,251	0	0	0	0	0	0	0	0	0
Cash & Reserved Cash	23,059,873	23,004,267	23,232,341	26,099,684	0	0	0	0	0	0	0	0	0
Inventories	2,679,585	2,652,833	2,638,483	2,765,394	0	0	0	0	0	0	0	0	0
Prepaid Expenses	886	235,699	206,335	65,793	0	0	0	0	0	0	0	0	0
CURRENT ASSETS	30,757,616	30,898,277	31,960,335	34,136,623	0	0	0	0	0	0	0	0	0
Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	1,263,349	0	0	0	0	0	0	0	0	0
Buildings	10,553,491	10,553,491	10,553,491	10,553,491	0	0	0	0	0	0	0	0	0
Transmission Systems	13,659,514	13,659,514	13,659,514	13,659,514	0	0	0	0	0	0	0	0	0
Distribution Systems	37,430,693	37,430,693	37,430,693	37,430,693	0	0	0	0	0	0	0	0	0
Machinery & Equipment	36,718,441	36,718,441	36,718,441	36,718,441	0	0	0	0	0	0	0	0	0
Fixed Assets	99,625,488	99,625,488	99,625,488	99,625,488	0	0	0	0	0	0	0	0	0
Land, L Rights & Improvements	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Buildings	(5,733,978)	(5,733,978)	(5,733,978)	(5,733,978)	0	0	0	0	0	0	0	0	0
Transmission Systems	(6,851,081)	(6,851,081)	(6,851,081)	(6,851,081)	0	0	0	0	0	0	0	0	0
Distribution Systems	(28,850,275)	(28,850,275)	(28,850,275)	(28,850,275)	0	0	0	0	0	0	0	0	0
Machinery & Equipment	(19,386,109)	(19,386,109)	(19,386,109)	(19,386,109)	0	0	0	0	0	0	0	0	0
Accumulated Depreciation	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	0	0	0	0	0	0	0	0	0
FIXED ASSETS, NET	38,804,045	38,804,045	38,804,045	38,804,045	0	0	0	0	0	0	0	0	0
Other Assets	2,037,448	2,037,448	2,037,448	2,037,448	0	0	0	0	0	0	0	0	0
TOTAL ASSETS	71,599,109	71,739,770	72,801,828	74,978,116	0	0	0	0	0	0	0	0	0
LIABILITIES													
Accounts Payable	(1,675,375)	(2,143,716)	(2,077,352)	(3,105,598)	0	0	0	0	0	0	0	0	0
Accrued Benefits & Payroll	(482,934)	(359,373)	(359,373)	(359,373)	0	0	0	0	0	0	0	0	0
Other Current Liabilities	(1,101,081)	(1,109,379)	(1,112,028)	(1,123,706)	0	0	0	0	0	0	0	0	0
CURRENT LIABILITIES	(3,259,390)	(3,612,468)	(3,548,753)	(4,588,676)	0	0	0	0	0	0	0	0	0
Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Long Term Liabilities	(733,793)	(733,793)	(733,793)	(733,793)	0	0	0	0	0	0	0	0	0
LONG TERM LIABILITIES	(733,793)	(733,793)	(733,793)	(733,793)	0	0	0	0	0	0	0	0	0
TOTAL LIABILITIES	(3,993,182)	(4,346,261)	(4,282,545)	(5,322,469)	0	0	0	0	0	0	0	0	0
FUND EQUITY	(67,605,926)	(67,393,509)	(68,519,283)	(69,655,647)	0	0	0	0	0	0	0	0	0
TOTAL LIABILITIES & EQUITY	(71,599,109)	(71,739,770)	(72,801,828)	(74,978,116)	0	0	0	0	0	0	0	0	0
CHECK A - (L + E) = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2024-2025 Year-To-Date 3 Month Period Ended 30 September 2024

04Nov24
3:32PM

		19Sep23												
GL #	Account Description	Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
CURRENT ASSETS														
Cash														
53.112108	Cash 2010 Bond Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112109	Cash 2010 Bond Construct	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112110	Cash 2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
53.113100	Petty Cash	500	500	500	500	0	0	0	0	0	0	0	0	0
	Cash	500	500	500	500	0	0	0	0	0	0	0	0	0
Accounts Receivables														
53.131100	A/R - Customer	4,785,059	4,875,475	5,785,283	5,107,858	0	0	0	0	0	0	0	0	0
53.131110	A/R - Grants, Permits, & Misc.	32,109	32,109	0	0	0	0	0	0	0	0	0	0	0
53.131116	A/R - System Damage Billings	151,449	151,449	151,449	151,449	0	0	0	0	0	0	0	0	0
53.131200	Allow for Uncollect Accts	(54,056)	(54,056)	(54,056)	(54,056)	0	0	0	0	0	0	0	0	0
53.133100	Interest Receivable	102,210	0	0	0	0	0	0	0	0	0	0	0	0
	Accounts Receivables	5,016,772	5,004,978	5,882,676	5,205,251	0	0	0	0	0	0	0	0	0
Cash & Reserved Cash														
53.143100	Cash & Investments - 99 Pool	6,613,873	6,558,267	7,058,341	9,925,684	0	0	0	0	0	0	0	0	0
53.143116	Adv to Inv-RateStabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.143200	Reserved Cash & Inv.-Operating	14,031,000	14,031,000	13,718,000	13,718,000	0	0	0	0	0	0	0	0	0
53.143210	Reserved Cash & Inv.-Capital	2,415,000	2,415,000	2,456,000	2,456,000	0	0	0	0	0	0	0	0	0
	Cash & Reserved Cash	23,059,873	23,004,267	23,232,341	26,099,684	0	0	0	0	0	0	0	0	0
Inventories														
53.151110	Trans & Dist Inventory	2,590,791	2,564,040	2,549,689	2,676,601	0	0	0	0	0	0	0	0	0
53.151120	Trans & Dist Inventory Misc	32,000	32,000	32,000	32,000	0	0	0	0	0	0	0	0	0
53.151150	Fuel Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151160	Lube Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151170	Plant Inventory	56,793	56,793	56,793	56,793	0	0	0	0	0	0	0	0	0
	Inventories	2,679,585	2,652,833	2,638,483	2,765,394	0	0	0	0	0	0	0	0	0
Prepaid Expenses														
53.156100	Prepaid Expenses	886	235,699	206,335	65,793	0	0	0	0	0	0	0	0	0
53.157500	Net OPEB Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prepaid Expenses	886	235,699	206,335	65,793	0	0	0	0	0	0	0	0	0
CURRENT ASSETS		30,757,616	30,898,277	31,960,335	34,136,623	0	0	0	0	0	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2024-2025 Year-To-Date 3 Month Period Ended 30 September 2024

