



HEBER LIGHT & POWER COMPANY

31 S 100 W
Heber City, UT 84032

BOARD MEETING NOTICE & AGENDA

Date: **October 23, 2024**
Time: **4:00 pm Board Meeting**
Location: **Heber Light & Power**
31 S 100 W, Heber City, UT
Zoom Link: <https://heberpower.zoom.us/j/81251463856>

Board of Directors:

Heber City Mayor – Heidi Franco
Midway City Rep. – Kevin Payne
Charleston Town Mayor - Brenda Christensen
Wasatch County Council Rep. - Kendall Crittenden
Heber City Council Rep. – Sid Ostergaard
Heber City Council Rep. – Aaron Cheatwood

AGENDA

1. Approval of Consent Agenda:
 - September 25, 2024, Board Meeting Minutes
 - September 2024 Financial Statement
 - September 2024 Warrants
 - 2025-2029 Strategic Plan
2. Review and Approval of Draft 2025 Budget (Bart Miller)
3. Review and Possible Approval of Offer From Mustang CAT on Unit #2 Generator (Jason Norlen)
4. Discuss Midway City Main Street Streetlights Request (Jason Norlen)
5. Wholesale Power Report (Emily Brandt)
6. Discussion of UAMPS Gas Generation Projects Power Sales Contract (Jason Norlen)
7. GM Report
 - UAMPS Report
 - IPP Update
 - Building update

Agenda Item 1: Consent Agenda Board Minutes



Board Meeting January 24, 2023



HEBER LIGHT & POWER COMPANY

31 South 100 West Heber
City, Utah 84032

BOARD MEETING

September 25, 2024

The Board of Directors of Heber Light & Power met on September 25, 2024, at 2:00 pm at the Heber Light & Power Business Office, 31 S 100 W, Heber City, Utah.

Board Member Attendance: Board Chair – Heidi Franco: Present
Director – Kevin Payne: Not Present
Director – Brenda Christensen: Present
Director – Sid Ostergaard: Present
Director – Aaron Cheatwood: Present
Director – Kendall Crittenden: Present

Others Present: Jason Norlen, Bart Miller, Adam Long, Rylee Allen, Emily Brandt, Patricio Hernandez, Karly Schindler, Riley Wright, Jake Parcell, Colby Houghton, Josh Gustin, Jonelle Fitzgerald and Tracy Richardson

2:00 pm - Strategic Plan The board and staff discussed the 2025-2029 Strategic Plan. Bart Miller noted that when the budget is approved, the five-year forecast will be updated in the plan. (Chair Franco joined the meeting) Bart reviewed the mission statement, company objectives, values, and the planning and budget process. No changes to those areas were recommended. The board and staff reviewed the elements of the SWOT analysis in detail. Bart noted the changes discussed and will provide a draft of the Strategic Plan with the recommended changes at the next board meeting.

3:00 pm - Board Member Training

Chair Franco welcomed those in attendance at the board training session.

Patricio Henandez gave an overview of the system's status. He explained a single-line diagram, detailing how it connects from a transmission line to an individual building. He discussed the delivery point with Rock Mountain Power and how it ties into our setup. He illustrated the power flow, mentioning junction boxes, transformers, and secondary boxes. He demonstrated how all our substations connect to provide power to the valley floor. Any new substations will be designed for 138kV. A chart displays our distribution system and peak loads at each substation.

4:00 pm – Board Meeting

Chair Franco welcomed those in attendance.

1. Consent agenda - approval of a) September 25, 2024, Board Meeting Minutes, b) September 2024 Financial Statements c) September 2024 Warrants. Chair Franco asked for a discussion or

motion on the consent agenda.

Motion. Director Ostergarrd moved to approve the consent agenda. Director Cheatwood seconded the motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve
Director – Kevin Payne: Not Present
Director – Brenda Christensen: Approve
Director – Sid Ostergaard: Approve
Director – Aaron Cheatwood: Approve
Director – Kendall Crittenden: Approve

2. Review and Approval of Sale of Surplus items. Jason reviewed our surplus items, which include an air dryer, an air compressor, a Ford F250, and a Ford Explorer. He's planning to auction them off since they've either been phased out or replaced to comply with our policy.

Motion. Director Crittenden moved to approve the sale of surplus items. Director Christensen seconded the motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve
Director – Kevin Payne: Not Present
Director – Brenda Christensen: Approve
Director – Sid Ostergaard: Approve
Director – Aaron Cheatwood: Approve
Director – Kendall Crittenden: Approve

3. Discussion and Approval of Wasatch County Health Department proposed monitoring well located at Lake Creek Hydro site. Jonelle Fitzgerald and Tracy Richardson mentioned that all our water comes from the same source, and any problems can affect the entire water system. They're currently missing some data and are working to fill those gaps. Their next step is to drill a few monitoring wells. They would like to drill a well at the Lake Creek Hydro plant. They plan to drill a well that will access three different aquifer levels to gather information from all depths. This will be a non-production well; they're aiming to start drilling before the end of November. They already have contractors and funding for the project. Jason Norlen and Jake Parcell walked the property and didn't think there was any problem with drilling the well and would cause no problems in the future.

Motion. Director Christensen moved to approve the drilling of the monitoring well. Director Crittenden seconded the motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve
Director – Kevin Payne: Not Present
Director – Brenda Christensen: Approve
Director – Sid Ostergaard: Approve
Director – Aaron Cheatwood: Approve
Director – Kendall Crittenden: Approve

4. Review and Approval of the 2025 Budget Directives. Bart Miller reviewed the 2025 budget directives. Regarding wages, Bart noted that we typically budget a COLA based on the SSA COLA rate. The latest projection was 2.6%, but he will wait to see the final number to include in the budget. The directives also include a merit pool based on 3% of the salary budget. Benefit

numbers are not available yet, but we will likely be shopping for insurance to get the best rates. The directives also include budgeting employee paid time off to match Handbook policies. Regarding the capital program, we have adopted the approach of being reactive to items with moderate to minimal risk of impact and very proactive on projects with high impact. The energy efficiency recommendation is to budget \$150,000 for rebates during 2025. The board and staff discussed the benefits of having EV charging stations and some possible locations. Jason noted that the reference to Sensus photocells in the directives is not applicable and will be removed. Bart identified that the training directive includes two employees participating in the tuition reimbursement program. The friendly community member directive includes streetlight forgiveness. Chair Franco questioned whether the County should continue to be included in that program. Bart reviewed the community involvement directive with a budget of approximately \$30,000. The contingency funds directive includes continuing to transfer funds to the capital project reserve to use as a financing mechanism and increasing the PTIF Fund. It also accounts for accrued sick/vacation payable to potential retirees and projected increases in liability insurance premiums. The safety and utility reliability directive includes clothing allowance and an aggressive tree-trimming budget for vegetation management. The Energy Supply directive will be dictated by the risk management policy on energy acquisition and market hedges. The staffing directive factors in the potential retirement of four employees and one additional full-time employee in 2025. The board and staff also discussed the power cost adjustment. Jason explained that another option would be a rate stabilization account that collects reserves in case of a market crisis instead of the up and down each month of a PCA. He noted that this could be a continuing conversation with the rate consultant. Bart asked for approval of the directives with a few minor changes to correct employee names, remove the reference to Sensus, and update PEHP numbers.

Motion: Director Crittenden moved to approve the Budget Directives with changes discussed. Director Christensen seconded the motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve
Director – Kevin Payne: Not Present
Director – Brenda Christensen: Approve
Director – Aaron Cheatwood: Approve
Director – Kendall Crittenden: Approve
Director – Sid Ostergaard: Approve

5. Discussion and Approval of Strategic Plan. See above for the Strategic Plan
6. Wholesale power report. Emily Brandt reported that the power purchases are looking good with a surplus, but we're going over budget on natural gas. The system load has spiked due to new clients.
7. GM Report.

UAMPS Report. Jason Norlen briefly explained the two natural gas projects being developed. The McCormick project will be a peaking project in central Utah. (Director Christensen exited the meeting.) The American Falls project will be a baseload project in Idaho near Pocatello. We are still working with UAMPS on our subscription levels to those projects.

IPA Update. Jason noted they are still finalizing how the fuel will work as they transition from coal to natural gas. They are on schedule for the repowering in June/July of 2025.

2025 Budget Schedule. Jason had nothing to note on the budget schedule.

Building Update. Jason reported that we are starting to see walls going up on the building. Footing and foundation work is still going on. Jason reported that the facilities committee met with Mark Nelson and discussed his requests for adjustments to our building property to accommodate Heber Valley Railroad rail lines. The board and staff discussed the issues around the proposal and other options.

November Board Meeting date. Chair Franco noted that she is not available on November 20 for the board meeting but suggested that the meeting and public hearing on the budget be moved to November 21. The board agreed to move it to that date with the board meeting starting at 5:00 pm and the public hearing at 6:00 pm.

Jason also mentioned that Central Utah has opened a portal on the Diamond Fork project. That project would be a total of 50 MW. Staff decided to submit that we are interested in being a power partner in that project. This is a project that we will grow into and subscribe to the energy similar to Jordanelle. We will participate with Central Utah on the feasibility study. Central Utah would bond and build the project. We would build out the electric infrastructure similar to how we did it for Jordanelle. The debt would be paid back by taking the cost of the energy

New Employees. Jason introduced Josh Gustin as our new generation manager.

Chair Franco called for a motion to adjourn the meeting.

Motion: Director Cheatwood moved to adjourn the meeting. Director Ostergaard seconded the motion. The motion carried with the following vote:

Board Chair – Heidi Franco: Approve
Director – Kevin Payne: Not Present
Director – Brenda Christensen: Not Present
Director – Aaron Cheatwood: Approve
Director – Kendall Crittenden: Approve
Director – Sid Ostergaard: Approve

Meeting adjourned.

Rylee Allen
Board Secretary

Agenda Item 1: Consent Agenda Financials



Board Meeting January 24, 2023

Heber Light & Power
TRENDS AT A GLANCE - Financial Summary
Year To Date September 30, 2024

	12/31/2020	12/31/2021	12/31/2022	12/31/2023	YTD 9/30/2024	YTD Budget	Annual Budget
1 Total Customers	13,175	13,682	14,181	15,078	15,567		
2 Customer Growth	2.72%	3.85%	3.65%	6.33%	3.24%		
3 Cash and Investments (Operating)	1,003,597	369,478	(280,982)	1,029,003	1,139,460		3,674,715
4 Cash and Investments (Operating Reserves)	4,380,829	3,531,800	6,913,764	5,172,668	15,018,123		7,421,091
5 Days cash on hand	115	82	109	100	220		120
6 Cash and Investments Restricted	18,175,626	18,152,483	9,925,319	23,152,516	12,614,723		
7 Net Capital Assets	40,826,526	48,024,733	59,655,315	81,055,577	91,715,176		
8 Total Assets	70,846,821	77,162,287	86,592,269	125,205,376	134,604,699		
9 Total Liabilities	29,374,364	26,703,304	30,764,597	61,018,562	60,337,196		
10 Net Position (Equity)	41,472,457	50,531,782	54,998,754	64,186,815	74,267,503		
11 Operating Revenues	20,530,165	21,420,515	23,077,390	25,991,779	20,890,419	21,582,242	27,761,422
12 Operating Expenses	19,624,916	20,057,173	25,223,257	26,165,610	21,826,322	22,948,255	29,847,464
13 Operating Income	905,249	1,363,342	(2,145,867)	(173,831)	(935,904)	(1,366,012)	(2,086,042)
14 Impact Fees	1,404,681	2,387,447	3,195,068	4,142,767	3,978,450	2,479,372	3,000,000
15 Restricted Net Assets Impact Fees	2,868,080	3,445,774	12	25	25,359		
16 Contributions (CIAC)	3,275,127	6,100,580	4,056,099	5,472,934	4,016,800	1,875,133	3,000,000
17 Restricted Net Assets CIAC	694,022	1,143,545	1,121,123	1,643,529	3,194,971		
18 Inventory	1,908,637	3,757,132	4,430,810	6,406,955	7,539,568		
19 CIAC Inventory included in line 18	649,502	2,255,274	2,992,759	3,716,034	4,372,949		
20 Distributions	300,000	300,000	300,000	75,000	0	0	0
21 Change In Net Position (Net Income)	4,896,727	9,059,325	4,466,972	9,113,065	4,652,122	581,269	704,326
22 Net Cash Provided by Operating Activities	2,741,947	2,021,413	3,847,915				2,109,053
23 Debt Service	2,524,157	1,615,023	1,625,499	1,326,952	2,407,224	2,407,224	3,209,632
24 Leverage Ratio	6.3	6.2	9.7	10.9			<8.0
25 Affordability Rate	1.30%	1.30%	0.96%	1.01%			<2.5%
26 Debt Service Coverage Ratio	2.01 / 1.45	4.05 / 2.57	2.66 / 0.7	6.81 / 3.69	2.91 / 1.25		>1.25
27 Payroll, Benefits, Taxes	5,696,212	5,641,900	6,392,193	7,258,341	5,746,660	5,048,907	7,721,857
28 Rates/Rate Increases	4.0%	2.0%	5.5%	5.5%	5.5%	0.0%	5.5%
29 Energy Supply (MWh)	200,783	207,035	215,711	206,013	178,433		224,858
30 Energy Sales (MWh)	186,808	193,144	201,380	206,013	169,215		212,603
31 Energy Growth	3.77%	3.11%	4.19%	-4.50%	13.41%		9.15%
32 Sales Growth	3.84%	3.39%	4.26%	2.30%	8.69%		3.20%
33 MW usage/Coincident Peak	42	47	49	52	53		
34 Overall System Capacity	50	50	50	50	100		
35 System Age Percentage	48%	48%	44%	45%	42%		< 55%
36 Total Capital Budget Expenditures	2,645,822	7,573,059	9,429,982	34,581,872	16,605,362		36,726,000

Notes

- 1 (EMMA - SEC Summary posted on EMMA website. PB Bart)
- 2 (percent calculation of year to year increase on line 1)
- 3 (09/30 FS pkg. pg 1. - line 3 and line 4 add together to arrive at Cash and investments deposited in unrestricted accounts. Annual budget is min recommendation by UFS.)
- 4 (09/30 FS pkg. pg 1.- line 3 and line 4 add together to arrive at Cash and investments deposited in unrestricted accounts. Board requires no less than 91 days in reserve.)
- 5 (FITCH requirement/Bart calculation-target 115-150 to be in a better position for potential financing) Days of cash on hand is calculated by dividing unrestricted cash and cash. equivalents by the system's average daily cost of operations, excluding depreciation (annual operating expenses, excluding depreciation, divided by 365). Current Cash Reserve Policy is minimum 91 days.
- 6 (09/30 FS pkg. pg 1. Restricted cash and investments, namely Bond Funds, Escrow Payments, and CIAC amounts. Annual budget is min recommendation by UFS.)
- 7 (09/30/FS pkg. pg 1)
- 8 (09/30/FS pkg. pg 1)
- 9 (09/30/FS pkg. pg 1)
- 10 (09/30/FS pkg. pg 1 - Net Position reflects total assets less total liabilities)
- 11 (09/30/FS pkg. pg 4)
- 12 (09/30/FS pkg. pg 4)
- 13 (09/30/FS pkg. pg 4 Operating Revenues less Operating Expenses)
- 14 (09/30/FS pkg. pg 4 - Impact Fees Revenue brought in during the year.)
- 15 (Impact Fees received but project not completed.)
- 16 (09/30/FS pkg. pg 4 - CIAC Revenue brought in during the year.)
- 17 (CIAC received but project not completed.)
- 18 (09/30 FS pkg. Pg. 1, pg 10,)
- 19 (09/30 FS pkg. Pg. 1, pg 10)
- 20 (09/30 FS pkg. Pg. 4 Distributions to Owners)
- 21 (09/30 FS pkg. Pg. 4 Bottom Line including all income and expenses including CIAC, Impact Fees and Debt Service.)
- 22 (Audit Statement of Cash Flows provided annually with audit - Target from UFS)
- 23 $\text{GenSet Lease (164,278.22) + 2012 DS (368,000) + 2019DS (1,094,750) + 2023DS (2,100,500) - 2019Premium (282,416) - 2023Premium (235,480)}$
- 24 (FITCH calculation - should be no higher than 8.0 - $\text{Net Adjusted Debt divided by Adjusted FADs for Leverage}$)
- 25 (Ability for customers to pay the HLP bill) $\text{Avg Res Cost of Electric(Annualized Res Rev/Customer Count)/Median Household Income (US Census Bureau)}$
- 26 Bond covenants require 1.25 - First Value Formula: $\text{(Income + Dep + Int Inc+Imp Fee Rev)/(Total debt)}$ Second Value Formula: $\text{(Income + Dep + Int Inc)/(Total debt)}$
- 27 (Bart - Gross wages, total benefits, payroll taxes)(**Employee Totals Report**)
- 28 (Board approved annual rate increases.)
- 29 (EMMA - SEC Summary posted on EMMA website. PB Bart)
- 30 (EMMA - SEC Summary posted on EMMA website. PB Bart)
- 31 5.47% over all years average 1.39%/Year (2024 reflects the June 2024 to the June 2023)
- 32 (calculated % Energy sales growth from year to year) (2024 reflects the June 2024 to the June 2023)
- 33 System peak on the year
- 34 (System capacity based upon all available resources.)
- 35 Average Age of System Assets (Accumulated Depreciation/Book Value)
- 36 Annual Expenditures on Capital Assets (Includes costs captured in CWIP plus unitized assets)



HEBER LIGHT & POWER COMPANY

Statement of Net Position

September 30, 2024 and 2023

	2024	2023	Variance	% Change
ASSETS				
Current Assets:				
Cash and Investments	16,157,583.67	5,662,315.49	10,495,268.18	185%
Restricted Cash and Investments	12,614,722.81	29,168,768.44	(16,554,045.63)	-57%
AR(Net of Doubtful Accounts)	2,108,702.92	2,121,657.48	(12,954.56)	-1%
Unbilled Receivables	1,675,159.07	1,570,918.84	104,240.23	7%
Prepaid Expenses	1,251,105.63	1,211,977.32	39,128.31	3%
Material Inventory	7,539,567.55	6,089,668.24	1,449,899.31	24%
Other Current Assets	126,404.36	81,077.44	45,326.92	56%
<i>Total Current Assets</i>	<i>41,473,246.01</i>	<i>45,906,383.25</i>	<i>(4,433,137.24)</i>	<i>-10%</i>
Capital Assets:				
Land, CWIP & Water Rights	35,889,776.52	25,857,790.67	10,031,985.85	39%
Depreciable (net of Accum Depreciation)	55,825,399.02	49,442,671.17	6,382,727.85	13%
<i>Net Capital Assets</i>	<i>91,715,175.54</i>	<i>75,300,461.84</i>	<i>16,414,713.70</i>	<i>22%</i>
TOTAL ASSETS	133,188,421.55	121,206,845.09	11,981,576.46	10%
DEFERRED OUTFLOWS OF RESOURCES				
Pension Related	1,790,995.65	3,039,024.65	(1,248,029.00)	-41%
TOTAL DEFERRED OUTFLOWS	1,790,995.65	3,039,024.65	(1,248,029.00)	-41%
LIABILITIES				
Current Liabilities:				
Accounts Payable	2,190,323.82	2,135,820.57	54,503.25	3%
Accrued Expenses	1,994,217.27	1,123,844.53	870,372.74	77%
Related Party Payable	344,753.29	184,345.56	160,407.73	87%
Current Portion of LTD	1,962,618.06	1,237,711.32	724,906.74	59%
<i>Total Current Liabilities</i>	<i>6,491,912.44</i>	<i>4,681,721.98</i>	<i>1,810,190.46</i>	<i>39%</i>
Non-Current Liabilities:				
Revenue Bonds Payable	44,522,381.94	45,902,288.68	(1,379,906.74)	-3%
Bond Premium	5,247,293.60	5,746,512.60	(499,219.00)	-9%
Capital Lease Obligations	758,858.58	1,035,233.33	(276,374.75)	-27%
Compensated Absences	1,435,484.76	1,585,077.58	(149,592.82)	-9%
Early Retirement Incentive	129,666.71	129,666.71	-	0%
Contract Payable	1,189,196.00	1,178,478.00	10,718.00	1%
Net Pension Liability	562,402.00	-	562,402.00	100%
<i>Total Non-Current Liabilities</i>	<i>53,845,283.59</i>	<i>55,577,256.90</i>	<i>(1,731,973.31)</i>	<i>-3%</i>
TOTAL LIABILITIES	60,337,196.03	60,258,978.88	78,217.15	0%
DEFERRED INFLOWS OF RESOURCES				
Pension Related	9,420.00	2,243,874.00	(2,234,454.00)	-100%
TOTAL DEFERRED INFLOWS	9,420.00	2,243,874.00	(2,234,454.00)	-100%
NET POSITION				
Net Investment in Capital Assets	72,544,397.87	54,192,225.05	18,352,172.82	34%
Restricted for Capital Projects	4,859,610.83	2,902,216.84	1,957,393.99	67%
Unrestricted	(2,771,207.53)	4,648,574.97	(7,419,782.50)	-160%
TOTAL NET POSITION	74,632,801.17	61,743,016.86	12,889,784.31	21%



HEBER LIGHT & POWER COMPANY
Statement of Net Position
September 30, 2024 and 2023

	2024	2023	Variance	% Change
ASSETS				
Current Assets:				
<u>Cash and Investments</u>	<u>16,157,583.67</u>	<u>5,662,315.49</u>	<u>10,495,268.18</u>	<u>185%</u>
130.00 - Cash on Hand	212.83	3,512.83	(3,300.00)	-94%
131.00 - Cash - General	(466,332.19)	(1,336,219.18)	869,886.99	-65%
131.20 - Cash - Vehicle Reserve	690,972.39	558,627.87	132,344.52	24%
131.98 - Cash - Sweep	1,562,434.23	1,987,599.60	(425,165.37)	-21%
131.99 - Cash - Clearing	43,145.61	3,746.42	39,399.19	1052%
134.00 - PTIF - Reserve	14,160,265.93	4,287,041.58	9,873,224.35	230%
134.01 - PTIF - Self-Insurance	167,609.18	158,730.68	8,878.50	6%
134.10 - PTIF - Valuation	(724.31)	(724.31)	-	0%
<u>Restricted Cash and Investments</u>	<u>12,614,722.81</u>	<u>29,168,768.44</u>	<u>(16,554,045.63)</u>	<u>-57%</u>
131.30 - Impact Fee	25,358.93	45,793.84	(20,434.91)	-45%
134.02 - PTIF - CIAC Holding	3,453,020.96	1,302,994.62	2,150,026.34	165%
136.20 - 2012 Debt Service Escrow	284,387.34	323,637.50	(39,250.16)	-12%
136.50 - 2019 Project Fund	-	2,574.37	(2,574.37)	-100%
136.51 - 2023 Project Fund	7,497,061.71	26,855,395.90	(19,358,334.19)	-72%
136.60 - 2019 Debt Service Escrow	478,352.93	635,948.28	(157,595.35)	-25%
136.61 - 2023 Debt Service Escrow	876,540.94	2,423.93	874,117.01	36062%
<u>AR(Net of Doubtful Accounts)</u>	<u>2,108,702.92</u>	<u>2,121,657.48</u>	<u>(12,954.56)</u>	<u>-1%</u>
142.00 - Accounts Receivable	1,958,266.90	1,969,115.97	(10,849.07)	-1%
142.10 - Jordanelle Receivable	138,330.82	134,636.70	3,694.12	3%
144.00 - Allowance for Doubtful Accounts	(288,554.01)	(288,629.31)	75.30	0%
144.10 - Factored Doubtful Accounts	300,659.21	306,534.12	(5,874.91)	-2%
<u>Unbilled Receivables</u>	<u>1,675,159.07</u>	<u>1,570,918.84</u>	<u>104,240.23</u>	<u>7%</u>
142.98 - Unbilled Accounts Receivable	1,675,159.07	1,570,918.84	104,240.23	7%
<u>Prepaid Expenses</u>	<u>1,251,105.63</u>	<u>1,211,977.32</u>	<u>39,128.31</u>	<u>3%</u>
165.00 - Prepaid Expenses	563,724.09	486,757.45	76,966.64	16%
165.10 - Unearned Leave	687,381.54	725,219.87	(37,838.33)	100%
<u>Material Inventory</u>	<u>7,539,567.55</u>	<u>6,089,668.24</u>	<u>1,449,899.31</u>	<u>24%</u>
154.00 - Material Inventory	7,539,567.55	6,089,668.24	1,449,899.31	24%
<u>Other Current Assets</u>	<u>126,404.36</u>	<u>81,077.44</u>	<u>45,326.92</u>	<u>56%</u>
142.99 - CIS Clearing	-	-	-	100%
143.00 - Miscellaneous Receivables	126,404.36	81,077.44	45,326.92	56%
<i>Total Current Assets</i>	<i>41,473,246.01</i>	<i>45,906,383.25</i>	<i>(4,433,137.24)</i>	<i>-10%</i>
Capital Assets:				
<u>Land, CWIP & Water Rights</u>	<u>35,889,776.52</u>	<u>25,857,790.67</u>	<u>10,031,985.85</u>	<u>39%</u>
107.00 - Construction in Progress	30,959,297.82	21,050,534.80	9,908,763.02	47%
389.00 - Land	4,300,103.70	4,143,780.87	156,322.83	4%
399.00 - Water Rights	630,375.00	663,475.00	(33,100.00)	-5%
<u>Depreciable (net of Accumulated Depreciation)</u>	<u>55,825,399.02</u>	<u>49,442,671.17</u>	<u>6,382,727.85</u>	<u>13%</u>
108.00 - Accumlated Depreciation	(44,759,355.10)	(40,844,174.36)	(3,915,180.74)	10%
331.00 - Witt Power Plant	2,776,919.57	2,776,919.57	-	0%
332.00 - Generation Plant - Hydro	250,065.63	250,065.63	-	0%
334.00 - Generation Plant - Natural Gas	8,657,988.78	6,668,298.29	1,989,690.49	30%
361.00 - Lines	71,440,704.79	63,954,344.98	7,486,359.81	12%
362.00 - Substations	3,762,911.26	3,762,911.26	-	0%
368.00 - Transformers	19,869.84	19,869.84	-	0%
370.00 - Metering Assets	978,895.71	856,983.95	121,911.76	14%
390.00 - Buildings	3,795,029.37	3,792,260.27	2,769.10	0%
391.00 - Office Building Assets	355,813.73	355,813.73	-	0%
392.00 - Trucks and Motor Vehicles	4,354,816.16	3,731,996.77	622,819.39	17%
394.00 - Machinery, Equipment & Tools	2,491,542.29	2,500,484.21	(8,941.92)	0%
397.00 - Technology/Office Equipment	1,700,196.99	1,616,897.03	83,299.96	5%
<i>Net Capital Assets</i>	<i>91,715,175.54</i>	<i>75,300,461.84</i>	<i>16,414,713.70</i>	<i>22%</i>
TOTAL ASSETS	133,188,421.55	121,206,845.09	11,981,576.46	10%
DEFERRED OUTFLOWS OF RESOURCES				
<u>Pension Related</u>	<u>1,790,995.65</u>	<u>3,039,024.65</u>	<u>(1,248,029.00)</u>	<u>-41%</u>
134.20 - Net Pension Asset	-	1,624,069.00	(1,624,069.00)	-100%
134.30 - Deferred Outflows of Resources	1,790,995.65	1,414,955.65	376,040.00	27%
TOTAL DEFERRED OUTFLOWS	1,790,995.65	3,039,024.65	(1,248,029.00)	-41%



HEBER LIGHT & POWER COMPANY

Statement of Net Position

September 30, 2024 and 2023

	2024	2023	Variance	% Change
LIABILITIES				
Current Liabilities:				
Accounts Payable	2,190,323.82	2,135,820.57	54,503.25	3%
232.00 - Accounts Payable	2,190,323.82	2,135,820.57	54,503.25	3%
Accrued Expenses	1,994,217.27	1,123,844.53	870,372.74	77%
232.98 - Accrued Liabilities	1,817,458.28	977,295.80	840,162.48	86%
232.99 - Uninvoiced Materials	80,203.44	17,743.33	62,460.11	352%
235.10 - Customer Deposits	1,205.00	205.00	1,000.00	488%
241.00 - Sales Tax Payable	75,713.74	71,319.44	4,394.30	6%
241.10 - Federal Withholding Payable	-	-	-	100%
241.20 - State Withholding Payable	17,659.17	34,096.41	(16,437.24)	-48%
242.10 - Accrued Wages Payable	-	-	-	100%
242.40 - Salary Deferral	(445.20)	(445.20)	-	0%
242.99 - Payroll Clearing	3,365.62	3,365.62	-	0%
243.00 - HSA Employee Deferral	(942.78)	20,264.13	(21,206.91)	-105%
Related Party Payable	344,753.29	184,345.56	160,407.73	87%
241.30 - Franchise Tax - Heber	233,592.90	124,438.40	109,154.50	88%
241.40 - Franchise Tax - Midway	85,694.03	44,702.18	40,991.85	92%
241.50 - Franchise Tax - Charleston	12,651.57	6,677.73	5,973.84	89%
241.60 - Franchise Tax - Daniel	12,814.79	8,527.25	4,287.54	50%
Current Portion of LTD	1,962,618.06	1,237,711.32	724,906.74	59%
242.50 - Current Portion of LTD	1,962,618.06	1,237,711.32	724,906.74	59%
Total Current Liabilities	6,491,912.44	4,681,721.98	1,810,190.46	39%
Non-Current Liabilities:				
Revenue Bonds Payable	44,522,381.94	45,902,288.68	(1,379,906.74)	-3%
221.10 - 2012 Bonds Principal	450,000.00	780,000.00	(330,000.00)	-42%
221.20 - 2019 Bonds Principal	16,965,000.00	17,290,000.00	(325,000.00)	-2%
221.21 - 2023 Bonds Principal	29,070,000.00	29,070,000.00	-	0%
242.60 - Current Portion of LTD	(1,962,618.06)	(1,237,711.32)	(724,906.74)	59%
Bond Premium	5,247,293.60	5,746,512.60	(499,219.00)	-9%
225.00 - 2012 Bond Premium	-	-	-	100%
225.10 - 2019 Bond Premium	1,770,341.15	2,064,811.15	(294,470.00)	-14%
225.11 - 2023 Bond Premium	3,476,952.45	3,681,701.45	(204,749.00)	-6%
Capital Lease Obligations	758,858.58	1,035,233.33	(276,374.75)	-27%
227.00 - GENSET Capital Lease	758,858.58	1,035,233.33	(276,374.75)	-27%
Compensated Absences	1,435,484.76	1,585,077.58	(149,592.82)	-9%
242.20 - Accrued Vacation Payable	418,327.24	448,623.87	(30,296.63)	-7%
242.30 - Accrued Sick Payable	1,017,157.52	1,136,453.71	(119,296.19)	-10%
Early Retirement Incentive	129,666.71	129,666.71	-	0%
254.00 - Post Employment Liabilities	129,666.71	129,666.71	-	0%
Contract Payable	1,189,196.00	1,178,478.00	10,718.00	1%
224.00 - CUWCD Debt Payback	1,189,196.00	1,178,478.00	10,718.00	1%
Net Pension Liability	562,402.00	-	562,402.00	100%
254.10 - Net Pension Liability	562,402.00	-	562,402.00	100%
Total Non-Current Liabilities	53,845,283.59	55,577,256.90	(1,731,973.31)	-3%
TOTAL LIABILITIES	60,337,196.03	60,258,978.88	78,217.15	0%
DEFERRED INFLOWS OF RESOURCES				
Pension Related	9,420.00	2,243,874.00	(2,234,454.00)	-100%
254.20 - Deferred Inflows of Resources	9,420.00	2,243,874.00	(2,234,454.00)	-100%
TOTAL DEFERRED INFLOWS	9,420.00	2,243,874.00	(2,234,454.00)	-100%
NET POSITION				
Net Investment in Capital Assets	72,544,397.87	54,192,225.05	18,352,172.82	34%
Restricted for Capital Projects	4,859,610.83	2,902,216.84	1,957,393.99	67%
131.30 - Impact Fee	25,358.93	45,793.84	(20,434.91)	-45%
136.20 - 2012 Debt Service Escrow	284,387.34	323,637.50	(39,250.16)	-12%
136.60 - 2019 Debt Service Escrow	478,352.93	635,948.28	(157,595.35)	-25%
136.61 - 2023 Debt Service Escrow	876,540.94	2,423.93	874,117.01	36062%
415.00 - Contributions in Aid	3,194,970.69	1,894,413.29	1,300,557.40	69%
Unrestricted	(2,771,207.53)	4,648,574.97	(7,419,782.50)	-160%
TOTAL NET POSITION	74,632,801.17	61,743,016.86	12,889,784.31	21%



HEBER LIGHT & POWER COMPANY
Statements of Revenues, Expenses, and Changes in Net Position
YTD - Periods Ended September 30, 2024 and 2023

	2023 Actual	2024 Actual	2024 Budget	Variance to Budget	% Variance
Operating Revenues:					
Electricity Sales	17,918,596.79	18,933,614.87	19,864,294.20	(930,679.33)	-4.7%
Electricity Sales - Jordanelle	1,595,727.80	1,617,628.96	1,396,525.00	221,103.96	15.8%
Connection Fees	109,503.96	133,868.08	102,968.70	30,899.38	30.0%
Other Income	187,697.83	205,307.08	218,454.40	(13,147.32)	-6.0%
<i>Total Operating Revenues</i>	<u>19,811,526.38</u>	<u>20,890,418.99</u>	<u>21,582,242.30</u>	<u>(691,823.31)</u>	<u>-3.2%</u>
Operating Expenses:					
Power Purchases	(9,565,457.46)	(9,703,631.46)	(11,677,940.20)	1,974,308.74	-16.9%
Power Purchases - Jordanelle	(1,528,409.45)	(1,619,588.68)	(1,396,525.00)	(223,063.68)	16.0%
Salaries, Wages and Benefits (Unallocated)	(1,017,777.70)	(1,059,489.31)	(1,260,211.70)	200,722.39	-15.9%
System Maintenance and Training	(3,783,829.45)	(3,345,893.83)	(3,816,451.90)	470,558.07	-12.3%
Depreciation (Unallocated)	(2,531,368.07)	(2,762,483.28)	(2,327,671.80)	(434,811.48)	18.7%
Gas Generaton	(1,206,356.70)	(2,142,101.38)	(1,284,828.50)	(857,272.88)	66.7%
Other	(231,859.76)	(268,675.92)	(272,799.50)	4,123.58	-1.5%
Vehicle	(358,455.75)	(380,638.79)	(290,034.30)	(90,604.49)	31.2%
Office	(126,097.71)	(108,141.29)	(143,793.10)	35,651.81	-24.8%
Energy Rebates	(26,424.07)	(51,136.51)	(69,480.40)	18,343.89	-26.4%
Professional Services	(186,321.79)	(170,171.85)	(191,469.20)	21,297.35	-11.1%
Materials	(139,023.96)	(184,707.38)	(178,419.90)	(6,287.48)	3.5%
Building Expenses	(36,446.21)	(29,662.81)	(38,629.10)	8,966.29	-23.2%
Bad Debts	(764.88)	-	-	-	0.0%
<i>Total Operating Expenses</i>	<u>(20,738,592.96)</u>	<u>(21,826,322.49)</u>	<u>(22,948,254.60)</u>	<u>1,121,932.11</u>	<u>-4.9%</u>
Operating Income	<u>(927,066.58)</u>	<u>(935,903.50)</u>	<u>(1,366,012.30)</u>	<u>430,108.80</u>	<u>-31.5%</u>
Non-Operating Revenues(Expenses)					
Impact Fees	3,424,005.79	3,978,449.71	2,479,371.90	1,499,077.81	60.5%
Interest Income	1,210,871.70	1,193,301.03	520,999.30	672,301.73	129.0%
Gain(Loss) on Sale of Capital Assets	70,775.00	(17,600.10)	-	(17,600.10)	0.0%
Interest Expense	(1,339,689.52)	(1,137,350.66)	(1,125,237.80)	(12,112.86)	1.1%
<i>Total Non-Operating Revenues(Expenses)</i>	<u>3,365,962.97</u>	<u>4,016,799.98</u>	<u>1,875,133.40</u>	<u>2,141,666.58</u>	<u>114.2%</u>
Contributions(Distributions):					
Contributed Capital	3,365,962.97	4,016,799.98	1,875,133.40	2,141,666.58	114.2%
Distribution to Owners	(75,000.00)	-	-	-	0.0%
<i>Total Contributions(Distributions)</i>	<u>3,290,962.97</u>	<u>4,016,799.98</u>	<u>1,875,133.40</u>	<u>2,141,666.58</u>	<u>114.2%</u>
Change in Net Position	5,729,859.36	7,097,696.46	2,384,254.50	4,713,441.96	197.7%
Net Position at Beginning of Year	55,073,749.50	63,758,612.26	63,758,612.26	-	0.0%
Net Position at End of Year	<u>60,803,608.86</u>	<u>70,856,308.72</u>	<u>66,142,866.76</u>	<u>4,713,441.96</u>	<u>7.1%</u>



