

Fund Summary Report

	A	B	C	D	E	F	G	H
1	September		YTD					25%
2	REVENUES	FY25	FY24	FY25	FY24	FY25 Budget	Balance	% Budget
3	303 CHARGES FOR SERVICES	6,375	2,805	21,930	9,435	40,015	18,085	55%
4	305 INVESTMENT INCOME	-	156,490	318,519	484,689	1,315,290	996,771	24%
5	3551 GENERAL SERVICE SALES	3,545,489	3,482,152	10,404,741	9,910,682	35,839,085	25,434,344	29%
6	3552 RESIDENTIAL SERVICE SALES	2,985,131	3,045,763	10,350,986	9,044,700	28,045,250	17,694,264	37%
7	3553 INDUSTRIAL SERVICE SALES	805,318	806,001	3,209,992	2,427,792	8,345,765	5,135,773	38%
8	3554 TELECOM DEBT CHARGE	3	313,112	(0)	924,712	-	0	0%
9	3556 SECURITY LIGHT SALE	16,738	17,188	50,740	52,286	221,322	170,582	23%
10	307 OTHER FINANCING	-	-	12,865	-	10,000	(2,865)	129%
11	308 MISCELLANEOUS	105,830	157,215	768,197	954,838	4,298,287	3,530,090	18%
12	TOTAL REVENUE	7,464,884	7,980,726	25,137,970	23,809,134	78,115,014	52,977,044	32%
13								
14	OPERATING EXPENDITURES							
15	ENERGY ADMINISTRATION	79,781	110,899	425,315	584,156	3,112,967	2,687,652	14%
16	ENERGY OFFICE BUILDINGS	10,506	19,872	27,835	39,353	215,214	187,379	13%
17	ENERGY BUDGET & RATE ANALYSIS	16,450	15,228	50,314	42,306	229,153	178,839	22%
18	ENERGY CUSTOMER ASSISTANCE	22,231	42,503	70,497	78,318	406,426	335,929	17%
19	ENERGY WAREHOUSE OPERATIONS	11,256	16,222	42,333	43,812	220,279	177,946	19%
20	ENERGY SYSTEM ENGINEERING	34,383	32,008	104,034	93,444	507,871	403,837	20%
21	ENERGY SERVICE ENGINEERING	42,585	82,094	192,803	208,006	850,867	658,064	23%
22	ENERGY GIS/CAD	46,594	17,253	95,453	81,578	300,789	205,336	32%
23	ENERGY PURCHASED POWER	2,751,779	3,096,988	8,556,749	8,573,959	49,029,550	40,472,801	17%
24	DISPATCH	63,716	76,401	207,769	190,190	832,409	624,640	25%
25	SUBSTATIONS	70,275	69,849	220,241	191,134	1,037,272	817,031	21%
26	SMART GRID	22,290	22,904	99,882	103,108	505,560	405,678	20%
27	STREET LIGHTING	19,898	12,166	58,908	34,419	209,705	150,797	28%
28	ENERGY DISTRIBUTION - METERS	25,563	22,062	71,809	62,148	331,602	259,793	22%
29	STREET TREES	26,910	23,617	77,260	66,789	446,456	369,196	17%
30	FORESTRY	100,281	89,342	308,693	266,799	1,901,287	1,592,594	16%
31	TRANSMISSION & DISTRIBUTION	303,363	237,033	815,578	702,922	3,774,458	2,958,880	22%
32	TOTAL OPERATING EXPENDITURES	3,647,861	3,986,442	11,425,475	11,362,442	63,911,865	52,486,390	18%
33								
34	CAPITAL EXPENDITURES							
35	DISTRIBUTION SYSTEM	379,660	133,183	1,002,728	196,124	3,919,821	2,917,093	26%
36	TRANSMISSION SYSTEM	-	827	251	1,275	1,456,476	1,456,225	0%
37	SUBSTATIONS	249,775	-	253,353	291	2,730,474	2,477,122	9%
38	CITY PROJECTS	315,495	-	344,902	-	1,064,338	719,436	32%
39	SCADA/AMI	-	-	-	-	496,738	496,738	0%
40	ADMIN	31,053	2,731	31,708	38,818	2,544,989	2,513,282	1%
41	TOTAL CAPITAL EXPENDITURES	975,984	136,741	1,632,942	236,508	12,212,836	10,579,894	13%
42								
43	CHARGEBACKS & TRANSFERS							
44	4752 ADMINISTRATIVE OVERHEAD	46,504	46,124	139,511	138,371	558,046	418,535	25%
45	4753 UTILITY BILLING CHARGEBACK	153,839	191,064	461,517	573,193	1,846,067	1,384,550	25%
46	6110 TRANSFER TO GENERAL FUND	806,953	806,731	2,636,229	2,329,483	7,945,311	5,309,082	33%
47	6332 TRANSFER TO ERP DEBT SERVICE	-	-	117,568	117,568	117,568	-	100%
48	6360 TRANSFER TO TELECOM DEBT SERV.	-	313,112	-	924,712	-	-	0%
49	TOTAL CHARGEBACKS & TRANSFERS	1,007,296	1,357,030	3,354,825	4,083,326	10,466,992	7,112,167	32%
50								
51	SUMMARY							
52	Total Revenues	7,464,884	7,980,726	25,137,970	23,809,134	78,115,014	52,977,044	32%
53	Total Expenditures	5,631,141	5,480,214	16,413,242	15,682,276	86,591,693	70,178,451	19%
54	TOTAL SURPLUS (DEFICIT)	1,833,743	2,500,512	8,724,728	8,126,858	(8,476,679)		
55								
56	FUND BALANCE							
57	Beginning Fund Balance			41,589,772	39,616,982			
58	YTD Surplus (Deficit)			8,724,728	8,126,858			
59	Outstanding Interfund Loans			(5,897,650)	(13,083,087)			
60	CIP Encumbered			(1,623,905)				
61	ENDING FUND BALANCE			42,792,946	34,660,754			
62	Days Cash on Hand			342	278			
63								