04Nov24
3:32PM

		19Sep23												
GL #	Account Description	Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
FIXED ASSETS														
53.161150	Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	1,263,349	0	0	0	0	0	0	0	0	0
53.162110	Bldg Office & Warehouse	2,826,357	2,826,357	2,826,357	2,826,357	0	0	0	0	0	0	0	0	0
53.162115	Bldg Plant	5,982,899	5,982,899	5,982,899	5,982,899	0	0	0	0	0	0	0	0	0
53.162125	Bldg Echo	529,250	529,250	529,250	529,250	0	0	0	0	0	0	0	0	0
53.162135	Bldg PineView	430,158	430,158	430,158	430,158	0	0	0	0	0	0	0	0	0
53.163100	Bldg Improves Other Than Bldgs	784,827	784,827	784,827	784,827	0	0	0	0	0	0	0	0	0
53.167110	Trans Substation	7,707,998	7,707,998	7,707,998	7,707,998	0	7,707,998	0	0	0	0	0	0	0
53.167115	Trans System	5,951,516	5,951,516	5,951,516	5,951,516	0	0	0	0	0	0	0	0	0
53.167120	Dist Substations	11,979,079	11,979,079	11,979,079	11,979,079	0	0	0	0	0	0	0	0	0
53.167125	Dist System	23,085,285	23,085,285	23,085,285	23,085,285	0	0	0	0	0	0	0	0	0
53.167130	Dist Street Lights	2,366,330	2,366,330	2,366,330	2,366,330	0	0	0	0	0	0	0	0	0
53.167135	Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164105	M&E Office Equipment	236,465	236,465	236,465	236,465	0	0	0	0	0	0	0	0	0
53.165100	Machinery & Equipment	195,320	195,320	195,320	195,320	0	0	0	0	0	0	0	0	0
53.165105	M&E Plant	25,735,843	25,735,843	25,735,843	25,735,843	0	0	0	0	0	0	0	0	0
53.165115	M&E Echo	3,861,512	3,861,512	3,861,512	3,861,512	0	0	0	0	0	0	0	0	0
53.165120	M&E PineView	2,651,407	2,651,407	2,651,407	2,651,407	0	0	0	0	0	0	0	0	0
53.165125	M&E SCADA	465,695	465,695	465,695	465,695	0	0	0	0	0	0	0	0	0
53.165130	M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165135	M&E Communications Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165300	Lease Asset-Intan Right-To-Use	221,618	221,618	221,618	221,618	0	0	0	0	0	0	0	0	0
53.165310	SBITA-IntanRightToUseAsset	49,031	49,031	49,031	49,031	0	0	0	0	0	0	0	0	0
53.166105	M&E Vehicles	3,301,550	3,301,550	3,301,550	3,301,550	0	0	0	0	0	0	0	0	0
	Fixed Assets	99,625,488	99,625,488	99,625,488	99,625,488	0	0	0	0	0	0	0	0	0
Accumulated Depreciation														
53.162210	Acc Depr Bldg Office & Warehouse	(1,157,160)	(1,157,160)	(1,157,160)	(1,157,160)	0	0	0	0	0	0	0	0	0
53.162215	Acc Depr Bldg Plant	(3,429,754)	(3,429,754)	(3,429,754)	(3,429,754)	0	0	0	0	0	0	0	0	0
53.162225	Acc Depr Bldg Echo	(529,250)	(529,250)	(529,250)	(529,250)	0	0	0	0	0	0	0	0	0
53.162235	Acc Depr Bldg PineView	(430,158)	(430,158)	(430,158)	(430,158)	0	0	0	0	0	0	0	0	0
53.163200	Acc Depr Bldg Improves Other	(187,656)	(187,656)	(187,656)	(187,656)	0	0	0	0	0	0	0	0	0
53.167210	Acc Depr Trans Substation	(2,067,095)	(2,067,095)	(2,067,095)	(2,067,095)	0	0	0	0	0	0	0	0	0
53.167215	Acc Depr Trans System	(4,783,986)	(4,783,986)	(4,783,986)	(4,783,986)	0	0	0	0	0	0	0	0	0
53.167220	Acc Depr Dist Substations	(7,767,637)	(7,767,637)	(7,767,637)	(7,767,637)	0	0	0	0	0	0	0	0	0
53.167225	Acc Depr Dist System	(18,716,308)	(18,716,308)	(18,716,308)	(18,716,308)	0	0	0	0	0	0	0	0	0
53.167230	Acc Depr Dist Street Lights	(2,366,330)	(2,366,330)	(2,366,330)	(2,366,330)	0	0	0	0	0	0	0	0	0
53.167235	Acc Depr Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164205	Acc Depr M&E Office Equipment	(162,157)	(162,157)	(162,157)	(162,157)	0	0	0	0	0	0	0	0	0
53.165200	Allow Depr-Mach & Equip	(68,362)	(68,362)	(68,362)	(68,362)	0	0	0	0	0	0	0	0	0
53.165205	Acc Depr M&E Plant	(10,627,287)	(10,627,287)	(10,627,287)	(10,627,287)	0	0	0	0	0	0	0	0	0
53.165215	Acc Depr M&E Echo	(3,523,754)	(3,523,754)	(3,523,754)	(3,523,754)	0	0	0	0	0	0	0	0	0
53.165220	Acc Depr M&E PineView	(2,205,151)	(2,205,151)	(2,205,151)	(2,205,151)	0	0	0	0	0	0	0	0	0
53.165225	Acc Depr M&E SCADA	(465,695)	(465,695)	(465,695)	(465,695)	0	0	0	0	0	0	0	0	0
53.165230	Acc Depr M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165235	Acc Depr M&E Communications Ec	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165400	Allow Depr-Lease Asset	(41,242)	(41,242)	(41,242)	(41,242)	0	0	0	0	0	0	0	0	0
53.165410	Allow Amort SBITA Asset	(10,896)	(10,896)	(10,896)	(10,896)	0	0	0	0	0	0	0	0	0
53.166205	Acc Depr M&E Vehicles	(2,281,565)	(2,281,565)	(2,281,565)	(2,281,565)	0	0	0	0	0	0	0	0	0
	Accumulated Depreciation	(60,821,443)	(60,821,443)	(60,821,443)	(60,821,443)	0	0	0	0	0	0	0	0	0
	FIXED ASSETS, NET	38,804,045	38,804,045	38,804,045	38,804,045	0	0	0	0	0	0	0	0	0
Other Assets														
53.167500	Bond Issuance Costs, Net of Amort	0	0	0	0	0	0	0	0	0	0	0	0	0
53.171100	Construction in Progress	355,282	355,282	355,282	355,282	0	0	0	0	0	0	0	0	0
53.180000	Net Pension Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
53.181000	Deferred Outflow - Pension	843,444	843,444	843,444	843,444	0	0	0	0	0	0	0	0	0
53.182000	Deferred Outflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
53.191010	Investment Craig/Mona Line	838,723	838,723	838,723	838,723	0	0	0	0	0	0	0	0	0
53.191020	Investment San Juan Unit #4	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Assets	2,037,448	2,037,448	2,037,448	2,037,448	0	0	0	0	0	0	0	0	0
	TOTAL ASSETS	71,599,109	71,739,770	72,801,828	74,978,116	0	0	0	0	0	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2024-2025 Year-To-Date 3 Month Period Ended 30 September 2024

04Nov24
3:32PM

		19Sep23												
GL #	Account Description	Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
CURRENT LIABILITIES														
	Accounts Payable													
53.213100	Accounts Payable	(562,256)	(313,459)	(181,197)	(1,968,330)	0	0	0	0	0	0	0	0	0
53.213130	UAMPS Annualized Accrual	(866,417)	(1,672,385)	(1,725,590)	(1,010,706)	0	0	0	0	0	0	0	0	0
53.218100	Sales Tax Payable	(246,702)	(157,872)	(170,565)	(126,562)	0	0	0	0	0	0	0	0	0
	Accounts Payable	(1,675,375)	(2,143,716)	(2,077,352)	(3,105,598)	0	0	0	0	0	0	0	0	0
	Accrued Benefits & Payroll													
53.214000	Accrued Sick Leave Payable	(89,335)	(89,335)	(89,335)	(89,335)	0	0	0	0	0	0	0	0	0
53.214100	Accrued Vacation Payable	(258,658)	(258,658)	(258,658)	(258,658)	0	0	0	0	0	0	0	0	0
53.214200	Accrued Comp Time Payable	(11,380)	(11,380)	(11,380)	(11,380)	0	0	0	0	0	0	0	0	0
53.221100	Accrued Payroll	(123,562)	0	0	0	0	0	0	0	0	0	0	0	0
	Accrued Benefits & Payroll	(482,934)	(359,373)	(359,373)	(359,373)	0	0	0	0	0	0	0	0	0
	Other Current Liabilities													
53.231500	Customer Deposits	(1,064,189)	(1,072,488)	(1,075,136)	(1,086,803)	0	0	0	0	0	0	0	0	0
53.233100	Deferred Revenue	(32,463)	(32,463)	(32,463)	(32,463)	0	0	0	0	0	0	0	0	0
53.242100	Due to Other City Funds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255110	Accrued Interest Revenue Bonds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255300	Interest Payable - Lease	(3,324)	(3,324)	(3,324)	(3,324)	0	0	0	0	0	0	0	0	0
53.255310	Interest Payable - SBITA	(869)	(869)	(869)	(869)	0	0	0	0	0	0	0	0	0
53.256000	Construction Retention Payable	(236)	(236)	(236)	(247)	0	0	0	0	0	0	0	0	0
	Other Current Liabilities	(1,101,081)	(1,109,379)	(1,112,028)	(1,123,706)	0	0	0	0	0	0	0	0	0
	CURRENT LIABILITIES	(3,259,390)	(3,612,468)	(3,548,753)	(4,588,676)	0	0	0	0	0	0	0	0	0
LONG TERM LIABILITIES														
	Long Term Debt													
53.253110	2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0
53.252100	Note Pay to Cap Improve Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
	Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities													
53.252300	Lease Payable	(218,830)	(218,830)	(218,830)	(218,830)	0	0	0	0	0	0	0	0	0
53.252310	SBITA-Liability	(32,031)	(32,031)	(32,031)	(32,031)	0	0	0	0	0	0	0	0	0
53.260000	Net Pension Liability	(476,000)	(476,000)	(476,000)	(476,000)	0	0	0	0	0	0	0	0	0
53.261000	Deferred Inflow - Pension	(6,931)	(6,931)	(6,931)	(6,931)	0	0	0	0	0	0	0	0	0
53.262000	Deferred Inflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities	(733,793)	(733,793)	(733,793)	(733,793)	0	0	0	0	0	0	0	0	0
	LONG TERM LIABILITIES	(733,793)	(733,793)	(733,793)	(733,793)	0	0	0	0	0	0	0	0	0
	TOTAL LIABILITIES	(3,993,182)	(4,346,261)	(4,282,545)	(5,322,469)	0	0	0	0	0	0	0	0	0
FUND EQUITY														
53.281100	Contributions From Gov't Units	(7,239,084)	(7,239,084)	(7,239,084)	(7,239,084)	0	0	0	0	0	0	0	0	0
53.292200	Operating Reserve - Emergency	(14,031,000)	(14,031,000)	(13,718,000)	(13,718,000)	0	0	0	0	0	0	0	0	0
53.292210	Capital Reserve-20+ Year Asset	(2,415,000)	(2,415,000)	(2,456,000)	(2,456,000)	0	0	0	0	0	0	0	0	0
53.292232	Reserve For Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.298100	Retained Earnings	(43,920,842)	(43,708,425)	(45,106,199)	(46,242,563)	0	0	0	0	0	0	0	0	0
	FUND EQUITY	(67,605,926)	(67,393,509)	(68,519,283)	(69,655,647)	0	0	0	0	0	0	0	0	0
	TOTAL LIABILITIES & EQUITY	(71,599,109)	(71,739,770)	(72,801,828)	(74,978,116)	0	0	0	0	0	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
CASH FLOW STATEMENT
For the 2024-2025 Year-To-Date 3 Month Period Ended 30 September 2024