HEBER LIGHT & POWER COMPANY
Statements of Revenues, Expenses, and Changes in Net Position
YTD - Periods Ended September 30, 2024 and 2023

	2023 Actual	2024 Actual	2024 Budget	Variance to Budget	% Variance
Operating Revenues:					
<u>Electricity Sales</u>	<u>17,918,596.79</u>	<u>18,933,614.87</u>	<u>19,864,294.20</u>	<u>(930,679.33)</u>	<u>-4.7%</u>
440.00 - Electric - Residential Income	11,405,127.10	11,984,180.31	12,647,719.80	(663,539.49)	-5.2%
442.00 - Electric - General Service Income	6,513,469.69	6,949,434.56	7,216,574.40	(267,139.84)	-3.7%
<u>Electricity Sales - Jordanelle</u>	<u>1,595,727.80</u>	<u>1,617,628.96</u>	<u>1,396,525.00</u>	<u>221,103.96</u>	<u>15.8%</u>
445.00 - Jordanelle Power Sales	1,595,727.80	1,617,628.96	1,396,525.00	221,103.96	15.8%
<u>Connection Fees</u>	<u>109,503.96</u>	<u>133,868.08</u>	<u>102,968.70</u>	<u>30,899.38</u>	<u>30.0%</u>
414.20 - Connection Fee Income	109,503.96	133,868.08	102,968.70	30,899.38	30.0%
<u>Other Income</u>	<u>187,697.83</u>	<u>205,307.08</u>	<u>218,454.40</u>	<u>(13,147.32)</u>	<u>-6.0%</u>
414.00 - Other Income	-	-	-	-	0.0%
414.10 - Pole Attachment Income	16,565.85	39,413.00	22,136.00	17,277.00	78.0%
414.30 - Penalty Income	47,073.66	44,586.78	52,022.40	(7,435.62)	-14.3%
417.00 - Revenues from Non-Utility Ops	9,023.79	6,685.35	10,147.70	(3,462.35)	-34.1%
418.00 - Non-Operating Rental Income	13,500.00	6,900.00	16,742.40	(9,842.40)	-58.8%
445.10 - Jordanelle O&M	99,781.73	106,170.15	115,609.20	(9,439.05)	-8.2%
449.01 - Other Sales Clear Peaks	712.80	631.80	726.40	(94.60)	-13.0%
451.10 - Meter Reading Charge	1,040.00	920.00	1,070.30	(150.30)	-14.0%
<i>Total Operating Revenues</i>	<i><u>19,811,526.38</u></i>	<i><u>20,890,418.99</u></i>	<i><u>21,582,242.30</u></i>	<i><u>(691,823.31)</u></i>	<i><u>-3.2%</u></i>
Operating Expenses:					
<u>Power Purchases</u>	<u>(9,565,457.46)</u>	<u>(9,703,631.46)</u>	<u>(11,677,940.20)</u>	<u>1,974,308.74</u>	<u>-16.9%</u>
555.00 - Power Purchases	(8,953,144.56)	(8,991,329.83)	(11,067,172.10)	2,075,842.27	-18.8%
556.00 - System Control and Load Dispatch	(612,312.90)	(712,301.63)	(610,768.10)	(101,533.53)	16.6%
<u>Power Purchases - Jordanelle</u>	<u>(1,528,409.45)</u>	<u>(1,619,588.68)</u>	<u>(1,396,525.00)</u>	<u>(223,063.68)</u>	<u>16.0%</u>
555.10 - Jordanelle Partner Energy	(1,528,409.45)	(1,619,588.68)	(1,396,525.00)	(223,063.68)	16.0%
<u>Salaries, Wages and Benefits (Unallocated)</u>	<u>(1,017,777.70)</u>	<u>(1,059,489.31)</u>	<u>(1,260,211.70)</u>	<u>200,722.39</u>	<u>-15.9%</u>
908.00 - Customer Assistance Expenses	(159,566.18)	(159,393.83)	(161,700.60)	2,306.77	-1.4%
920.00 - Salaries Administrative	(838,237.85)	(879,001.66)	(1,076,011.10)	197,009.44	-18.3%
920.10 - Paid Administrative Leave	-	-	-	-	0.0%
926.00 - Employee Pension and Benefits	-	-	-	-	0.0%
926.10 - Post-Employment Benefits	(19,973.71)	(21,093.82)	(22,500.00)	1,406.18	-6.2%
926.2 - FICA Benefits	-	-	-	-	0.0%
926.30 - Retirement	0.04	-	-	-	0.0%
926.40 - Actuarial Calculated Pension Expense	-	-	-	-	0.0%
<u>System Maintenance and Training</u>	<u>(3,783,829.45)</u>	<u>(3,345,893.83)</u>	<u>(3,816,451.90)</u>	<u>470,558.07</u>	<u>-12.3%</u>
401.00 - Operations Expense	(298,748.18)	(352,738.91)	(319,129.60)	(33,609.31)	10.5%
401.20 - Training/Travel Expenses	(278,342.79)	(263,362.60)	(270,505.40)	7,142.80	-2.6%
542.00 - Hydro Maintenance	(166,250.33)	(127,938.58)	(170,119.00)	42,180.42	-24.8%
586.00 - Meter Expenses	(38,772.61)	(39,235.32)	(39,733.80)	498.48	-1.3%
591.00 - Maintenance of Lines	(2,154,339.04)	(1,685,189.40)	(2,120,551.70)	435,362.30	-20.5%
592.00 - Maintenance of Substations	(250,460.42)	(311,147.82)	(291,427.50)	(19,720.32)	6.8%
597.00 - Metering Maintenance	(194,639.40)	(225,044.20)	(212,004.40)	(13,039.80)	6.2%
935.00 - Facilities Maintenance	(83,199.59)	(29,412.66)	(65,175.00)	35,762.34	-54.9%
935.30 - IT Maintenance and Support	(319,077.09)	(311,824.34)	(327,805.50)	15,981.16	-4.9%
<u>Depreciation (Unallocated)</u>	<u>(2,531,368.07)</u>	<u>(2,762,483.28)</u>	<u>(2,327,671.80)</u>	<u>(434,811.48)</u>	<u>18.7%</u>
403.00 - Depreciation Expense (unallocated)	(2,531,368.07)	(2,762,483.28)	(2,327,671.80)	(434,811.48)	18.7%
<u>Gas Generaton</u>	<u>(1,206,356.70)</u>	<u>(2,142,101.38)</u>	<u>(1,284,828.50)</u>	<u>(857,272.88)</u>	<u>66.7%</u>
547.00 - Gas Generation Fuel Costs	(827,405.17)	(995,961.31)	(936,136.60)	(59,824.71)	6.4%
548.00 - Generation Expenses	(378,951.53)	(1,146,140.07)	(348,691.90)	(797,448.17)	228.7%
548.10 - Generation Expenses - Generator	-	-	-	-	
<u>Other</u>	<u>(231,859.76)</u>	<u>(268,675.92)</u>	<u>(272,799.50)</u>	<u>4,123.58</u>	<u>-1.5%</u>
426.40 - Community Relations	(24,308.23)	(25,016.30)	(32,521.90)	7,505.60	-23.1%
903.23 - Collection Fee / Commissions	(554.57)	(2,428.07)	(647.70)	(1,780.37)	274.9%
910.00 - Misc Customer Related-Expenses	(20,699.70)	-	(42,249.80)	42,249.80	-100.0%
921.40 - Bank & Credit Card Fees	(80,136.88)	(101,721.67)	(92,792.20)	(8,929.47)	9.6%
921.50 - Billing Statement Expenses	(88,809.12)	(113,314.76)	(90,379.40)	(22,935.36)	25.4%
930.20 - Miscellaneous Charges	(17,351.26)	(26,195.12)	(14,208.50)	(11,986.62)	84.4%
<u>Vehicle</u>	<u>(358,455.75)</u>	<u>(380,638.79)</u>	<u>(290,034.30)</u>	<u>(90,604.49)</u>	<u>31.2%</u>
935.20 - Vehicle Expenses	(358,455.75)	(380,638.79)	(290,034.30)	(90,604.49)	31.2%
<u>Office</u>	<u>(126,097.71)</u>	<u>(108,141.29)</u>	<u>(143,793.10)</u>	<u>35,651.81</u>	<u>-24.8%</u>
921.00 - Office Supplies	(18,485.08)	(12,603.68)	(14,164.90)	1,561.22	-11.0%
921.30 - Postage / Shipping Supplies	(3,678.82)	(2,464.23)	(6,935.40)	4,471.17	-64.5%
935.10 - Communications	(103,933.81)	(93,073.38)	(122,692.80)	29,619.42	-24.1%
<u>Energy Rebates</u>	<u>(26,424.07)</u>	<u>(51,136.51)</u>	<u>(69,480.40)</u>	<u>18,343.89</u>	<u>-26.4%</u>
555.20 - Energy Rebates	(26,424.07)	(51,136.51)	(69,480.40)	18,343.89	-26.4%
<u>Professional Services</u>	<u>(186,321.79)</u>	<u>(170,171.85)</u>	<u>(191,469.20)</u>	<u>21,297.35</u>	<u>-11.1%</u>
923.00 - Professional Services	(186,321.79)	(170,171.85)	(191,469.20)	21,297.35	-11.1%



HEBER LIGHT & POWER COMPANY
Statements of Revenues, Expenses, and Changes in Net Position
YTD - Periods Ended September 30, 2024 and 2023

	2023 Actual	2024 Actual	2024 Budget	Variance to Budget	% Variance
<u>Materials</u>	<u>(139,023.96)</u>	<u>(184,707.38)</u>	<u>(178,419.90)</u>	<u>(6,287.48)</u>	<u>3.5%</u>
402.00 - Materials	(937.99)	(591.79)	(900.00)	308.21	-34.2%
402.10 - Safety Materials	(119,690.74)	(131,975.92)	(123,209.40)	(8,766.52)	7.1%
402.20 - Materials - Tools	(18,395.23)	(52,139.67)	(54,310.50)	2,170.83	-4.0%
<u>Building Expenses</u>	<u>(36,446.21)</u>	<u>(29,662.81)</u>	<u>(38,629.10)</u>	<u>8,966.29</u>	<u>-23.2%</u>
401.10 - Building Expenses	(36,446.21)	(29,662.81)	(38,629.10)	8,966.29	-23.2%
<u>Bad Debts</u>	<u>(764.88)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>
	<u>(764.88)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>
<i>Total Operating Expenses</i>	<u>(20,738,592.96)</u>	<u>(21,826,322.49)</u>	<u>(22,948,254.60)</u>	<u>1,121,932.11</u>	<u>-4.9%</u>
Operating Income	(927,066.58)	(935,903.50)	(1,366,012.30)	430,108.80	-31.5%
Non-Operating Revenues(Expenses)					
Impact Fees	3,424,005.79	3,978,449.71	2,479,371.90	1,499,077.81	60.5%
Interest Income	1,210,871.70	1,193,301.03	520,999.30	672,301.73	129.0%
Gain(Loss) on Sale of Capital Assets	70,775.00	(17,600.10)	-	(17,600.10)	0.0%
Interest Expense	(1,339,689.52)	(1,137,350.66)	(1,125,237.80)	(12,112.86)	1.1%
<i>Total Non-Operating Revenues(Expenses)</i>	<u>3,365,962.97</u>	<u>4,016,799.98</u>	<u>1,875,133.40</u>	<u>2,141,666.58</u>	<u>114.2%</u>
Contributions(Distributions):					
Contributed Capital	3,365,962.97	4,016,799.98	1,875,133.40	2,141,666.58	114.2%
Distribution to Owners	(75,000.00)	-	-	-	0.0%
<i>Total Contributions(Distributions)</i>	<u>3,290,962.97</u>	<u>4,016,799.98</u>	<u>1,875,133.40</u>	<u>2,141,666.58</u>	<u>114.2%</u>
Change in Net Position	5,729,859.36	7,097,696.46	2,384,254.50	4,713,441.96	197.7%
Net Position at Beginning of Year	55,073,749.50	63,758,612.26	63,758,612.26	-	0.0%
Net Position at End of Year	60,803,608.86	70,856,308.72	66,142,866.76	4,713,441.96	7.1%

September - 2024 - HLP Investment/Banking Summary

Investment Statement

Holding	Purpose	08/31 Balance	Activity	Interest	09/30 Balance
PTIF	Reserve Account	14,247,668	17,070	62,413	14,327,151
Zions - General	Main Operations	620,321	517,519	1,620	1,139,460
Grand Valley Bank	Equipment Reserve Account	679,969	10,000	1,003	690,972
		15,547,958	544,589	65,036	16,157,584
Restricted Holdings					
Zions - Impact Fee	Impact Capital Improvements	69,177	(43,886)	68	25,359
PTIF - CIAC	CIAC Projects	3,437,976	-	15,045	3,453,021
2019 Bond	Project Fund	(0)	-	-	(0)
2012 Bond Escrow	Debt Payment	252,714	30,667	1,006	284,387
2019 Bond Escrow	Debt Payment	385,812	91,229	1,312	478,353
2023 Bond	Project Fund	7,459,591	-	37,472	7,497,062
2023 Bond Escrow	Debt Payment	698,924	175,292	2,326	876,541
					12,614,723
Total Cash and Investments:					28,772,307

Summary of Activity

- PTIF account had standard monthly interest activity, September generator reimbursement.
- General fund seen typical September expenditures and revenues, AP Aging has \$2,190K owed.
- Impact Fee September payments, and interest.
- Grand Valley Bank interest earned, and September fleet deposit.
- Project accounts had standard monthly interest activity, transfers out as shown above.

Heber Light & Power 2024 Approved Capital Budget vs Actual

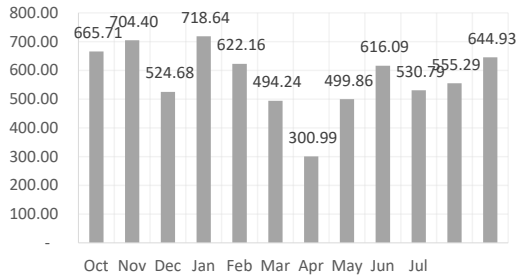
Upcoming Projects	2024 Budget Total	2024 Actual Total	Prior Years Actual Total	Future Estimate Total	Total Project Estimates	Total Project Actuals	Est. Start	Est. Finish
Projects Capitalized								
<i>Generation (GL: 344.00)</i>								
Unit UREA Systems (WO 10910)	385	592	1,263	-	1,648	1,855	Jul-2022	Jul-2024
Unit 7 Rewind	-	135	-	-	-	135	Jan-2024	Jul-2024
	<u>385</u>	<u>727</u>			<u>1,648</u>	<u>1,990</u>		
<i>Lines (GL: 361.00)</i>								
CIAC Driven Projects	3,000	5,927	-	-	3,000	5,927	Jan-2024	Dec-2024
	<u>3,000</u>	<u>5,927</u>			<u>3,000</u>	<u>5,927</u>		
<i>Substation (GL: 362.00)</i>								
	-	-			-	-		
<i>Buildings (GL: 390.00)</i>								
	-	-			-	-		
<i>Vehicle (GL: 392.00)</i>								
Fleet Vehicle	180	246	-	1,065	1,245	246	Jan-2024	Dec-2024
Trailer	-	112	-	40	40	112	Jan-2024	Dec-2024
	<u>180</u>	<u>358</u>			<u>1,285</u>	<u>358</u>		
<i>Machinery, Equipment, & Tools (GL:394.00)</i>								
Distribution	143	7	-	425	568	7	Jan-2024	Dec-2024
Generation	15	146	-	-	15	146	Jan-2024	Dec-2024
Facilities	-	66	-	280	280	66	Jan-2024	Dec-2024
	<u>158</u>	<u>219</u>			<u>863</u>	<u>219</u>		
<i>Systems & Technology (GL: 397.00)</i>								
Annual IT Upgrades	120	75	-	640	760	75	Jan-2024	Dec-2024
<i>Metering (GL: 370.00)</i>								
2024 Annual Metering	114	26	-	-	114	26	Jan-2024	Dec-2024
	<u>114</u>	<u>26</u>			<u>114</u>	<u>26</u>		
2024 Capital Plan Totals:	<u>3,957</u>	<u>7,332</u>			<u>7,670</u>	<u>8,595</u>		
Projects - Construction Work in Progress (CWIP)								
<i>Generation (GL: 344.00)</i>								
Annual Generation Capital Improvements	50	-	-	450	500	-	as needed	as needed
Lower Snake Creek Plant Upgrade	5	-	-	45	50	-	as needed	as needed
Upper Snake Creek Capital Improvements	5	-	-	65	70	-	as needed	as needed
Lake Creek Capital Improvements	15	-	-	65	80	-	as needed	as needed
Unit Overhauls (10040)	400	-	-	200	600	-	as needed	as needed
New Generation (Battery, Engine) (WO 10013, 10909)	5,160	474	-	1,500	6,660	474	Fall-22	Dec-2024
Gas Plant 2 XFMR Upgrade	280	-	-	720	1,000	-	Feb-2024	Oct-2025
	<u>5,915</u>	<u>474</u>			<u>8,960</u>	<u>474</u>		
<i>Lines (GL: 361.00)</i>								
Underground System Improvements (WO 5224)	250	60	-	2,594	2,844	60	Jan-2024	Dec-2024
Aged & Environmental Distribution Replacement/Upgrade (WO 5124)	200	149	-	2,201	2,401	149	Jan-2024	Dec-2024
Fault Indicator - Underground System	10	-	-	90	100	-	Jan-2024	Dec-2024
Annexation Asset Purchase	25	-	-	225	250	-	as needed	as needed
Fire Mitigation - Single Phase Reclosers	45	-	-	-	45	-	Jul-2024	Oct-2024
Provo River Substation Get Aways Reconnect to New Site	750	-	-	-	750	-	May-2024	Jun-2025
Eastern Bypass - Cemetery	500	-	-	-	500	-	Jul-2024	Dec-2024
Rebuild PR201_Main Street to Burgi Lane (WO 10906)	700	-	771	-	1,471	771	Apr-21	Dec-2024
	<u>2,480</u>	<u>209</u>			<u>8,361</u>	<u>980</u>		
<i>Substation (GL: 362.00)</i>								
2nd Point of Interconnect Substation (WO 10177, 10027)	1,416	2,460	17,389	9,000	27,805	19,849	Jan-2018	May-2024*
Replacement Recloser for Joslyn Reclosers	25	-	-	-	25	-	as needed	as needed
Heber Nitrogen Regulator Upgrade	18	-	-	-	18	-	Mar-2024	Oct-2024
Jailhouse 900kVar Cap Bank	65	-	-	-	65	-	Mar-2024	Nov-2024
Midway Recloser Upgrade	25	-	-	-	25	-	Jun-2024	Oct-2024
Southern Substation (WO 10024)	500	1	-	15,272	15,772	1	Jul-2021	Dec-2026
Gas Plant 1 Interconnection to Heber Substation	200	-	-	500	700	-	Aug-2024	Dec-2026
Heber Relay Upgrade	30	-	-	35	65	-	Jul-2024	Oct-2024
	<u>2,279</u>	<u>2,461</u>			<u>44,475</u>	<u>19,850</u>		
<i>Buildings (GL: 390.00)</i>								
New Office Building (WO 10677)	11,000	3,335	1,338	2,863	15,201	4,673	Jan-2020	June-2025
Generator Fire Suppression System	1,150	-	1,526	-	2,676	1,526	Mar-2024	Nov-2024
	<u>12,150</u>	<u>3,335</u>			<u>17,877</u>	<u>6,199</u>		
<i>Vehicle (GL: 392.00)</i>								
Line/Bucket Truck	350	-	-	1,400	1,750	-	as needed	as needed
Service Truck	200	-	-	1,600	1,800	-	as needed	as needed
	<u>550</u>	<u>-</u>			<u>3,550</u>	<u>-</u>		
<i>Machinery, Equipment, & Tools (GL:394.00)</i>								
Metering	-	-	-	-	-	-	as needed	as needed
Substations	40	-	-	70	110	-	as needed	as needed
	<u>40</u>	<u>-</u>			<u>110</u>	<u>-</u>		

Heber Light & Power 2024 Approved Capital Budget vs Actual

	2024 Budget	2024 Actual	Prior Years Actual	Future Estimate	Total Project Estimates	Total Project Actuals	Est. Start	Est. Finish
Upcoming Projects	Total	Total	Total	Total				
<i>Systems & Technology (GL: 397.00)</i>								
Annual OT Upgrades	30	-	-	1,140	1,170	-	as needed	as needed
Smart Grid Investment	10	-	-	90	100	-	as needed	as needed
AMI Tower - North Village	-	-	-	140	140	-	as needed	as needed
	40	-			1,410	-		
2024 Capital Plan Totals:	23,454	6,479			84,743	27,503		
<i>September Charges:</i>								
		1,447			<i>2024 Charges:</i>			
					13,811			

EV Charger Analytics
as of 09/30/2024

**-CHARGEPOIN+ COMBINED
REVENUE**



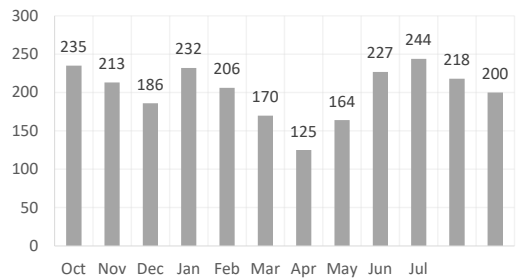
Wasatch High School

	kWh	Sessions	Rev
Oct	1,061.599	45	159.18
Nov	1,955.247	78	302.21
Dec	1,081.342	49	162.21
Jan	831.098	41	124.67
Feb	818.828	46	122.81
Mar	646.208	42	96.94
Apr	294.745	21	43.64
May	782.621	41	117.41
Jun	752.576	44	113.41
Jul	696.684	47	104.53
Aug	817.112	52	120.07
Sep	679.617	42	104.43

Soldier Hollow Golf Course

	kWh	Sessions	Rev
Oct	462.203	26	69.30
Nov	90.764	9	13.62
Dec	194.108	17	29.12
Jan	792.940	37	118.94
Feb	272.298	22	40.82
Mar	62.264	11	9.34
Apr	278.453	16	40.38
May	383.617	28	57.55
Jun	774.496	46	117.62
Jul	745.378	47	112.73
Aug	708.298	42	106.15
Sep	453.600	24	68.03

**-CHARGEPOIN+ COMBINED
SESSIONS**



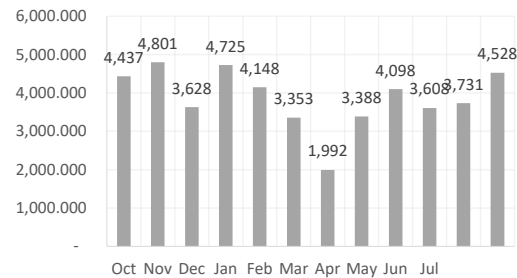
Public Safety Building

	kWh	Sessions	Rev
Oct	486.675	43	73.01
Nov	909.795	29	127.77
Dec	611.113	30	100.39
Jan	841.755	25	126.24
Feb	266.978	15	40.05
Mar	312.462	15	46.86
Apr	305.132	13	45.39
May	536.408	23	80.45
Jun	449.466	24	56.57
Jul	368.196	32	66.44
Aug	24.086	10	3.60
Sep	-	1	-

Midway City Offices

	kWh	Sessions	Rev
Oct	1,244.896	57	187.72
Nov	1,093.154	46	163.97
Dec	1,147.261	50	165.12
Jan	1,449.024	67	227.22
Feb	1,769.302	70	265.38
Mar	1,433.550	47	215.05
Apr	598.563	26	85.53
May	1,367.904	43	196.84
Jun	1,485.893	71	235.51
Jul	1,071.165	57	151.85
Aug	1,234.221	49	193.96
Sep	2,041.048	64	306.15

**-CHARGEPOIN+ COMBINED
ENERGY (KWH)**



Heber City Offices

	kWh	Sessions	Rev
Oct	802.010	36	119.53
Nov	498.453	27	58.84
Dec	378.107	22	35.60
Jan	235.855	19	35.38
Feb	563.507	26	84.54
Mar	458.561	31	60.01
Apr	194.257	25	37.00
May	215.278	13	32.30
Jun	520.291	32	75.72
Jul	622.911	45	91.20
Aug	694.927	46	93.78
Sep	1,169.534	50	133.91

Wasatch County Offices

	kWh	Sessions	Rev
Oct	379.733	28	56.97
Nov	253.478	24	37.99
Dec	216.35	18	32.24
Jan	574.728	43	86.19
Feb	456.936	27	68.56
Mar	440.394	24	66.04
Apr	320.564	24	49.05
May	102.117	16	15.31
Jun	115.051	10	17.26
Jul	103.336	16	4.04
Aug	252.729	19	37.73
Sep	184.173	19	32.41

Prepaid Expenses Activity
as of 09/30/2024

Account Activity

<i>Beginning Balance:</i>		<i>502,823.83</i>
New Prepaid Amounts	554,929.16	
Prepaid Xfers Out (Jan-Sept)	(494,028.90)	
Change in Balance:	60,900.26	
<i>Ending Balance:</i>		<u><u>563,724.09</u></u>

New Prepaids

January

-

February

March

Capture Software	3,000.00
Workers Compensation Premium	49,568.00
ESRI - Mapping Solutions	28,700.00

April

Insurance Renewal	382,112.00
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May

Mini-X Rental	6,750.00
Workers Compensation	4,837.00

June

KnowBe4 Security Awareness Training	4,291.65
Annual Backhoe Rental	6,807.14

July

ProCloud MiVoice	2,772.16
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Aug

Backhoe Lease	12,207.98
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Sept

SENSUS	53,883.23
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Oct

Annual Adobe Licensing (6)	
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Nov

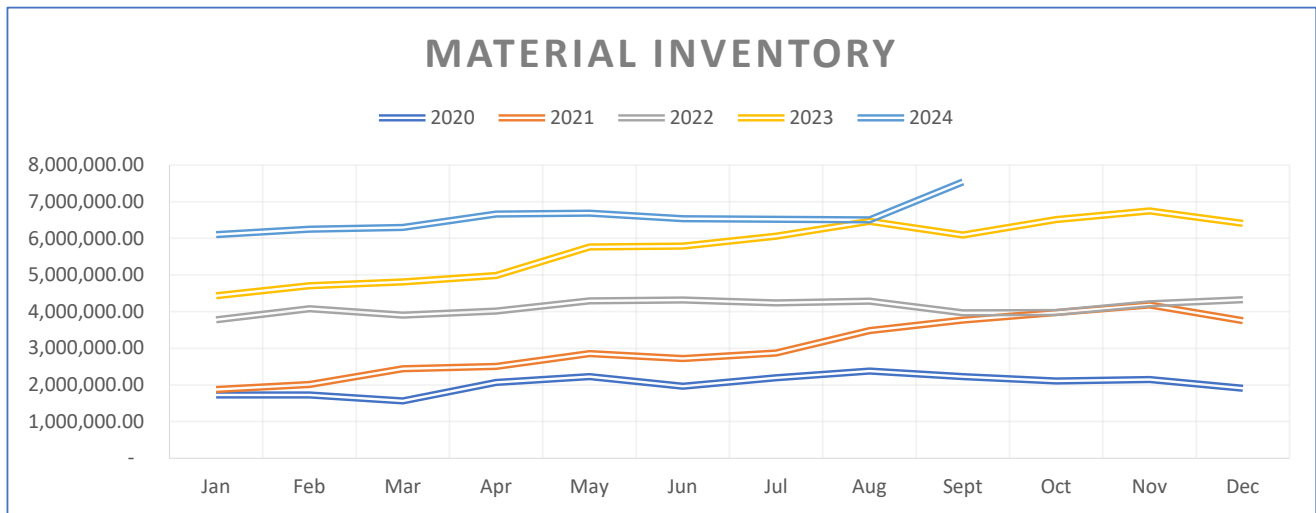
Skid Steer Rental	
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Dec

Jnauary Bond Payments	
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Inventory
as of 09/30/2024

	2020	2021	2022	2023	2024
Jan	1,728,766.37	1,876,937.53	3,778,430.67	4,434,649.84	6,102,193.05
Feb	1,724,716.01	2,012,415.24	4,081,982.79	4,711,361.66	6,251,147.37
Mar	1,565,215.01	2,442,873.61	3,902,076.95	4,815,227.19	6,300,846.55
Apr	2,066,865.53	2,506,042.19	4,020,050.79	4,986,992.59	6,660,776.38
May	2,229,751.79	2,859,551.36	4,294,115.02	5,767,761.70	6,687,504.16
Jun	1,965,712.29	2,717,905.59	4,317,016.55	5,787,929.69	6,537,416.12
Jul	2,195,774.62	2,868,558.09	4,241,175.30	6,063,140.93	6,518,408.24
Aug	2,379,717.31	3,480,918.77	4,288,987.67	6,467,051.69	6,503,028.42
Sept	2,226,443.13	3,771,207.98	3,971,466.47	6,089,668.24	7,539,567.55 **
Oct	2,106,447.02	3,973,984.50	3,973,358.34	6,511,174.81	
Nov	2,151,167.13	4,183,177.91	4,217,668.66	6,748,276.42	
Dec	1,908,637.41	3,757,131.63	4,326,309.61	6,406,955.09	



**

4,372,949.18 Reserved for CIAC Projects
 1,047,659.89 Reserved for HLP Capital Projects
 1,082,419.36 Ready Stores for OMAG Purposes

Open Miscellaneous Receivable Invoices
as of 09/30/2024

Customer	Purpose	Period	Amount
Salt Lake Excavating	Damage Claim	Nov-23	3,274.43
EVCO Development	Line Extension	Dec-23	4,659.16
KCI Telecom Division	Line Extension	Feb-24	7,071.42
Brian Myers	Damage Claim	Jun-24	3,137.36
Wheeler Machinery	Fuel Subsidy	Jun-24	74,563.50
Wasatch School District	Line Extension	Aug-24	5,026.81
Comcast Cable Communication	Line Extension	Aug-24	43,708.20
Farm Bureau Property	Line Extension	Aug-24	1,360.00
Lythgoe Design Group	Line Extension	Sep-24	19,582.50
Witt Excavating	Line Extension	Sep-24	14,226.90
Red Ledge HOA	Line Extension	Sep-24	1,397.00
			178,007.28

September - 2024_ Actual versus Estimate

Work Order	Project Description	Open Date	Closed Date	Actual Costs	Estimate	CIAC	Network Upgrade
33997 - Coyote Ridge Ph 6 A	Line Extension	6/15/2022	9/30/2024	119,569.88	115,603.32	(115,903.35)	-
36411 - Midway Lift Station Upgrade	Service Upgrade	12/12/2022	9/27/2024	22,501.03	29,758.68	(21,046.20)	-
37110 - JR Pod 22A Ph 1	Line Extension	2/15/2023	9/30/2024	89,088.47	105,889.23	(106,198.17)	-
37810 - 900 N Mill Rd Roundabout	Line Extension	4/5/2023	9/30/2024	36,770.83	-	(32,591.91)	-
38379 - Triplet Building Springer Farms	Line Extension	5/11/2023	9/30/2024	19,150.08	24,617.37	(24,917.34)	-
41218 - Coyote Ridge PH 6B	Line Extension	9/8/2023	9/30/2024	57,384.57	63,252.57	(63,552.59)	-
43324 - 1686 E Dutch Mtn Cir service upgrade	Service Upgrade	1/22/2024	9/30/2024	7,193.95	6,354.88	(6,652.69)	-
46280 - Woodshop 250 S 500 E 125 amp servoce	Line Extension	6/24/2024	9/30/2024	2,016.76	2,146.34	(2,146.34)	-

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Accounts Payable Check Register

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09/01/2024 To 09/30/2024

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount
2467 9/1/24	WIRE	688	EQUITABLE								8,049.24
1601502			Sept 24 Dental and Life Insurance Premiu	0	926.0	1	12			8,049.24	
2472 9/5/24	WIRE	268	BRENDA CHRISTENSEN								475.32
SEPT24 STIPEND			Sept 2024 HLP Board Stipend	0	920.0	1	180			475.32	
2475 9/5/24	WIRE	276	CIMA ENERGY, LP								92,567.20
0824-270971-1			HLP Aug Fuel Purchases	0	547.0	4	140			92,567.20	
2476 9/9/24	WIRE	965	STATE TAX COMMISSION-W/H								17,959.57
AUG24 WH			August State Payroll Withholding	0	241.2	0	460			17,959.57	
2477 9/5/24	WIRE	558	UNITED STATES TREASURY								50,116.90
20240904112548001			PL Federal Withholding-Married	0	241.1	0	0			8,104.32	
			PL Federal Withholding-Single	0	241.1	0	0			11,859.98	
			PL Medicare-Employee	0	926.2	1	0			2,857.60	
			PL Medicare-Employer	0	926.2	1	0			2,857.60	
			PL Social Security-Employee	0	926.2	1	0			12,218.70	
			PL Social Security-Employer	0	926.2	1	0			12,218.70	
Total for Check/Tran - 2477:											50,116.90
2478 9/5/24	WIRE	1065	UTAH STATE RETIREMENT								44,414.79
20240904112548003			PL Employee 401k Deferral	0	242.4	0	0			4,743.08	
			PL Employee 457 Deferral	0	242.4	0	0			1,643.97	
			PL Employee Roth IRA Deferrals	0	242.4	0	0			1,380.00	
			PL URS Tier 2 Hybrid Employee Contributi	0	926.3	0	0			534.56	
			PL URS Employer 401k Contribution	1	926.3	1	12			3,147.28	
			PL URS Tier 1	1	926.3	1	12			17,044.97	
			PL URS Tier 2	1	926.3	1	12			14,582.79	
			PL URS Loan Repayment	1	930.2	1	0			1,338.14	
Total for Check/Tran - 2478:											44,414.79
2479 9/5/24	WIRE	1322	HEALTH EQUITY								3,326.84
20240904112548002			PL Employee HSA Contributions	0	243.0	0	0			3,255.44	
			Sept Admin Fee	0	926.0	1	0			71.40	
Total for Check/Tran - 2479:											3,326.84

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Accounts Payable Check Register

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09/01/2024 To 09/30/2024

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr Amount	Amount
2481 9/10/24	WIRE	406	FASTENAL COMPANY								244.71
UTLIN178657			Vending Machine Issuances	0	402.1	2	420			49.17	
			Vending Machine Issuances	0	402.1	3	420			8.01	
			Vending Machine Issuances	0	402.2	2	420			72.04	
			Vending Machine Issuances	0	591.0	2	420			31.23	
			Vending Machine Issuances	0	592.0	3	420			84.26	
Total for Check/Tran - 2481:											244.71
2482 9/11/24	WIRE	406	FASTENAL COMPANY								65.23
UTLIN178773			Vending Machine Issuances	0	402.2	2	420			21.22	
			Vending Machine Issuances	0	548.0	4	420			3.91	
			Vending Machine Issuances	0	591.0	2	420			40.10	
Total for Check/Tran - 2482:											65.23
2483 9/12/24	WIRE	406	FASTENAL COMPANY								196.92
UTLIN178774			Vending Machine Issuances	0	402.1	5	420			3.18	
			Vending Machine Issuances	0	402.2	2	420			130.28	
			Vending Machine Issuances	0	591.0	2	420			54.21	
			Vending Machine Issuances	0	935.3	6	420			9.25	
Total for Check/Tran - 2483:											196.92
2484 9/19/24	WIRE	1322	HEALTH EQUITY								3,255.44
20240918131300002			PL Employee HSA Contributions	0	243.0	0	0			3,255.44	
2485 9/19/24	WIRE	558	UNITED STATES TREASURY								52,325.53
20240918131300001			PL Federal Withholding-Married	0	241.1	0	0			8,466.28	
			PL Federal Withholding-Single	0	241.1	0	0			12,581.41	
			PL Medicare-Employee	0	926.2	1	0			2,964.25	
			PL Medicare-Employer	0	926.2	1	0			2,964.25	
			PL Social Security-Employee	0	926.2	1	0			12,674.67	
			PL Social Security-Employer	0	926.2	1	0			12,674.67	
Total for Check/Tran - 2485:											52,325.53
2486 9/20/24	WIRE	406	FASTENAL COMPANY								477.60
UTLIN178892			Vending Machine Issuances	0	402.1	2	420			47.13	
			Vending Machine Issuances	0	402.1	5	420			2.99	
			Vending Machine Issuances	0	402.2	2	420			265.14	