04Nov24
3:32PM

	Final+Est Jul-24	Final Aug-24	Final Sep-24	YTD \$ Actual
INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS:				
Cash Provided (Used) By Operating Activities				
Net Margin Earnings (Loss)	495,922	1,155,993	1,044,723	2,696,638
+ Reverse Total Capital Expenditures	4,339	4,676	102,850	
+ Reverse Gain (Loss) on Sale of Fixed Assets	0	0	0	
+ Reverse Interest Expense	4,110	4,125	3,899	
+ Reverse Interest Income Net	24,117	(93,359)	(113,500)	
+ Reverse Transfers In (Out): Contributions to General & Capital Funds	314,480	446,884	350,482	
Net Operating Margin Earnings (Loss)	842,968	1,518,318	1,388,455	
Adjustments for Cash Provided (Used) By Operating Activities:				
Add back Depreciation & Amortization	0	0	0	0
Decrease (Increase) in Accounts Receivables, Net	11,794	(877,699)	677,425	(188,479)
Decrease (Increase) in Inventories	26,751	14,351	(126,912)	(85,810)
Decrease (Increase) in Prepaid Expenses	(234,813)	29,364	140,542	(64,908)
Increase (Decrease) in Accounts Payable	468,341	(66,364)	1,028,245	1,430,223
Increase (Decrease) in Accrued Benefits & Payroll	(123,562)	0	0	(123,562)
Increase (Decrease) in Customer Deposits	8,299	2,648	11,667	22,614
Increase (Decrease) in Other Current Liabilities	0	0	11	11
Total Adjustments	156,811	(897,700)	1,730,978	
Net Cash Provided (Used) By Operating Activities	999,779	620,618	3,119,434	
Cash Provided (Used) By NonCapital Financing Activities				
Transfers In (Out): Contributions to General & Capital Funds	(314,480)	(446,884)	(350,482)	
Interest Expense	(4,110)	(4,125)	(3,899)	
Increase (Decrease) in Long-Term Debt (2010 Bond & Notes Pay)	0	0	0	0
Decrease (Increase) in Other Long-Term Assets	0	0	0	0
Increase (Decrease) Other Long-Term Liabilities	0	0	0	0
Net Cash Provided (Used) By NonCapital Financing Activities	(318,590)	(451,008)	(354,381)	
Cash Provided (Used) By Capital Financing Activities				
Decrease (Increase) in Fixed Assets, Net	0	0	0	0
Decrease (Increase) Total Capital Expenditures	(4,339)	(4,676)	(102,850)	
Gain (Loss) on Sale of Fixed Assets	0	0	0	
Net Cash Provided (Used) By Capital Financing Activities	(4,339)	(4,676)	(102,850)	
Cash Provided (Used) By Investing Activities:				
Increase (Decrease) in Other Equity (excluding Net Margin)	(708,339)	(30,219)	91,641	(646,917)
Interest Income Net	(24,117)	93,359	113,500	
Net Cash Provided (Used) By Investing Activities:	(732,456)	63,140	205,141	
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENT:	(55,606)	228,074	2,867,343	3,039,810
Cash and Cash Equivalents, Beginning Balance	23,060,373	23,004,767	23,232,841	
Cash and Cash Equivalents, Ending Balance	23,004,767	23,232,841	26,100,184	
Memo: Unreserved Cash and Cash Equivalents, Ending Balance	6,558,767	7,058,841	9,926,184	
Memo: Reserved Cash and Cash Equivalents, Ending Balance	16,446,000	16,174,000	16,174,000	
Cash and Cash Equivalents, Ending Balance	23,004,767	23,232,841	26,100,184	
Check: (\$ Begin Bal + \$ Net Chg) - \$ End Bal = 0.00	0.00	0.00	0.00	

BOUNTIFUL CITY LIGHT & POWER
SELECTED FINANCIAL DATA

For Fiscal Years 2003 - 2022

Source	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	
Kilowatt Hours (KWH) sold:	281,722,447	286,843,005	282,063,769	289,901,723	301,405,855	305,271,698	295,756,259	285,706,670	282,073,618	285,476,544	298,186,064	294,130,877	277,674,203	278,780,541	283,037,185	283,555,713	280,753,086	267,283,693	277,070,477	273,365,941	
% Growth year to year	0.4%	1.8%	-1.7%	2.8%	4.0%	1.3%	-3.1%	-3.4%	-1.3%	1.2%	4.5%	-1.4%	-5.6%	0.4%	1.5%	0.2%	-1.0%	-4.8%	3.7%	-1.3%	
Charges for Services " per KWH	18,410,571 0.0654	19,039,301 0.0664	20,218,961 0.0717	21,647,107 0.0747	22,531,302 0.0748	23,505,190 0.0770	25,397,684 0.0859	24,472,542 0.0857	25,310,962 0.0899	26,051,000 0.0913	26,965,809 0.0904	26,510,311 0.0901	25,588,066 0.0922	25,682,313 0.0921	26,330,786 0.0930	26,926,810 0.0950	27,105,976 0.0965	26,457,368 0.0990	28,245,764 0.1019	27,721,204 0.1014	
Power Costs " per KWH	11,390,363 0.0404	14,139,935 0.0493	13,754,821 0.0488	13,913,639 0.0480	13,870,900 0.0460	15,824,166 0.0518	14,881,966 0.0503	14,193,950 0.0497	13,894,668 0.0493	13,820,748 0.0484	14,332,314 0.0481	14,087,436 0.0479	15,395,147 0.0554	13,252,028 0.0475	13,275,013 0.0469	13,466,566 0.0475	13,423,821 0.0478	12,706,970 0.0475	13,616,656 0.0491	15,737,608 0.0576	
All Other Revenues & Expenses, Net * " per KWH	7,697,299 0.0273	6,739,139 0.0235	7,678,810 0.0272	7,420,361 0.0256	8,054,529 0.0267	8,323,554 0.0273	7,854,317 0.0266	8,100,826 0.0284	6,019,673 0.0215	(1,140,209) (0.0040)	9,981,962 0.0335	10,242,643 0.0348	9,366,894 0.0337	10,280,225 0.0369	11,233,213 0.0397	12,010,273 0.0424	12,990,584 0.0463	16,263,958 0.0608	13,111,481 0.0473	13,335,303 0.0488	
Change in Net Position (Net Margin) " per KWH	(677,091) (0.0024)	(1,839,773) (0.0064)	(1,214,670) (0.0043)	313,107 0.0011	605,873 0.0020	(642,530) (0.0021)	2,661,401 0.0090	2,177,766 0.0076	5,396,621 0.0191	13,370,461 0.0468	2,651,533 0.0089	2,180,232 0.0074	826,025 0.0030	2,150,060 0.0077	1,822,560 0.0064	1,449,971 0.0051	691,571 0.0025	(2,513,560) (0.0094)	1,517,627 0.0055	(1,351,707) (0.0049)	
UNAUDITED (Revised Budget Version) †	1,733,111	1,495,030	(867,589)	2,730,675	3,153,149	(4,506,676)	6,468,370	4,450,551	3,260,645	1,254,253	2,213,516	2,692,022	1,085,996	1,016,617	(1,931,436)	(1,931,436)	1,877,143	(2,609,580)	(1,896,725)	3,636,942	
* includes all Other Revenue, Non-Power Labor & Benefits, Operating Expenses, and Capital Expenditures, etc.																					
Cash & Investments	1,870,405	853,904	157,307	1,465,042	1,601,512	1,697,275	2,904,530	6,378,879	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Loan from Bountiful City	0	0	0	0	2,756,929	2,960,243	3,080,515	2,459,197	0	0	0	0	0	0	0	0	0	0	0	0	
Total Cash & Investments at June 30	1,870,405	853,904	157,307	1,465,042	4,358,441	4,657,518	5,985,045	11,161,344	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Auditors	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	

EMS RATE INCREASES:

EMS Rate Increases:	Jul 2004 1.10	Jul 2005 1.06	Jul 2006 1.02	Jul 2007 1.10	Jul 2008* 1.05	Jan 2011 1.03	Jul 2016 1.023	Jul 2017 1.033
---------------------	------------------	------------------	------------------	------------------	-------------------	------------------	-------------------	-------------------

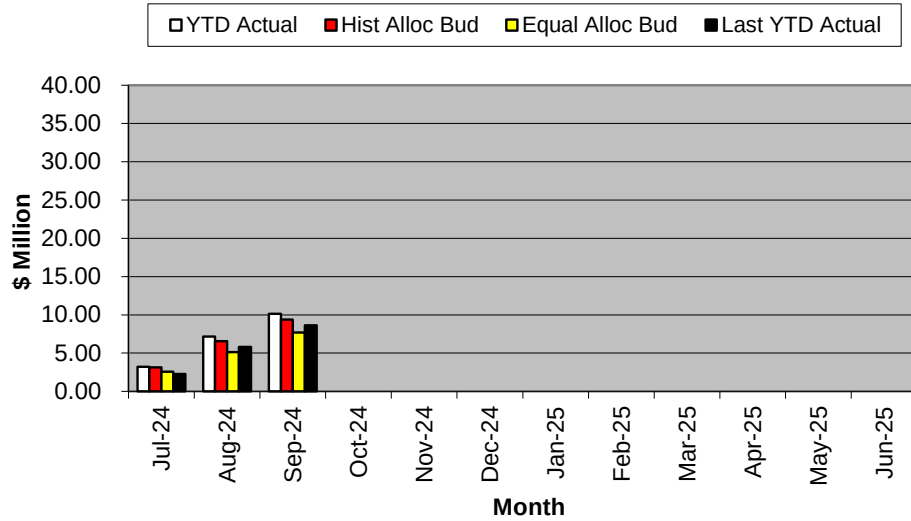
* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

Notes:

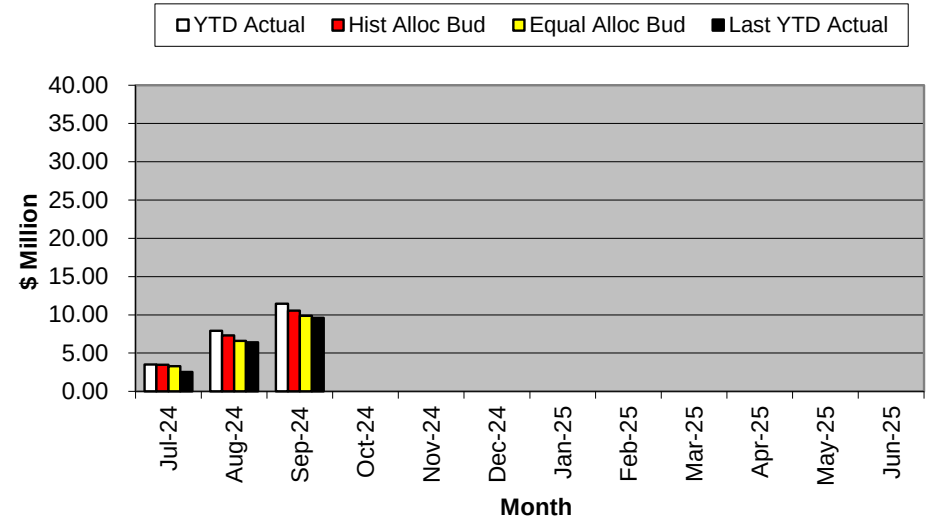
- On 19 June 2001, the \$6.7 million note payable to capital improvement fund (combined San Juan and 5 MW turbine debts) was written off, increasing nonoperating transfer revenues by that amount; total operating expenses was increased by \$3.7 million for power costs; and total capital expenditures was increased \$3.0 million for the turbine.
- On 01 July 2006, Bountiful Power received a \$3,000,000 "interim financing" loan from Bountiful City to begin work on the 138 substation upgrade, the SE and SW substations, transmission and distribution phase VI, beginning work on power plant new generation, and AMR saturation of third cycle. This loan was amortized monthly over 10 years at a 4.50% fixed interest rate; annual principal and interest was \$373,098.
- BCLP's power plant project was budgeted at approximately \$25 million, with \$15 million to be funded by the 2010 Bond and the remainder of up to \$10 million to be funded by a transfer from Bountiful City's capital improvement fund. As of December 31, 2011, all \$15,011,420 of the 2010 Bond had been spent. On 01 January 2012, Bountiful City transferred \$10,000,000 to BCLP; this amount was shown in the operating cash and contribution from capital improvement fund accounts.