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
			Vending Machine Issuances	0 548.0	4	420	49.64		
			Vending Machine Issuances	0 591.0	2	420	112.70		
Total for Check/Tran - 2486:								477.60	
2487 9/19/24	WIRE	1065	UTAH STATE RETIREMENT						45,863.82
20240918131300003			PL Employee 401k Deferral	0 242.4	0	0	4,799.65		
			PL Employee 457 Deferral	0 242.4	0	0	1,643.97		
			PL Employee Roth IRA Deferrals	0 242.4	0	0	1,380.00		
			PL URS Tier 2 Hybrid Employee Contributi	0 926.3	0	0	559.24		
			PL URS Employer 401k Contribution	0 926.3	1	12	3,273.73		
			PL URS Tier 1	0 926.3	1	12	17,796.13		
			PL URS Tier 2	0 926.3	1	12	15,072.96		
			PL URS Loan Repayment	0 930.2	1	0	1,338.14		
Total for Check/Tran - 2487:								45,863.82	
2488 9/24/24	WIRE	964	STATE TAX COMMISSION-SALES						114,574.01
AUG2024SALESTAX			August Sales Tax Submission	0 241.0	0	316	114,574.01		
2489 9/16/24	WIRE	262	CENTURYLINK - DATA SERVICES						4,251.94
P261556			Pedestal removal for subdivision	0 107.0	0	47	4,251.94		
2490 9/24/24	WIRE	121	AFLAC						284.84
319480			AFLAC Withholdings	0 926.0	1	12	284.84		
2492 9/20/24	WIRE	406	FASTENAL COMPANY						211.43
UTLIN178893			Sling to move Transformers	0 402.2	1	155	211.43		
2493 9/27/24	WIRE	910	SENSUS USA INC						53,883.23
ZZ24002430			Extended Warranty	0 165.0	0	355	3,074.94		
			Sensus Annual Monitoring Fees	0 165.0	0	355	22,972.40		
			Sensus Annual RNI SAAS Fees	0 165.0	0	355	27,835.89		
Total for Check/Tran - 2493:								53,883.23	
2496 9/30/24	WIRE	760	ZIONS CREDIT CARD ACCT						18,302.69
SEPT 2024			Linkedin Membership	0 401.2	1	200	1,194.48		
			APPA Business Conf Airport parking	0 401.2	1	415	48.00		
			APPA Business Conf Rental Car	0 401.2	1	415	41.89		

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
			CREDA Meeting Emily Brandt	0401.2	5	185	321.94		
			FR Clothing Kelly Neumann	0402.1	2	125	1,784.68		
			FR Clothing Chase Sabey	0402.1	3	125	1,438.62		
			FR Clothing Andru Holmes	0402.1	5	125	1,388.72		
			FR Clothing Mark Ford	0402.1	5	125	267.44		
			HLP Pens	0426.4	1	5	1,560.98		
			Neighbors of Heber Valley	0426.4	1	5	700.60		
			Copper Foil tape Public Power Week	0426.4	1	285	12.98		
			Public Power Week Treats	0426.4	1	285	109.08		
			Public Power bags	0426.4	1	285	547.86		
			Public Power pencils	0426.4	1	285	411.36		
			Public Power week crayons	0426.4	1	285	200.33		
			Grinding disks	0548.0	4	235	194.54		
			General supplies for Generation	0548.0	4	375	337.40		
			Generation supplies	0548.0	4	375	227.21		
			Toner for printer	0921.0	1	275	99.99		
			Chairs	0930.2	1	410	51.96		
			Chairs & Tables	0930.2	1	410	1,444.22		
			Costco	0930.2	1	410	24.59		
			Employee Appreciation	0930.2	1	410	17.31		
			Mandatory Safety Meeting lunch for offic	0930.2	1	410	76.41		
			Mandatory Safety meeting office	0930.2	1	410	30.62		
			Construction Standard Meeting lunch	0930.2	2	410	79.56		
			Standard Plumbing	0935.0	1	187	14.87		
			Concrete mix for firepit	0935.0	1	375	192.34		
			Allwest Sept Payment	0935.1	6	175	1,153.13		
			Amazon Web Service Apr-24	0935.1	6	175	19.48		
			Amazon Web Service Aug-23	0935.1	6	175	20.14		
			Amazon Web Service Aug-24	0935.1	6	175	24.12		
			Amazon Web Service Dec-23	0935.1	6	175	20.13		
			Amazon Web Service Feb-24	0935.1	6	175	18.83		
			Amazon Web Service Jan-24	0935.1	6	175	20.12		
			Amazon Web Service Jul-23	0935.1	6	175	20.14		
			Amazon Web Service Jul-24	0935.1	6	175	24.11		
			Amazon Web Service Jun-23	0935.1	6	175	19.51		
			Amazon Web Service Jun-24	0935.1	6	175	23.45		
			Amazon Web Service Mar-24	0935.1	6	175	20.13		
			Amazon Web Service May-24	0935.1	6	175	24.12		

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
			Amazon Web Service Nov-23	0935.1	6	175	19.48		
			Amazon Web Service Oct-23	0935.1	6	175	20.12		
			Amazon Web Service Sep-23	0935.1	6	175	19.48		
			Amazon Web Services	0935.1	6	175	14.99		
			AT&T Firstnet payment	0935.1	6	245	3,260.28		
			Phone multi device repair	0935.3	6	235	740.95		
Total for Check/Tran - 2496:								18,302.69	
2500 9/30/24	WIRE	406	FASTENAL COMPANY					111.99	
UTLIN178915			Generation Spill Containment Kit	0 548.0	4	235	111.99		
2501 9/30/24	WIRE	406	FASTENAL COMPANY					69.56	
UTLIN1789196			Vending Machine Issuance	0 402.2	2	420	69.56		
2502 9/30/24	WIRE	406	FASTENAL COMPANY					1,789.37	
UTLIN179009			Generation Misc	0 548.0	4	235	1,789.37		
2503 9/30/24	WIRE	406	FASTENAL COMPANY					772.36	
UTLIN179010			Generation Spill Containment Kit	0 548.0	4	235	772.36		
67391 9/6/24	CHK	1	MICHAEL SEITER					550.00	
SEITER, REBATE0924			A/C rebate	0 555.2	1	160	550.00		
67392 9/6/24	CHK	1	STEPHANIE BENTON					500.00	
BENTON,REBATE0924			EV Charger rebate	0 555.2	1	110	500.00		
67393 9/6/24	CHK	52	LEE'S MARKETPLACE HEBER					56.02	
52858			Chamber Golf Tournament	0 426.4	1	280	33.52		
51820			Fair Days parade treats	0 426.4	1	280	21.00		
53017			Peanut butter for mouse traps	0 935.0	1	187	1.50		
Total for Check/Tran - 67393:								56.02	
67394 9/6/24	CHK	61	RDO EQUIPMENT CO.					12,207.98	
R01168R2			1 year lease on backhoe	0 165.0	0	105	13,867.32		
R01205R2			Credit for damage waiver on INV R01168R2	0 165.0	0	105	-1,659.34		

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr Amount	Amount
Total for Check/Tran - 67394:											12,207.98
67395 9/6/24	CHK	63	BIG O TIRES #4264								74.90
044264-14065			Flat repair Truck 246	0	935.2	4	340			49.95	
044264-14831			Flat repair Truck 252	0	935.2	4	340			24.95	
Total for Check/Tran - 67395:											74.90
67396 9/6/24	CHK	261	CENTURYLINK								124.47
333474355-AUG24			Aug-2024 Landline Phone Service	0	935.1	6	245			124.47	
67397 9/6/24	CHK	267	CHARLESTON TOWN								3,073.48
0824-FRANCHISE			Franchise Tax Collection Remittance	0	241.5	0	0			3,073.48	
67398 9/6/24	CHK	311	UTILITY FINANCIAL SOLUTIONS LLC								4,380.00
10911UFS			Commercial Demand Rates Study	0	923.0	1	450			4,380.00	
67399 9/6/24	CHK	323	DANIEL TOWN								1,896.31
0824-FRANCHISE			Franchise Tax Collection Remittance	0	241.6	0	0			1,896.31	
67400 9/6/24	CHK	428	FREEDOM MAILING								5,462.46
48531			Aug Cycle 1 Billing Statements	0	921.5	1	55			5,462.46	
67401 9/6/24	CHK	480	HEBER CITY CORPORATION								74,374.30
0824-FRANCHISE			Franchise Tax Collection Remittance	0	241.3	0	0			72,815.74	
SEPT24 STIPEND			Aaron Cheatwood HLP Board Stipend	0	920.0	1	180			475.32	
			Heidi Franco HLP Board Stipend	0	920.0	1	180			607.92	
			Sid Ostergaard HLP Board Stipend	0	920.0	1	180			475.32	
Total for Check/Tran - 67401:											74,374.30
67402 9/6/24	CHK	484	HEBER LIGHT & POWER CO								10,000.00
SEPT24 RESERVE			Monthly Reserve Funding	0	131.2	0	0			10,000.00	
67403 9/6/24	CHK	500	COMFORT SYSTEMS USA								586.00
10010554			Plant 3 Swamp cooler repair	0	935.0	1	160			586.00	
67405 9/6/24	CHK	705	MIDWAY CITY OFFICES								27,424.04

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
0824-FRANCHISE			Franchise Tax Collection Remittance	0 241.4	0	0	27,424.04		
67406 9/6/24	CHK	713	H2 HOBBLECREEK						3,864.00
3844			Unit 13 vitriolic flex	0 548.1	4	235	2,970.00		
3845			Aluminum tread plate cover	0 107.0	0	235	894.00		
Total for Check/Tran - 67406:									3,864.00
67407 9/6/24	CHK	860	PETERSON TREE CARE						6,875.00
8014209237			White Fir removal Upper Snake Creek	0 591.0	2	395	6,875.00		
67408 9/6/24	CHK	861	BATTERIES PLUS STORE #357						105.75
P75140506			Batteries for Midway Sub	0 592.0	3	375	105.75		
67409 9/6/24	CHK	862	PARKLAND USA CORPORATION						267.02
IN-202711-24			Tool & Parts Cleaner(Haz)	0 548.0	4	220	267.02		
67410 9/6/24	CHK	908	SECURITY INSTALL SOLUTIONS, INC						240.00
I-9841			September Brivo OnAir Hosting	0 935.3	6	330	240.00		
67411 9/6/24	CHK	922	SHRED-IT USA						78.40
8007950468			Office Shredding Service	0 921.0	1	75	78.40		
67412 9/6/24	CHK	933	WESTERN UNITED ELECTRIC SUPPLY C						337.58
6121997			PO Material received	0 154.0	0	0	337.58		
67413 9/6/24	CHK	992	LOGAN ULIBARRI						385.26
3500 TRAIN PERDIEM			3500 Training Per Diem	0 401.2	4	240	324.50		
			3500 Training Mileage	0 401.2	4	415	60.76		
Total for Check/Tran - 67413:									385.26
67414 9/6/24	CHK	1095	WASATCH COUNTY						475.32
SEPT24 STIPEND			Sept 2024 HLP Board Stipend	0 920.0	1	180	475.32		
67415 9/6/24	CHK	1131	WHEELER MACHINERY CO.						10,213.36
PS001748036			Spark plugs	0 107.0	0	235	7,892.20		
PS001748035			Sensors, adapter Plant 2	0 548.0	4	235	1,506.90		

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger				
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
SS00055327			Unit 12 - radiator fan motor replacement	0 107.0	0	235	4,614.83	
PS001749532			Plant 2	0 548.0	4	235	345.95	
PS001749533			Unit 4 rebuild Misc parts	0 107.0	0	235	73.70	
PS001750303			Plant 3 Spark Plug	0 548.0	4	235	394.61	
SC000022911			Credit on INV SS00055327	0 107.0	0	235	-4,614.83	
Total for Check/Tran - 67415:								10,213.36
67416 9/6/24	CHK	1145	PEHP GROUP INSURANCE FLEX					734.65
FLEX 9/5/24			Employee FSA Contributions	0 243.0	0	12	734.65	
67417 9/6/24	CHK	1178	ZIPLOCAL					29.00
ZIPLOCAL-12217			August Yellow Pages Posting	0 935.1	6	245	29.00	
67418 9/6/24	CHK	1188	WELLABLE LLC					190.00
28891			September 2024 Wellness Program	0 930.2	1	410	190.00	
67419 9/6/24	CHK	1232	MADDOX TRANSFORMERS					16,970.00
INV-112992			PO Material received	0 154.0	0	0	16,970.00	
67420 9/6/24	CHK	1496	THE WILSON BOHANNAN COMPANY					1,727.40
0211134-IN			54170 1 MAS#3295	0 107.0	0	235	844.20	
			57170 1 MAS#3295	0 107.0	0	235	883.20	
Total for Check/Tran - 67420:								1,727.40
67421 9/9/24	CHK	1	PERFORMANCE HOME BUILDERS					8,765.13
WO44426 REFUND			Refund for WO044426	0 415.0	0	47	8,765.13	
67422 9/13/24	CHK	1	KEITH FORTIE					100.00
FORTIE, REBATE0924			Heat tape timer rebate	0 555.2	1	490	100.00	
67423 9/13/24	CHK	1	RICHARD MILLER					1,775.00
MILLER, REBATE0924			Mini split rebate	0 555.2	1	160	1,700.00	
			Thermostat rebate	0 555.2	1	385	75.00	
Total for Check/Tran - 67423:								1,775.00

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Invoice			GL Reference	Div	Account	Dept	Actv		
67424 9/13/24	CHK	1	WEST COAST CODE CONSULTANTS						550.00
UT24-500B-178			Plan review services	0	107.0	0	100	550.00	
67425 9/13/24	CHK	52	LEE'S MARKETPLACE HEBER						53.94
52999			Lineman Drinks	0	591.0	2	375	53.94	
67426 9/13/24	CHK	105	A T & T						66.65
0512678562001SEPT24			September 2024 Phone Service	0	935.1	6	245	66.65	
67427 9/13/24	CHK	262	CENTURYLINK - DATA SERVICES						2,508.88
700784245			Aug 2024 IP & Data Service	0	935.1	6	175	2,508.88	
67428 9/13/24	CHK	378	KARL MALONE POLARIS						181.89
4252229			Belt for new Polaris	0	935.2	4	235	181.89	
67429 9/13/24	CHK	456	GRAINGER, INC.						159.84
9222453905			Rodenticide for Subs	0	592.0	3	187	159.84	
67430 9/13/24	CHK	480	HEBER CITY CORPORATION						1,045.74
10.23970.1 AUG24			Aug 2024 Heber Substation Water/Sewer	0	401.1	1	405	45.29	
10.24620.1 AUG24			Aug 2024 Operations Water/Sewer	0	401.1	1	405	199.31	
10.24625.1 AUG24			Aug 24 Operations Water/Sewer	0	401.1	1	405	45.65	
10.24630.1 AUG24			Aug 2024 Line Shop Water/Sewer	0	401.1	1	405	230.18	
20.02049.0 AUG24			Aug 2024 Cowboy Village Water / Sewer	0	401.1	1	405	320.42	
9.22740.1 AUG24			Aug 2024 Office Water/Sewer	0	401.1	1	405	204.89	
Total for Check/Tran - 67430:									1,045.74
67431 9/13/24	CHK	562	STAKER PARSON MATERIALS & CONST						103.94
6437019			Cloyes Sub - crushed rock	0	592.0	3	187	45.47	
6439404			Crushed rock for Daniels Rd outage	0	107.0	0	47	58.47	
Total for Check/Tran - 67431:									103.94
67432 9/13/24	CHK	698	LYTHGOE DESIGN GROUP, INC						6,404.40
2679			New Building Project - July 2024	0	107.0	0	100	6,404.40	

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Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount
67433 9/13/24	CHK	740	IRBY CO.								100,980.50
S013901025.009			PO Material received	0	154.0	0	0			16,300.00	
S013567148.014			PO Material received	0	154.0	0	0			16,250.00	
S013881792.017			PO Material received	0	154.0	0	0			10,200.00	
S013886267.011			PO Material received	0	154.0	0	0			3,825.00	
S013915172.008			PO Material received	0	154.0	0	0			8,925.00	
S013965378.005			PO Material received	0	154.0	0	0			17,875.00	
S014036455.001			PO Material received	0	154.0	0	0			9,663.50	
S014036455.002			PO Material received	0	154.0	0	0			13,753.00	
S014036455.003			PO Material received	0	154.0	0	0			1,640.00	
S014036455.004			PO Material received	0	154.0	0	0			650.00	
S014037209.001			PO Material received	0	154.0	0	0			1,899.00	
Total for Check/Tran - 67433:											100,980.50
67434 9/13/24	CHK	777	MONTROSE AIR QUALITY SERVICES, L								400.00
CINV-306998			Unit 14 Compliance test	0	548.1	4	85			400.00	
67435 9/13/24	CHK	780	O'REILLY AUTOMOTIVE INC								49.99
3664-441305			Truck 202 Seat Covers	0	935.2	4	235			49.99	
67436 9/13/24	CHK	784	ELECTRICAL CONSULTANTS, INC.								4,910.50
123735			Substation Acquisition #10056	0	107.0	0	182			4,910.50	
67437 9/13/24	CHK	821	CREDA								111.50
CREDA RAFT TRIP0924			CREDA Raft Trip	0	930.2	5	410			111.50	
67438 9/13/24	CHK	825	LINDE GAS & EQUIPMENT INC								123.50
44726620			Cylinder Rental 7/20/24-8/20/24	0	592.0	3	375			43.75	
44692893			Cylinder Rental 7/20/24-8/20/24	0	592.0	3	375			79.75	
Total for Check/Tran - 67438:											123.50
67439 9/13/24	CHK	860	PETERSON TREE CARE								22,500.00
8014209396			Contract Work Year 2024 Section 3	0	591.0	2	395			22,500.00	

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger							
Invoice			GL Reference	Div	Account	Dept	Actv	BU	Project	Distr	Amount
67440 9/13/24	CHK	1007	UPS STORE								582.66
000011721			Substation Oil Samples 2024	0 921.3		3	350			498.66	
000011765			Transformer Oil	0 921.3		3	350			25.87	
000012017			Utah Dept of Air Quality Postage	0 921.3		5	350			51.35	
000012061			Substation	0 921.3		3	350			6.78	
Total for Check/Tran - 67440:											582.66
67441 9/13/24	CHK	1075	VERIZON WIRELESS								174.02
9972878206			Sept Remote Mi-Fi Device	0 935.1		6	245			174.02	
67442 9/13/24	CHK	1091	WASATCH AUTO PARTS								75.91
304627			Jail House sub -battery brush & cable	0 592.0		3	235			35.45	
304659			Jail House Sub - Battery cleaner	0 592.0		3	235			19.47	
304756			Truck 267 Panel Filter	0 935.2		4	187			20.99	
Total for Check/Tran - 67442:											75.91
67443 9/13/24	CHK	1131	WHEELER MACHINERY CO.								3,049.47
SS000506138			Unit 12 - radiator fan motor replacement	0 107.0		0	235			4,614.83	
PS001751832			Unit 4 rebuild parts	0 107.0		0	235			269.03	
PS001753423			Gloves & wiper	0 107.0		0	235			344.66	
PS001753424			Main Bearing Unit 4 rebuild	0 107.0		0	235			185.63	
PC000174113			Return on Inv PS001736933 WO10059	0 548.0		4	235			-2,364.68	
Total for Check/Tran - 67443:											3,049.47
67444 9/13/24	CHK	1197	UTAH DEPT OF WORKFORCE SERVICES								2,143.22
R4-910220-0 JUL/AUG			Aug -Unemployment Ins claim J Quick	0 920.0		1	12			1,066.28	
			July -Unemployment Ins claim J Quick	0 920.0		1	12			1,076.94	
Total for Check/Tran - 67444:											2,143.22
67445 9/13/24	CHK	1198	KEVIN PAYNE								475.32
SEPT24 STIPEND			Sept 2024 HLP Board Stipend	0 920.0		1	180			475.32	
67446 9/13/24	CHK	1233	DIAMOND CUTTING, LLC								299.50

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger						
Invoice			GL Reference	Div	Account	Dept	Actv	BU Project	Distr Amount	Amount
47199			Plant 3 Fabrication	0	548.0	4	373		299.50	
67447 9/13/24	CHK	1250	SUNRISE ENGINEERING, LLC							5,000.00
0145973			Uppper Snake Creek FERC Relicensing	0	542.0	8	373		5,000.00	
67448 9/13/24	CHK	1483	EMILY BRANDT							642.26
CREDA PER DIEM			CREDA Board Meeting Per Diem	0	401.2	5	240		147.50	
			CREDA Board Meeting Mileage	0	401.2	5	415		494.76	
Total for Check/Tran - 67448:										642.26
67449 9/13/24	CHK	1496	THE WILSON BOHANNAN COMPANY							36.80
0211134-FREIGHT			Freight for IN 0211134-IN	0	921.3	1	350		36.80	
67450 9/20/24	CHK	844	PEHP GROUP INSURANCE							345.12
406285			Oct 24 Bond Post Retiree Prem	0	926.1	1	12		345.12	
67451 9/20/24	CHK	1	BAILEY WRIGHT							75.00
WRIGHT, REBATE0924			Smart Thermostat rebate	0	555.2	1	385		75.00	
67452 9/20/24	CHK	1	HARRISON MITTON							500.00
MITTON, REBATE0924			EV Charger rebate	0	555.2	1	110		500.00	
67453 9/20/24	CHK	1	JAQ SHINDULING							550.00
SHINDULINGREBATE0924			Tier 2 AC rebate	0	555.2	5	160		550.00	
67454 9/20/24	CHK	1	JEFFREY WAGNER							1,800.00
WAGNER, REBATE0924			Tier 3 Dual Fuel HP rebate	0	555.2	1	160		1,800.00	
67455 9/20/24	CHK	1	JILL WILSON							500.00
WILSON, REBATE0924			EV Charger rebate	0	555.2	1	110		500.00	
67456 9/20/24	CHK	1	LEHI CITY							653.24
1570 OVERPAYMENT			Overpayment on INV 1570	0	445.0	0	0		653.24	
67457 9/20/24	CHK	2	NONIE BREZA							66.13
20240919091745137			Credit Balance Refund 11391001	0	142.99	0	0		66.13	

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger			BU Project	Distr Amount	Amount
Invoice			GL Reference	Div	Account	Dept	Actv		
67458 9/20/24	CHK	2	ARMIN BUCAD						85.05
2024091712502060			Credit Balance Refund 11575001	0	142.99	0	0	85.05	
67459 9/20/24	CHK	2	ANGELA M ELLIS						4.30
20240917125116628			Credit Balance Refund 77520002	0	142.99	0	0	4.30	
67460 9/20/24	CHK	51	JESS GRAHAM						74.00
RENEWALFEE0924			Electrician Renewal Fee Reimbursement	0	401.2	3	200	74.00	
67461 9/20/24	CHK	63	BIG O TIRES #4264						45.53
044264-15724			Truck Service	0	935.2	4	340	45.53	
67462 9/20/24	CHK	105	A T & T						141.70
0300550933001SEPT24			Sept 2024 Phone Service	0	935.1	6	245	141.70	
67463 9/20/24	CHK	167	SMITH HARTVIGSEN,PLLC						13,921.30
64896			August General Legal Matters	0	923.0	1	440	11,846.30	
64897			August Legal Travel Time	0	923.0	1	440	960.00	
64898			Aug Water Rights Legal Support	0	923.0	1	440	390.00	
64899			Aug - Gertsch Litigation Legal Support	0	923.0	1	440	725.00	
Total for Check/Tran - 67463:									13,921.30
67464 9/20/24	CHK	206	BLUE STAKES OF UTAH 811						661.57
UT202402324			Aug 2024 Staking Notifications	0	591.0	2	15	661.57	
67465 9/20/24	CHK	320	CUWCD						250,113.00
13685			August 2024 Hydro Charges	0	555.0	5	162	250,113.00	
67466 9/20/24	CHK	386	BORDER STATES INDUSTRIES INC.						2,313.78
928928717			Tools for Chase Sabey	0	402.2	3	155	634.79	
928928736			Truck 202 Auger Bit	0	402.2	2	155	41.07	
928953821			Wrench Set - Chase Sabey	0	402.2	3	155	97.86	
928953836			Line Tools	0	402.2	2	155	448.20	
928953829			Tool Replacement	0	402.2	2	155	268.20	

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Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
928960480			Line Tools	0 402.2	2	155	357.30		
928968591			Misc Bolts & washers Jail house sub	0 592.0	3	235	55.15		
928975079			Bolts & washers Jail House Sub	0 592.0	3	235	46.02		
929015357			Circuit breakers Jail House Sub	0 592.0	3	235	92.21		
929023415			3in galvanized elbow	0 591.0	2	235	79.28		
929072207			Bolt Cutters Truck 202	0 402.2	2	155	155.94		
929072208			Lights for Line Shop	0 935.0	1	375	37.76		
Total for Check/Tran - 67466:								2,313.78	
67467 9/20/24	CHK	428	FREEDOM MAILING						4,767.95
48612			Aug Cycle 2 Billing Statements	0 921.5	1	55	4,767.95		
67468 9/20/24	CHK	611	JOSH GILES						739.14
SURVELANTHOTEL0924			Survelant Hotel reimbursment	0 401.2	3	185	739.14		
67469 9/20/24	CHK	644	US BANK NATIONAL ASSOCIATION						297,187.50
34035			September - 2019 Bond Payment	0 136.6	0	18	91,229.16		
34048			September - 2012 Bond Payment	0 136.2	0	18	30,666.67		
34658			September - 2023 Bond Payment	0 136.61	0	18	175,291.67		
Total for Check/Tran - 67469:								297,187.50	
67470 9/20/24	CHK	734	MOUNTAINLAND ONE STOP						51.53
144532			Fork Lift propane	0 935.2	4	130	51.53		
67471 9/20/24	CHK	740	IRBY CO.						193,687.17
S014022091.002			PO Material received	0 154.0	0	0	19,772.50		
S013979984.002			PO Material received	0 154.0	0	0	222.97		
S014022091.001			PO Material received	0 154.0	0	0	69,347.00		
S013946241.015			PO Material received	0 154.0	0	0	330.00		
S013999041.004			PO Material received	0 154.0	0	0	3,835.00		
S014022091.003			PO Material received	0 154.0	0	0	6,300.00		
S014004537.002			PO Material received	0 154.0	0	0	180.00		
S013739698.001			PO Material received	0 154.0	0	0	2,820.00		

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
S013911395.004			PO Material received	0 154.0	0	0	2,775.00		
S013825055.005			PO Material received	0 154.0	0	0	3,720.00		
S013798914.006			PO Material received	0 154.0	0	0	8,995.00		
S014044551.001			PO Material received	0 154.0	0	0	7,617.70		
S014025460.001			PO Material received	0 154.0	0	0	4,973.50		
S014018056.001			PO Material received	0 154.0	0	0	1,200.00		
S014022091.004			PO Material received	0 154.0	0	0	300.00		
S014036455.005			PO Material received	0 154.0	0	0	1,215.00		
S014039613.001			PO Material received	0 154.0	0	0	1,404.50		
S014044551.002			PO Material received	0 154.0	0	0	3,300.00		
S013700165.023			PO Material received	0 154.0	0	0	18,300.00		
S013946241.014			PO Material received	0 154.0	0	0	35,750.00		
S014033247.001			GLOVE CLASS 0 SIZE 9	0 402.1	0	265	285.00		
			LINEMAN GLOVES CLASS 2 SIZE 9	0 402.1	0	265	1,044.00		
Total for Check/Tran - 67471:								193,687.17	
67472 9/20/24	CHK	768	CANON SOLUTIONS AMERICA					144.22	
6009141122			Office Copier Clicks - Aug 2024	0 921.0	1	275	72.00		
6009141509			Operations Copier Clicks - Aug 2024	0 921.0	1	275	72.22		
Total for Check/Tran - 67472:								144.22	
67473 9/20/24	CHK	844	PEHP GROUP INSURANCE					69,661.15	
406371			Sept 2024 Health/Vision Insurance Prem	0 926.0	1	12	67,753.27		
			Klungervick Retiree Benefit Prem	0 926.1	1	12	1,907.88		
Total for Check/Tran - 67473:								69,661.15	
67474 9/20/24	CHK	845	DOMINION ENERGY					13,798.93	
5060020000AUG24			Aug-24 Cogen Fuel Trasnport Charges	0 547.0	4	135	13,798.93		
67475 9/20/24	CHK	861	BATTERIES PLUS STORE #357					1,334.20	
P75512664			Batteries for Lake Creek Hydro	0 542.0	8	375	190.60		
			Batteries for Lower Snake Creek Hydro	0 542.0	8	375	190.60		
			Batteries for Cloyes Sub	0 592.0	3	375	619.45		
			Batteries for Provo River	0 592.0	3	375	333.55		

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div	Account	Dept	Actv	BU Project	Distr Amount
									Amount
Total for Check/Tran - 67475:									1,334.20
67476 9/20/24	CHK	864	MVC CONSTRUCTION COMPANY, INC.						171,838.72
1			Subdivision Road Work	0	107.0	0	47		171,838.72
67477 9/20/24	CHK	878	ESCI						3,040.00
14344			Sept 2024 Safety & Training Services	0	402.1	1	315		3,040.00
67478 9/20/24	CHK	903	SCHWEITZER ENGINEERING LABS IN						2,372.60
INV-001017039			2725#2KJK	0	592.0	3	235		595.20
			8130-01	0	592.0	3	235		1,090.00
INV-001017415			3031#0101 (30310W01XXX)	0	592.0	3	235		1,282.60
INV-001020826			Credit on INV-001017039	0	592.0	3	235		-595.20
Total for Check/Tran - 67478:									2,372.60
67479 9/20/24	CHK	933	WESTERN UNITED ELECTRIC SUPPLY C						33,933.00
6122704			PO Material received	0	154.0	0	0		15,950.00
6122703			PO Material received	0	154.0	0	0		17,983.00
Total for Check/Tran - 67479:									33,933.00
67480 9/20/24	CHK	984	SUMMIT LINE CONSTRUCTION						9,765.00
20660			Antenna Pole foundation	0	107.0	0	47		9,765.00
67481 9/20/24	CHK	1047	US DEPT OF ENERGY						2,071.55
JJPB1643B0824			Aug-2024 Provo River Firm Electric SVC	0	555.0	5	162		2,071.55
67482 9/20/24	CHK	1063	UTAH SAFETY COUNCIL						250.00
39923			Membership Renewal - General Dues	0	402.1	1	374		250.00
67483 9/20/24	CHK	1075	VERIZON WIRELESS						88.54
9973399059			Aug 9 - Sept 8 SCADA	0	592.0	3	320		45.20
			Aug 9 - Sept 8 Back-uo router	0	935.3	6	335		43.34
Total for Check/Tran - 67483:									88.54
67484 9/20/24	CHK	1091	WASATCH AUTO PARTS						94.47

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount	
305195			Truck 246 Clevis pins, LED light	0 935.2	4	235	94.47		
67485 9/20/24	CHK	1100	WASATCH COUNTY SOLID WASTE						379.00
90083 SEPT24			Sept 2024 Office Garbage Removal	0 401.1	1	405	110.00		
93539 SEPT24			Sept 2024 Operations Garbage Removal	0 401.1	1	405	269.00		
Total for Check/Tran - 67485:									379.00
67486 9/20/24	CHK	1131	WHEELER MACHINERY CO.						745.81
PS001757227			Unit 4 rebuild parts	0 107.0	0	235	677.17		
PS001758817			Unit 4 rebuild - clamps	0 107.0	0	235	68.64		
Total for Check/Tran - 67486:									745.81
67487 9/20/24	CHK	1145	PEHP GROUP INSURANCE FLEX						734.65
FLEX 9/19/24			Employee FSA Contributions	0 243.0	0	12	734.65		
67488 9/20/24	CHK	1244	BUD MAHAS CONSTRUCTION, INC						770,450.00
2307 00 #4			New Bldg Pay request #4	0 107.0	0	47	770,450.00		
67489 9/20/24	CHK	1253	SEL ENGINEERING SERVICES INC						1,100.00
66086 CLEANUP			Engineering Services	0 107.0	0	100	11,590.00		
66086			Midway Recloser replacement	0 107.0	0	100	1,100.00		
66086 CLEANUP REV			PO Material received	0 107.0	0	100	-11,590.00		
Total for Check/Tran - 67489:									1,100.00
67490 9/20/24	CHK	1257	EXPRESS EVALUATIONS						1,500.00
1346			Employee Evaluation Software Annual Lice	0 401.0	1	355	1,500.00		
67491 9/20/24	CHK	1419	WORKFORCEQA, LLC						95.00
178537			Employee drug screening	0 401.0	1	95	95.00		
67492 9/20/24	CHK	1433	EXECUTECH						8,801.57
EXEC-177533			Azure/Power BI subscription	0 935.3	6	310	871.65		
			Office 365	0 935.3	6	330	1,501.00		
			Acronis storage	0 935.3	6	335	1,683.92		
EXEC-175257			Sept Security and IT services	0 935.3	6	330	1,545.00		

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
			Sept Security and IT services	0935.3	6	380	3,200.00		
Total for Check/Tran - 67492:									8,801.57
67493 9/20/24	CHK	1467	NISC						21,225.95
603709			Mapping Production #2	0107.0	0	100	9,435.00		
			Aug Miscellaneous Bill	0921.5	1	55	414.51		
			Aug Miscellaneous Bill	0921.5	1	270	117.96		
604416			Monthly Recurring Fee	0401.0	1	355	11,258.48		
Total for Check/Tran - 67493:									21,225.95
67494 9/20/24	CHK	1472	BART MILLER						988.29
HOTEL REIMB 0924			APPA Business Conf Hotel Reimbursment	0401.2	1	185	988.29		
67495 9/25/24	CHK	311	UTILITY FINANCIAL SOLUTIONS LLC						5,597.50
17987UFS			Commercial Demand Rates Study	0923.0	1	450	5,597.50		
67496 9/27/24	CHK	1	CONSERVICE, LLC						241.65
PAYMENT REFUND 0924			Incorrect Account payment refund	0930.2	1	410	241.65		
67497 9/27/24	CHK	1	GREG GILES						500.00
GILES, REBATE0924			EV Charger rebate	0555.2	1	110	500.00		
67498 9/27/24	CHK	1	SCOTT TAYLOR						500.00
TAYLOR, REBATE0924			EV Charger rebate	0555.2	1	110	500.00		
67499 9/27/24	CHK	26	TRAVIS JEPPERSON						41.44
MOTOTEC REPAIR0924			Scooter repair	0402.1	5	315	41.44		
67500 9/27/24	CHK	216	JAN-PRO CLEANING SYSTEMS						1,709.00
346451			Janitorial Service for October 2024	0401.1	1	30	1,709.00		
67501 9/27/24	CHK	261	CENTURYLINK						218.13
333641720SEPT24			Sept 2024 Phone Charges 435-654-1118	0935.1	6	245	38.99		
333725663SEPT24			Sept-2024 Phone Charges 435-654-7103	0935.1	6	245	128.36		
333725665SEPT24			Sept-2024 Phone Charges 435-654-1682	0935.1	6	245	50.78		