**BOUNTIFUL POWER
FISCAL YEAR 2024 - 2025**

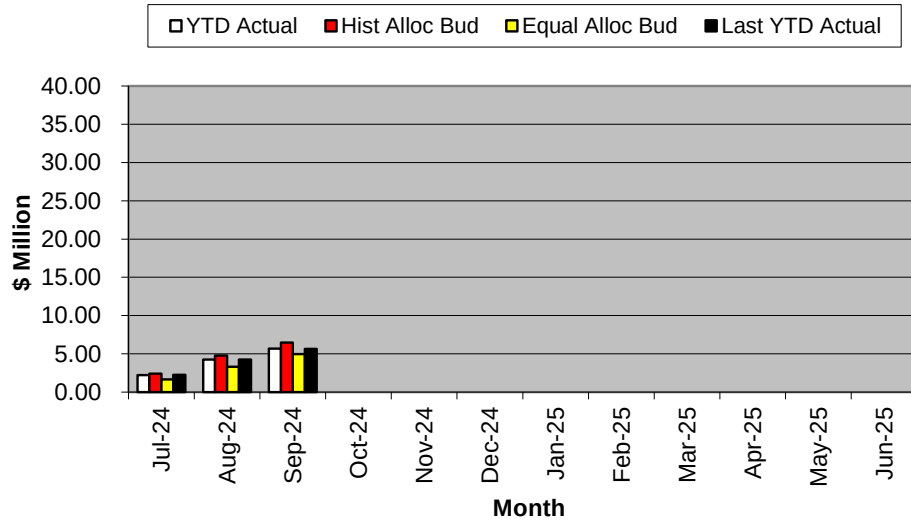
ELECTRIC METERED SALES



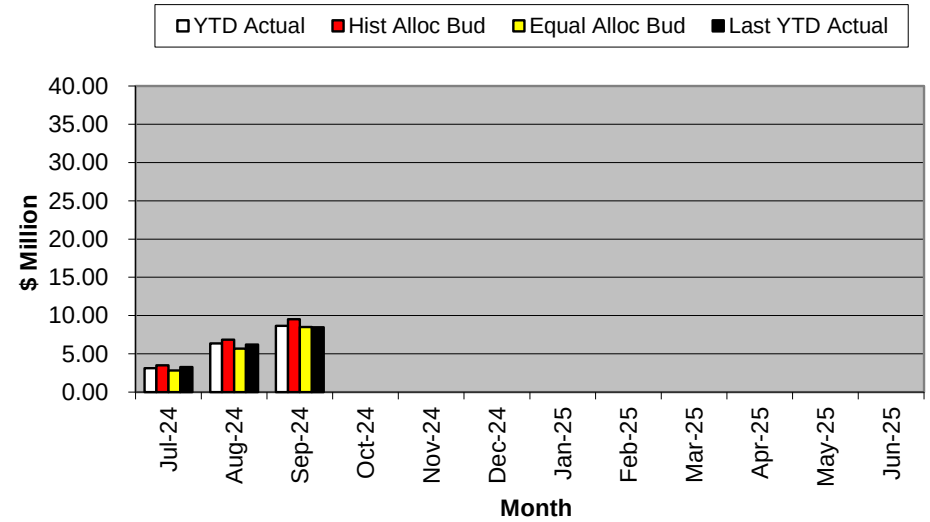
TOTAL REVENUES



POWER GENERATION & RESOURCES

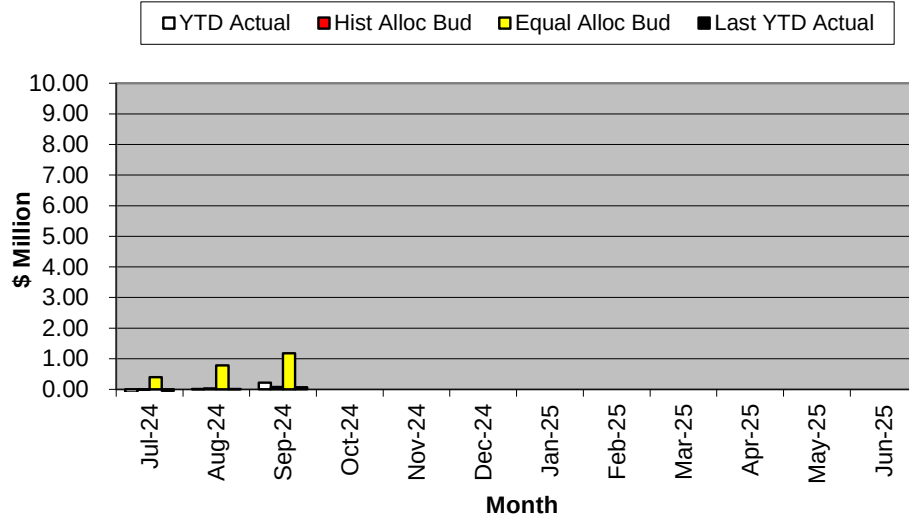


TOTAL OPERATING EXPENSES

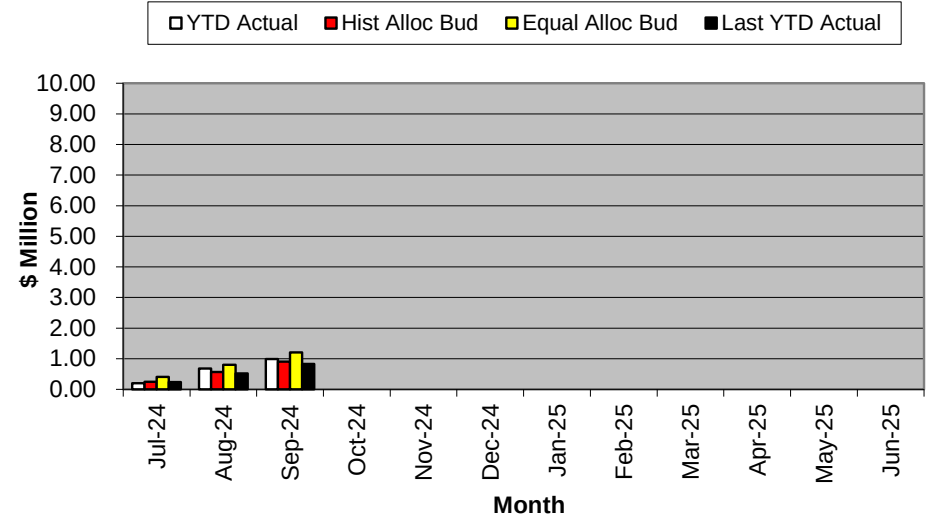


**BOUNTIFUL POWER
FISCAL YEAR 2024 - 2025**

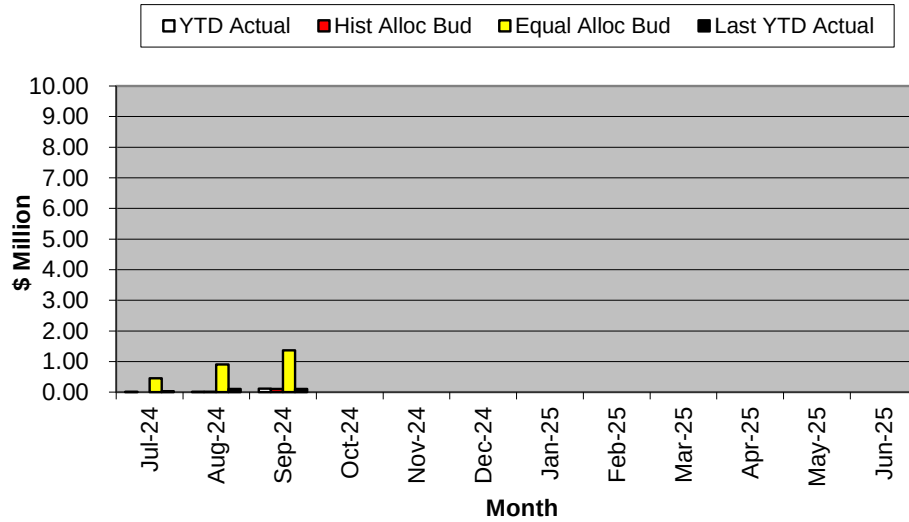
NONOPERATING REVENUES



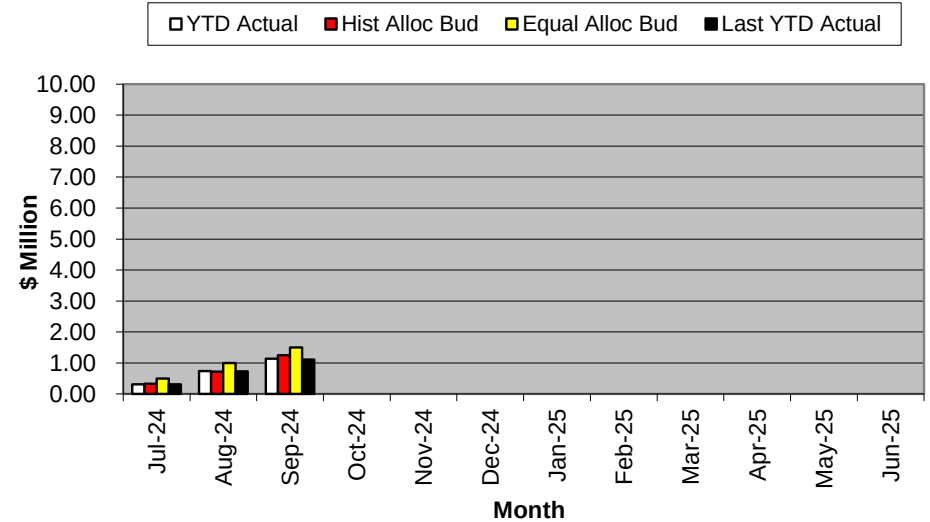
TRANSMISSION & DISTRIBUTION EXPENSES



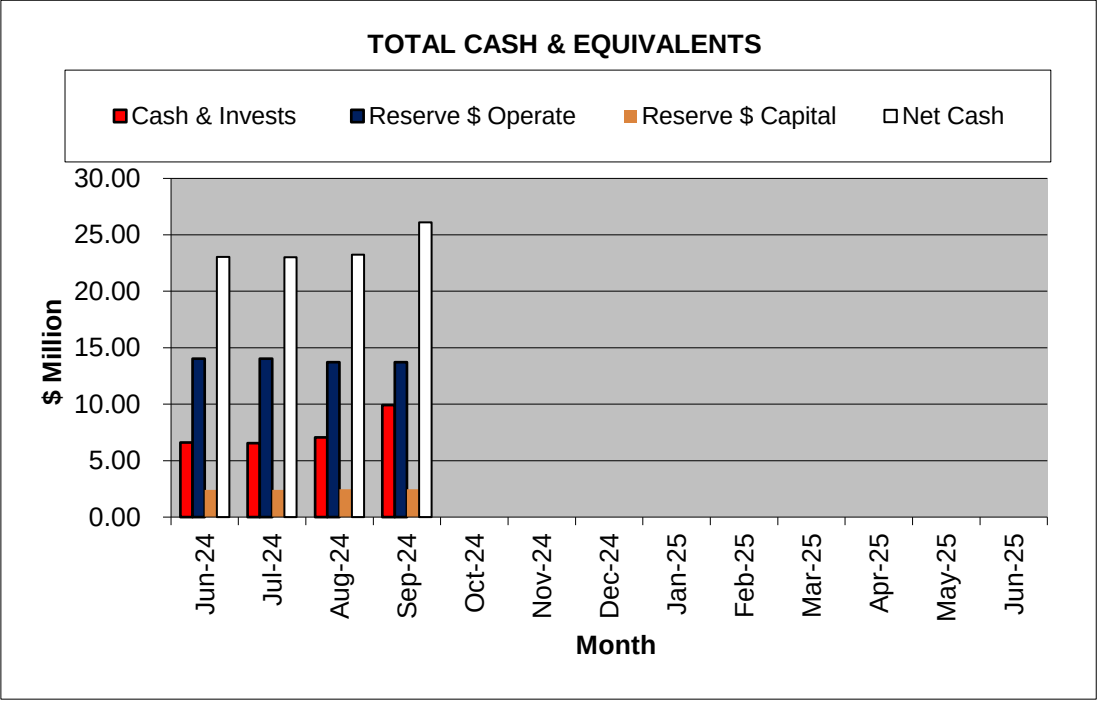
TOTAL CAPITAL EXPENDITURES



TOTAL LABOR & BENEFITS EXPENSE



**BOUNTIFUL POWER
FISCAL YEAR 2024 - 2025**



Power Commission Staff Report



Subject: PineView Draft Valve Actuator Purchase
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: November 21, 2024

Background

During our end of season equipment inspections at the Pine View hydroelectric power plant, we discovered that the downstream draft valve actuator was broken.

We have received a quote for a new actuator from Atsco Sales & Service for a total cost of \$20,236. The actuator is a single source to match up with the existing 72 inch valve and housing.

Analysis

This valve is normally left in the open position and is rarely operated. The plant can be operated with the valve left in the open position. The replacement of the Actuator will be scheduled for fall 2025, when the plant can be offline.

Department Review

This has been reviewed by the Power Department Staff and City Manager.

Significant Impacts

The Actuator will be purchased from the PineView Hydroelectric maintenance account.

The Actuator delivery schedule is 30 weeks.

Recommendation

Staff recommends the approval of the quote for the Actuator from Atsco Sales & Service for \$20,236.

Attachments

None

Power Commission Staff Report



Subject: NW Substation Battery System
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: November 21, 2024

Background

We are planning a complete rebuild of our Northwest Substation which was originally constructed in the early 1970's. It is located to the east of the Viewmont High School football field, with access coming off 1350 North at 63 West, Bountiful, Utah.

This rebuild project is tentatively scheduled to begin in September 2025. We are planning to have the new substation completed and back in service by or before June 2026. If all the equipment and materials needed for the project cannot be received in time to meet this schedule, we may need to postpone the demolition and reschedule the in-service date.

We are in the process of bidding out the long lead items to determine the actual start time for this project.

The new substation will include one Battery System.

Analysis

We sent invitations to bid to four suppliers and have received the following bids.

Local Sales Rep.	Manufacturer	Total Price	Delivery
PPR	Concentric	\$42,172	12-14 wks
Anixter	Energysys	\$46,490	8-10 wks
*Irby	Hoppecke	\$34,751	17-18 wks

**The Irby Battery System does not meet the specifications due to the charger and the racking system.*

Department Review

This has been reviewed by the Power Department Staff and the City Manager.

Significant Impacts

The Battery System will be purchased from the Northwest Substation capital account 535300-474790.

The Battery System delivery schedule is 17-18 weeks, which will meet our proposed construction schedule.

Recommendation

Staff recommends the approval of the lowest bid meeting specifications for the Battery System from Irby for \$34,751.

Attachments

None

Power Commission Staff Report



Subject: NW Substation Group Operated Switches
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: November 21, 2024

Background

We are planning a complete rebuild of our Northwest Substation which was originally constructed in the early 1970's. It is located to the east of the Viewmont High School football field, with access coming off 1350 North at 63 West, Bountiful, Utah.

This rebuild project is tentatively scheduled to begin in September 2025. We are planning to have the new substation completed and back in service by or before June 2026. If all the equipment and materials needed for the project cannot be received in time to meet this schedule, we may need to postpone the demolition and reschedule the in-service date.

We are in the process of bidding out the long lead items to determine the actual start time for this project.

The new substation will include seven sets of three phase 46kV, Group Operated Switches.

Analysis

We sent invitations to bid to six suppliers and have received the following three bids.

Local Sales Rep.	Manufacturer	Total Price	Delivery
Carlson Sales	Pascor	\$111,755	32-34 wks
Roger Strong	Southern States	\$118,370	50-52 wks
*Irby	Hubbell	\$76,534	54 wks

**The Irby bid does not meet the specifications because they bid 250 Basic Impulse Level (BIL) vs. 350 BIL which is needed to meet the anticipated fault current at the site.*

Department Review

This has been reviewed by the Power Department Staff and City Manager.

Significant Impacts

The Group Operated Switches will be purchased from the Northwest Substation capital account 535300-47479.

The Group Operated Switches delivery schedule is 32-34 weeks which will meet our proposed construction schedule.

Recommendation

Staff recommends the approval of the lowest acceptable bid for the Group Operated Switches from Pascor for \$111,755.

Attachments

None

Power Commission Staff Report



Subject: NW Substation Voltage Transformers
Author: Allen Ray Johnson, Director
Department: Light & Power
Date: November 21, 2024

Background

We are planning a complete rebuild of our Northwest Substation which was originally constructed in the early 1970's. It is located to the east of the Viewmont High School football field, with access coming off 1350 North at 63 West, Bountiful, Utah.

This rebuild project is tentatively scheduled to begin in September 2025. We are planning to have the new substation completed and back in service by or before June 2026. If all the equipment and materials needed for the project cannot be received in time to meet this schedule, we may need to postpone the demolition and reschedule the in-service date.

We are in the process of bidding out the long lead items to determine the actual start time for this project.

The new substation will include five Voltage Transformers.

Analysis

We sent invitations to bid to two suppliers and have received the following bids.

Local Sales Rep.	Manufacturer	Total Price	Delivery
Carlson Sales	GE Vernova	\$45,733	31-33 wks
Irby	ABB	\$69,000	36 wks

Department Review

This has been reviewed by the Power Department Staff and City Manager.

Significant Impacts

The Voltage Transformers will be purchased from the Northwest substation capital account 535300-474790.

The Voltage Transformers delivery schedule is 33 weeks which will meet our proposed construction schedule.

Recommendation

Staff recommends the approval of the low bid for the Voltage Transformers from Carlson Sales for \$45,733.

Attachments

None

BOUNTIFUL CITY LIGHT & POWER

Memorandum

November 21, 2024

To: Power Commission
From: Allen Ray Johnson, Director
Re: 2025 PC Schedule

I have prepared a schedule for the 2025 calendar year Power Commission meetings. This schedule has been prepared using the typical fourth Tuesday for our normal meetings. I have taken in account known budget meeting schedules, July, December, June APPA meetings, IPA, and the UAMPS annual meetings.

January 28, 2025 Tuesday - 8:00 a.m.

February 18, 2025 Tuesday – 8:00 a.m.

March 25, 2025 Tuesday – 8:00 a.m.

April 22, 2025 Tuesday – 8:00 a.m. Joint PC & CC - Budget

May 27, 2025 Tuesday – 8:00 a.m.

APPA National Conference June 8-12 New Orleans LA.