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger						
Invoice			GL Reference	Div	Account	Dept	Actv	BU Project	Distr Amount	Amount
Total for Check/Tran - 67501:										218.13
67502 9/27/24	CHK	353	DISH NETWORK							169.27
DISH-1024			Oct 2024 Dish Network Subscription	0	401.0	5	374		169.27	
67503 9/27/24	CHK	451	GUARDIAN							2,382.72
GUARD 0924			Sept 24 Accident Insurance Premiums	0	926.0	1	12		2,382.72	
67504 9/27/24	CHK	734	MOUNTAINLAND ONE STOP							33.56
144619			Fork Lift propane	0	935.2	4	130		33.56	
67505 9/27/24	CHK	735	MOUNTAINLAND SUPPLY CO.							28.11
S106441589.001			Sprinker parts	0	935.0	1	187		28.11	
67506 9/27/24	CHK	740	IRBY CO.							305.00
S014025460.002			PO Material received	0	154.0	0	0		191.00	
S013982094.001			Breaker for Southfield Sub	0	107.0	0	235		114.00	
Total for Check/Tran - 67506:										305.00
67507 9/27/24	CHK	746	FUEL NETWORK							4,934.94
F2502E00859			August Fleet Fuel Purchases	0	935.2	4	130		4,934.94	
67508 9/27/24	CHK	775	OLYMPUS INSURANCE AGENCY							26,994.00
INS PREMIUM 0924			Course of Construction Insurance	0	107.0	0	47		26,994.00	
67509 9/27/24	CHK	845	DOMINION ENERGY							38.64
0382516748SEPT24			Probst House - Sept Invoice	0	401.1	1	405		23.28	
1344060000SEPT24			Snake Creek Garage Sept 2024 Billing	0	401.1	1	405		6.75	
8060020000SEPT24			715 W 300 S Sept 2024 Billing	0	401.1	1	405		8.61	
Total for Check/Tran - 67509:										38.64
67510 9/27/24	CHK	860	PETERSON TREE CARE							18,000.00
8014209417			Contract Work Year 2024 Section 3	0	591.0	2	395		18,000.00	
67511 9/27/24	CHK	861	BATTERIES PLUS STORE #357							95.30

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Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger				
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount	Amount
P75658104			Batteries for Cloyes Sub reclosures	0 592.0	3	375	47.65	
			Batteries for Provo River reclosures	0 592.0	3	375	47.65	
Total for Check/Tran - 67511:								95.30
67512 9/27/24	CHK	922	SHRED-IT USA					157.88
8008250043			Operations Shredding Service	0 921.0	1	75	79.48	
8008251646			Office Shredding Service	0 921.0	1	75	78.40	
Total for Check/Tran - 67512:								157.88
67513 9/27/24	CHK	992	LOGAN ULIBARRI					571.51
CARRENTAL 0924			Survelant Training Car Rental/gas	0 401.2	4	415	571.51	
67514 9/27/24	CHK	1047	US DEPT OF ENERGY					93,350.79
JJPB1643A0824			August Hydro Charges	0 555.0	5	162	93,350.79	
67515 9/27/24	CHK	1055	UTAH DIVISION OF AIR QUALITY					5,101.86
250112			Emission Inventory Fee	0 548.0	4	85	5,101.86	
67516 9/27/24	CHK	1084	GBS BENEFITS, INC					188.00
733806			Billing for Oct 2024	0 926.0	1	12	188.00	
67517 9/27/24	CHK	1091	WASATCH AUTO PARTS					45.77
305413			Truck 246 50/50 Antifreeze	0 935.2	4	187	16.78	
305289			Truck 271 Gas can	0 592.0	3	375	28.99	
Total for Check/Tran - 67517:								45.77
67518 9/27/24	CHK	1131	WHEELER MACHINERY CO.					3,770.72
PS001759984			Unit 4 rebuild replacement parts	0 107.0	0	235	559.14	
PS001760698			Seal-o-rings	0 107.0	0	235	214.33	
PS001762180			Unit 4 rebuild Seal-Crankshaft	0 107.0	0	235	229.75	
SS000509714			Service on Unit 11	0 548.1	4	187	2,767.50	
Total for Check/Tran - 67518:								3,770.72
67519 9/27/24	CHK	1141	PATRICIO HERNANDEZ					877.46
SEL TRAINING 10/24			SEL Training Per Diem	0 401.2	1	240	206.50	

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Accounts Payable Check Register

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09/01/2024 To 09/30/2024

Bank Account: 1 - ZIONS BANK GENERAL FUND

Check / Tran Date	Pmt Type	Vendor	Vendor Name	General Ledger					
Invoice			GL Reference	Div Account	Dept	ActvBU Project	Distr Amount		Amount
SEL AIRFARE 1024			SEL Training Airfare reimbursment	0 401.2	1	10	670.96		
Total for Check/Tran - 67519:									877.46
67520 9/27/24	CHK	1207	STYLED LIFE DESIGN						5,231.15
1197			New Bldg design work - Oct	0 107.0	0	100	5,231.15		
67521 9/27/24	CHK	1260	VALVOLINE						155.66
6864			Truck 202 Oil change service	0 935.2	4	340	155.66		
67522 9/27/24	CHK	1263	EPIC ENGINEERING						13,027.77
20241473			Material Testing on New Bldg - May	0 107.0	0	100	4,228.30		
20241783			Material Testing on New Bldg - June	0 107.0	0	100	1,646.95		
20242087			Material Testing on New Bldg - July	0 107.0	0	100	3,950.62		
20242339			Material Testing on New Bldg	0 107.0	0	100	3,201.90		
Total for Check/Tran - 67522:									13,027.77
Total for Bank Account - 1 :							(155)		2,927,027.28
Grand Total :							(155)		2,927,027.28

10/15/2024

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Accounts Payable Check Register

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PARAMETERS ENTERED:**Check Date:** 09/01/2024 To 09/30/2024**Bank:** All**Vendor:** All**Check:****Journal:** All**Format:** GL Accounting Distribution**Extended Reference:** No**Sort By:** Check/Transaction**Voids:** None**Payment Type:** All**Group By Payment Type:** No**Minimum Amount:** 0.00**Authorization Listing:** No**Credit Card Charges:** No

Agenda Item 1: Consent Agenda Strategic Plan



Board Meeting January 24, 2023

SEPTEMBER ##, 2024



HLP STRATEGIC PLAN

2025-2029

HEBER LIGHT & POWER COMPANY
31 S 100 W, HEBER CITY, UT 84032

MISSION STATEMENT

The company's mission is to provide its customers with safe, reliable energy, in an open, responsible, and environmentally sound manner while undertaking a commitment to the values of integrity, innovation, accountability and community service, and to promote an internal culture that fosters safety, loyalty and creativity as well as maintaining a highly skilled, motivated workforce.



COMPANY OBJECTIVE

Heber Light & Power Company is a Utah energy services interlocal entity formed by Heber City, Midway City, and Charleston Town to safely acquire, operate, and maintain facilities for providing services and improvements that are necessary for the acquisition, generation, transmission, distribution and management of electric energy and related services for the use and benefit of the company's customers.

COMPANY VALUES

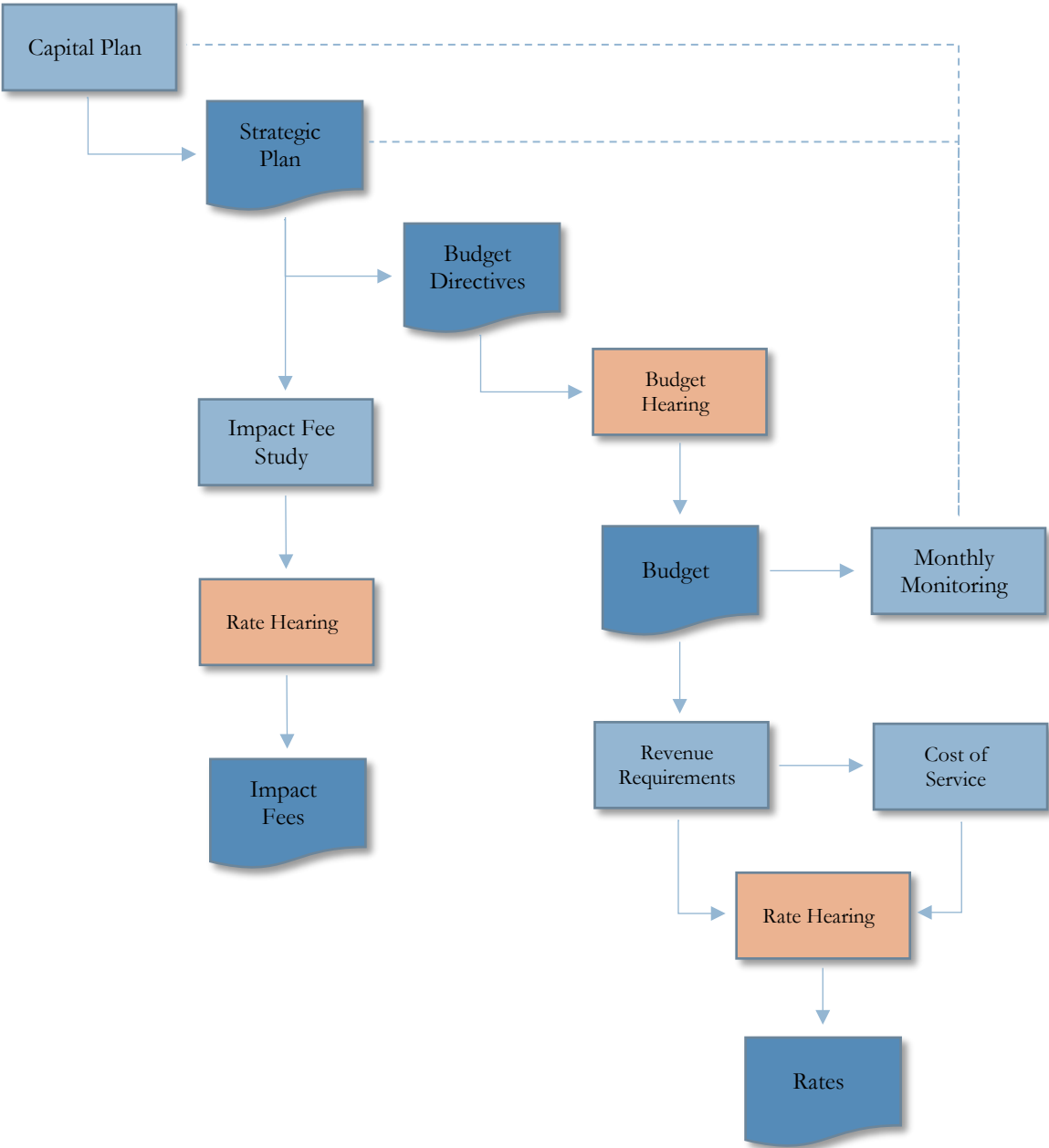
Heber Light & Power Company is driven by five key values that define the character of the company and its interactions with the customer base. These values are as follow:

- SAFETY – We ensure safety for ourselves, our co-workers, and the public.
- TEAMWORK – We look out for each other and achieve results by working together as a team toward common goals.
- RESPONSIBILITY – We are responsible for our actions, our resources, and the financial integrity of The Company.
- RESPECT – We have respect for each individual and consider the impact of our actions.
- INTEGRITY – We have integrity and honesty in all that we do.



PLANNING & BUDGET PROCESS

Heber Light & Power Company uses a defined process each year to ensure appropriate financial assets are available to meet the needs of the company and the system overall. This process allows the stakeholders to provide valuable input at the appropriate times. Through this interaction, HLP is then able to work towards achieving its mission. The process is as follows:



SWOT ANALYSIS

Heber Light & Power Company undertakes an annual SWOT analysis to ensure that the company is appropriately aligned to obtain its mission and abide by its values. This analysis is as follows:

STRENGTHS:

- Energy Portfolio Diversification
- Employees (Experience, Focus, Skills)
- Restoration Speeds
- Safety Culture
- Customer Service
- Solid Infrastructure
- Real-time Energy Scheduling
- Distributed Generation Program
- Community Partner
- Clear Direction (Local Control)
- Relationships within the Valley
- Built-in Automation
- Energy Efficiency Program
- Rate Structure
- Impact Fee

WEAKNESSES:

- Staffing (Succession Planning)
- System Capacity
- Changing Technology
- Fraud Potential
- Growth Pressures
- Transparency
- Accidents / Safety

OPPORTUNITIES:

- New Power Sources
- Strong Local Growth
- System Growth
- New Technology
- Advanced Rate Designs
- Strategic Partnerships
- New Voltage Class
- Advanced Mapping Systems
- Communication Outreach & Tools
- Enhanced Equipment Functionality
- Regulatory Environment
- Annexation
- Reduced Environmental Footprint
- Expanded Community Leadership

THREATS:

- Cyber-Security Threats
- Supply Chain & Tight Labor Markets
- Environmental Regulations
- Employee Related Regulatory Issues
- Threatened Litigation
- Board Member Training
- Affordable Housing
- Transmission Provider Cost & Policies
- Extreme Weather
- Debt Systems & Policies
- Wholesale Power

SWOT WEAKNESSES MITIGATION MEASURES

- Staffing (Succession Planning) – Senior Staff has identified critical positions and developed a succession plan to backfill in the event of a vacancy.
- System Capacity – The system continues to grow at an aggressive rate. Staff has taken measures to anticipate 10-year capacity projects so as to ensure timely energization of critical assets.
- Changing Technology – The electric distribution system continues to change due to advances in technology. These changes are expensive, complex, and susceptible to obsolescence. HLP works to maintain the system and anticipate these changing technological advances.
- Fraud Susceptibility – All systems are susceptible to fraud brought on by collusion and control weaknesses. HLP has undertaken multiple measures to layer preventative and detective controls for all financial systems.
- Growth Pressures – In addition to system constraints, growth also presents challenges through other avenues. Proper staffing, equipment, resources, and communications are critical to the success of the Company. HLP regularly reviews these needs and works to ensure that the position of being current or advanced planning is undertaken.
- Transparency – As with the weakness of citizen trust, the customer base trusts that staff is running the Company correctly. Many decisions made by Staff are based on years of experience and system knowledge. Some might view a decision or strategy as shortsighted without HLP being transparent with its approaches and designs. As such, Staff communicates and makes itself available to address concerns as they rise.
- Accidents / Safety – With an ever-growing number of employees, the risk of accidents and safety failures increase as well. HLP does what it can to ensure that proper safety features and training are included in the work space.

SWOT THREATS MITIGATION MEASURES

- Cyber-Security Threats – Technology in the energy sector is ever changing and frequently advancing. With these advancements, additional risk of cyber-security accompanies the advancements. As such, HLP has undertaken more aggressive means by which to test critical systems, provide insurance against weaknesses through duplicate systems and financial policies, and invest in the latest security measures.
- Supply Chain and Tight Labor Markets – The supply chains are constrained, and labor markets are difficult to stay current with emerging trends. Because this is the case, HLP has stepped up its efforts to anticipate growth and other critical needs. Although the risk of carrying higher than typical inventory levels, Staff has undertaken significant efforts to forecast needed materials and reduce the risk of supply chain elements. Furthermore, competitive wage and benefit pages are regularly monitored to ensure adequate shielding of labor market impacts.
- Environmental Regulations – Environmental activism continues to impact HLP and its operations. Staff has attempted to foresee these changes and adopt policies and practices necessary to not only comply but early adopt and thus control the implementation schedules.
- Employee Related Regulatory Issues – The everchanging workplace dictates that the workforce also adjusts to follow suit. As these adjustments take place, regulations are implemented to ensure the protection of employees. HLP attempts to anticipate these changes and proactively adopt policies and procedures to mitigate the risks associated with these changes.
- Threatened Litigation – Multiple avenues exist for litigation against the Company. Staff attempts to anticipate and quantify the risks of such. Where policies and practices are unable to offset the risk, insurance policies are obtained.

- Board Member Training – Regular election cycles present a risk of frequent Board Member turnover. This turnover brings about a risk of complicated decisions being made by individuals with inadequate knowledge to make an informed decision. Staff attempts to train new Board Members fully upon entry to the Board as well as increase instruction prior to any major decision.
- Affordable Housing – The Heber Valley is an above average housing market which makes it challenging for HLP employees to secure adequate living arrangements. The Company currently owns a few residential properties that it rents to employees at a reduced rate. In addition, the Company has opened the call radius to a wider area and utilizes remote work where reasonable.
- Transmission Provider Cost and Policies – Energy resources utilized by the Company are disbursed throughout the Western United States. As such, it is imperative that such resources are wheeled across transmission lines owned by other utilities. HLP has a risk of these wheeling rates increasing without much say in the matter. As such, the Company updates the annual budget to capture current rates as well as utilizing a Power Cost Adjustment Mechanism (PCAM) in the current period.
- Extreme Weather – The weather has one of the biggest impacts on the profitability of the company. From energy sales to outage issues, the weather is regularly impacting the Company. HLP attempts to anticipate weather impacts on the revenue streams by factoring in long-range forecasts and long held traditional impacts. The Company has also undertaken multiple projects to harden the system against weather related outages.
- Debt Systems and Policies – Recent Federal actions have altered the bond offerings that HLP can take advantage of. Additional regulatory discussions have the potential to further impact HLP's borrowing options. As a result, the Company utilizes a series of resources to ensure adequate protection and foreknowledge of emerging issues prior to undertaking any debt issuance.
- Wholesale Power – Securing adequate energy for resale and ensuring appropriate delivery to the HLP system has multiple challenges. Staff undertakes numerous approaches to ensure best pricing and right resourcing from hedges to hourly scheduling.

STRATEGIC ANCHORS

Heber Light & Power Company adheres to a series of anchors that enables the company to focus on individualized goals while remaining firm in our attempt to fulfill our mission.



Financial Excellence - *Objectives*

We strive to establish a stable and financially prudent environment by which HLP delivers its mission. Maintain financial health and stability through solid rate structures, revenue growth, strong industry partnerships, maintaining high bond ratings, cost management, capital planning, properly reflected impact fees, and proper checks and balances. Strategically monitoring and ensuring proper reserve balances and sources.

1. **Maintain a Solid Rate Structure**

Customer rates are the bedrock of our service. Appropriate rate design ensures that HLP can provide safe, reliable energy while warranting that our customers are charged a fair rate that minimizes cross-class subsidization.

2. **Liquidity**

Solid liquidity ensures that HLP can maintain strong partnerships with industry suppliers. HLP strives to ensure that adequate cash flows are available for both operational as well as capital drivers.

3. **Bond Ratings**

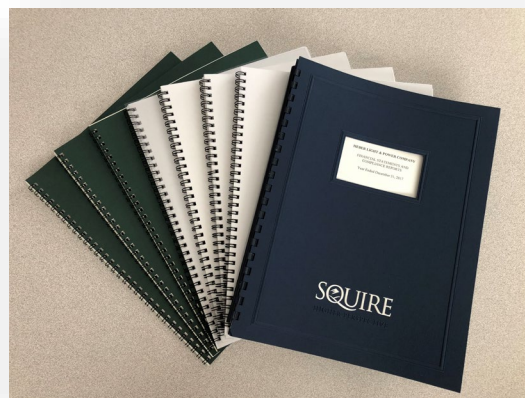
To adhere to the cost causation principle, HLP obtains financing from time to time to appropriately charge the customer base for capital improvements. As such the sale of bonds is an integral part of the HLP financing strategy and thus the need to enhance performance to maximize bond ratings.

4. **Cost Management**

As a public utility, HLP endeavors to ensure that expenditures are prudent and of the highest value before undertaking them. A solid purchasing policy ensures that competitive bidding is undertaken on all key services and items.

5. **Revenue Growth**

The HLP system continues to grow as new customers are added to the system each month. This increased customer base has provided additional revenue to the company in addition to new rate schedules. HLP employs these increased revenues to continue to be an innovative utility by advancing the technological opportunities present to the company and its customers.



Financial Excellence - *Measurement*

HLP has identified the following as measures of financial position. Many of these measures are shown in the Trends-At-A-Glance sheet included with the monthly financial statements.

- ***Days Cash-on Hand:*** Days Cash-on Hand measures the number of days we can cover our operating expenses using unrestricted cash and investments and assumes no additional revenue is collected. This is an important measure of liquidity used by the rating agencies.
- ***Debt Service Coverage:*** Debt service coverage is a ratio of net revenues to annual debt service and is an indication of HLP's ability to meet its annual debt service obligations. Coverage requirements are set forth within HLP's bond resolutions and financial policies.
- ***Fixed Charge Coverage:*** Fixed charge coverage measures the margin of funds available to meet current debt service requirements and fixed or "debt-like" obligations related to purchased power.
- ***Debt to Capitalization Ratio:*** This is a measure of the level of debt as compared to HLP's asset base. Targets are established within HLP's financial approach and are an important measure used by the rating agencies.
- ***O&M Costs per Customer:*** HLP evaluates Operating & Maintenance costs per customer.
- ***Investment Yield:*** HLP seeks to maximize investment yield while preserving principal and investing only in those instruments allowed by State law.
- ***External and Internal Audit Results:*** Demonstrate compliance with laws, regulations, policies, and procedures.

Financial Excellence - *Actions*

1. Continue to provide cost-based rates by completing frequent cost of service studies and rate plans.
2. Increase revenue by exploring new revenue streams.
3. Maintain high bond ratings by improving business practices and managing financial ratios.
4. Manage costs by creating a cost management strategy for improved budgeting processes, project management, and accurate estimates and billing. Proactively addressing wholesale power costs.
5. Improve the capital planning and budgeting process and capital needs anticipation to ensure that projects are funded, prioritized, and completed on time.
6. Evaluate and improve effectiveness of risk management, control, and governance processes by developing and implementing internal auditing processes.

Customer Communications and Service - *Objectives*

We strive to establish a customer focused environment by which HLP delivers on its mission. Provide superior communication and service through public outreach geared towards promoting public power and increasing awareness of our projects, programs, and service, while continuing to provide excellent customer service by building strong customer relationships, maintaining transparency, and integrating programs and tools to build a smart grid for improved service.



1. **Best Value for the Cost**

HLP strives to provide reliable electricity at reasonable rates. In addition, we strive to provide additional services, options and programs that provide value to our customers.

2. **Reliability**

As a company, HLP desires to limit service interruptions to our customers. Efforts are regularly undertaken to mitigate the risks associated with mother nature, human interaction, and cyber-security impacts on the system.

3. **Service**

HLP prides itself on the service provided to customers. From the initial interaction at account creation through billing concerns and a myriad of other contact reasons, HLP staff seeks to provide timely, friendly, and appropriate service. Our local presence and shared impacts lend itself to customer service that far exceeds the standard investor-owned utility experience.

4. **Communication/Transparency**

HLP seeks to be as transparent as possible. Creating and following a dynamic Strategic Communications Plan will align staff in sharing a consistent meaningful message and define the best channels to reach target audiences. HLP also intends on being transparent by adhering to the State's transparency requirements as well as the public meeting protocols.

5. **Engagement**

HLP encourages customer engagement through an open-door policy. In addition, the Company has multiple outreach events throughout the year in which employees are engaged with the public.



Customer Communications and Service - *Measurement*

HLP has identified the following as measures of customer service.

- ***Customer Communication:*** HLP attempts to communicate regularly with our customers via newsletters, billing statements, social media platforms, and Public Power Week events.
- ***Annual Rate Comparisons:*** HLP benchmarks the rate structures and values with other utilities throughout the state.
- ***Service Order Process:*** HLP tracks the completion of service orders as we strive to complete them in less than 48 business hours from the time the notification was received.
- ***Percentage of Customer Payments made electronically:*** Electronic payments offer an efficient and convenient method for customers to pay their bill. HLP measures the number and value of payments made via electronic means.
- ***Conservation Savings:*** HLP measures conservation savings each year as measured against goals established by the conservation potential assessment.
- ***Customer Participation:*** HLP will measure the involvement of the community through Advisory Board Participation, Public Event Attendance, Social Media Exposure/Tracking, etc....

Customer Communications and Service - *Actions*

1. Raise awareness of the benefits of public power by improving the strategic communications plan.
2. Engage with customers and gain their support by communicating plans, projects, programs, and services with an emphasis on public awareness of current and future transmission and distribution projects.
3. Reach more customers with valuable information by consulting with marketing and communications experts and increasing communication channels.
4. Build strong customer relationships and key account partnerships by improving customer outreach.
5. Maintain transparency with on-time reporting and maintaining an up-to-date website.
6. Integrate programs and tools to build a smart grid for improved customer service and prompt outage restoration.
7. Improve internal communications and cross-departmental training for improved service request response.

Safety Culture - Objectives

Foster a safety culture that strives to continuously improve safety measures to uphold the highest safety standards by improving and implementing cyber and physical security plans, disaster recovery plans, system hardening, and maintaining a safety program based on the APPA safety manual and OSHA requirements that is followed and supported by management and all employees. Active Safety Committee to ensure safety measures are established, implemented, and monitored as well as creating a HLP Safety Manual.

1. Training

HLP strives to ensure that employees are adequately and appropriately trained. From the first day of employment through the last-day, HLP strives to place regular safety training opportunities in the paths of employees. Annual electronic safety training is completed in addition to hands-on training such as fire extinguisher, first-aid, and CPR training. In addition, key members of staff are given the opportunity to take part in 3rd-party vendor provided safety instruction.

2. System Maintenance

One of the safest ways to provide energy to our customers is to ensure that the system is properly maintained. From installing good equipment to regularly maintaining vegetation and other environmental factors, HLP strives to undertake those efforts that best protect the system which in-turn protects the customer and employee alike.



3. Job Briefings / Tailboards

HLP strives to step back and take a moment each time a new task/project is to be undertaken. These safety tailboards allow crew members to discuss the safety and operational implications of the task before them. It allows the foreman to ensure that appropriate safety equipment is available and the proper training for usage has been undertaken.

4. Safety Meetings

All departments within the company host a monthly safety meeting. Attendance at one of these meetings is mandatory each month for each employee. Various topics are discussed throughout the year. Some of the topics lend themselves to hands-on experiences while others are strictly information relay. In either case, the employee is present and attentive.

5. Inspections

The HLP system has been designed to work efficiently and economically. It does however have many parts/components that do have a life cycle. As such, regular and periodic inspections must be undertaken to ensure that the system operates at its optimal level. These inspections are conducted via in-person, via drone technology, and via 3rd party when necessary.

Safety Culture - *Measurement*

HLP has identified the following as measures of the safety culture.

- ***Lost-time Accident Numbers:*** HLP tracks and reports any incidents that resulted in lost-time.
- ***Near-miss Accident Numbers:*** HLP tracks and reports any incidents that were a near-miss accident that could have resulted in lost-time or worse for an employee.
- ***Modified Work Assignment:*** HLP monitors the safety of its employees by ensuring modified work assignments are provided in the event a health event merits such an adjustment to the work schedule.
- ***Safety Meeting Attendance:*** HLP monitors the overall attendance by its employees at the required monthly safety meetings.
- ***Safety Training Attendance:*** HLP tracks the attendance of its employees at various safety training opportunities that present themselves throughout the year.

Safety Culture - *Actions*

1. Protect infrastructure with a physical security plan and employee awareness training.
2. Increase cyber security by establishing a cyber security plan for prevention and recovery that is tested with annual assessments.
3. Encourage cyber security awareness by providing training focused on technical mitigation and response.
4. Prepare for a coordinated emergency response by reviewing disaster recovery plan on an annual basis and participating in annual drills.
5. Maintain a safe system by completing and documenting asset maintenance and inspections for all plant assets in the system that require maintenance.
6. Increase safety awareness by maintaining a safety program that is based on the APPA safety manual and followed and supported by management and all employees.

Workforce - Objectives

Strive to develop, retain, and attract dedicated professionals by setting high employee performance standards, offering valuable and strategic training and growth opportunities, and providing competitive compensation, wages, and reward programs based on frequent wage studies and updated pay policies.

1. Retention

HL&P strives to retain its investment in employees. It is the company practice to provide an attractive combination of compensation, benefits, reward programs, and to foster employee engagement and a positive and innovative working environment.

2. Succession Planning

The electric utility industry is one in which an aging workforce is very much a real threat. HLP is not immune to the effects of this aged workforce dynamic. HLP recognizes the need to find and foster skilled talent. In addition, HLP understands that continuing to identify the roles of key employees is crucial to nurturing a pipeline with the right talent and skills to fill leadership positions.

3. Cross Training

HL&P must maintain a state-of-the-art electrical system with a limited number of employees to do the work. It is our practice to retain employees that are multi-faceted and to invest in our workforce by providing training and learning opportunities to ensure that employees can perform cross-departmental duties. It is imperative that employees are knowledgeable and able to work safely, efficiently, and effectively as a team to manage workloads.

4. Performance Based Culture

A comprehensive performance management system can play a strategic role in attracting and retaining key employees and can also help improve the organization's overall performance. HLP understands that to maintain the best employees, performance levels need to be established and achievements recognized. As such HLP strives to foster a performance-based culture that identifies the strengths and weaknesses of all employees so that the organization can make informed and accurate decisions regarding an employee's contribution, career development, training needs, promotional opportunities, and compensation.

5. Compensation Strategy

HLP undertakes the necessary steps to ensure that employees are compensated fairly in accordance with industry and local trends. We understand the risks of becoming a training facility for our competitors if the compensation levels are too low and therefore strive to maintain a competitive compensation structure that allows us to attract and retain a highly skilled workforce.

Workforce - *Measurement*

HLP has identified the following as measures of workforce strength.

- ***Hiring Efficiency:*** HLP attempts to efficiently bring on new employees by regularly reviewing job classifications and write-ups to ensure prompt posting, interviewing, and hiring.
- ***Training and Development:*** HLP undertakes to ensure that all employees receive some form of regular training applicable to their position and assigned duties.
- ***RP3:*** The application process for APPA's RP3 Award includes a Workforce Development component worth 25% of the overall score. RP3 measures HLP's workforce development performance in three areas 1) Succession Planning and Recruitment 2) Employee Development and Recognition 3) Education, Participation, and Service. HLP will use this information as a guideline for determining best practices in the industry.
- ***Customer Feedback:*** Our employees are the key to our success. The success of HLP operations and service delivery to the community is reflective of our workforce. This is measured through customer feedback.
- ***Periodic Employee Surveys:*** Knowing that employees are our greatest asset, HLP conducts periodic employee surveys to help measure the engagement level of our employees.
- ***Employee Committees:*** HLP values the input of its employees and as such has various appointed employee committees to evaluate various components of the operations.

Workforce - *Actions*

1. Set high employee performance standards with an emphasis on professionalism and company values supported by employee development plans, annual goal setting, and a performance-based culture.
2. Offer quality training and growth opportunities allowing employees to better themselves.
3. Retain and attract employees with a compensation strategy that includes competitive wages, benefits, and reward programs.
4. Ensure attractive and fair pay through frequent wage studies and updated pay policies.
5. Develop good internal communication practices that address employee concerns and complaints in a respectful and professional manner.

Reliability and System Betterment- *Objectives*

Maintain a safe and reliable system with adequate capacity, and a diverse power supply through continued integrated resource planning, monitoring system performance, improved system and capital planning and budgeting, and creating policies and programs designed to address system growth, maintenance, betterment, distributed generation, energy storage, and changing customer energy usage habits.

1. **Best Value for the Cost**

HL&P performs regular load forecasting and Integrated Resource Planning to provide the most economical energy resources that can best match system load and company values for today and in the future. HLP seeks to design, develop, and deploy the most hardened infrastructure from metering to wires and poles and ultimately to the systems that collect, analyze, and manipulate data.



2. **Reliability**

Power Supply reliability is ensured by maintaining a diversified resource portfolio from various fuel sources and regions including local energy resources. Risks that can impact reliability are mitigated through investment in system upgrades, replacement of aging infrastructure, wildlife protections, maintenance programs, cyber security and improved system monitoring and controls.

3. **Internal Generation**

A key element of the HLP resource portfolio is the local generation resources. To ensure that these resources are available when needed, regular service is undertaken to provide for immediate dispatch and rapid uptime. Internal Generation capacity is increased regularly based on system need.



4. **Disaster Recovery**

Due to transmission constraints on the bulk electric system, HLP on occasion needs to operate the distribution and internal generation system within the parameters mandated by the transmission service provider. HLP strives to maintain a level of adequate capacity for all critical infrastructure during these times of constraint on the system. A Disaster Recovery plan has been adopted and includes mutual aid agreements with neighboring utilities. The company also categorizes all outages as major, sustained, or momentary.

Reliability and System Betterment - *Measurement*

HLP has identified the following as measures of power supply diversification and availability.

- ***Portfolio Mix:*** HLP strives to maintain a diversified generation portfolio. A quarterly review is done on all generation shaft performance.
- ***Annual IRP:*** HLP performs an annual Integrated Resource Plan update to ensure that adequate resources are available for the coming year.
- ***Resource Scheduling:*** HLP monitors the resource scheduling mix to ensure the most economical resource is being deployed across the system.
- ***Electric System Reliability Indices:*** HLP monitors reliability of the electric system using three industry standard indices, System Average Interruption Frequency Index (SAIFI), System Average Interruption Duration Index (SAIDI), and Customer Average Interruption Duration Index (CAIDI).
- ***Aged Equipment Analysis:*** HLP undertakes regular reviews of equipment to ensure that losses from failed equipment are minimized.
- ***Energy Loss Percentage:*** HLP monitors the reasonableness of line loss by the ratio of energy losses within our electric system to APPA national standards.

Reliability and System Betterment - *Actions*

1. Provide feedback on system performance through system monitoring and data mining.
2. Evaluate long-term and near-term infrastructure requirements by performing annual system planning studies, load forecasts and contingency analyses.
3. Reinforce reliability with investments in system upgrades, replacing aging infrastructure, wildfire and wildlife protections, and system monitoring and controls.
4. Improve asset inspections and maintenance programs to ensure system integrity.
5. Design policies and procedures for distributed generation and energy storage that ensure operational safety and soundness and develop programs that benefit the system and the customer.
6. Employ programs designed to reduce system energy and capacity requirements and manage changing energy usage patterns while promoting electrification.



FINANCIAL FORECAST

Heber Light & Power strives to accurately forecast out to five years and has included the following as such.

Agenda Item 2: 2025 Draft Budget



Board Meeting January 24, 2023

Heber Light & Power Annual Budgeting Process – Operating Resolution Development

2025 Budget Directives

1. Compensation Strategy (Retain vs. Train)

- a. Wage
 - i. Pay Range Philosophy (i.e. below market, at or near market, above market) – *A salary study will be completed in Fall of 2024, some adjustment to pay ranges will likely be recommended at the time. The Social Security Administration on October 10, 2024, determined a 2.5% Cost-of-Living Adjustment will be applied for 2025.*
 - ii. Incentive Philosophy – *Establish a merit pool equal to 3% of the salary budget for merit increases for employees who reach their 2024 performance goals and have demonstrated above-market performance.*
- b. Benefits
 - i. Employee Health/Dental Insurance – *PEHP has communicated the health benefit premium will have a change due to claims history and service costs. In 2025, after making adjustments to the coverage limits and deductible amounts, the increase cost to the company, 7.5%. GBS is currently shopping for different options. Dental, Vision, and LTD rates have remained relatively stable but will most likely have an increase as well. **Recommendation:** The Company will maintain the monthly amount per employee for 2025.*
 - ii. Retirement – *URS preliminary contribution rates anticipate a 1% decrease effective July 1, 2025.*
 - iii. Holiday's, Vacation, Sick Leave – *adjust the accrual amounts by employee to match those presented in the employee handbook.*
- c. Board Member Stipend & Travel Reimbursement – *maintain these policies with the existing system.*

2. Capital Program

- a. Minimalist – *Complete those capital projects that merely maintain existing systems.*
- b. Growth Maintenance – *Expand the capital infrastructure as growth requires. This is often the preferred delivery approach as it is usually the most affordable option that can be substantiated.*
- c. Anticipated Planning – *Broaden the planning horizon to beyond five years so as to reflect in the current year those projects that will have an impact six to 10 years out. From there, rate structuring, revenue accounting and Company communication strategies can adequately be arranged and implemented.*
- d. **Recommendation:** *adopt a hybrid of the growth maintenance / anticipated planning due to the issues facing the localized growth and distributed generation impacts.*

3. Energy Efficiency

- a. Smart Energy Program – *Energy efficiency rebates have continued to serve as a solid cheaper alternative to securing additional generation resources. HLP will continue to offer commercial and residential rebates where it makes the most sense. **Recommendation:** \$150,000 in energy efficiency rebates during 2025.*

4. Training

- a. Education Reimbursement – *2025 currently has one employee receiving a 50% tuition reimbursement for a class each semester and one employee receiving 100% tuition reimbursement.*
- b. Apprenticeship Training – *HLP will continue to have apprenticeship participants in 2025, Wes Rowley, Devan Clyde, Kolbe Ward, Chase Sabey, and Andru Holmes.*
- c. Certification Maintenance – *a few licenses will need to be renewed in 2025.*

5. Friendly Community Member

Heber Light & Power Annual Budgeting Process – Operating Resolution Development

- a. Street Light Forgiveness – *plan to continue this program in 2025. Recommendation: Approve the replacement of the existing high-pressure sodium bulbs with energy efficient LED lights when a light repair is requested or identified.*
- b. Community Involvement Outreach – *2025 has built on the success of prior years' efforts to bolster community involvement. Efforts continue to be made to position HLP as a valued member of the community through attending and in some small way financing different community events. (~31,200)*
 - i. Fair Days (Boosting - 1,500, Parade - 700)
 - ii. Public Power Week (~8,000)
 - iii. Local radio and Life magazine sponsorship (~10,000)
 - iv. Local Events (11,000) (*Community Foundation, Chamber, High School, Rotary, Horse of Many Colors*)
6. Contingency Planning

In the event sufficient funds exist at the end of the year, excess funds will be transferred to reserve accounts. The key drivers for these funds are listed below:

 - a. Capital Project Reserve (current balance: \$700K) *During 2025, the Company will continue to transfer \$10,000/month into this account but will also use these funds to outright purchase equipment from this account as opposed to using a financing mechanism.*
 - b. PTIF Fund (current balance: \$14,160K, increased by \$1.9M in 2021 to purchase Generator Unit 13 as well as the call of the 2010A bonds. To re-establish this balance, beginning in August of 2021, the Audit Committee approved a 5-year payback at 3% interest for a monthly amount of \$17,070.26, to pay back the generator purchase.)
 - c. Accrued Sick/Vacation Pay (Build \$135K balance for potential 2025 retirees)
 - d. Insurance Premiums: *HLP seen an 8% overall rise in insurance premiums in 2024. Given the loss events nationwide due to wildfires, tornadoes, and hurricanes, industry reports are suggesting that rates in 2025 will increase another 5.5-10%.*
7. Safety & Utility Reliability
 - a. Clothing Allowance – *In keeping with the FR and PPE Policy, the Company will purchase the necessary clothing items so as to ensure adequate PPE is available for all affected employees.*
 - b. Tree Trimming – *Aggressive vegetation management plan to reduce risks associated with wildfires in cabin communities as well as minimize risk of outages within other sections of the service territory. 2025 tree trimming costs on the final year of the trim are scheduled to be \$308,724. Additional Hot Spot and Company property trimmings will be negotiated on a case-by-case basis.*
8. Energy Supply
 - a. Market Purchase versus Internal Generation
 - i. Risk Management Policy will dictate the application of measures to be taken by staff on energy acquisition or production. Market hedges will continue to be evaluated as needed and on an individual basis.
9. Staffing
 - a. Factor in the potential retirement of three employees (Travis Broadhead, Shane Carlson, and Jason Norlen)
 - b. One new FTE: Generation Technician; potential of 3 more: Project Manager, Warehouseman, Janitor; *The timing of these positions are all contingent on the new building completion and the subsequent job duty modifications that will follow.*

Heber Light & Power Annual Budgeting Process – Operating Resolution Development

2025 Budget Discussion



October 23, 2024



Electricity Sales

	Value	% change
2022 Actual	\$21,602,690	
2023 Actual	\$23,757,231	9.97
2024 Budget	\$25,725,723	
2024 Forecast	\$26,551,981	11.8
2025 Budget	\$27,162,850	2.3

Power Purchases

	Value	% change
2022 Actual	\$12,610,175	
2023 Actual	\$11,442,806	-9.3
2024 Budget	\$15,132,641	
2024 Forecast	\$15,152,565	32.4
2025 Budget	\$14,028,950	-7.4

Salaries, Wages, Benefits

	Value	% change
2022 Actual	\$395,693	
2023 Actual	\$1,012,834	172.1
2024 Budget	\$1,137,489	
2024 Forecast	\$1,009,818	0.2
2025 Budget	\$1,155,530	14.4

System Maintenance/ Training

	Value	% change
2022 Actual	\$4,750,443	
2023 Actual	\$5,352,559	12.6
2024 Budget	\$5,295,605	
2024 Forecast	\$4,916,492	-8.1
2025 Budget	\$5,072,243	3.2

Depreciation

	Value	% change
2022 Actual	\$3,004,438	
2023 Actual	\$3,398,471	13.1
2024 Budget	\$3,428,998	
2024 Forecast	\$3,735,983	9.9
2025 Budget	\$4,680,232	25.3

Key Budget Points

- Purchased Power and Generation: \$17,452,336 or 55%
- OMAG Wages and Benefits: \$6,669,820 or 21%
- Depreciation: \$4,680,232 or 15%
- Maintenance and Materials: \$1,047,258 or 3%
- Rebates/Building Exp/Office/Consultants, etc... \$1,103,230 or 4%
- Vehicle: \$546,997 or 2%



Heber Light & Power

Calendar Year 2025

Fees/Rates, Operating and Capital Budgets

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2025 Rates/Fees

Fees

Description	Amount	Comments
<u>Billing/Office Fees</u>		
Convenience Fee	3%	Used on Impact Fee and Work Order credit card payments only
Late Payment Charge (Compounded)	1.5%	Applied on any past due amounts
Returned Payment Charge	15.00	
Reconnect Fee	20.00	
Service Application Fee	20.00	
Seasonal Disconnect Fee	50.00	
<u>Construction Fees</u>		
Impact Fee	Amperage Calc	Included in current schedule
Line Extension/New Development - Installation	Bid Estimate	Estimate for Labor, Materials, and Overhead provided upon request
Initiation/Will Serve	200.00	Check only
Design Fee	300.00	This is a per development phase fee
Design Fee (resubmit)	20.00	Per residential/commercial unit
Truck Roll Fee	75.00	Set fee for extra vehicle trips, i.e. reinspection, meter verification, troubleshooting customer side, etc...
Dig-in/Damage Mobilization Fee	1,000.00	Fee for mobilization to restore power and repair damage
Temporary Meter Connection	500.00	Fee for new services that desire a temporary meter set
<u>New Service / Meter Related Fees</u>		
Wire Pull (up to 400 amps)	380.00 plus meter	Customer responsible for wire on services larger than 400 amps.
Meter Installation Fee – Single Phase	235.00	All new meter issuances regardless of reason, does not include replacement meters.
Meter Installation Fee – 3-Phase	470.00	
Meter - Nonstandard Meter - Monthly Meter Reading Charge	20.00	Typically, those meters that must be manually read
Net Metering - Application Fee	400.00	Included in current schedule.
<u>Device Fees</u>		
Generation Transfer Switch - Preliminary Inspection Fee	100.00	Verification trip for sizing and device appropriateness
Generation Transfer Switch - Installation Fee	100.00	Installation and meter re-installation
Outside Lighting (Yard Lights)	\$7.50/Month	Set fee regardless of consumption levels
Outside Lighting Maintenance	25.00 plus parts	

Electric Service Rates

Residential

Base/Customer Charge: ≤ 400 AMP / > 400 AMP	17.90 / 33.90
1st 1,000 kWh	0.10436/kWh
All Additional	0.12476/kWh
Solar Net Meter	(0.0900)/kWh

Residential (Time-of-Use) Opt-in

Base/Customer Charge: ≤ 400 AMP / > 400 AMP	17.90 / 33.90
Winter On-Peak	0.15251/kWh
Winter Off-Peak	0.07663/kWh
Summer On-Peak	0.21256/kWh
Summer Off-Peak	0.10489/kWh

Residential - Pumping

Base/Customer Charge	26.00
Demand Rate	9.85/kW
All kWh	0.06092/kWh

General Service - Small (1kW $< X \leq 30$ kW) (Single Phase)

Base/Customer Charge	23.00
Demand Rate	11.60/kW
1st 500 kWh	0.078/kWh
All Additional	0.05544/kWh

General Service - Small (1kW $< X \leq 30$ kW) (3-Phase)

Base/Customer Charge	31.00
Demand Rate	11.60/kW
1st 500 kWh	0.078/kWh

General Service - Small (1kW $< X \leq 30$ kW) Pumping

Base/Customer Charge	38.50
Demand Rate	9.85/kW
All kWh	0.06092/kWh

General Service - Medium (> 30 kW & ≤ 250 kW)

Base/Customer Charge	145.00
Demand Rate	13.95/kW
1st 500 kWh	0.05662/kWh
All Additional	0.05662/kWh

General Service - Medium (> 30 kW) - Pumping

Base/Customer Charge	145.00
Demand Rate	9.85/kW
All kWh	0.06092/kWh

General Service - Large (> 250 kW)

Base/Customer Charge	342.00
Demand Rate	15.10/kW
All kWh	0.05289/kWh

Energy Rebate Schedule

Energy Star Rated Appliance (per Terms and Conditions)	Rebate Amount
Air Source Heat Pump Replacement	\$250 - \$1,600 Based on Upgrade or Conversion and Efficiency Rating
Ceiling Fans	\$20
Central Air Conditioner	\$350 - \$750 Based on Efficiency Rating
Duel Fuel Heat Pump	\$1,400 - \$1,800 Based on Efficiency Rating
Ductless Heat Pump	\$600 - \$1,700 Based on Efficiency Rating and Unit Heads
ECM Furnace Blower	\$100
Ground Source Heat Pump	\$2,500
Heat Pump (Hybrid) Water Heater	\$1,000
Heat Tape Timer	\$100
Refrigerator	\$50
Smart Thermostat	\$75
Whole House Fan	\$75

Heber Light & Power Company

2025 Budget – Executive Summary (State Format)

	2023 Actual	2024 Budget	2024 Forecast	2025 Budget
REVENUES				
Electricity Sales	\$23,757,231	\$25,725,723	\$26,551,981	\$27,162,850
Electricity Sales - Jordanelle	1,834,964	1,605,896	1,482,690	1,514,332
Connect Fees	149,673	140,741	171,640	174,037
Other / Miscellaneous Income	249,911	289,063	272,679	265,196
<i>Total Revenues</i>	<i>\$25,991,779</i>	<i>\$27,761,423</i>	<i>\$28,478,991</i>	<i>\$29,116,415</i>
COST OF ELECTRIC SERVICE				
Power Purchases	(11,442,806)	(15,132,641)	(15,152,565)	(14,028,950)
Power Purchases - Jordanelle	(1,834,964)	(1,605,896)	(1,482,690)	(1,514,332)
Salaries, Wages, Benefits (Unall	(1,012,834)	(1,137,489)	(1,009,818)	(1,155,530)
System Maintenance / Training	(5,352,559)	(5,295,605)	(4,916,492)	(5,072,243)
Depreciation (Unallocated)	(3,398,471)	(3,125,000)	(3,735,983)	(4,680,232)
Gas Generation	(1,861,785)	(1,927,966)	(3,132,144)	(3,313,413)
Other	(309,337)	(356,450)	(374,126)	(369,706)
Vehicle	(524,814)	(426,067)	(516,671)	(546,997)
Office	(153,808)	(179,545)	(161,998)	(154,453)
Energy Rebates	(54,179)	(150,000)	(224,447)	(150,000)
Professional Services	(225,172)	(232,000)	(222,202)	(220,522)
Materials	(180,777)	(230,765)	(251,710)	(226,107)
Building Expenses	(49,257)	(52,180)	(43,214)	(42,473)
Bad Debts	(25,680)	(3,938)	(21,938)	(24,915)
<i>Total Operating Expenses</i>	<i>(26,426,443)</i>	<i>(29,855,542)</i>	<i>(31,245,998)</i>	<i>(31,499,873)</i>
Operating Income	(434,664)	(2,094,119)	(2,767,007)	(2,383,458)
Operating Income less	2,963,807	1,030,881	968,976	2,296,774
Depreciation				
<i>Non-Operating Revenues (Expenses)</i>				
Debt Service	(1,632,141)	(1,725,526)	(1,732,580)	(2,183,201)
Interest Income	1,668,408	550,000	374,001	645,000
Impact Fees	4,142,767	3,000,000	4,499,078	3,000,000
Contributions in aid of Construc	5,359,622	3,000,000	8,585,092	3,000,000
Dividends	(0)	(300,000)	(0)	(300,000)
OPERATING MARGIN	12,502,463	5,555,355	12,694,567	6,458,573
CAPITAL EXPENDITURES				
Generation - Hydro	0	75,000	0	25,000
Generation – Gas Plant	550,259	4,418,000	3,232,185	3,515,000
Distribution	4,416,420	6,480,000	6,976,258	10,129,000
Substation	0	16,163,000	20,729,686	220,000
Metering	147,769	114,000	42,844	114,000
Buildings	8,228	14,174,000	0	23,458,000
Vehicles	522,504	985,000	495,947	740,000
Tools	62,319	183,000	81,758	340,000
Technology – IT	37,532	230,000	75,098	325,000
<i>Total Capital</i>	<i>5,745,031</i>	<i>42,822,000</i>	<i>31,633,776</i>	<i>38,866,000</i>

Heber Light & Power Company

2025 Budget – Executive Summary (Actuals Format)

	2022 Actual	2023 Actual	2024 Forecast	2025 Budget
REVENUES				
Electricity Sales	\$21,602,690	\$23,757,231	\$26,551,981	\$27,162,850
Electricity Sales - Jordanelle	1,142,043	1,834,964	1,482,690	1,514,332
Connect Fees	133,526	149,673	171,640	174,037
Other / Miscellaneous Income	199,128	249,911	272,679	265,196
<i>Total Revenues</i>	<i>\$23,077,387</i>	<i>\$25,991,779</i>	<i>\$28,478,991</i>	<i>\$29,116,415</i>
COST OF ELECTRIC SERVICE				
Power Purchases	(12,610,175)	(11,442,806)	(15,152,565)	(14,028,950)
Power Purchases - Jordanelle	(1,142,043)	(1,834,964)	(1,482,690)	(1,514,332)
Salaries, Wages, Benefits (Unall	(395,693)	(1,012,834)	(1,009,818)	(1,155,530)
System Maintenance / Training	(4,750,443)	(5,352,559)	(4,916,492)	(5,072,243)
Depreciation (Unallocated)	(3,004,438)	(3,398,471)	(3,735,983)	(4,680,232)
Gas Generation	(1,898,660)	(1,861,785)	(3,132,144)	(3,313,413)
Other	(275,638)	(309,337)	(374,126)	(369,706)
Vehicle	(418,186)	(524,814)	(516,671)	(546,997)
Office	(141,962)	(153,808)	(161,998)	(154,453)
Energy Rebates	(40,524)	(54,179)	(224,447)	(150,000)
Professional Services	(231,565)	(225,172)	(222,202)	(220,522)
Materials	(252,471)	(180,777)	(251,710)	(226,107)
Building Expenses	(45,975)	(49,257)	(43,214)	(42,473)
Bad Debts	(15,576)	(25,680)	(21,938)	(24,915)
<i>Total Operating Expenses</i>	<i>(25,223,349)</i>	<i>(26,426,443)</i>	<i>(31,245,998)</i>	<i>(31,499,873)</i>
Operating Income	(2,145,963)	(434,664)	(2,767,007)	(2,383,458)
Operating Income less Depreciation	858,476	2,963,807	968,976	2,296,774
<i>Non-Operating Revenues (Expenses)</i>				
Debt Service	(1,322,344)	(1,632,141)	(1,732,580)	(2,183,201)
Interest Income	276,314	1,668,408	374,001	645,000
Impact Fees	3,195,068	4,142,767	4,499,078	3,000,000
Contributions in aid of Construc	4,056,099	5,359,622	8,585,092	3,000,000
Dividends	(300,000)	(0)	(0)	(300,000)
OPERATING MARGIN	6,763,613	12,502,463	12,694,567	6,458,573
CAPITAL EXPENDITURES				
Generation - Hydro	118,836	0	0	25,000
Generation – Gas Plant	710,000	550,259	3,232,185	3,515,000
Distribution	8,897,722	4,416,420	6,976,258	10,129,000
Substation	2,400,000	0	20,729,686	220,000
Metering	115,989	147,769	42,844	114,000
Buildings	19,405	8,228	0	23,458,000
Vehicles	171,358	522,504	495,947	740,000
Tools	385,042	62,319	81,758	340,000
Technology – IT	471,046	37,532	75,098	325,000
<i>Total Capital</i>	<i>13,289,398</i>	<i>5,745,031</i>	<i>31,633,776</i>	<i>38,866,000</i>

Operating Expenditures Budget

Revenues

The 2025 electricity revenues are budgeted to increase 2.2% over the projected 2024 revenues. This represents a conservative estimate for the trended load growth and implementation of a rate increase adopted during 2022.

Revenues associated with Capital in Aid of Construction and Impact Fees are not included as these revenues are not regular and are typically subject to external economic conditions.

	<u>2023 Actual</u>	<u>2024 Budget</u>	<u>2024 Forecast</u>	<u>2025 Budget</u>
REVENUES				
Electricity Sales	\$23,757,231	\$25,725,723	\$26,551,981	\$27,162,850
Electricity Sales - Jordanelle	1,834,964	1,605,896	1,482,690	1,514,332
Connect Fees	149,673	140,741	171,640	174,037
Other / Miscellaneous Income	249,911	289,063	272,679	265,196
<i>Total Revenues</i>	<i>\$25,991,779</i>	<i>\$27,761,423</i>	<i>\$28,478,991</i>	<i>\$29,116,415</i>

Expenses

Power Purchased

Power Purchased expense is calculated by analyzing supply requirements, identifying the cost of supply from individual sources and adding contingency pricing for market fluctuations.

Wages and Board Compensation

Included in the wages and board compensation expense are amounts for the current complement of employees.

Board Compensation	
<u>Board Position</u>	<u>Stipend Amount</u>
Chair	7,295.04
Member 1	5,703.84
Member 2	5,703.84
Member 3	5,703.84
Member 4	5,703.84
Member 5	<u>5,703.84</u>
	\$35,814.24
Committee Compensation	4,185.76

Repairs & Maintenance

Repairs and maintenance are anticipated to continue in 2025. the addition of 1 new employee is included in this budget thus increasing the overall maintenance and repair costs.

Travel & Training

To maintain the advanced technical knowledge required in the industry, various training initiatives for staff are included in the 2025 Budget.

Capital Expenditures Budget

The Capital Budget for 2025 totals \$38,866,000. Heber Light & Power anticipates utilizing revenue from energy sales, debt financing, capital in aid of construction and through impact fees to complete the 2025 capital program. In the event these resources are insufficient to meet these anticipated capital addition expenditures, Heber Light & Power has two other payment mechanisms at its disposal. First, Heber Light & Power can use additional debt-financing in the event additional funds are required to complete the needed capital expansion projects. This, however, is limited to maintaining covenant requirements of existing debt. The second is through reserve accounts of which Heber Light & Power maintains two such funds. The first such fund is a contingency fund with a current balance of roughly \$5.0 million which is available to address certain large capital purchases and /or reserve requirements associated with internal generation, rate stabilization and power market escalation. The second such fund is a capital reserve fund meant to supply quick access to funds to complete major projects considered in the Company's current Strategic Plan.

Also included in the table below are principal payments relating to the Company's long-term debt.

<u>Classification</u>	<u>Expenditure</u>	<u>Impact</u>	<u>CIAC</u>	<u>Net Amount</u>
Generation - Hydro	25,000	-	-	25,000
Generation – Gas Plant	3,515,000	-	-	3,515,000
Distribution	10,129,000	-	(3,000,000)	7,129,000
Substation	220,000	-	-	220,000
Metering	114,000	-	(96,000)	18,000
Buildings	23,458,000	(3,000,000)	-	20,458,000
Vehicles	740,000	-	-	740,000
Tools	340,000	-	-	340,000
Technology – IT	325,000	-	-	325,000
Total Capital Expenditures:				\$32,770,000
Principal Payments on Long-Term Debt:				1,298,857
Total Cash Requirements:				<u>\$34,068,857</u>
Cash on Hand:				
Current CWIP				10,441,769
CIAC Funds				6,311,666
2023 Bond				16,614,450
Projects Reserve				700,972
Total Cash Available for Projects:				<u>\$34,068,857</u>
Total Funds to Raise to Complete Capital Plan:				<u>\$0</u>

Detailed capital project descriptions in support of these amounts are included on the following pages.

Agenda Item 5: Wholesale Power Report



Board Meeting January 24, 2023

Wholesale Power Report

October 2024



Natural Gas

	Natural Gas (NG) Cost				
		NG Budget (\$)	NG Actuals (\$)	NG PTD	Budget to Actuals
Natural Gas	Jan	58,436	106,959	134,845	48,524
	Feb	110,014	118,814	90,976	8,800
	Mar	127,814	155,535	141,825	27,720
	Q1	296,264	381,308	367,646	85,044
	Apr	124,008	101,504	126,662	(22,503)
	May	108,111	118,566	92,446	10,455
	June	115,996	124,919	90,124	8,923
	Q2	348,115	344,989	309,232	(3,126)
	July	100,284	123,908	127,859	16,252
	Aug	109,648	106,366	123,908	22,049
	Sep	81,826	109,966	67,316	35,175
	Q3	291,758	340,240	319,083	73,476
	Q4				
	Total	1,405,000	1,066,537	995,961	
	YTD	936,137	1,066,537	995,961	12%

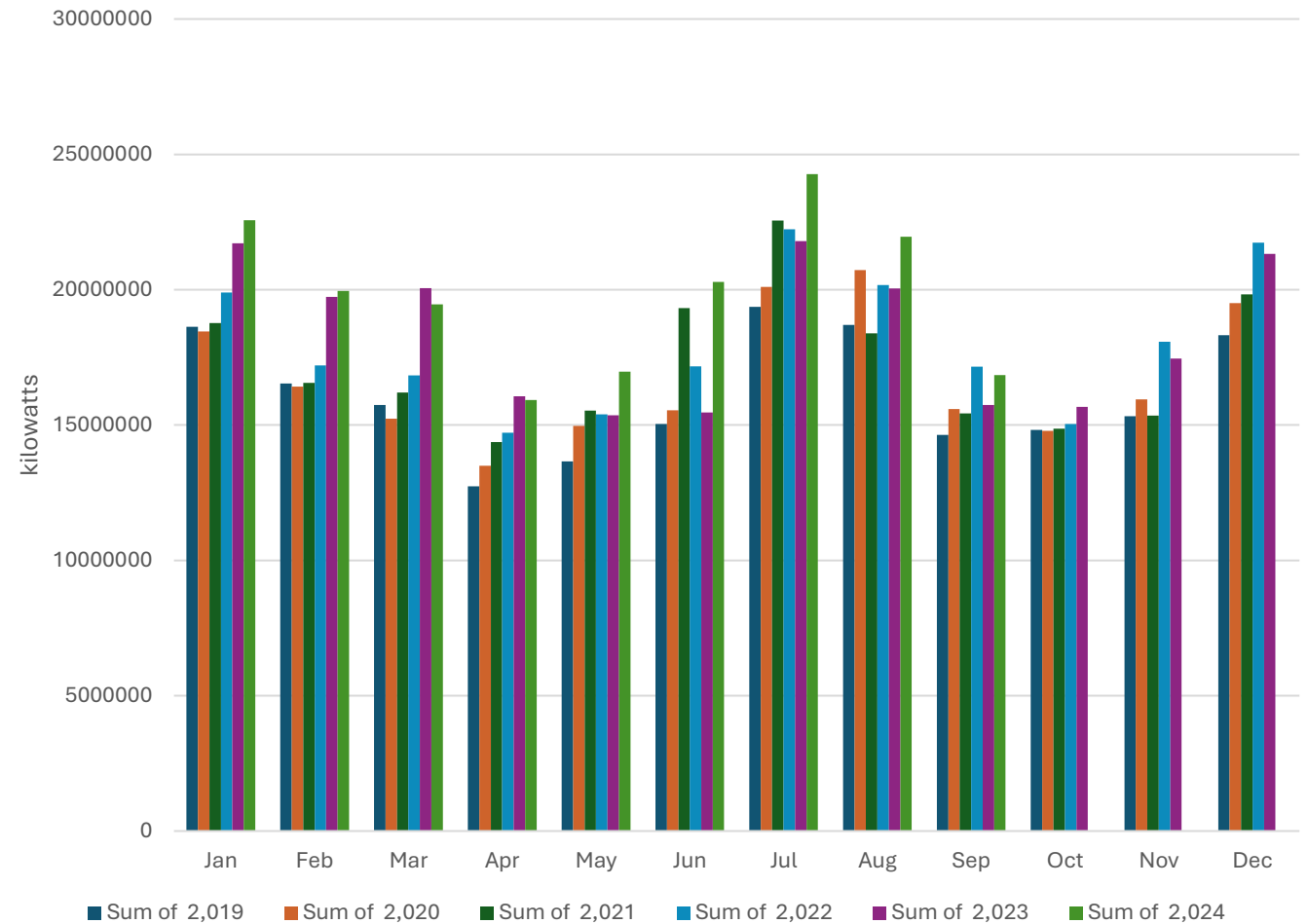
Wholesale Power

	Power Purchases (PP)Cost				Budget to Actuals
	2024	PP Budget (\$)	PP Actual Cost (\$)	PP PTD	
Power Purchases	Jan	1,866,144	1,344,143	1,239,540	(522,001)
	Feb	1,379,731	1,250,601	1,363,258	(129,130)
	Mar	1,117,181	643,878	716,543	(473,302)
	Q1	4,363,055	3,238,621	3,319,341	(1,124,434)
	Apr	778,890	769,762	690,201	(9,128)
	May	874,352	834,901	824,747	(39,452)
	June	1,090,704	1,072,587	569,653	(18,116)
	Q2	2,743,946	2,677,249	2,084,602	(66,697)
	July	1,606,705	1,120,067	2,168,707	(486,638)
	Aug	1,358,712	1,063,815	981,776	(294,897)
	Sep	994,753	852,546	406,934	(142,207)
	Q3	3,960,171	3,036,428	3,557,417	(923,742)
	Q4				
	Total	14,258,773	8,952,299	8,961,360	
	YTD	11,067,172	8,952,299	8,961,360	-19%

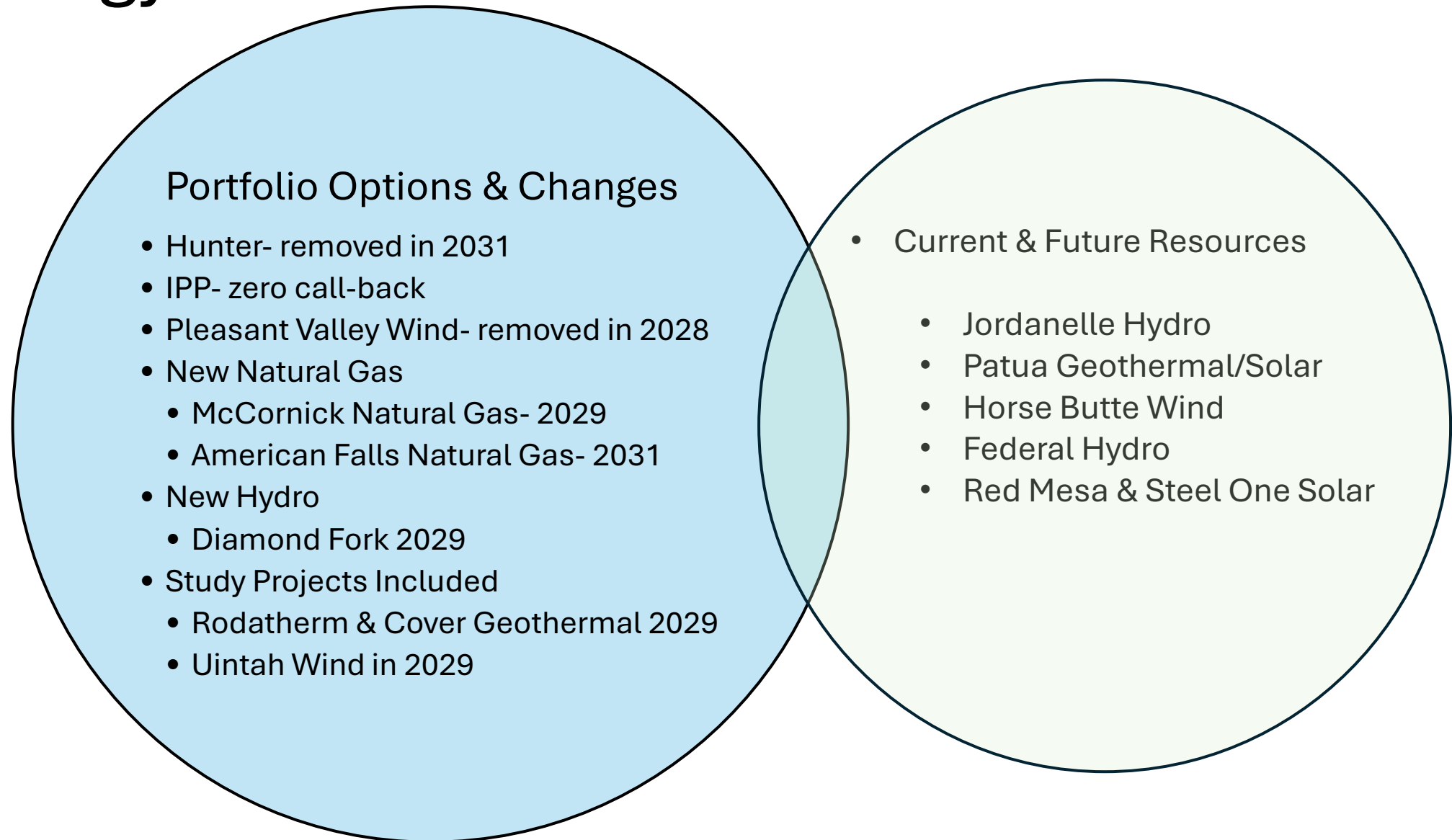
September
2024

Energy up 7%
from last
September

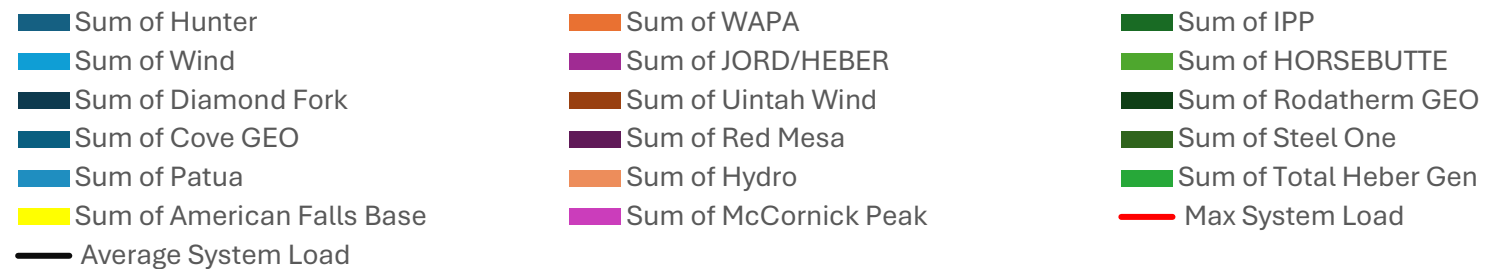
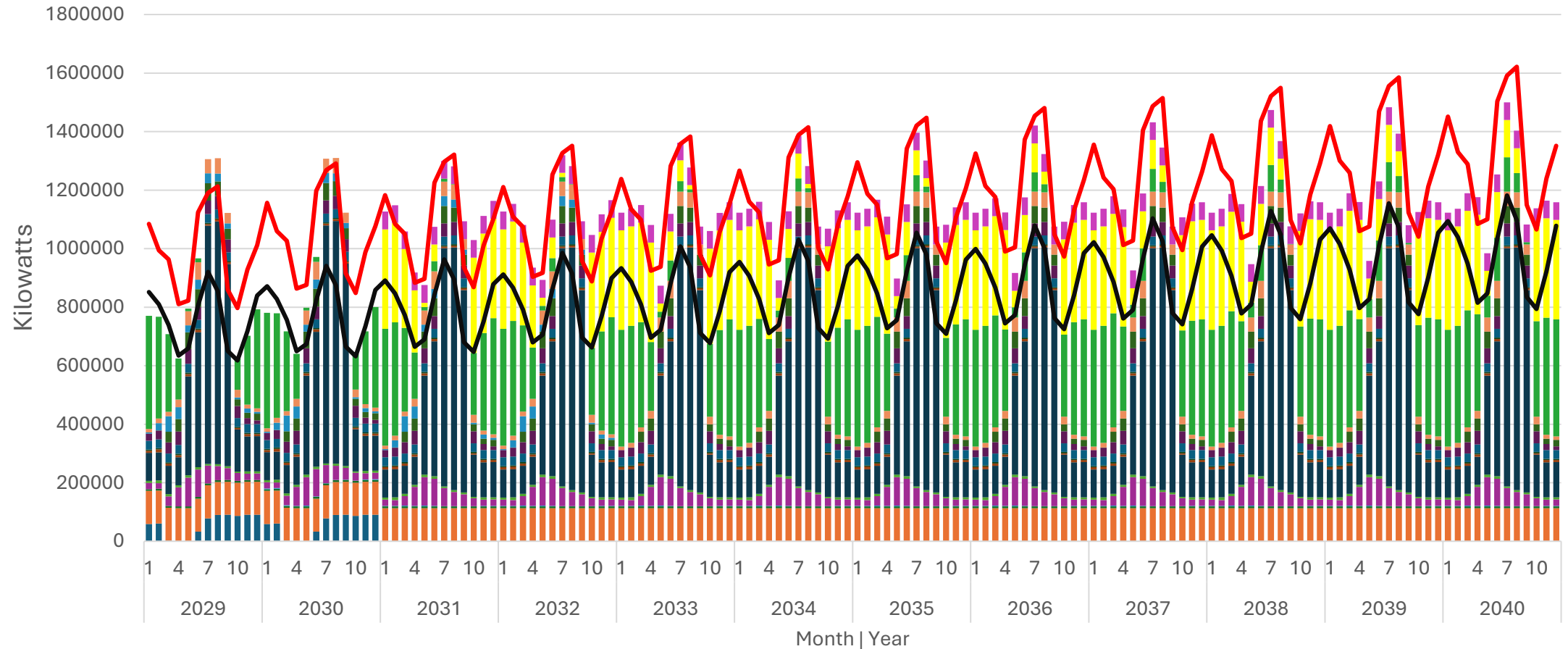
System Load
2019-2024