June 24, 2025 Tuesday – 8:00 a.m.

July 2025 No PC Meeting Scheduled

UAMPS Annual Meeting Aug 17-20, 2025 Squaw Valley.CA.

August 26, 2025 Tuesday – 8:00 a.m.

September 23, 2025 Tuesday – 8:00 a.m.

October 28, 2025 Tuesday – 8:00 a.m.

November 18, 2025 Tuesday – 8:00 a.m.

December 2, 2025 IPA Annual Meeting
December 17, 2025 UAMPS Annual Meeting

December 2025 No PC Meeting Scheduled

A. RESOURCE SUMMARY

Our hourly system peak for the month of September was 63,238 kW and we purchased 27,925,278 kwh's for an average cost of 53.2 mills.

We are \$666,419 under budget for our unaudited power costs for the fiscal year.

We will be glad to answer any questions concerning power resources during the Power Commission Meeting.

Resource presentation

We will provide a resource presentation including new resources and estimates at the meeting on Tuesday.

B. OCTOBER 2024 LOST TIME RELATED INJURIES / SAFETY REPORTS

There were no lost time accidents in the month of October.

OCTOBER 2024 PUBLIC RELATIONS REPORT

There were no presentations given in the month of October.

BOUNTIFUL CITY LIGHT & POWER RESOURCE SUMMARY FOR SEPTEMBER 2024

KILOWATT PEAK FOR THE MONTH:

63,238

KWH PURCHASED OR GENERATED FOR THE MONTH:

27,925,278

TOTAL COST OF RESOURCES:

\$1,485,065.08

	KW (CAPACITY)	KWH (ENERGY)	RESOURCE COST	COST/KWH
C.R.S.P	8,576	5,789,462	\$218,117.57	0.0377
UAMPS POOL	24,151	7,098,947	\$469,821.10	0.0662
RED MESA	4,904	1,462,504	\$73,823.19	0.0505
STEEL A	5,019	1,396,588	\$67,843.88	0.0486
IPP	6,634	3,838,758	\$267,433.48	0.0697
POWER PLANT	12,816	6,650,538	\$373,504.37	0.0562
ECHO HYDRO	0	1,105,530	\$2,399.00	0.0022
PINE VIEW HYDRO	1,138	582,951	\$8,522.00	0.0146
SAN JUAN	0	0	\$3,600.49	0.0000

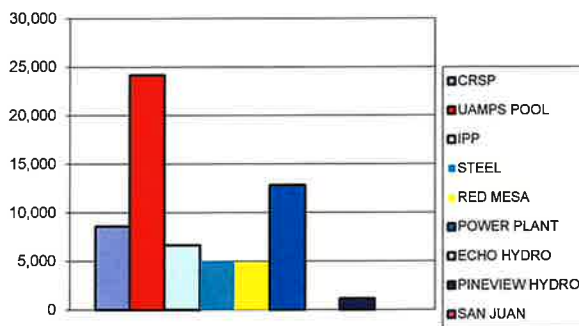
TOTALS

63,238	27,925,278	\$1,485,065.08	0.0532
--------	------------	----------------	--------

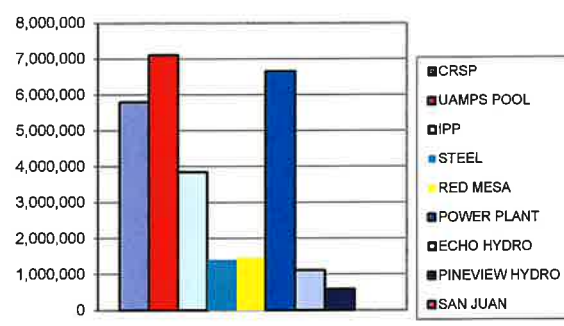
UNACCOUNTED KWH last 12 months

14,352,613 or 4.87%

CAPACITY



ENERGY



h:\Sept 24 power bill summary.xls

2024 - 2025 - Estimated Power Costs and Metered Sales vs Actual Power Cost and Metered Sales

	Power Costs			Metered Sales & Air Products		
	Power Budget	Actual 24 - 25	Variance	Sales Budget	Actual 24 - 25	Variance
July	2,675,261	2,342,395	332,866	3,396,976	3,467,349	70,373
August	2,241,307	2,087,515	153,792	3,668,083	4,211,237	543,154
September	1,664,826	1,485,065	179,761	3,069,809	3,270,636	200,827
October	1,271,666			2,481,683		
November	1,504,339			2,410,842		
December	1,699,959			2,756,024		
January	1,591,547			2,771,404		
February	1,636,608			2,583,569		
March	1,308,131			2,424,744		
April	1,348,885			2,318,832		
May	1,299,822			2,337,100		
June	1,639,565			3,338,738		
Totals	19,881,916	5,914,975	666,419	33,557,804	10,949,222	814,354

Data Updated to the month of **SEPTEMBER 2024**

/Fiscal Year 2024-2025/sys11-12

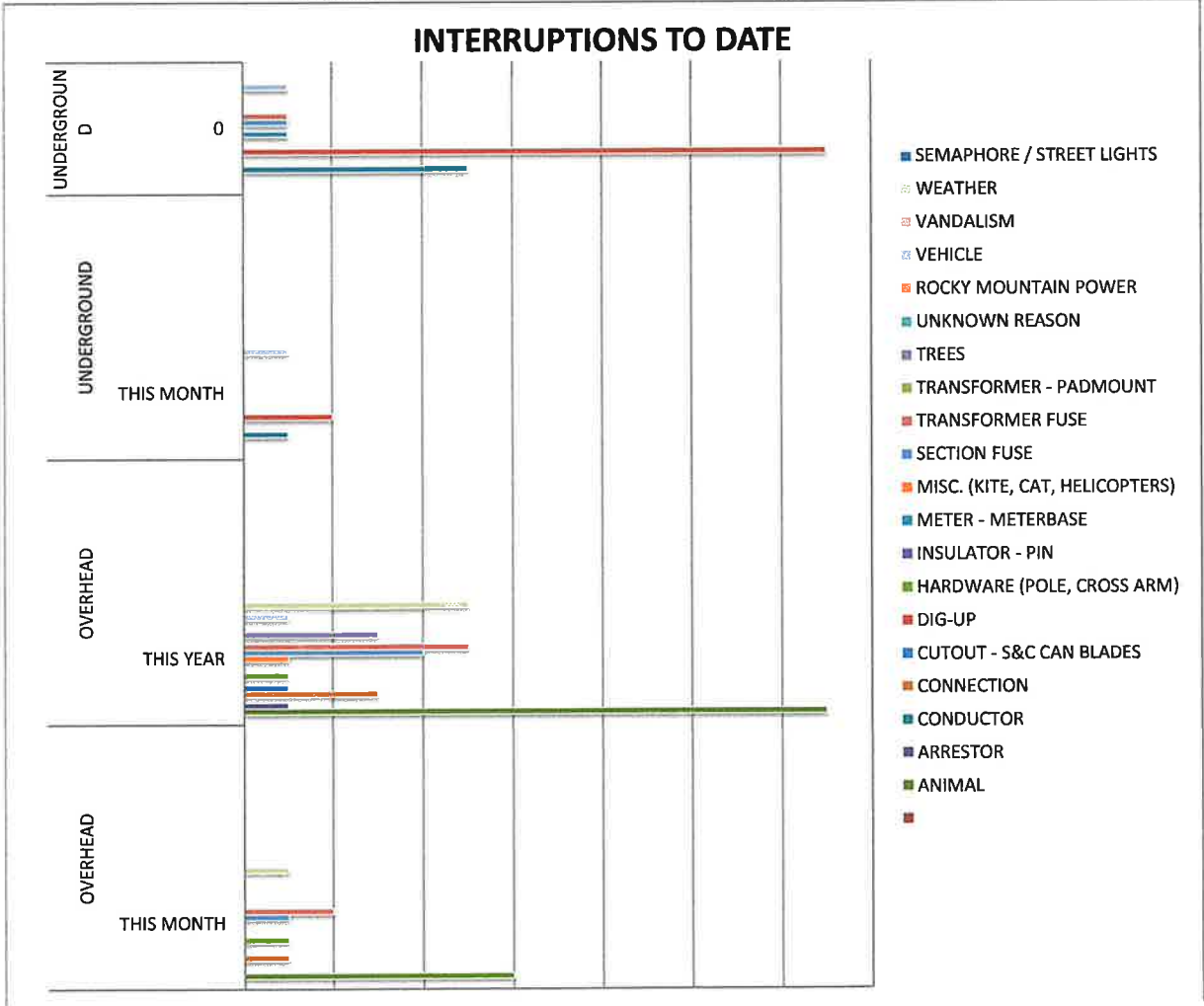
10/30/24

13:49:06

Revenue lost this month **\$150.33**
Revenue lost to date **\$257.05**
System reliability for this month **0.9999983**
System reliability to date **0.9999994**