Energy Resource Mix- 2029 Forward



Resource Stack 2029-2040



Agenda Item 6: UAMPS Natural Gas Projects



Board Meeting January 24, 2023

Member-by-Member Analysis for NG Assets

Heber

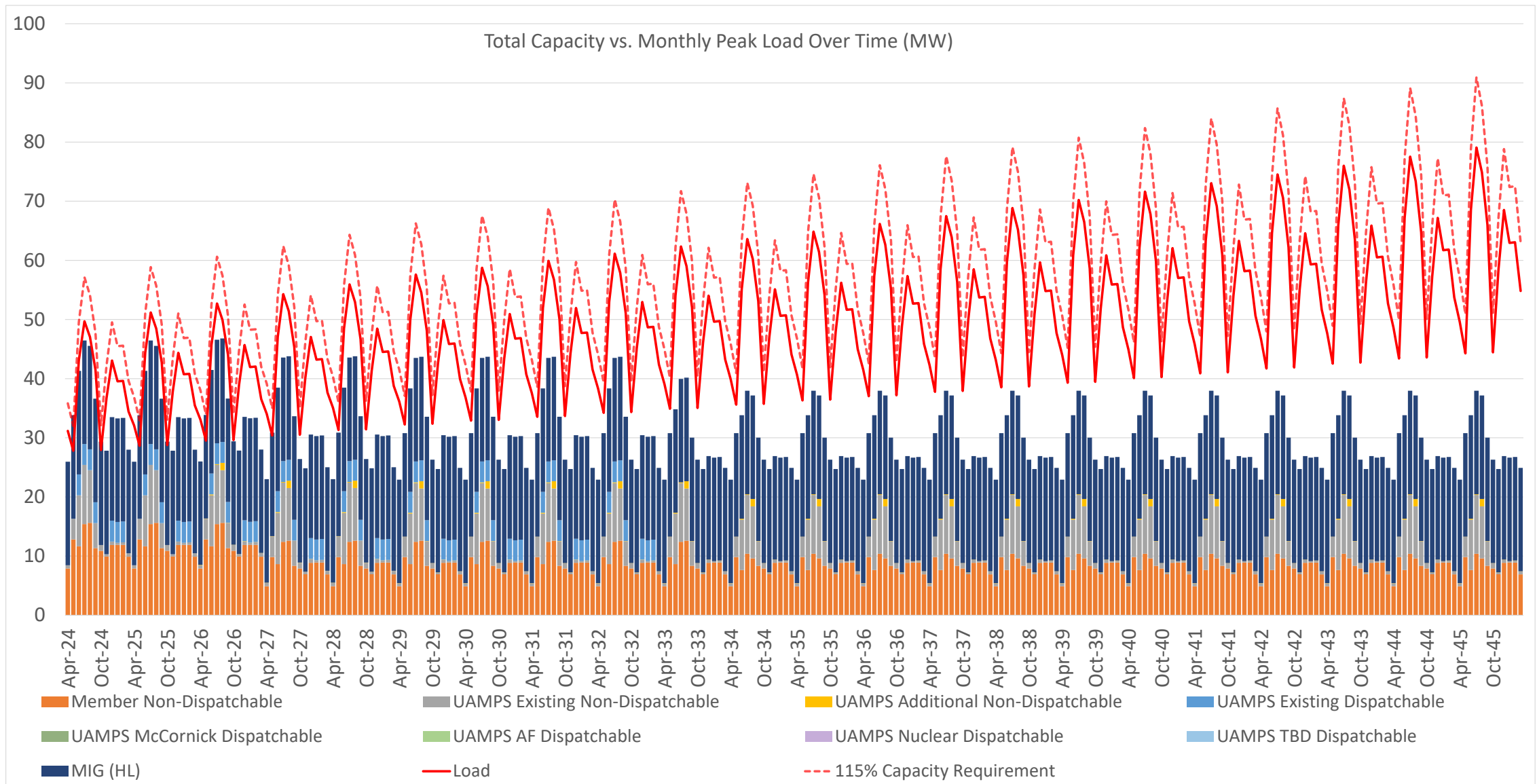
September 4, 2024



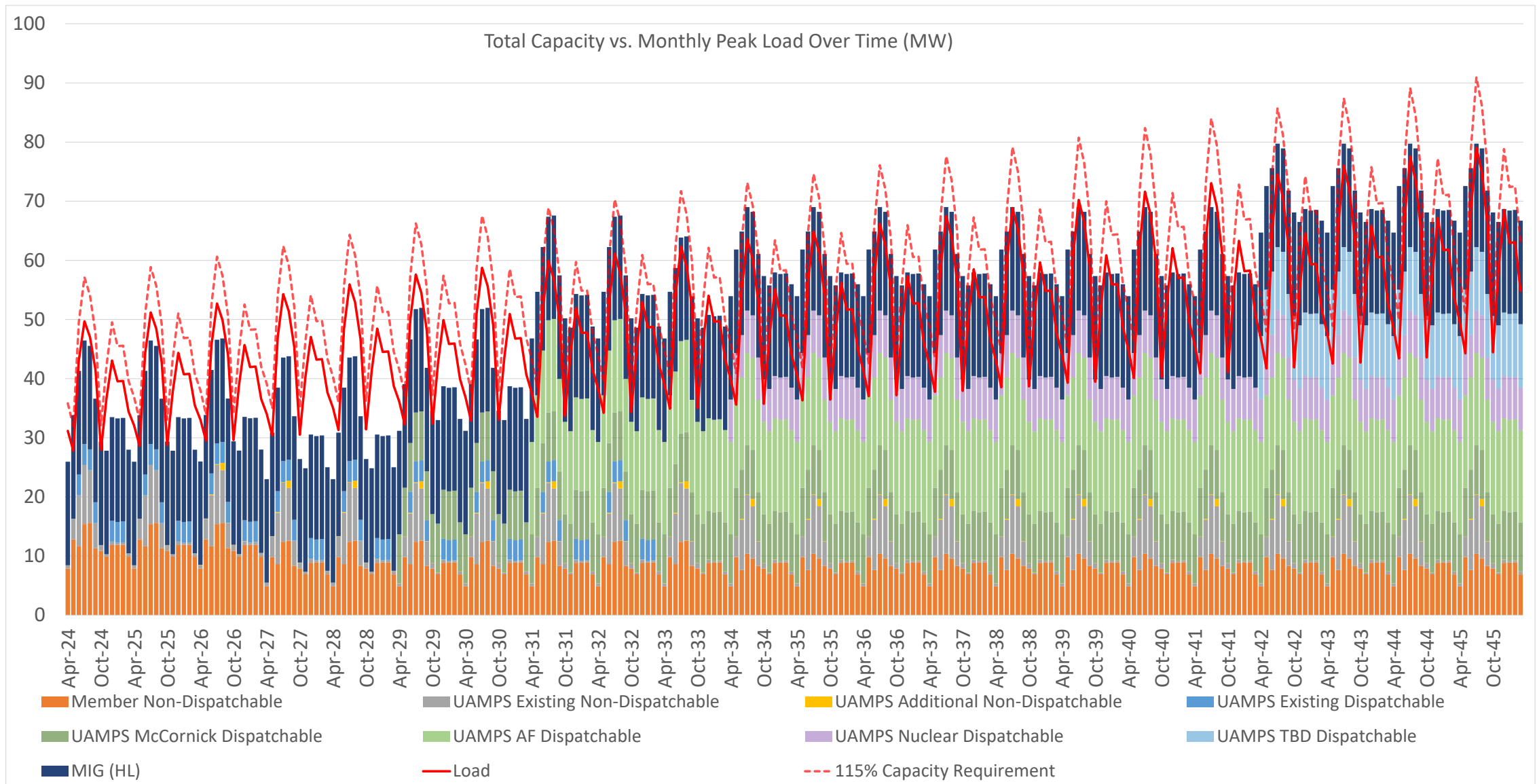
BLUF

- Recommend
 - 8.28 MW subscription for McCornick peaker
 - 4.14% of total subscription
 - 15.61 MW subscription for American Falls base load
 - 5.20% of total subscription

Capacity without Additional Dispatchable

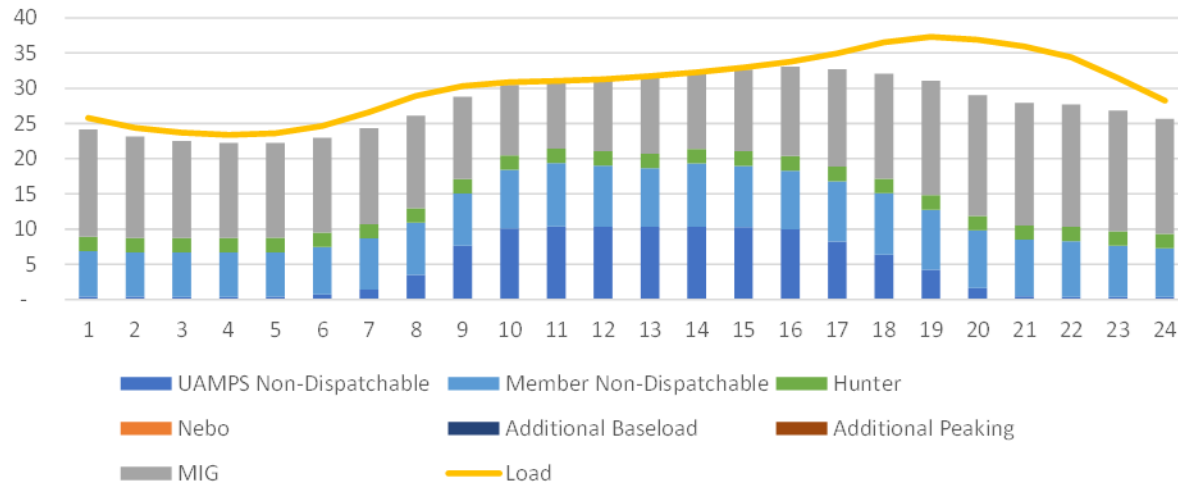


Capacity with Additional Dispatchable

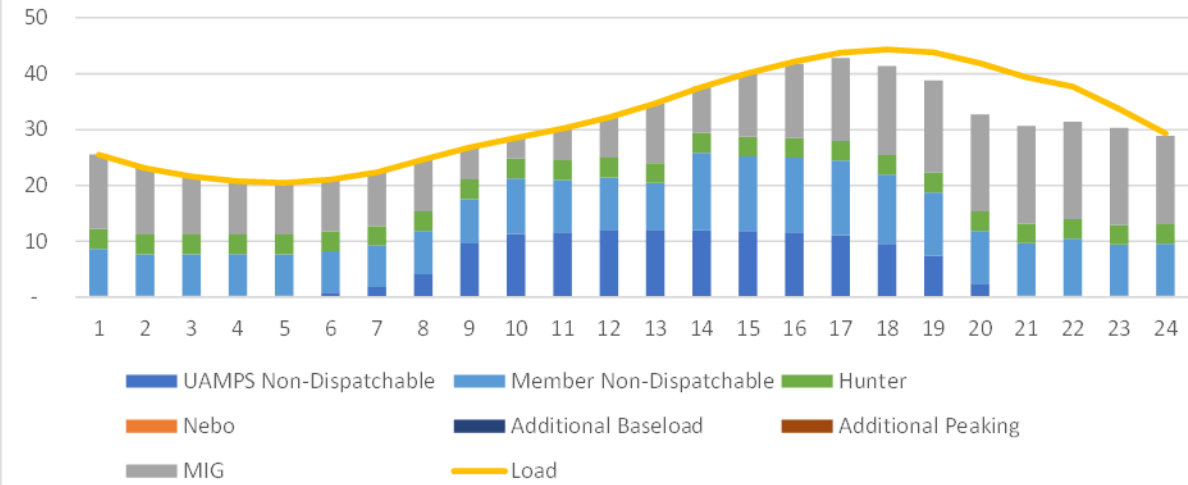


Generation without McCornick + American Falls

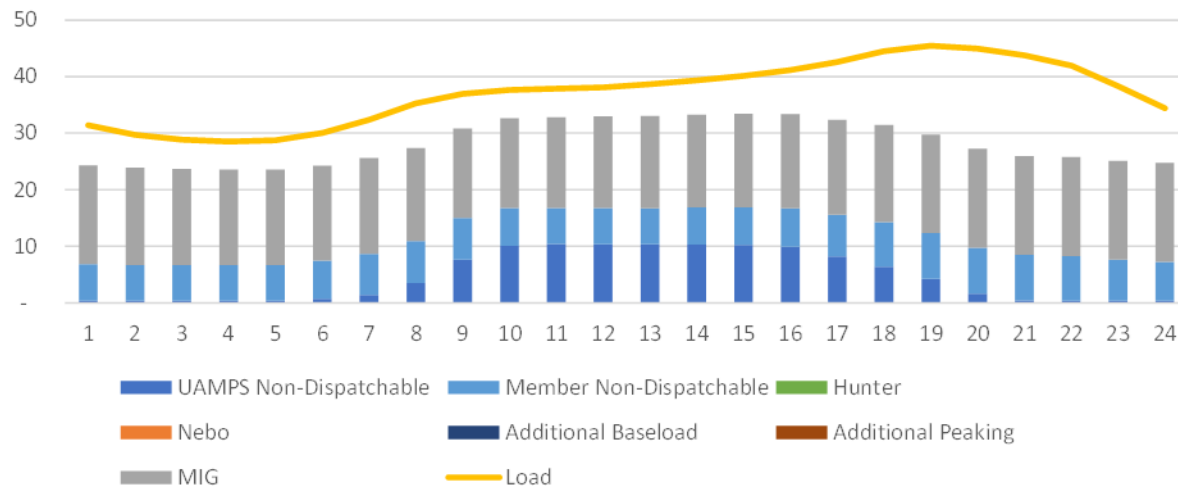
Annual Hourly Power Generation vs Load (+5 years)



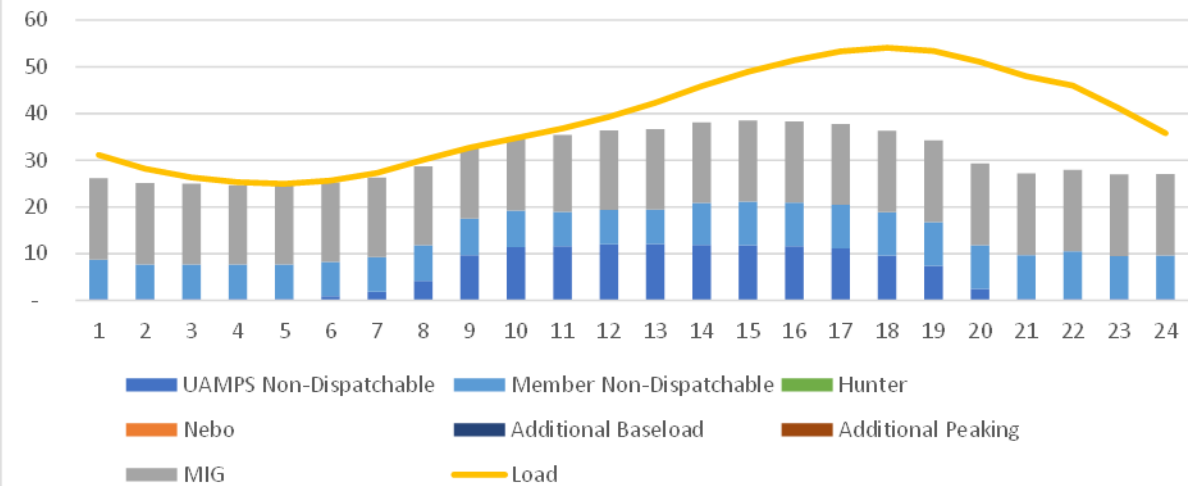
Peak Month Hourly Power Generation vs Load (+5 years)



Annual Hourly Power Generation vs Load (+15 years)

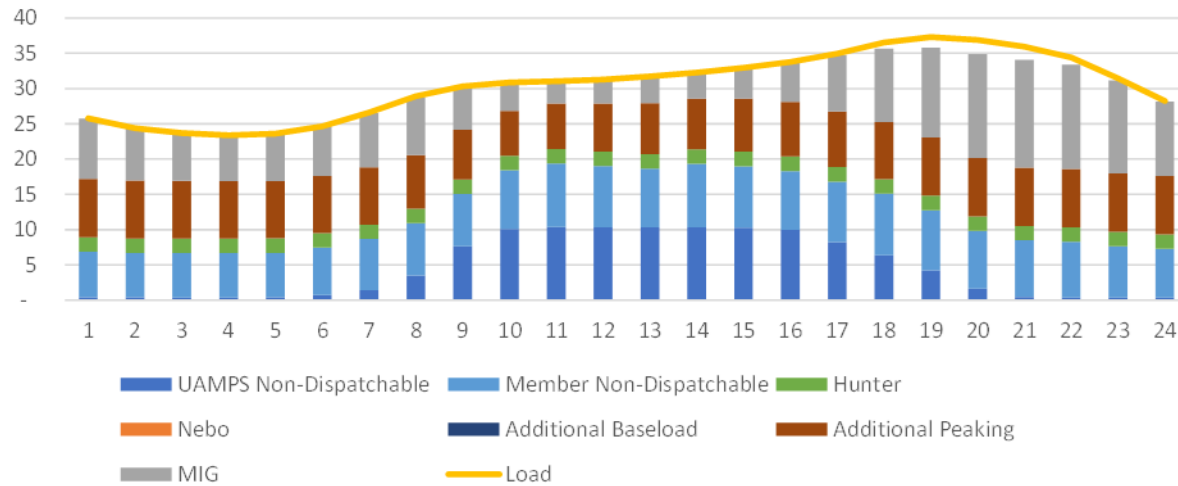


Peak Month Hourly Power Generation vs Load (+15 years)

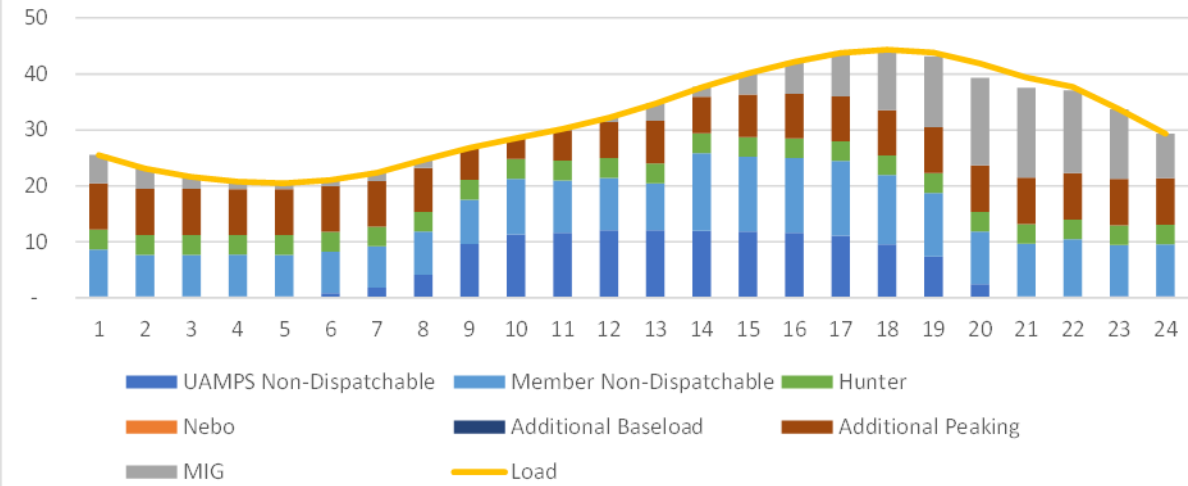


Generation with McCornick + American Falls

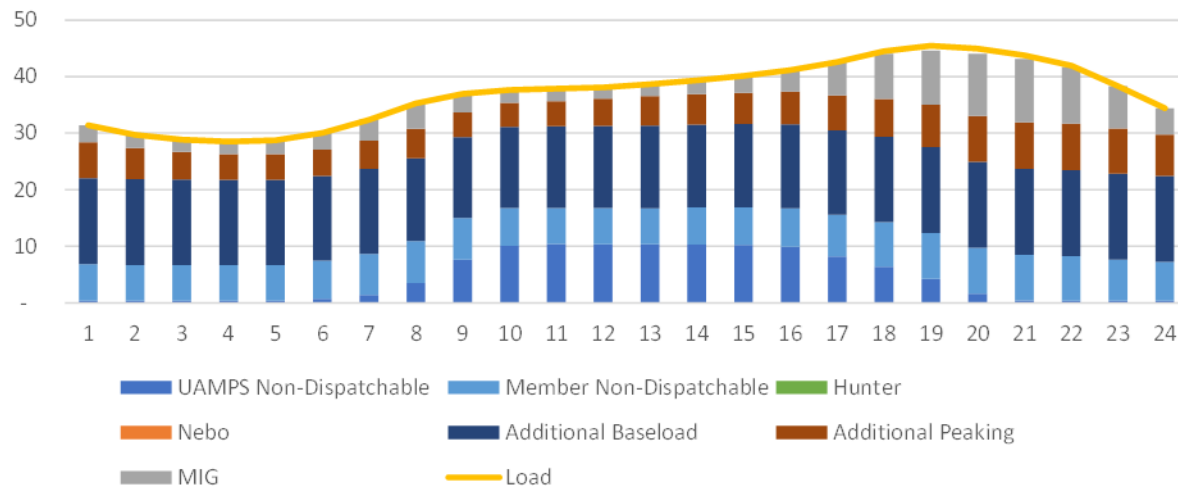
Annual Hourly Power Generation vs Load (+5 years)



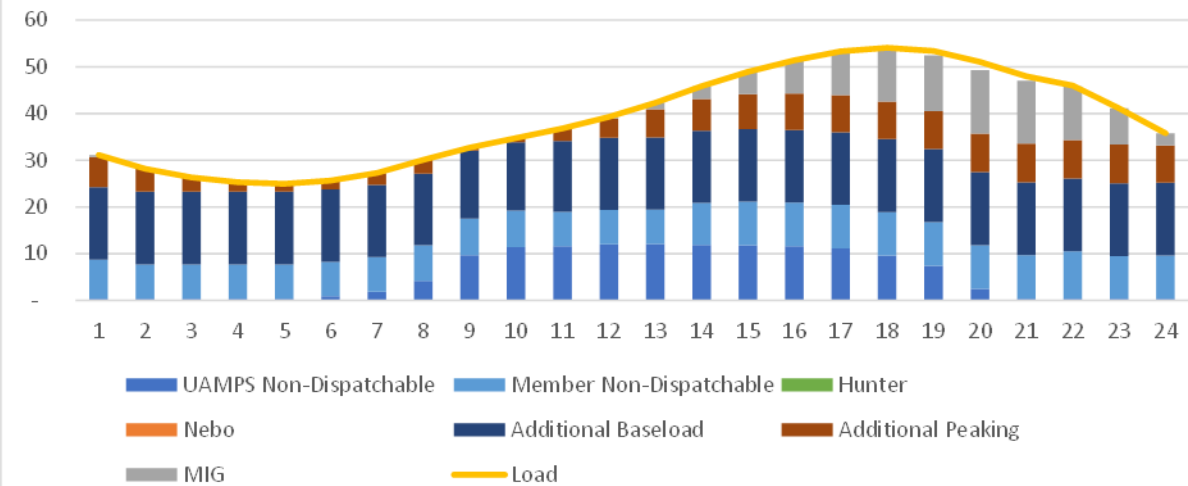
Peak Month Hourly Power Generation vs Load (+5 years)



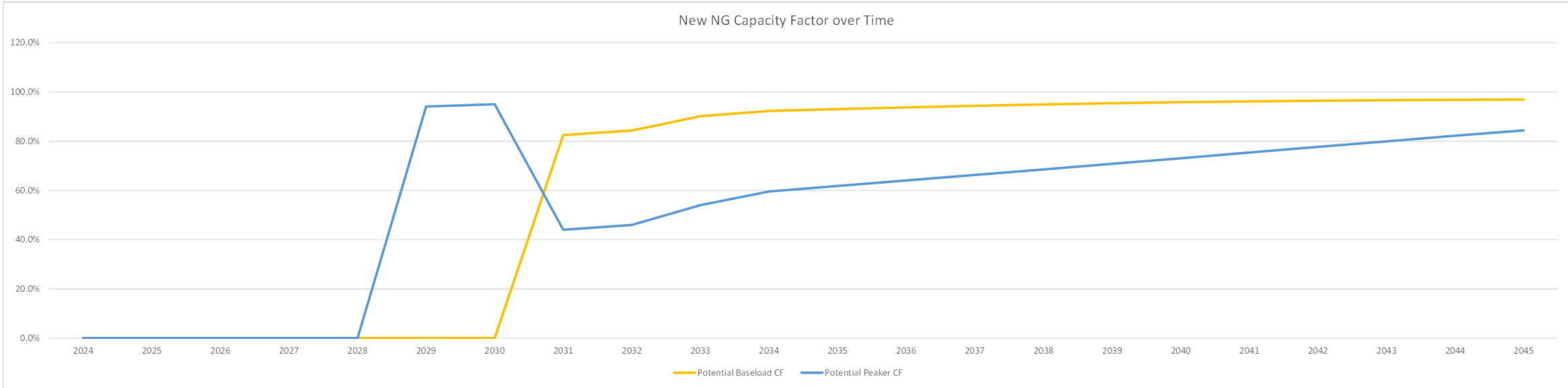
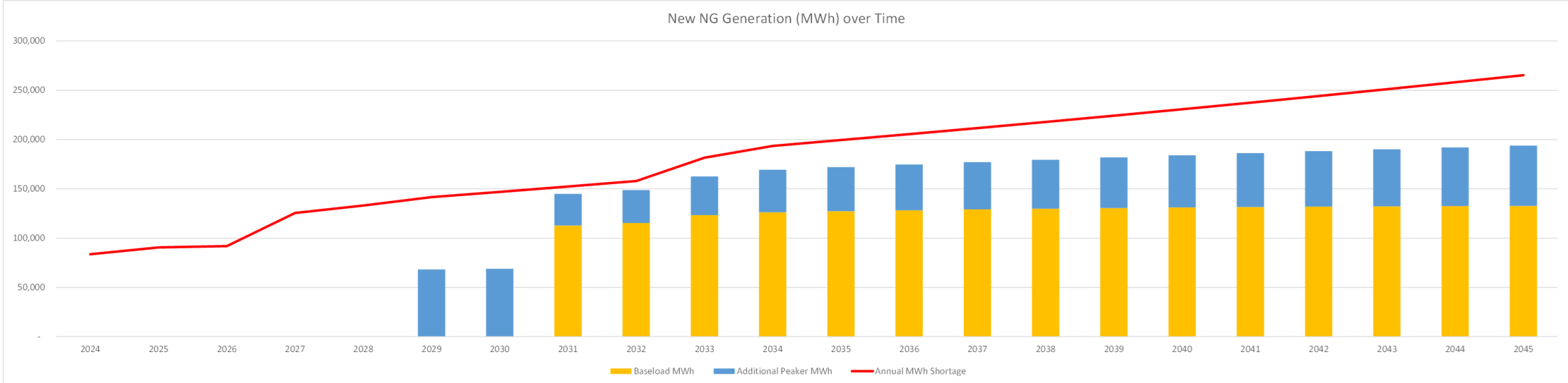
Annual Hourly Power Generation vs Load (+15 years)



Peak Month Hourly Power Generation vs Load (+15 years)



McCornick + American Falls Projected Utilization



Key Methodology – detailed assumptions

- Recommendations based on resource diversity (reliability) and utilization (LCOE) optimization
 - McCornick CF: 65.98% (annual average 2031-2044)
 - McCornick peakers estimated to serve 14.99% of member's load (annual average 2031-2044)
 - American Falls CF: 93.08% (annual average 2031-2044)
 - American Falls CCGT estimated to serve 39.93% of member's load (annual average 2031-2044)
- Base Year = 2024
- Load is based on 2024 forecast provided by Kelton
 - Load Growth = 3.0% for first 5 years and then 2.0% annual thereafter, exponential
- Existing non-dispatchable and/or renewable generation in 2024 forecast is assumed to be constant each year until that resource is retired.
- Hunter (if applicable) is assumed to only be available for 7 winter and summer months (consistent with 2024 operating approach).
- Nebo (if applicable) is assumed to operate “perfectly.” If there is any need/load beyond what the non-dispatchable resources + Hunter can provide, the model assumes Nebo will be on, running at least at its min capacity, up to its max capacity.
- MIGs also operate “perfectly.” If there is any need/load beyond what Nebo and/or other dispatchable resources can provide, the model assumes any available MIGs will be generating up to the currently available MIG capacity (which varies depending on HL and LL hours).
 - I.e., MIGs run only if all other resources (including new resources in future years) cannot meet load

Additional Assumptions

- IPP (if applicable) is not credited
- Hunter (if applicable) is assumed to be online through 2032
- Nebo (if applicable) is assumed to be online through 2044
- New non-dispatchable/renewable resources considered:
 - HB1 software upgrade (if applicable)
 - Fremont solar
- New dispatchable resources considered:
 - McCornick
 - American Falls
 - New Nuclear (**included in capacity graph only – not energy graph**)
 - TBD Dispatchable (**included in capacity graph only – not energy graph**)

Resource Stack

Project Type	Project Name	Allocation	Entitlement (MW)	COD	Retirement
UAMPS Dispatchable	Hunter	6.03%	3.92	N/A	2032
UAMPS Non-Dispatchable	Horse Butte	1.76%	1.01	N/A	>2045
UAMPS Non-Dispatchable	IPP	0.63%	5.32	N/A	2023
UAMPS Non-Dispatchable	PV Wind	1.91%	0.30	N/A	2028
UAMPS Non-Dispatchable	Red Mesa	7.58%	5.00	N/A	>2045
UAMPS Non-Dispatchable	Steel	8.07%	6.46	N/A	>2045
UAMPS Non-Dispatchable	Heber WAPA	100.00%	8.00	N/A	>2045
UAMPS Non-Dispatchable	Heber Jordanelle	100.00%	3.70	N/A	>2045
Member Non-Dispatchable	Heber Patua	100.00%	5.00	N/A	2033
Member Non-Dispatchable	5-Year Heber	100.00%	3.00	N/A	2026
Future Non-Dispatchable	Long Road PV	2.02%	2.00	2026	>2045
Future Non-Dispatchable	Invenergy Wind	1.68%	2.00	2050	>2045
Future Non-Dispatchable	Horse Butte II	1.76%	0.11	2026	>2045
Member Dispatchable	Heber	100.00%	0.00	N/A	>2045
Future Dispatchable	McCornick	4.14%	8.27	2029	>2045
Future Dispatchable	American Falls	5.20%	15.61	2031	>2045
Future Dispatchable	New Nuclear	3.58%	7.15	2034	>2045
Future Dispatchable	TBD Dispatchable 2	3.58%	10.73	2042	>2045

Resource Stack - MIG Schedule

Year	MIG	Summer HLH Capacity	Other HLH Capacity	LLH Capacity
2024	Heber	17.5	17.5	17.5
2025	Heber	17.5	17.5	17.5
2026	Heber	17.5	17.5	17.5
2027	Heber	17.5	17.5	17.5
2028	Heber	17.5	17.5	17.5
2029	Heber	17.5	17.5	17.5
2030	Heber	17.5	17.5	17.5
2031	Heber	17.5	17.5	17.5
2032	Heber	17.5	17.5	17.5
2033	Heber	17.5	17.5	17.5
2034	Heber	17.5	17.5	17.5
2035	Heber	17.5	17.5	17.5
2036	Heber	17.5	17.5	17.5
2037	Heber	17.5	17.5	17.5
2038	Heber	17.5	17.5	17.5
2039	Heber	17.5	17.5	17.5
2040	Heber	17.5	17.5	17.5
2041	Heber	17.5	17.5	17.5
2042	Heber	17.5	17.5	17.5
2043	Heber	17.5	17.5	17.5
2044	Heber	17.5	17.5	17.5
2045	Heber	17.5	17.5	17.5

Natural Gas Projects – Peaking Facility

- Millard County peaking facility
 - 200 MW fleet of 10-12 Reciprocating Internal Combustion Units (RICE)
 - Able to ramp on and off quickly to meet the members' changing load needs
 - Each engine ramps to full load in 2 to 5 minutes
 - Fast ramp times enable integration of additional clean, less expensive, renewable energy
 - 6-8 permanent jobs
 - Natural gas peaking units compliment members' intermittent resources
 - Capable of burning hydrogen mix when available in the future
 - Ideally located near natural gas and transmission lines
 - Helps member meet future resource adequacy requirements

Natural Gas Projects – Baseload Facility

- Power County baseload combined cycle facility
 - 360 MW 1x1 frame-style combined cycle plant
 - Highly efficient system includes a gas turbine and steam turbine, decreasing overall energy cost
 - 10-20 permanent jobs
 - Natural gas baseload generation is critical to support members' reliable generation needs
 - Capable of burning hydrogen mix when available in the future
 - Ideally located near natural gas and transmission lines
 - Helps member meet future resource adequacy requirements

**[POWER COUNTY/MILLARD COUNTY] POWER PROJECT
POWER SALES CONTRACT**

BETWEEN

UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS

AND

{PARTICIPANT}

DATED AS OF _____, 2024

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EXHIBIT II	Form of Participant's Annual Information Report
EXHIBIT III	Form of Participant's Certificate
EXHIBIT IV	Form of Participant's Bring-Down Certificate
EXHIBIT V	Form of Opinion of Counsel to the Participant
EXHIBIT VI	Form of Bring-Down Opinion of Counsel to the Participant

**[POWER COUNTY/MILLARD COUNTY] POWER PROJECT
POWER SALES CONTRACT**

This POWER SALES CONTRACT made and entered into as of December 1, 2024, is by and between UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS, a political subdivision of the State of Utah (“UAMPS”) and _____, a political subdivision of the State of _____ (the “Participant”).

RECITALS*

WHEREAS, UAMPS was organized by the Members under the Act and the Joint Action Agreement as a separate legal entity to accomplish the Members’ joint and cooperative action, including securing power supply resources for the Members’ present and future needs;

WHEREAS, UAMPS is organized as an energy services interlocal entity under the Act with the power, among other things, to (i) acquire supplies of electric power and energy by the acquisition or construction of electric generation and transmission facilities or by contracting for the purchase of electric power and energy and (ii) enter into contracts for the sale of the output, services and other benefits provided by such facilities or contracts to public agencies and others inside or outside the State of Utah;

WHEREAS, the Participant is authorized by applicable law to develop, acquire, construct, own and operate electric generating, transmission and related facilities and ownership interests therein and has entered into the Joint Action Agreement to provide for the joint exercise of such powers through UAMPS;

WHEREAS, UAMPS has adopted an integrated resource plan that identifies the need for an additional [baseload/peaking] generating resource to serve the electricity supply requirements of its Members, and has conducted studies to determine the optimal facilities, equipment and location for the additional generating resource;

WHEREAS, in order to develop a long-term source of reliable, cost-effective electricity for the benefit of those Members that elect to participate in the Project (the “Participants,” as defined herein), UAMPS has through its Resource Project examined and is continuing to examine the feasibility of the development, construction and operation of a [combined/single] cycle natural gas-fired electric generating facility located in [Power County, Idaho/Millard County, Utah] (the “Project”);

[WHEREAS, UAMPS and Utah Municipal Power Agency, an energy services interlocal entity organized under the Act (“UMPA”), have entered into the Study Costs Sharing Agreement under which UMPA shares in the study costs of the development of the Project and may elect to

* Capitalized terms used and not defined in the Recitals have the meanings assigned to them in Section 1.

become an owner of the Project pursuant to a Joint Ownership Agreement between UAMPS and UMPA;] [Power County only]

WHEREAS, pursuant to the Power Sales Contracts, UAMPS will continue with the development of the Project and, if the Project Management Committee determines the Project to be feasible, will proceed with the acquisition, construction and operation of the Project and will sell Electric Energy from the Project to the Participants;

WHEREAS, in order to finance the Development Costs and the Cost of Acquisition and Construction of the Project, UAMPS will enter into the Financing Documents and may issue revenue bonds, notes or other obligations payable from a pledge of the payments to be made by the Participants under the Power Sales Contracts and any other revenues received by UAMPS in connection with the Project;

WHEREAS, prior to its authorization of the execution, delivery and performance by the Participant of this Power Sales Contract, the governing body of the Participant has reviewed (or caused a review to be made of) various descriptions and summaries of the Project, the Project Agreements and this Power Sales Contract, the Engineering Studies and Reports and the Participant's current and reasonably anticipated future requirements for Electric Power and Electric Energy, and the governing body of the Participant has determined that it is necessary and desirable for the Participant to enter into this Power Sales Contract in order to obtain a long-term, cost-based supply of Electric Energy by the acquisition of an Entitlement Share pursuant to the terms and conditions of this Power Sales Contract;

WHEREAS, UAMPS will cause the Project to be operated in accordance with Good Utility Practice and will schedule the Project Output in accordance with the Operating and Scheduling Procedures, all for the joint and ratable benefit of the Participants; and

WHEREAS, UAMPS and the Participant are duly authorized under applicable provisions of law, to execute, deliver and perform this Power Sales Contract and their respective governing bodies and any regulatory agencies having jurisdiction have taken all necessary actions and given all necessary approvals in order to constitute this Power Sales Contract as the legal, valid and binding obligation of the parties.

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements herein contained, it is agreed by and between the parties to this Power Sales Contract as follows:

Section 1. Definitions and Rules of Construction. (a). As used in this Power Sales Contract and in the Recitals set out above:

"Act" means the Interlocal Cooperation Act, Title 11, Chapter 13, Utah Code Annotated 1953, as amended, and other applicable provisions of law.

"Additional Bonds" means additional Bonds from time to time issued by UAMPS pursuant to the Financing Documents and in accordance with Section 18.

“Additional Facilities” means capital additions, betterments and replacements and other capital items directly and functionally related to the Project, including electric transmission, fuel transportation, storage, fuel storage and related facilities, additional electric generating and related facilities located at the Project site, long-term supplies of natural gas or other fuel for the use of the Project and any other facilities, improvements and properties designated by the Project Management Committee as Additional Facilities under the Power Sales Contracts.

“Annual Budget” means the budget adopted by UAMPS for each Contract Year pursuant to the provisions of Section 24.

“Authorized Officer of UAMPS” means the Chairman of the Board of Directors, the Vice Chairman of the Board, the Secretary, the Treasurer and the Chief Executive Officer of UAMPS and any other officer or employee authorized or having delegated authority to perform specific acts or duties under the Power Sales Contracts by resolution duly adopted by the Board.

“Billing Period” means such period of time as shall be established from time to time by UAMPS for the preparation, calculation and billing of the amounts payable by the Participant hereunder.

“Board” means the Board of Directors of UAMPS or such other governing body of UAMPS as may be established from time to time pursuant to the Joint Action Agreement and the Act.

“Bond Counsel” means a firm of attorneys of recognized standing in matters relating to the tax status of municipal bonds, experienced in matters relating to public power systems and selected by UAMPS.

“Bond Fund” means the funds and accounts created by the Financing Documents for the payment of debt service on Bonds and reserves therefor.