TOTAL FOR THE MONTH	16
TOTAL FOR THE YEAR	60

	OVERHEAD THIS MONTH	OVERHEAD THIS YEAR	UNDERGROUND THIS MONTH	UNDERGROUND 0
ANIMAL	6	13		0
ARRESTOR		1		0
CONDUCTOR		0	1	5
CONNECTION	1	3		0
CUTOUT - S&C CAN BLADES		1		0
DIG-UP		0	2	13
HARDWARE (POLE, CROSS ARM)	1	1		0
INSULATOR - PIN		0		0
METER - METERBASE		0		1
MISC. (KITE, CAT, HELICOPTERS)		1		0
SECTION FUSE	1	4		1
TRANSFORMER FUSE	2	5		1
TRANSFORMER - PADMOUNT		0		0
TREES		3		0
UNKNOWN REASON		0		0
ROCKY MOUNTAIN POWER		0		0
VEHICLE		1	1	1
VANDALISM		0		0
WEATHER	1	5		0
SEMAPHORE / STREET LIGHTS		0		0
SUB TOTAL	12	38	4	22



MONTH	DAYS IN MONTH	HRS IN MONTH	NUMBER OF CUSTOMERS IN SYSTEM	SYSTEM RELIABILITY	MONTHLY SYSTEM RELIABILITY	MONTHLY REVENUE LOST
JAN.	31	744	17291	0.00	1.0000000	\$0.00
FEB.	29	696	17344	0.00	1.0000000	\$0.00
MAR.	31	744	17352	0.00	1.0000000	\$0.00
APR.	30	720	17378	0.00	1.0000000	\$0.00
MAY.	31	744	17390	0.00	1.0000000	\$0.00
JUN.	30	720	17377	0.00	1.0000000	\$0.00
JUL.	31	744	17389	34.31	0.9999973	\$44.68
AUG.	31	744	17389	41.64	0.9999968	\$62.04
SEPT.	30	720	17344	21.57	0.9999983	\$150.33
OCT.	31	744	17292	0.00	1.0000000	\$0.00
NOV.	30	720	17298	0.00	1.0000000	\$0.00
DEC.	31	744	17310	0.00	1.0000000	\$0.00

ANNUAL RELIABILITY	8784	17890	97.52	0.9999994	\$257.05
--------------------	------	-------	-------	-----------	----------

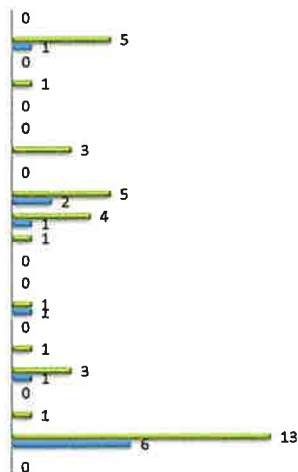
BE SURE AND CHANGE THE CELLS IN THE REPORT FOR HRS. IN MONTH, SYS. REL. FACTOR & LOST \$!

SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2024-2025
SEP. 2024

INTERRUPTIONS TO
DATE

OVERHEAD THIS YEAR
OVERHEAD THIS MONTH

SEMAPHORE / STREET LIGHTS
WEATHER
VEHICLE
TREES
TRANSFORMER
TRANSFORMER FUSE
SECTION FUSE
METER - METERBASE
MISC. (KITE, CAT, HELICOPTERS)
CUTOUT - S&C CAN BLADES
CONNECTION
CONDUCTOR
ANIMAL

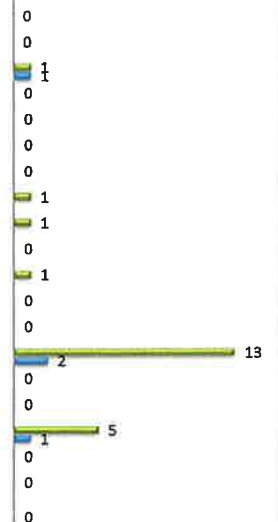


SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2024-2025
SEP. 2024

INTERRUPTIONS
TO DATE

UNDERGROUND 0
UNDERGROUND THIS MONTH

VANDALISM
VEHICLE
UNKNOWN REASON
TRANSFORMER - PADMOUNT
TRANSFORMER FUSE
MISC. (KITE, CAT, HELICOPTERS)
METER - METERBASE
DIG-UP
CONDUCTOR



Bountiful Power Outage Report

9/1/2024 - 9/30/2024

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
9/2/2024	473	1729 RIDGE POINT DR	BAD UNDEGROUND	REPAIR LINE	1	4:30 PM	6:25 PM	1:55	0.11
9/2/2024	474	875 DEVON LN	HALF POWER	TEMP LINE	1	2:02 PM	3:20 PM	1:18	0.07
9/3/2024	571	316 EAST 1700 SOUTH	TREE FELL ON HOUSEDROP/CUSTOMER STILL HAS POWER	REMOVE TREE FROM HOUSEDROP	1				
9/7/2024	371	290 NORTH 1300 EAST	BLOWN TRANSFORMER FUSE/ NO POWER	REPLACE TRANSFORMER FUSE	3	8:59 AM	9:45 AM	0:46	0.13
9/13/2024	372	308 SOUTH 1000 EAST	FUSE BLOWN IN TRANSFORMER	REPLACE FUSE	5	6:00 PM	6:38 PM	0:38	0.17
9/15/2024	574	1631 SOUTH DAVIS BLVD	HALF POWER	TEMP LINE	1	9:30 PM	10:40 PM	1:10	0.06
9/16/2024	271	265 WEST 1000 N	LOUD BANG AND REPORT OF BLOWN CUTOUT	REPLACE TX FUSE	1	4:24 PM	5:16 PM	0:52	0.05
9/16/2024	572	724 WEST 3200 SOUTH	SQUIRREL BLEW TRANSFORMER FUSE	REPLACE FUSE	4	11:26 AM	11:42 AM	0:16	0.06
9/18/2024	472	2241 SOUTH 900 EAST	WOKE UP TO NO POWER	REPLACE SECTION FUSES	7	2:26 AM	7:12 AM	4:46	1.85
9/19/2024	474	3586 BOUNTIFUL BLVD.	HALF POWER, BURNED UP LEG	REPAIR BURNED UP LEG	2	5:55 PM	8:25 PM	2:30	0.28
9/21/2024	575	133 WEST 3000 SOUTH	BLOWN TRANSFORMER FUSE/SQUIRREL	REFUSE TRANSFORMER	4	9:00 AM	9:55 AM	0:55	0.2
9/22/2024	575	2690 SOUTH ORCHARD DRIVE	BLOWN TRANSFORMER FUSE	REFUSE TRANSFORMER	11	8:40 AM	9:40 AM	1:00	0.61

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
9/22/2024	575	267 WEST 3400 SOUTH	BLOWN TRANSFORMER FUSE/ SQUIRREL	REFUSE TRANSFORMER	5	1:45 PM	2:30 PM	0:45	0.21
9/23/2024		100 NORTH SHEEP ROAD (1450 WEST) CENTERVILLE	FIRE ON ROCKY MTN SIDE AT 138/ CAPACITOR BANK FIRE		1				
9/25/2024	272	63 WEST 1275 NORTH	NW SUBSTATION LOST POWER; LIKELY DUE TO INOPERATIVE TEMP GAUGES	FOR NOW; TIE NORTH AND SOUTH LOOPS TOGETHER VIA CB641	2072	4:59 PM	6:15 PM	1:16	146.04
9/29/2024	575	3503 SOUTH 100 EAST	TRANSFORMER FUSE BLOWN	REPLACE FUSE	6	9:45 AM	10:50 AM	1:05	0.36
9/29/2024	371	290 NORTH 1300 EAST	PARTIAL POWER	RESTORE CONNECTION	1	8:50 AM	11:11 AM	2:21	0.13
Record Count:		17							