“Bonds” means (i) bonds, notes, repayment obligations under loan agreements and lines of credit, and other debt obligations issued or incurred from time to time by UAMPS pursuant to the Financing Documents to finance Development Costs and the Cost of Acquisition and Construction, regardless of whether such bonds, notes and other obligations are senior or subordinated obligations, (ii) Additional Bonds and (iii) Refunding Bonds.

“Budget and Plan of Finance” means the comprehensive budget and plan of finance for the Development Costs, the Construction Costs and other items of the Cost of Acquisition and Construction approved from time to time by the Project Management Committee, together with proposed financing arrangements for Development Costs during the Development Period and for Construction Costs during the Construction Period, all as more fully described in Section 15.

“Capital Contribution” means (i) a capital contribution in respect of the Cost of Acquisition and Construction of, the Initial Facilities that is paid to UAMPS by the Participant pursuant to Section 17 and (ii) a capital contribution paid to UAMPS in connection with the

issuance of Additional Bonds or Refunding Bonds as may be authorized by the Project Management Committee pursuant to Section 17(g).

“Capital Contribution Percentage” means with respect to each series of Bonds, a percentage calculated by UAMPS obtained by dividing (i) the dollar amount of the Capital Contribution made by the Participant, by (ii) the Reference Project Costs, all as more fully provided in Section 17(e).

“Code” means the Internal Revenue Code of 1986, as amended. References herein to the Code are deemed to include the applicable U.S. Treasury Regulations thereunder.

“Commercial Operation” means, with respect to the Initial Facilities, the date on which the Initial Facilities (i) have been substantially completed pursuant to the EPC Agreement and any other Construction Agreements that may be applicable, including the satisfaction of all required performance tests thereunder, (ii) are capable of continuous firm operation, (iii) are interconnected and synchronized with, and capable of delivering Electric Energy to, the transmission grid, (iv) have received all Permits and Approvals required for their operation, and (v) meet such additional requirements as may be established by the Project Management Committee. The criteria and standards for the Commercial Operation of any Additional Facilities shall be developed by UAMPS and submitted to the Project Management Committee for its review and approval.

“Commercial Operation Date” means, with respect to the Initial Facilities and any Additional Facilities, the date on which all of the Initial Facilities and any Additional Facilities achieve Commercial Operation, as determined by the Project Management Committee.

“Commercially Reasonable” or *“Commercially Reasonable Efforts”* means, with respect to any action required to be made, attempted or taken by a party under this Contract or one of the Project Agreements, such efforts as a reasonably prudent business would undertake, consistent with Good Utility Practice, for the protection of its own interest under the conditions affecting such action, including without limitation, the amount of notice of the need to take such action, the duration and type of the action, the competitive environment in which such action occurs, the terms and provisions of the Project Agreements and the Financing Documents, the contractual and legal obligations of, and the risk to, such party in connection with such action; *provided, however*, an obligation to act in a “Commercially Reasonable” manner or to exercise “Commercially Reasonable Efforts” does not include taking actions that would, individually or in the aggregate, cause the party subject to such obligation to incur costs, or suffer any other detriment, that is out of reasonable proportion to the benefits to the other party under this Contract or the Project Agreements.

“Completion of Development” means, with respect to the Initial Facilities (i) the completion of all Development Work, (ii) the receipt of all Permits and Approvals necessary for the construction of the Project, (iii) the completion of definitive forms of the principal Construction Agreements, (iv) the completion of the definitive Budget and Plan of Finance for the Cost of Acquisition and Construction, and (v) a determination by the Project Management Committee that the Project is feasible and that the construction of the Initial Facilities should proceed, all as more fully described in Section 6.

“Construction Agreements” means the EPC Agreement and each other agreement entered into by UAMPS for the acquisition and construction of any part of the Initial Facilities and any Additional Facilities.

“Construction Costs” means all of the Cost of Acquisition and Construction of the Initial Facilities incurred during the Construction Period.

“Construction Period” means the period beginning on the date that the Project Management Committee determines that the Completion of Development has occurred and UAMPS delivers the task order directing the EPC Contractor to proceed with construction under the EPC Agreement and ending on the Commercial Operation Date.

“Contract” means this [Power County/Millard County] Project Power Sales Contract dated as of December 1, 2024 between UAMPS and the Participant and any amendments permitted pursuant to Section 43.

“Contract Resolution” means the resolution of the Participant’s governing body approving and authorizing the execution of this Contract, in substantially the form attached to EXHIBIT III.

“Contract Year” means the Fiscal Year of UAMPS, except that the first Contract Year shall commence on the Effective Date and shall end on the last day of the then-current Fiscal Year. In the event that UAMPS changes its Fiscal Year for accounting purposes, the Contract Year shall, without further action, be amended to conform to such Fiscal Year.

“Cost of Acquisition and Construction” means all costs and expenses paid or incurred by UAMPS in connection with the acquisition and construction of the Project, whether prior or subsequent to the Effective Date, including all Development Costs. “Cost of Acquisition and Construction” includes all costs incurred by UAMPS in connection with planning, designing, acquiring, constructing and placing in operation the Initial Facilities and any Additional Facilities, and amounts paid or payable under the Construction Agreements (including all costs, fees, compensation and incentives payable to the EPC Contractor under the EPC Agreement). “Cost of Acquisition and Construction” includes, without duplication of any cost, the following:

- (1) working capital and reserve requirements of the Project, including, without limitation, amounts for deposit into the Reserve and Contingency Fund and those items set forth in the definition of Operation and Maintenance Costs, as may be determined from time to time by UAMPS;

- (2) interest accruing in whole or in part on Bonds issued to pay all or any portion of the Cost of Acquisition and Construction or the Cost of Additional Facilities prior to and during the acquisition and construction thereof and for such additional period as UAMPS may determine to be reasonably necessary for placing the Project or the Additional Facilities in operation in accordance with the provisions of the Budget and Plan of Finance;

(3) the deposit or deposits, if any, required to be made under the Financing Documents from the proceeds of Bonds into any fund or account established pursuant to the Financing Documents to meet debt service reserve requirements for the Bonds and premiums and fees payable for any credit or liquidity facilities with respect to the Bonds;

(4) the deposit or deposits into the Bond Fund and any other fund or account required to be funded by the Financing Documents;

(5) the payment of principal or redemption price of and interest on any Bonds issued as bond anticipation notes;

(6) planning and development costs, engineering fees, contractors' fees, fiduciaries' fees, auditors' and accountants' fees, costs of obtaining all permits and approvals, the cost of real property, labor, materials, equipment, supplies, training and testing costs, insurance premiums, legal, financial advisory and financing costs and issuance costs of the Bonds, amounts payable under the Real Estate Agreements, administrative and general costs, and all other costs properly allocable to the acquisition and construction of the Project and placing the same in operation;

(7) all costs relating to litigation, claims or judgments not otherwise covered by insurance and arising out of the acquisition, construction or operation of the Project or otherwise related to the Project, the Project Agreements, the Power Sales Contracts or the transactions contemplated thereby;

(8) payment to UAMPS or any Participant to reimburse advances and payments made or incurred for costs preliminary or incidental to the acquisition and construction of the Project;

(9) legally required or permitted federal, state and local taxes, or payments in lieu of such taxes, relating to the Project incurred during the period of the acquisition or construction thereof;

(10) the cost of long-term supplies of natural gas or other fuel supplies necessary or desirable in connection with the operation of the Project and the costs of transporting fuel supplies to the Project and prepayments and advance payments therefor, including the costs of pipelines, laterals, receiving stations or capacity rights therein; and

(11) all other costs incurred by UAMPS, and properly allocable to the acquisition and construction of the Project, including all costs financed by the issuance of Additional Bonds.

"Debt Service Costs" means, for each Billing Period of each Contract Year, an amount equal to the sum of:

(1) the interest accruing on the Bonds during such Billing Period, except to the extent that amounts are on deposit under the Financing Documents to pay such interest,

together with any other amounts required by the Financing Documents to be deposited into the Bond Fund in respect of the interest payments on the Bonds;

(2) the portion of the next due principal installment on the Bonds, together with any other amounts required by the Financing Documents to be deposited into the Bond Fund in respect of the principal payments on the Bonds; provided however, that the amount included in Debt Service Costs pursuant to this clause (2) shall not include the principal of Bonds becoming due and payable solely as a result of the acceleration of the maturity thereof;

(3) the scheduled amounts falling due during such Billing Period under any Interest Rate Contract with respect to the Bonds;

(4) any additional amounts necessary or required to be deposited into the Bond Fund or the Subordinated Indebtedness Fund under the provisions of the Financing Documents;

(5) Trustee, paying agent, escrow agent and other fiduciaries' fees and expenses payable under the Financing Documents; fees and expenses of remarketing agents, broker-dealers, auction agents and other providing services with respect to Bonds;

(6) the amounts required to be paid to maintain any credit or liquidity facilities for and ratings on the Bonds and other costs payable by UAMPS from time to time in connection with the Bonds; and

(7) the amounts required to be paid under any Financing Document that is a credit agreement, credit facility, loan agreement or other instrument or facility used to finance Development Costs, including the repayment of all drawings thereunder, the interest on such drawings and the fees, expenses and other charges payable by UAMPS thereunder;

provided, however, that the additional interest expense on or in respect of any Bonds that are subject to federal income taxation (and not eligible for tax credits or interest subsidy payments) may, as determined by the Project Management Committee pursuant to Section 16(d), be allocated to those Participants whose legal status or use of the Project Capability or the Project Output adversely affects the Tax Status of such Bonds. In the event of such allocation, the Debt Service Costs payable by such Participants shall be increased to include amounts sufficient to pay any such additional interest expense.

"Debt Service Percentage" means, with respect to each Participant and as of any date of determination, the percentage obtained by subtracting the Participant's Capital Contribution Percentage from the Participant's Entitlement Share. The Participant's initial Debt Service Percentage will be calculated at the time that it pays a Capital Contribution and will be set forth on SCHEDULE I. The Debt Service Percentages for the Participants may be calculated separately for each separate series of Bonds.

“Debt Service Share” means, with respect to each Participant and as of any date of determination, the percentage of Debt Service Costs payable by the Participant, determined by dividing the Participant’s Debt Service Percentage (expressed as a decimal) by the sum (expressed as a decimal) of the Debt Service Percentages of all Participants, including the Participant whose Debt Service Share is being determined. The Participant’s initial Debt Service Share will be calculated at the time that it pays a Capital Contribution and will be set forth on SCHEDULE I. The Debt Service Shares for the Participants may be calculated separately for each separate series of Bonds.

“Decommission” means all actions necessary to safely retire and remove the Project from service, restore the Project site, satisfy the decommissioning requirements of the Permits and Approvals and satisfy all requirements of the regulatory agencies having jurisdiction over the decommissioning of the Project.

“Decommissioning Costs” means the costs and expenses of Decommissioning the Project.

“Decommissioning Fund” means the fund or funds established by UAMPS for the payment of Decommissioning Costs as provided in Section 22.

“Decommissioning Period” means the period beginning at the end of the Operating Period and continuing to the date on which the Project has been Decommissioned and all Decommissioning Costs have been paid.

“Development Cost Share” means with respect to each Participant, the percentage of Development Costs payable by the Participant during the Development Period, determined by dividing the Participant’s Development Share by the sum of the Development Shares of all Participants. The Participant’s initial Development Cost Share will be set forth on SCHEDULE D.

“Development Costs” means all costs, fees and expenses incurred by UAMPS in performing the Development Work, including (i) costs, fees and expenses incurred by UAMPS in connection with its initial consideration and examination of the Project through its Resource Project, (ii) the costs of transmission and interconnection studies and deposits for such costs and (iii) pre-construction costs approved by the Project Management Committee, including deposits, advance payments and prepayments for items of the Cost of Acquisition and Construction of the Initial Facilities.

“Development Period” means the period beginning on the Effective Date and ending on the earlier of (i) the date that the Project Management Committee determines that the Completion of Development has occurred or (ii) the date that the Project Management Committee determines to terminate the Project, all as provided in Section 6.

“Development Share” means the quantity of Electric Power from the Project elected by the Participant as of the Effective Date and shown opposite the name of the Participant in SCHEDULE D attached hereto.

with: “*Development Work*” means all work and services necessary or desirable in connection

(i) the selection of the site for the Project, the negotiation of the Real Estate Agreements and all other work necessary to secure all rights and interests to the real property necessary for the Project;

(ii) obtaining the transmission and interconnection agreement(s) necessary to deliver Electric Energy from the Project to Participants;

(iii) the estimating, design and engineering work to be performed with respect to the Initial Facilities;

(iv) the development and negotiation of definitive Project Agreements and any other contracts and agreements necessary in connection with the Project;

(v) obtaining all Permits and Approvals necessary for the construction and operation of the Project;

(vi) the continued development of and updates to the Budget and Plan of Finance; and

(vii) such other work and services as shall be approved by the Project Management Committee.

“*Effective Date*” means (i) with respect to the initial Power Sales Contracts, the date established pursuant to the provisions of Section 2(a), and (ii) with respect to any Power Sales Contract executed by a Participant after the Effective Date, such date as shall be approved by the Project Management Committee.

“*Electric Energy*” means electric energy expressed in kilowatt-hours (kWh).

“*Electric Power*” means electric power expressed in kilowatts (kW).

“*Electric System*” means the Participant’s electric utility system as established, maintained and operated pursuant to applicable State and local law.

“*Engineering Studies and Reports*” means collectively, the written studies, analysis, summaries and reports provided by UAMPS to the Participant regarding the Project, the Participant’s current and future electric requirements, certain cost comparisons and other legal, engineering and environmental matters with respect to the Project.

“*Enterprise Fund*” means the electric enterprise fund of the Participant as established and maintained pursuant to applicable State and local law.

“Entitlement Share” means, with respect to each Participant and as the context may require, either the amount of Electric Power or the percentage of the initial Project Capability shown opposite the name of such Participant to be set forth in the SCHEDULE I that shall be approved by the Project Management Committee in connection with the Completion of Development, as the same may be revised from time to time in accordance with the provisions of this Power Sales Contract.

“EPC Agreement” means the agreement between UAMPS and the EPC Contractor with respect to the engineering, procurement and construction of the Initial Facilities.

“EPC Contractor” means the firm or corporation appointed as the engineering, procurement and construction contractor pursuant to the EPC Agreement.

“Final Completion” (or such similar term as may be used in the EPC Agreement) means the final completion of the Initial Facilities as determined pursuant to the EPC Agreement.

“Financing Documents” means the bond resolution, indenture, trust agreement or other instrument or instruments providing for the issuance of and the security for the Bonds and all amendments thereof and supplements thereto.

“Fiscal Year” means the annual accounting period of UAMPS as from time to time in effect, initially a period commencing on April 1 of each calendar year and ending on March 31 of the next succeeding calendar year.

“Fuel Agent” means any entity appointed by UAMPS to manage or facilitate the acquisition, transportation and storage of fuel for the operation of the Project and/or the management of the costs of fuel for the Project.

“Fuel Agreement” means any agreement entered into by or on behalf of UAMPS for the acquisition, transportation or storage of fuel for the Project, and also includes tolling agreements and any agreement entered into by UAMPS to manage the cost of fuel for the Project, including options, caps, collars, swaps and similar agreements.

“Good Utility Practice” means, as of any particular time, any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry at such time, or which, in the exercise of reasonable judgment in light of facts known at such time, could have been expected to accomplish the desired results at the lowest reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method or act to the exclusion of all others or to be limited to the lowest-cost practice, method or act, but rather to be a spectrum of possible practices, methods and acts, having due regard for manufacturers’ warranties and the jurisdiction.

“Initial Facilities” means the real and personal property, facilities, structures, improvements and equipment to be acquired and constructed in connection with the initial operation of the Project as generally described on EXHIBIT I. In connection with the Completion

of Development and at such other times as it deems necessary, UAMPS shall submit updates to EXHIBIT I to the Project Management Committee for approval.

“Interconnection Agreement” means each agreement providing for the interconnection of the Project with the facilities of a transmission provider and all supplements and amendments thereto, together with any successor or replacement agreement providing for the interconnection of the Project with the transmission grid.

“Interest Rate Contract” means any International Swap Dealers Association (ISDA) Master Agreement, together with the schedules and confirmations thereto, that is an interest rate swap, cap, floor, collar or similar agreement to manage or hedge interest rates or expenses.

“Joint Action Agreement” means the Utah Associated Municipal Power Systems Amended and Restated Agreement for Joint and Cooperative Action dated as of March 20, 2009, as amended and supplemented from time to time.

“Joint Ownership Agreement” means (i) an agreement under which UAMPS and another person own the Project or a portion thereof as tenants in common, (ii) agreements between UAMPS and another person or persons for the organization and operation of a Special Purpose Entity and (iii) any other form of joint ownership arrangement approved by the Project Management Committee.

“Members” means, collectively, each entity which has executed the Joint Action Agreement or a supplement thereto.

“Minimum Subscription” is defined in Section 2.

“Month” means a calendar month.

“Operating Agreement” means any contract between UAMPS and an Operator providing for the operation and maintenance of all or any portion of the Project.

“Operating Period” means the period beginning on the Commercial Operation Date and continuing to the date on which the Project is retired and removed from service.

“Operating and Scheduling Procedures” means those standards, procedures and criteria approved from time to time by the Project Management Committee with respect to the operation of the Project and the Project Capability and the scheduling of the Project Output which shall, to the extent practicable, promote the efficient and economic utilization of the Project, the Project Capability and the Project Output consistent with Good Utility Practice for the benefit of the Participants taken as a whole.

“Operation and Maintenance Costs” means, with respect to each Billing Period of each Contract Year, all costs and expenses (other than Transmission Costs and Debt Service Costs) attributable to the Project that are paid, payable, incurred or accrued by UAMPS during each Billing Period resulting from the ownership, operation, maintenance and termination of, and

repairs, renewals, replacements, additions, improvements, and betterments and modifications to, the Project. Operation and Maintenance Costs shall further include, without limitation, the following items of cost:

(1) the costs of operating and maintaining the Project and of producing Electric Power and Electric Energy therefrom during such Billing Period, including the operation and maintenance expenses and fuel costs of the Project pursuant to the Project Agreements, amounts payable under the Operating Agreement and each Fuel Agreement (including fees, expenses, incentives and other compensation payable to the Operator and the Fuel Agent);

(2) any amount which UAMPS may be required during such Billing Period to pay for the prevention or correction of any unusual loss or damage or for renewals, replacements, repairs, additions, improvements, modifications and betterments which arise out of or are required by the Project Agreements for which UAMPS shall be obligated, but only to the extent that funds for such payment are not provided by the issuance of Bonds or Capital Contributions made by the Participants;

(3) legally required or permitted federal, state and local taxes and ad valorem taxes or payments in lieu of ad valorem taxes, in each case related to the Project;

(4) all other amounts, including fuel costs, payable by UAMPS pursuant to the provisions of the Project Agreements;

(5) any additional amount not specified in the other items of this definition which must be paid by UAMPS during such Billing Period under the Project Agreements;

(6) the portion of UAMPS' administrative and general expenses allocable or directly charged to the Project, working capital and reserves for the payment of operation and maintenance expenses, and all other costs and expenses (but excluding depreciation) not included in the costs specified in the other items of this definition and properly chargeable to the Project;

(7) amounts to be deposited into the Reserve and Contingency Fund established pursuant to Section 20;

(8) legal, engineering and accounting fees and expenses, the cost of any litigation related to the Project, the Project Agreements, this Power Sales Contract and the interests and transactions contemplated by such agreements and this Power Sales Contract, the costs of technical and advisory services and the cost of all Permits and Approvals, all to the extent allocable to the Project;

(9) the costs of Additional Facilities, but only to the extent not paid or financed as a portion of the Cost of Acquisition and Construction; and

(10) Decommissioning Costs and amounts for deposit into the Decommissioning Fund.

“Operator” means any entity that performs all or a substantial portion of the operation and maintenance work on the Project under an Operating Agreement with UAMPS.

“Participant” means the party defined as the Participant in the preamble of this Power Sales Contract and its permitted successors and assigns hereunder.

“Participants” means the parties, including the Participant, other than UAMPS, to the Power Sales Contracts and (i) initially named on SCHEDULE D, and (ii) from and after the Completion of Development, named on SCHEDULE I.

“Participant’s Representative” means (i) the officer, employee or other agent of the Participant designated from time to time by the Participant as the Representative of the Participant for purposes of the Joint Action Agreement, to whom all notices and other communications to be given by UAMPS to the Participant hereunder shall be sent or (ii) in the event that the individual appointed as the Participant’s Representative is unavailable to act on behalf of the Participant, the individual duly appointed or designated by the Participant as its alternate Representative pursuant to the Joint Action Agreement.

“Performance Tests” means all start-up and shakedown procedures and performance tests to be conducted under the EPC Agreement before Final Completion.

“Permits and Approvals” means all certificates, permits, licenses, approvals, rulings, orders or other authorizations from any federal, state or local governmental body, board or agency having jurisdiction over UAMPS, the Project or both that are required to be obtained or maintained for the construction, operation, maintenance or repair of the Project or any component of it.

“Permitted Output Contract” means a contract that:

(i) (A) has a term (including all renewal options) not longer than three years and is either a negotiated arrangement that provides for compensation at fair market value or is based on generally applicable and uniformly applied rates, or (B) is a requirements-type contract that provides for the sale of electricity to a retail consumer or other end user of electricity; and

(ii) in each case (A) complies with the provisions of U.S. Treasury Regulation Section 1.141-7 and (B) is approved by UAMPS based on guidance provided by Bond Counsel.

“Point of Delivery” means the point or points of physical interconnection of the Initial Facilities or Additional Facilities, as applicable, with the electric transmission grid, as determined pursuant to the Interconnection Agreement.

“Pooling Agreement” means, collectively, the Power Pooling Agreements between UAMPS and the Members and certain other entities providing for the establishment and operation of the UAMPS Pool and related matters, including all supplements and appendices thereto and as the same may be amended, restated or supplemented from time to time.

“Power Sales Contract” means this Power Sales Contract between UAMPS and the Participant and *“Power Sales Contracts”* means all of the Power Sales Contracts, dated the date hereof, between UAMPS and the Participants, all of which are uniform in all material respects in their terms, conditions and provisions, with the exception of (i) the Development Share, the Development Cost Share, the Entitlement Share, the Capital Contribution Percentage, the Debt Service Percentage and the Debt Service Share for each of the Participants, (ii) for those Participants that are political subdivisions of a State other than Utah, revisions relating to the Participant’s status as a political subdivision of another State, (iii) for those Participants that are cooperative utilities, revisions relating to the Participant’s corporate status, revisions to the definition of “Qualified Use” and the deletion of Section 32(f), and (iv) the matters set forth in the Exhibits.

“Project” means the development, acquisition, ownership, construction, improvement, equipping, operation, retirement and decommissioning of the Initial Facilities and any Additional Facilities, and the rights, interests, obligations and liabilities of UAMPS under the Project Agreements and the Permits and Approvals.

“Project Agreements” means, collectively, the Construction Agreements, the Operating Agreement, the Real Estate Agreements, each Fuel Agreement, the Interconnection Agreement, the Transmission Agreements and any other agreements entered by UAMPS to further the acquisition, development, construction, and operation of the Project.

“Project Capability” means the nominal Electric Power and associated Electric Energy that the Project is capable of producing, net of (reduced by) the Electric Power (project capability) owned by another person under a Joint Ownership Agreement. The Project Capability initially available to UAMPS shall be based on the aggregate nameplate rating of the generating units included in the Initial Facilities with such adjustments as the Project Management Committee deems necessary to reflect the actual capability of the Initial Facilities. Project Capability initially means the aggregate amount of Electric Power shown on EXHIBIT I hereto and associated Electric Energy.

“Project Management Committee” means the committee of the Participants established pursuant to Section 5 which shall make certain decisions and recommendations with respect to the operation and management of the Project as provided herein.

“Project Output” means the amount of Electric Power and Electric Energy, if any, which is actually generated by the Project in any particular hour.

“Qualified Use” means the sale of electricity to retail customers located within the Participant’s electricity “service area” pursuant to generally applicable and uniformly applied rate schedules or tariffs; *provided that:*

- (a) “Qualified Use” shall not include any sale of electricity that gives rise to “private business use” or a “private loan” within the meaning of Section 141 of the Code;

(b) “Qualified Use” shall include the use of electricity by a Participant to meet its own requirements; and

(c) “Qualified Use” shall include sales of electricity under Permitted Output Contracts and other sales and uses of electricity, in each case as may be approved by UAMPS based on guidance provided by Bond Counsel.

For purposes of this definition, “service area” has the meaning assigned to such term in U.S. Treasury Regulation Section 1.148-1(e)(2)(iii) and includes any area recognized as the electricity service area of the Participant under state or federal law.

“*Real Estate Agreements*” means the Agreements entered into by UAMPS to obtain necessary site control and easement rights for the acquisition and construction of the Project.

“*Reference Project Costs*” means, for purposes of calculating the amount of a Capital Contribution to be made by the Participant as provided in Section 17, the estimated Cost of Acquisition and Construction determined by UAMPS and approved by the Project Management Committee prior to the first issuance of long-term Bonds to finance the Cost of Acquisition and Construction of the Initial Facilities or any Additional Facilities. Reference Project Costs shall not include amounts for (i) costs of issuance, debt service reserves or capitalized interest on Bonds and (ii) any other items in the definitions of “Development Costs” or “Cost of Acquisition and Construction” not properly allocable to Reference Project Costs, as determined by the Project Management Committee.

“*Refunding Bonds*” means refunding Bonds from time to time issued by UAMPS pursuant to the Financing Documents and in accordance with Section 18.

“*Required Approvals*” means all governmental, regulatory and lender approvals, consents and authorizations required or necessary for (i) the execution, delivery and performance of this Contract (or any amendment hereto) by the Participant and (ii) this Contract (or any amendment hereto) to be the legal, valid and binding obligation of the Participant.

“*Reserve and Contingency Fund*” means the fund, if any, established pursuant to Section 20.

[“*Study Costs Sharing Agreement*” means the Agreement to Share and Participate in Study Costs dated as of July 1, 2024, between UAMPS and UMPA.] [Power County only.]

“*Substantial Completion*” (or such similar term as may be used in the EPC Agreement) means the substantial completion of the Initial Facilities as determined pursuant to the EPC Agreement.

“*Super-Majority Vote*” means the affirmative vote of Participants’ Representatives that represent 75% of (i) the number (per capita) of Participants’ Representatives serving on the Project Management Committee, and (ii) during the Development Period, the Development Cost Shares of all Participants or, after the Development Period, the Entitlement Shares of all Participants. For

the avoidance of doubt, in the event that a Super-Majority Vote is required when a Participant's Representative is not entitled to vote on matters before the Project Management Committee pursuant to Section 5(b)(1), such Participant's Representative and such Participant's Development Cost Share or Entitlement Share (as applicable) shall be disregarded in computing the percentages of Participants' Representatives and Entitlement Shares that have voted on the matter requiring a Super-Majority Vote.

"System Point of Receipt" means (i) the point(s) of interconnection between the Participant's electric utility system and the transmission facilities of the applicable balancing authority or authorities, or (ii) such other point(s) for the receipt by the Participant of Electric Energy from the Project as may be agreed to by the parties.

"Tax Status" means (i) the exclusion from gross income for federal income tax purposes of the interest on any Bonds issued as tax-exempt obligations, or (ii) the right of a bondowner (or other investor) to receive tax credits or the right of UAMPS to receive interest subsidy payments on any Bonds issued as tax credit bonds or interest subsidy bonds, respectively, in each case pursuant to the provisions of the Code.

"Transmission Agreements" means each transmission contract, agreement or tariff that is used or necessary for the delivery of Electric Power and Energy from the Point of Delivery to the Participant's System Point of Receipt, whether by direct transmission, displacement, exchange or otherwise.

"Transmission Costs" means, for each Billing Period of each Contract Year, all capital, operating and other costs and expenses paid, payable, incurred or accrued by UAMPS during such Billing Period for the transmission of Electric Energy from the Project to the Participant's System Point of Receipt pursuant to the Transmission Agreements or otherwise. The Participant shall be responsible for the payment of Transmission Costs to UAMPS hereunder only to the extent that UAMPS has, at the request of the Participant, entered into or utilized Transmission Agreements for the transmission of Electric Energy from the Point of Delivery to the Participant's System Point of Receipt.

"Trustee" means the bank or trust company acting as the trustee under the Financing Documents.

"UAMPS" means Utah Associated Municipal Power Systems, a political subdivision organized and existing under the laws of the State of Utah, the Act and the Joint Action Agreement, and its successors. All references to UAMPS in this Power Sales Contract shall include Authorized Officers of UAMPS and their delegates acting pursuant to specific authorization by the Board.

"UAMPS Pool" means that electric power pool or pools established pursuant to the Pooling Agreement between UAMPS and the Members under which UAMPS provides certain services with respect to the scheduling, dispatch and the sale of Electric Power and Electric Energy and other matters pursuant to the operating criteria and procedures provided for in the Pooling Agreement.

[“*UMPA*” means Utah Municipal Power Agency, a political subdivision organized and existing under the laws of the State of Utah, the Act and the interlocal cooperation agreement among its members, and its successors.] [Power County only.]

“*Uncontrollable Force*” means any cause, event or force beyond the control of the party affected, including, but not restricted to failure, or threat of failure of facilities, flood, earthquake, storm, fire, lightning, epidemic, war, acts of a public enemy, riot, civil disturbance or disobedience, labor dispute, labor or material shortage, sabotage, and restraint by court or public authority and action or non-action by, or inability to obtain the necessary authorizations or approvals from, any governmental agency or authority, which by exercise of due diligence and foresight such party could not reasonably have been expected to avoid and which by exercise of due diligence it shall be unable to overcome. “Uncontrollable Force” includes any cause, event or force constituting “force majeure,” “uncontrollable force” or similar term as defined in any Project Agreement.

“*Uniform System of Accounts*” means the Federal Energy Regulatory Commission Uniform Systems of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of the Federal Power Act, 18 C.F.R. Part 101, as the same may be modified, amended or supplemented from time to time or such other system of accounting as may be applicable by law to UAMPS.

(b) References to Articles, Sections, Schedules and Exhibits are to the Articles and Sections of and Schedules and Exhibits to this Contract, unless otherwise provided. Article and Section headings are included herein for convenience of reference only and shall not constitute a part of this Contract for any other purpose or be given any substantive effect. Any of the defined terms may, unless the context otherwise requires, be used in the singular or the plural, depending on the reference. The use of the word “include” or its derivations shall not be construed as language of limitation.

(c) References to contracts and agreements, including the Project Agreements, refer to such contracts and agreements as they may be amended or supplemented from time to time in accordance with their respective provisions and, in the case of the Project Agreements, the provisions of Section 40.

(d) Any representation, warranty, certificate or legal opinion with respect to the enforceability of this Contract or any other contract or agreement made in or provided pursuant to this Contract shall be deemed to be qualified by reference to the effect of applicable bankruptcy, insolvency, moratorium, reorganization or similar laws affecting creditor’s rights generally and by the application of equitable principles, regardless of whether such qualification is expressly stated herein or therein.

Section 2. Effective Date and Term of Contract. (a) Promptly upon its governing body’s adoption of the Contract Resolution and its receipt of any other Required Approvals, the Participant shall (i) cause this Contract to be executed by its authorized officers, and (ii) deliver to UAMPS notice of the requested amount of its Development Share (in kW) and an executed counterpart of this Contract, together with its executed certificate (in substantially the form attached hereto as EXHIBIT III) and its executed opinion of counsel (in substantially the form

attached hereto as EXHIBIT V). The Effective Date of the Power Sales Contracts shall occur on the date on which UAMPS receives executed Power Sales Contracts and the other items described in the preceding sentence from Participants that have requested Development Shares totaling 90% of the expected Project Capability as of the Effective Date (the “*Minimum Subscription*”).¹ At its initial meeting, the Project Management Committee shall confirm and declare that the Effective Date has occurred, shall approve any changes to the expected Project Capability and shall approve the completed form of SCHEDULE D. The Authorized Officers of UAMPS shall execute all such Power Sales Contracts as of the date that the Effective Date occurs. Once it has occurred, the Effective Date shall not be affected by any subsequent action, event or circumstance.

(b) If the Minimum Subscription is achieved but the total amount of Electric Power requested by the Participants is less than the expected amount of the Project Capability, the requested Development Share of each Participant will be increased *pro rata* based on the requested Development Shares of all Participants to provide for a full allocation of the Project Capability. Any such increase in the Participants’ Development Shares shall be effective on and as of the Effective Date. UAMPS shall deliver notice to the Participants of the occurrence of the Effective Date, together with a completed SCHEDULE D that lists the initial Participants, their Development Shares and their Development Cost Shares.

(c) This Contract will become effective upon the Effective Date, and will, unless terminated pursuant to Section 43, continue until the last to occur of : (i) the date on which all of the Project Agreements have terminated or expired in accordance with their respective terms and all obligations of UAMPS thereunder have been fully paid, satisfied or discharged; (ii) the date on which all Bonds have been paid in full as to principal, premium and interest, or sufficient funds shall have been irrevocably set aside for the full defeasance thereof and all other obligations of UAMPS under the Financing Documents have been paid or satisfied; and (iii) the date on which the Initial Facilities and any Additional Facilities shall be permanently removed from service and Decommissioned and all Decommissioning Costs shall have been paid or irrevocable arrangements have been made that fully fund all Decommissioning Costs.

Section 3. Development Share; Entitlement Share. (a) From the Effective Date through the end of the Development Period, the Participant shall have a Development Share and a Development Cost Share as set forth on SCHEDULE D. A Participant’s Development Cost Share shall not exceed []² percent, unless otherwise approved by the Project Management Committee.

(b) By virtue of its Development Share and in consideration of its associated Development Cost Share, the Participant (i) shall have the right to participate in the decision-making over the development of the Project through its representative on the Project Management Committee, and (ii) shall, from and after the Completion of Development through the remaining term of this

¹ 90% of the expected Project Capability is 270,000 kW. The expected Project Capability may change based on indications of interest from prospective Participants.

² % amount will be inserted upon completion of credit review of Participant group.

Contract and without any further action on its part or by any other person, have an Entitlement Share with the same amount of Electric Power as its Development Share.

Section 4. The Project and the Initial Facilities. (a). The Project shall initially be known as the “[Power County/Millard County] Power Project.” The Project Management Committee may in its discretion adopt a different name for the Project at any time. In such event, all references to “[Power County/Millard County] Power Project” in this Contract shall be changed to the name adopted by the Project Management Committee.

(b) The Project shall consist of the Initial Facilities and any Additional Facilities approved by the Project Management Committee. A preliminary and general description of the Initial Facilities prepared by UAMPS is attached as EXHIBIT I to this Contract. EXHIBIT I shall be reviewed, modified as deemed necessary and approved by the Project Management Committee promptly after the Effective Date.

(c) As the development of the Project proceeds and as the components of the Initial Facilities are designed, engineered, constructed, installed and tested, UAMPS shall from time to time recommend revisions to EXHIBIT I to the Project Management Committee for approval in order that the description therein reasonably corresponds to the Initial Facilities being developed and constructed. EXHIBIT I shall be updated as necessary in connection with the Completion of Development. Following the Commercial Operation Date, UAMPS shall prepare and submit to the Project Management Committee for its review and approval a completed EXHIBIT I that includes a final description of the Initial Facilities and the Project Capability. UAMPS and the Participant agree that in no event will any revisions to EXHIBIT I alter or affect their respective rights and obligations under this Contract.

Section 5. Project Management Committee. (a). The Participants hereby establish the Project Management Committee, which shall consist of one voting representative from each Participant (who shall be the Participant’s Representative) and shall be chaired by a Participant’s Representative elected by the Project Management Committee. Pursuant to the Contract Resolution, the Participant has delegated full and complete authority to its Participant’s Representative to act on all matters and decisions that come before the Project Management Committee. Each Representative appointed by the Participant shall serve on the Project Management Committee until the Participant appoints a successor. An Authorized Officer of UAMPS shall attend all meetings of the Project Management Committee and shall cause minutes to be kept of all such meetings.

(b) The Joint Action Agreement and the bylaws of UAMPS shall govern the procedures for and the voting rights on the Project Management Committee, *provided that*:

(1) The Participant’s Representative of any Participant that is in default hereunder (A) shall not be entitled to vote on any matter during the period of such default. and the consent or approval of such Participant or such Participant’s Representative shall not be required during the existence of such default and (B) shall be disregarded for purposes of determining whether a quorum of the Project Management Committee is present at any meeting;

(2) A Super-Majority vote of all Project Management Committee Representatives shall be required on all decisions which would result in the termination of the Project; and

(3) All decisions made by the Project Management Committee shall be made by resolution, order or other appropriate action of the Project Management Committee and, except in those instances when the Project Management Committee is acting pursuant to delegated authority from the Board, before such resolution, order or action of the Project Management Committee shall take effect, the same shall be ratified and approved by resolution, order or action of the Board, acting in accordance with the Joint Action Agreement and the bylaws of UAMPS.

The Participants acknowledge that the Joint Action Agreement provides, among other things, that decisions of the Board with respect to the Project shall be made only upon the recommendation of the Project Management Committee and that weighted votes may be called for on any recommendation or decision to be made by the Project Management Committee or the Board, respectively, all as more fully provided in the Joint Action Agreement.

(c) In addition to its other responsibilities under the Power Sales Contracts, the Project Management Committee shall:

(1) review, provide advice and recommendations to and consult with UAMPS regarding the Project,

(2) supervise, review and approve the Development Work performed by or at the direction of UAMPS;

(3) review, provide advice and recommendations to UAMPS on, and approve the Project Agreements and any modifications or amendments thereto;

(4) supervise and provide direction to UAMPS during the construction of the Project, including approval of the construction budget for the Project and approval of all notices to proceed and notices to construct given by UAMPS under the EPC Agreement;

(5) review, approve and revise from to time the Budget and Plan of Finance for the Initial Facilities and any Additional Facilities;

(6) review, approve and provide advice and direction to UAMPS with respect to the issuance of Bonds, Additional Bonds and Refunding Bonds

(7) review, provide advice and recommendations to and consult with UAMPS regarding the Commercial Operation Date of the Initial Facilities, and the Performance Tests for and the Substantial Completion and the Final Completion of the Facility under the EPC Agreement;

(8) determine and declare the Project Capability upon the Final Completion of the Project and from time to time thereafter as it deems necessary to reflect the actual capability of the Project;

(9) review and approve the Operating and Scheduling Procedures, any Operator of the Project and any Operating Agreement;

(10) review and consult with UAMPS regarding the acquisition and management of supplies of natural gas and any other necessary fuels for the Project and review and approve each Fuel Agreement and any Fuel Agent to be appointed by UAMPS

(11) review, recommend and approve any Additional Facilities; and

(12) review, recommend and consult with UAMPS regarding any actions or remedies to be taken by UAMPS under Sections 34 and 35 of the Power Sales Contracts.

Section 6. Development Period and Development Work. (a) During the Development Period, UAMPS shall use Commercially Reasonable Efforts to cause the Development Work to proceed in an expeditious and economical manner. UAMPS shall (i) report not less frequently than monthly to the Project Management Committee (unless otherwise approved by the Project Management Committee) with respect to the progress of the Development Work and the Development Costs incurred or expended, (ii) recommend from time to time revisions and updates to the Budget and Plan of Finance to the Project Management Committee, and (iii) act consistently with and in furtherance of the directions given to it by the Project Management Committee.

(b) The Project Management Committee may by a Super-Majority Vote suspend or terminate the Project at any time during Development Period upon its determination that the Project is not feasible for any reason. UAMPS shall give prompt written notice to all Participants of any such determination of the Project Management Committee. In the event that the Project Management Committee determines to terminate the Project during Development Period, UAMPS shall proceed to wind up the Project and the Development Work, determine the remaining amount of the Development Costs and submit billings to the Participants for such Development Costs and the amount necessary to repay and retire any Bonds or obligations that have been issued or incurred to finance Development Costs.

(c) Upon substantial completion of the Development Work, including the Project Agreements and receipt of the Permits and Approvals (or an indication of the terms and conditions thereof), UAMPS will conduct a review and analysis and report to and consult with the Project Management Committee regarding the actions necessary to complete the Development Work, the terms and conditions of the Project Agreements and the Permits and Approvals and the definitive Budget and Plan of Finance, and will make recommendations to the Project Management Committee as to whether the Project should proceed to the Construction Period.

(d) Following its review of the report and recommendations of UAMPS, the Project Management Committee will:

- (i) determine whether or when Completion of Development has occurred;
- (ii) review and approve definitive engineering and feasibility studies for the Initial Facilities, and such other materials as it deems necessary in order to determine that construction and operation of the Initial Facilities is feasible and should proceed;
- (iii) review and approve the definitive Budget and Plan of Finance for the Cost of Acquisition and Construction of the Initial Facilities;
- (iv) make a determination by a Super-Majority Vote as to whether construction of the Project is feasible and whether the Project should proceed to the Construction Period;
- (v) approve the Power Sales Contracts to be entered into with any new Participants any additional terms and conditions for their participation in the Project; and
- (vi) review and approve the initial SCHEDULE I for the Project.

A determination by the Project Management Committee that construction of the Initial Facilities is not feasible and should not proceed to the Construction Period will result in termination of the Project; notwithstanding any such termination, this Contract shall remain in effect until the conditions described above and in Section 2(b) have been satisfied.

(e) Upon a determination by the Project Management Committee that construction of the Initial Facilities is feasible and the Project should proceed to the Construction Period, UAMPS will then execute the Project Agreements, the Construction Contracts for the Initial Facilities and finance the Cost of Acquisition and Construction of the Initial Facilities through the issuance of Bonds.

(f) UAMPS may from time to time recommend the acquisition or construction of Additional Facilities to improve or add to the Project. Any such Additional Facilities shall be approved by the Project Management Committee. UAMPS may issue Bonds or incur other obligations pursuant to the Financing Documents to finance all or a portion of the costs incurred in the Development Work and construction of the Additional Facilities.

Section 7. Joint Ownership Agreement. [(a) UAMPS and the Participants acknowledge and agree that UMPA shall have the right to become an owner of an undivided percentage interest in the Initial Facilities as provided in the Study Costs Sharing Agreement]. [Power County only.]

(b) [If UMPA elects to become the owner of an undivided interest in the Initial Facilities, UAMPS shall negotiate the terms and provisions of the Joint Ownership Agreement between UAMPS and UMPA and present the same to the Project Management Committee for its approval. Additional parties may become owners of undivided interests in the Initial Facilities upon the approval of the Project Management Committee.] [Power County only.]

[As a part of the Development Work and to the extent authorized by the Project Management Committee, UAMPS may also solicit indications of interest from other entities regarding the

acquisition of ownership interest in the Initial Facilities. Subject to the negotiation of a definitive Joint Ownership Agreement and the approval of the Project Management Committee, UAMPS may sell a portion of its ownership interest in the Initial Facilities to another entity. UAMPS shall make recommendations to the Project Management Committee regarding (i) the terms and provisions of any Joint Ownership Agreement, and (ii) the identity, operating experience and financial capability of the joint owner under a Joint Ownership Agreement and its ability to meet its obligations thereunder, each of which shall be subject to the approval of the Project Management Committee.] [Millard County only.]

Section 8. Construction Period. (a) The Construction Period shall commence upon the determination of the Project Management Committee that Completion of Development has occurred. During the Construction Period, UAMPS shall (i) cause the construction of the Project to proceed in an expeditious and economical manner pursuant to the Construction Agreements and other Project Agreements, (ii) monitor the performance of the contractors under the Construction Agreements, and (iii) report to the Project Management Committee with respect to the progress of the acquisition and construction of the Project as provided herein.

(b) UAMPS shall perform its obligations under the Construction Agreements and shall:

(i) use Commercially Reasonable Efforts consistent with and subject to the terms and provisions of the Project Agreements to cause the Project to be expeditiously and economically acquired and constructed pursuant to the Construction Agreements;

(ii) diligently defend and protect the rights of UAMPS and the Project under the Construction Agreements and enforce the contractors' obligations thereunder;

(iii) monitor the performance of the contractors under the Construction Agreements and report promptly to the Project Management Committee with respect to any default or event of default under the Construction Agreements;

(iv) report not less frequently than monthly to the Project Management Committee (unless otherwise approved by the Project Management Committee) regarding the current status of construction and any changes to the estimated Commercial Operation Date and the estimated Cost of Acquisition and Construction; and

(v) give prompt notice to the Project Management Committee and the Participant of the occurrence of the Commercial Operation Date of the Initial Facilities and any Additional Facilities.

(c) As soon as practicable after the Commercial Operation Date of the Initial Facilities, UAMPS shall prepare a complete statement and reconciliation of the final (or substantially final) Cost of Acquisition and Construction of the Initial Facilities and submit the same to the Project Management Committee for its review and acceptance. In the event that a substantially final statement of the cost of construction of the Initial Facilities is submitted to and accepted by the Project Management Committee, UAMPS shall provide periodic reports to the Project

Management Committee regarding the remaining items of the Cost of Acquisition and Construction of the Initial Facilities until a final statement is available for its review and approval.

Section 9. Operation and Maintenance of the Project. UAMPS covenants and agrees that, during the Operating Period, it will use Commercially Reasonable Efforts consistent with and subject to the terms and provisions of the Project Agreements to cause the Project to be operated, maintained and managed in an efficient and economical manner in accordance with Good Utility Practice for the joint and ratable benefit of all of the Participants. UAMPS agrees with and covenants to the Participant that UAMPS will vigorously enforce and defend its rights under the Project Agreements. The Participant acknowledges and agrees that UAMPS may, upon the approval of the Project Management Committee, from time to time enter into amendments of and supplements to any or all of the Project Agreements and that, except as otherwise required by Section 40, UAMPS will not be required to obtain the consent or approval of the Participant in connection with any such supplement or amendment.

Section 10. Scheduling of Electric Energy; Coordination with UAMPS Pool. (a) From and after the Commercial Operation Date of the Project, the Participant shall be entitled to use the Electric Energy allocable to the Participant's Entitlement Share. UAMPS shall schedule or cause to be scheduled such Electric Energy in accordance with the Operating and Scheduling Procedures approved by the Project Management Committee. UAMPS shall provide the Participant with notice of any amendment to or modification of the Operating and Scheduling Procedures.

(b) At any time the Project is operable or operating the Participant shall not be entitled to use in any hour Electric Energy in excess of that which is allocable to the Participant's Entitlement Share, unless arrangements have been made for a planned purchase of such Electric Energy through the UAMPS Pool. The Participant agrees that, prior to the first delivery of Electric Energy under this Power Sales Contract, it will execute and deliver to UAMPS an appendix to the Pooling Agreement (in a form approved by the Project Management Committee) that assigns the Electric Energy allocable to the Participant's Entitlement Share to the UAMPS Pool. Any surplus Electric Energy attributable to the Participant's Entitlement Share shall be sold or otherwise disposed of by the Participant only in accordance with the provisions of such appendix to the Pooling Agreement. In addition to any sales of surplus Electric Energy requested by the Participant through the UAMPS Pool, UAMPS will utilize Commercially Reasonable Efforts to sell, exchange or otherwise dispose of any incidental surplus Electric Power and Electric Energy attributable to the Project for the benefit of the Participants.

(c) Prior to the first delivery of Electric Energy under this Power Sales Contract, the Participant shall provide to UAMPS a written schedule of the Participant's available electric resources and the order in which such resources are to be applied to meet the Participant's requirements for Electric Power and Electric Energy. UAMPS shall verify all such resources and promptly notify the Participant of any rejection of such resources. The Participant may revise or modify such schedule upon written notice to UAMPS at least one business day prior to the beginning of any Billing Period.

Section 11. Point of Delivery; Risk of Loss. (a) The Electric Energy allocable to the Participant's Entitlement Share shall be delivered at the Point of Delivery. The Participant shall

be responsible for, and shall pay all costs associated with, (i) the transmission of such Electric Energy from the Point of Delivery to its System Point of Receipt and (ii) the distribution and delivery of Electric Energy from its System Point of Receipt to its customers.

(b) Upon the request of the Participant, UAMPS will use Commercially Reasonable Efforts to enter into one or more Transmission Agreements, or will utilize its transmission rights under existing Transmission Agreements, to provide for transmission service for the Electric Energy allocable to the Participant's Entitlement Share from the Point of Delivery to the Participant's System Point of Receipt. Any future Transmission Agreements entered into by UAMPS for or on behalf of the Participant shall be approved by UAMPS and the Participant, and the Participant shall pay all Transmission Costs thereunder. The Participant agrees that it shall maintain (or cause UAMPS to maintain) during the term of this Contract, such Transmission Agreements as shall be necessary for the firm transmission of the Electric Energy allocable to its Entitlement Share from the Point of Delivery to its System Point of Receipt, except as may be otherwise approved by the Project Management Committee. The Participant shall provide UAMPS with copies of all Transmission Agreements utilized by it and with such other information regarding its transmission arrangements as UAMPS may reasonably request.

(c) From and after the Commercial Operation Date of the Project, the Participant shall be obligated to maintain an appropriate power factor at the Participant's System Point of Receipt consistent with the provisions of the Transmission Agreements. Should the power factor, as metered at such System Point of Receipt, not be maintained within the limits established under the Transmission Agreements, the Participant shall be notified and requested to correct such power factor. If the Participant has not begun corrective action at the end of 90 days, UAMPS may take corrective action and the Participant shall be obligated to reimburse or compensate UAMPS for all sums expended and all services contracted for or performed by UAMPS or for which UAMPS shall be obligated relating to such corrective action.

(d) Electric Energy delivered hereunder and risk of loss shall pass from UAMPS to the Participant at the Point of Delivery. As between the parties to this Contract, UAMPS shall be deemed to be in exclusive control and possession of the Electric Energy delivered hereunder, and responsible for any damage or injury caused thereby, prior to the time such Electric Energy shall have been delivered to the Participant at the Point of Delivery. After delivery of Electric Energy to the Participant at the Point of Delivery, the Participant shall be deemed to be in exclusive control and possession thereof and responsible for any injury or damage caused thereby. UAMPS assumes all liability for and shall indemnify, defend and hold harmless the Participant (individually) from any claims, including death of persons, arising from any act or incident occurring when title to Electric Energy is vested in it. All costs and expenses incurred by UAMPS under the foregoing indemnity shall constitute a Cost of Acquisition and Construction or an item of Operation and Maintenance Costs, as determined by the Project Management Committee. To the extent permitted by law and solely to the extent of the revenues of its Electric System and any available insurance proceeds, the Participant assumes all liability for and shall indemnify, defend and hold harmless UAMPS and the other Participants from any claims, including death of persons, arising from any act or incident occurring when title to Electric Energy is vested in it.

Section 12. Interruption or Reduction of Deliveries. UAMPS may interrupt or reduce deliveries under this Power Sales Contract of Electric Energy if: (a) the Operator has determined that such interruption or reduction is necessary in case of emergencies affecting the Project, in order to install equipment, to make repairs and replacements to, to make investigations and inspections of, or to perform maintenance work on, the Project or otherwise carry out its obligations as Operator under the Operating Agreement; (b) Electric Energy from the Project is otherwise unavailable whether due to an event of Uncontrollable Force or otherwise; or (c) the transmission of Electric Energy from the Project is interrupted or curtailed by the balancing area authority or other transmitting utility. In order that the operation of the Participant's Electric System will not be unreasonably interrupted or interfered with, UAMPS will, to the extent necessary, use Commercially Reasonable Efforts to make arrangements to serve the Participant's load through other projects of UAMPS or the UAMPS Pool. UAMPS will also use Commercially Reasonable Efforts, consistent with the provisions of the Project Agreements and the other Power Sales Contracts, to arrange for any planned interruption or reduction in the Project Output to be scheduled at a time which will cause the least interference with the operation of the Participant's Electric System.

Section 13. Availability of Electric Energy. (a) Except as provided otherwise by this Power Sales Contract and subject to the provisions of the Project Agreements, Electric Energy allocable to the Participant's Entitlement Share shall be made available in accordance with this Power Sales Contract during the term hereof; *provided, however*, that nondelivery of Electric Energy hereunder for any reason whatsoever (1) shall not relieve the Participant from its obligation to make its payments under Section 27 and (2) shall not impose any liability upon UAMPS for any direct or consequential damages suffered by the Participant.

(b) The Participant acknowledges and agrees that deliveries of the Electric Energy allocable to its Entitlement Share are not firm and are contingent upon the operation of the Project, the availability of transmission and other factors. The Participant agrees that it is solely responsible for any firming transactions with respect its Entitlement Share.

Section 14. Insurance. UAMPS shall maintain, or during the Construction Period shall cause the EPC Contractor to maintain, in force, as part of the Cost of Acquisition and Construction or Operation and Maintenance Costs, as appropriate, insurance with responsible insurers with policies against risk or direct physical loss, damage or destruction of the Project, including liability insurance and employers' liability insurance, all to the extent consistent with Good Utility Practice and to the extent available at reasonable cost, but in no case less than will satisfy applicable regulatory requirements and requirements of the Financing Documents.

Section 15. Budget and Plan of Finance. (a) The Budget and Plan of Finance for the Initial Facilities shall include the following information:

(i) the amount of Development Costs incurred to the date of the Budget and Plan of Finance and the estimated total Development Costs to the Completion of Development;

(ii) the estimated Cost of Acquisition and Construction;

(iii) the estimated timeline for the development and construction of the Initial Facilities to the Commercial Operation Date;

(iv) the estimated levelized cost of energy (\$/MWh) for Project Output sold to the Participants under the Power Sales Contracts (which may be a range of such costs);

(v) the proposed funding and financing arrangements for all Development Costs during the Development Period; including Bonds and other funding and financing arrangements; and

(vi) such other information as may be required to be included in the Budget and Plan of Finance by the Project Management Committee.

(b) UAMPS and the Participant acknowledge and agree that as of the Effective Date, (i) UAMPS has not obtained the Permits and Approvals necessary for the construction and operation of the Project, (ii) the overall development of the Project is at a preliminary stage, and (iii) a definitive estimate of the Cost of Acquisition and Construction will not be available until the Completion of Development. Accordingly, the parties acknowledge and agree that the information contained in the initial Budget and Plan of Finance is necessarily preliminary and is subject to change based on, among other things, additional information that becomes available to UAMPS during the Development Period, the negotiation of the terms and provisions of the Project Agreements, the terms and conditions of the Permits and Approvals, and the development and negotiation of funding sources and financing arrangements for Development Costs and the Cost of Acquisition and Construction.

(c) The Budget and Plan of Finance shall be updated by UAMPS from time to time during the Development Period as necessary. Each update of the Budget and Plan of Finance shall be subject to the approval of the Project Management Committee.

Section 16. Financing of the Project. (a) UAMPS shall finance the portion of the Cost of Acquisition and Construction of the Initial Facilities that is not paid from Capital Contributions made by the Participants through the issuance of one or more series of Bonds pursuant to the Budget and Plan of Finance approved by the Project Management Committee.

(b) Unless otherwise approved by the Project Management Committee, the Budget and Plan of Finance shall provide for the financing of all Development Costs, Construction Costs and other Costs of the Initial Facilities to a date not earlier than the estimated Commercial Operation Date of the Initial Facilities with the objective that the Participant will not be required to make any payments to UAMPS in respect of Debt Service Costs until a date that is after the estimated Commercial Operation Date. UAMPS shall use Commercially Reasonable Efforts to structure and implement the financings for the Development Costs and Construction Costs of the Initial Facilities to achieve this result. The Participant acknowledges and agrees that UAMPS cannot guarantee that it will be able to achieve this result, and under certain circumstances it may be necessary for UAMPS to submit billings to the Participant pursuant to Section 26 to enable it to pay Development Costs.

(c) UAMPS and the Participant acknowledge and agree that:

(i) as of the Effective Date, (A) UAMPS has not obtained the Permits and Approvals necessary for the construction and operation of the Project, and (B) the overall development of the Project is at a preliminary stage;

(ii) UAMPS shall use Commercially Reasonable Efforts to obtain all such Permits and Approvals as a part of the Development Work during the Development Period;

(iii) the Development Costs incurred by UAMPS will be financed by the issuance of Bonds;

(iv) in the event that UAMPS is unable to obtain transmission service for Project Output on reasonable terms, is unable to obtain the required Permits and Approvals for the construction and operation of the Project or the Project Management Committee determines that the continued development of the Project is not feasible for any reason, the Project Management Committee may determine to terminate the Project as provided herein; and

(v) if the Project Management Committee determines to terminate the Project during the Development Period, the Project will not be completed and the Participant will be required to pay, among other things, its Development Cost Share of all Development Costs incurred and its Development Cost Share of Debt Service Costs until all Bonds previously issued are fully paid and retired, as provided in Section 6.

(d) Each Participant may elect to make a Capital Contribution to UAMPS pursuant to Section 17. Prior to the giving by UAMPS of the notice required by Section 17(a), the Project Management Committee shall determine whether any additional interest expense on or in respect of any Bonds that are subject to federal income taxation shall be allocated to those Participants whose legal status or use of Project Output requires the issuance of such Bonds. In the event the Project Management Committee determines to make such allocation, the notice required by Section 17(a) shall include such information as shall be necessary to generally inform the affected Participants of the additional Debt Service Costs that may be payable by them in the event they elect not to make a Capital Contribution.

Section 17. Capital Contributions. (a) Prior to the first issuance of long-term Bonds to finance the Cost of Acquisition and Construction of the Initial Facilities, UAMPS shall give written notice to the Participant of:

(i) its right to elect to make a Capital Contribution;

(ii) the date by which it must notify UAMPS of its election, which shall be not earlier than 30 days after the date of such notice;

(iii) the applicable Reference Project Costs; and

- (iv) the maximum amount of the Participant's Capital Contribution, which shall be an amount equal to the product of (A) such Reference Project Costs and (B) the ratio of the Entitlement Share of the Participant to the Entitlement Shares of all Participants.

The Participant may elect to make a Capital Contribution only from the retained earnings of its Electric System or other legally available funds not derived from any external borrowing.

(b) The Participant's election to make a Capital Contribution shall be made by written resolution adopted by its governing body. An original or certified copy of such resolution shall be submitted to UAMPS with the Participant's notice of its election to make the Capital Contribution. In the event that the Participant does not notify UAMPS of the determination of its governing body by the date specified in the notice provided by UAMPS, the Participant shall be deemed to have elected not to make a Capital Contribution.

(c) Following receipt of the Participant's election to make the Capital Contribution, UAMPS will provide the Participant with notice of:

- (i) the date (which shall be not earlier than 30 days after the date of such notice) by which the Participant must make the Capital Contribution;
- (ii) instructions for the deposit of the Capital Contribution into a separate and segregated special escrow account established under the Financing Documents; and
- (iii) a written statement of information regarding UAMPS, the Project and the Project Agreements for the Participant's use in any offering material for any indebtedness to be issued to finance the Capital Contribution.

The Capital Contribution shall be held and invested in accordance with the provisions of the Financing Documents, which shall provide for the investment of the Capital Contribution, the crediting of any interest earnings for the account of the Participant and the application of the Capital Contribution by the Trustee upon the direction of UAMPS to fund a portion of the Cost of Acquisition and Construction of the Initial Facilities, and for deposit into certain funds and accounts established by the Financing Documents. If the Participant fails to make the Capital Contribution as and when required by the UAMPS' notice, it shall be deemed to have rescinded its election to make the Capital Contribution.

(d) The Participant acknowledges and agrees that the amount of the Capital Contribution to be made by the Participant will be based upon an estimate of the Cost of Acquisition and Construction of the Initial Facilities, which estimates will be subject to adjustment to reflect the final Cost of Acquisition and Construction of the Initial Facilities approved by the Project Management Committee. Not more than 30 days following the determination of the final Cost of Acquisition and Construction of the Initial Facilities, UAMPS shall deliver a final accounting statement to the Participant showing the Cost of Acquisition and Construction, the amount of and interest earnings on the Capital Contribution and any amounts payable by or credited to the Participant in respect of the final Cost of Acquisition and Construction. The Participant agrees that it will pay any additional amount payable by it shown on such accounting statement on or

before the 30th day following the date of such final accounting statement, or on such later date as may be approved by the Project Management Committee.

(e) After Capital Contributions have been made by all electing Participants, UAMPS shall complete (or revise, as applicable) SCHEDULE I and provide a copy of the completed or revised SCHEDULE I to each of the Participants. With respect to all Participants and at all times, SCHEDULE I shall show that:

(i) the sum of each Participant's Capital Contribution Percentage and Debt Service Percentage equals its Entitlement Share;

(ii) the sum of the Capital Contribution Percentages and Debt Service Percentages of all Participants equals 100%; and

(iii) the sum of the Debt Service Shares of all Participants equals 100%.

UAMPS' calculation and determination of the Development Costs and the Cost of Acquisition and Construction of the Initial Facilities and the Participant's Capital Contribution Percentage, Debt Service Percentage and Debt Service Share in accordance with (i), (ii) and (iii) above shall be subject to the approval of the Project Management Committee, and upon such approval shall be conclusive and binding upon UAMPS and the Participant. UAMPS shall revise SCHEDULE I from time to time as provided herein so that it sets forth the correct Entitlement Shares, Capital Contribution Percentages, Debt Service Percentages and Debt Service Shares of all Participants.

(f) The Participant acknowledges and agrees with UAMPS that:

(i) its election to make a Capital Contribution shall be irrevocable and under no circumstances whatsoever shall the Participant be entitled to a return or rebate of all or any portion of any Capital Contribution in the event that Uncontrollable Force, termination of any Project Agreements or other circumstances result in the suspension, interruption, interference, reduction, curtailment or termination of the Project or the Project Output;

(ii) the Capital Contribution shall not be deemed to constitute an investment by the Participant and the Participant shall not be entitled to any investment earnings or rate of return on the Capital Contribution, except with respect to interest earnings on the Capital Contribution pending its application as provided above; and

(iii) any Capital Contribution made by the Participant shall not change or affect UAMPS' ownership in the Project or any of the rights and obligations of UAMPS and the Participant under this Contract, except as specifically provided herein, including the right of UAMPS to suspend or terminate the Participant's right to receive the Electric Energy allocable to its Entitlement Share as provided in Section 34.

(g) In connection with the issuance of Additional Bonds or Refunding Bonds, the Project Management Committee may determine to provide Participants with the option of making a capital contribution with respect to the Costs of the Project being financed or refinanced by the Additional

Bonds or Refunding Bonds under procedures and standards substantially similar to those set forth in this Section, with such adjustments as the Project Management Committee shall determine to be advisable. Any capital contribution made by a Participant pursuant to this paragraph (g) shall constitute a Capital Contribution for all purposes of the Power Sales Contracts.

Section 18. Additional Bonds and Refunding Bonds. (a) Additional Bonds may be sold and issued by UAMPS in accordance with the provisions of the Financing Documents at any time and from time to time for the purpose of financing the Cost of Acquisition and Construction. UAMPS may incur other obligations pursuant to the Financing Documents to achieve purposes deemed beneficial to the Project.

(b) Any Additional Bonds shall be secured by the pledge made pursuant to the Financing Documents of the payments required to be made by the Participant under Section 27, as such payments may be increased and extended by reason of the issuance of Additional Bonds, and of other revenues of UAMPS attributable to the Project. Additional Bonds may be issued in amounts sufficient to pay the full amount of such costs and to provide such reserves as may be determined by UAMPS to be reasonably necessary. In the event that the Project Management Committee approves the issuance of Additional Bonds, it shall determine whether to make a capital contribution option available to the Participants and the procedures therefore.

(c) In the event Debt Service Costs may be reduced by the refunding of any Bonds then outstanding or in the event it shall otherwise be advantageous, in the opinion of UAMPS, to refund any Bonds, UAMPS may issue and sell Refunding Bonds in accordance with the Financing Documents.

Section 19. Pledge of Payments. All payments required to be made by the Participant pursuant to Section 27, together with other revenues of UAMPS attributable to the Project may be pledged by UAMPS pursuant to the Financing Documents to secure the payment of Bonds and any Additional Bonds or Refunding Bonds.

Section 20. Reserve and Contingency Fund. (a) In addition to various funds and accounts established under the Financing Documents, UAMPS may, upon the approval of the Project Management Committee, establish an additional fund with respect to the Project known as the "Reserve and Contingency Fund" to be funded, held and applied as provided herein. Amounts on deposit in the Reserve and Contingency Fund may be used to pay or provide reserves for unusual or extraordinary Operation and Maintenance Costs, renewals, repairs, replacements, additions or betterments of or to any items included in the Project, the cost of any Additional Facilities or the cost of or reserves for the retirement, decommissioning and termination of the Initial Facilities and any Additional Facilities that will not be paid from the Decommissioning Fund.

(b) The Project Management Committee may direct UAMPS to include in the Annual Budget adopted pursuant to Section 24 an amount for deposit into the Reserve and Contingency Fund. This amount may represent either an appropriation of excess revenues from the operation of the Project during the preceding Fiscal Year or amounts to be billed to and collected from the Participants as an item of Operation and Maintenance Costs during the Fiscal Year covered by the Annual Budget.

Section 21. Damage, Destruction or Condemnation. Subject to the provisions of the Project Agreements, UAMPS shall use Commercially Reasonable Efforts to collect or cause to be collected amounts arising from insurance proceeds, condemnation awards, damages due from contractors, subcontractors or others and proceeds from the sale or other disposition of surplus property, all related to the Project, and shall apply all receipts, revenues and other moneys received by it or credited to it from the foregoing sources to the repair, reconstruction or replacement of the Project, to the retirement or defeasance of Bonds (in whole or in part), by purchase, redemption or other arrangements therefor, to the payment of other costs and expenses of UAMPS in connection with the Project or to the credit, pro rata, of the Participants, based upon their Entitlement Shares in the Project, all as provided in the Financing Documents.

Section 22. Decommissioning. Upon the retirement of the Project and its removal from service, UAMPS shall take all actions necessary to Decommission the Project. The Decommissioning Fund shall be established as a separate and segregated trust fund or escrow account, and the amounts in the Decommissioning Fund shall be used solely for the payment of Decommissioning Costs and necessary administrative and other charges. The Decommissioning Fund may be funded by a prepayment, by sinking fund deposits or by another method approved by the Project Management Committee. Pending the application of amounts on deposit in the Decommissioning Fund to pay Decommissioning Costs, the Decommissioning Fund may be invested as provided in the trust or escrow agreement. Any amounts remaining in the Decommissioning Fund upon the completion of the Decommissioning of the Project shall be applied or disbursed at the direction of the Project Management Committee.

(b) The Project Management Committee may direct UAMPS to establish other funds or accounts to provide additional reserves for the payment of Decommissioning Costs.

Section 23. Disposition or Termination of the Project. (a) Except as otherwise provided in the Power Sales Contracts, UAMPS shall not sell, lease or otherwise dispose of the Project or any substantial part of the Project without the approval of the Project Management Committee by a Super-Majority Vote. Subject to the provisions of the Financing Documents and the Project Agreements, this Section shall not prohibit a merger or consolidation or sale of all or substantially all of the property of UAMPS.

(b) Subject to the applicable provisions of the Project Agreements, if the Project shall be terminated, UAMPS shall use Commercially Reasonable Efforts to cause the Project to be economically salvaged, discontinued, disposed of or sold in whole or in part. UAMPS shall make accounting statements for each Billing Period to the Participant of all costs and any net proceeds associated therewith. Such accounting statements shall continue for such Billing Periods until the Project has been salvaged, discontinued or finally disposed of, at which time a final accounting statement with respect thereto shall be made by UAMPS at the earliest reasonable time. The costs of salvage, discontinuance or disposition shall include, but shall not be limited to, all accrued costs and liabilities resulting from the acquisition, construction, operation or maintenance of and renewals and replacements to the Project. Such costs and, subject to the provisions of the Financing Documents, the net proceeds, if any, from the sale or salvage of Project components or assets shall be allocated among the Participants based upon their respective Entitlement Shares.

Section 24. Annual Budget; Accounting. (a) On or before 15 days prior to the estimated commencement of the first Contract Year and on or before the beginning of each Contract Year thereafter, UAMPS shall prepare and mail to the Participant an Annual Budget for the Project recommended by the Project Management Committee and approved by the Board, based, to the extent appropriate, on budgets received under the Project Agreements, showing an annual estimate of Operation and Maintenance Costs, Transmission Costs and Debt Service Costs, and the Participant's share of each, for the following Contract Year. The Participant shall, to the extent and in the manner deemed appropriate by the Participant, incorporate the estimates shown on the Annual Budget in its annual budgetary process for the Participant's Enterprise Fund.

(a) At the end of each quarter during each Contract Year and at such other times as it shall deem desirable, UAMPS shall review the Annual Budget of Operation and Maintenance Costs, Transmission Costs and Debt Service Costs for the Contract Year. In the event such review indicates that the Annual Budget does not or will not substantially correspond with actual receipts or expenditures, or if at any time during such Contract Year there are or are expected to be extraordinary receipts, credits or expenditures of costs substantially affecting Operation and Maintenance Costs, Transmission Costs and Debt Service Costs, UAMPS shall prepare and provide to the Participant's Representative a revised Annual Budget, recommended by the Project Management Committee and approved by the Board, incorporating adjustments to reflect such receipts, credits or expenditures which shall thereupon supersede the previous Annual Budget. The revised Annual Budget and any written materials that accompany it shall specifically identify the changes from the Annual Budget that was previously in effect.

(b) UAMPS agrees that it will, from and after the date of the acquisition by UAMPS of the Project, keep accurate records and accounts relating to the Project, the Cost of Acquisition and Construction, Reference Project Costs, Operation and Maintenance Costs, Transmission Costs and Debt Service Costs in accordance with the Financing Documents and which are generally consistent with the Uniform System of Accounts, separate and distinct from its other records and accounts; *provided* that UAMPS may establish revenue and operation and maintenance funds that account for more than one project of UAMPS so long as UAMPS shall maintain books and records adequate to show the amounts in each of such funds allocable to each such Project. Said accounts shall be audited annually by a firm of certified public accountants, experienced in public finance and electric utility accounting and of national reputation, to be employed by UAMPS. A copy of each annual audit, including all written comments and recommendations of such accountants, approved by the Members shall be furnished by UAMPS to the Participant not later than 180 days after the end of each Contract Year.

Section 25. Billing Periods. (a) The initial Billing Period to be used for the preparation, calculation and billing of the amounts payable by the Participant hereunder shall be a Month. In order to promote the efficient and economic administration of the Project, UAMPS may, at any time after the end of the initial Contract Year and from time to time thereafter, adopt another standard period of time as the Billing Period hereunder. In addition to the foregoing, UAMPS may, upon the approval of the Project Management Committee, from time to time revise the billing and payment procedures provided for in this Section to promote the efficient and economic administration of the Project or to conform such billing procedures to those utilized in connection with other projects of UAMPS.

(b) Any change in the Billing Period shall be made in the Annual Budget provided for in Section 24 and shall not be effective for at least 30 days after the mailing of notice of such change in the Billing Period or in the billing and payment procedures to the Participant. At the time of the mailing of such Annual Budget, UAMPS shall send to the Participant a revised form of the billing procedures set forth in Section 26(b), which shall reflect any changes in the dates of billing and payment and the method thereof that are necessary or desirable to make this Section correspond to the new Billing Period, such changes to become effective on the date the new Billing Period takes effect. In no event shall any such change in the Billing Period or in the billing and payment procedures increase the amounts payable by the Participant pursuant to this Section in respect of Operation and Maintenance Costs, Transmission Costs and Debt Service Costs.

Section 26. Billings. (a) The Participant acknowledges and agrees that it is necessary for UAMPS to recover all of the costs and expenses associated with the Project through billings to and payments by the Participants. UAMPS will exercise Commercially Reasonable Efforts to finance all Development Costs during the Development Period. In the event that Development Costs are not refinanced by the issuance of long-term Bonds, the Participant shall pay its Development Cost Share of the amount necessary to repay the financed Development Costs. UAMPS will exercise Commercially Reasonable Efforts to finance all Construction Costs, net of any Capital Contributions, with the proceeds of Bonds issued at the beginning of the Construction Period. The Participant's share of Operation and Maintenance Costs and Debt Service Costs will equal its Entitlement Share (expressed as a percentage of all Entitlement Shares), subject to the adjustments provided for in the Power Sales Contracts.

(b) For so long as the Billing Period is a Month, on or before the 25th day after the end of each Billing Period beginning with the first Billing Period in the first Contract Year, UAMPS shall render to the Participant a billing statement showing the amount payable by the Participant for such Billing Period in respect of: (i) Development Costs, (ii) Operation and Maintenance Costs; (iii) Transmission Costs; (iv) Debt Service Costs; and (v) any other amounts, adjustments or reconciliations payable by or credited to the Participant pursuant to this Contract or the Financing Documents and not otherwise shown. The Participant shall pay the total of such amounts at the time specified Section 27, as the same may be revised from time to time. The billing statement for each Billing Period shall be based, to the fullest extent practicable, upon the actual operation of the Project during such Billing Period. To the extent that any billing statement rendered by UAMPS shall have included any estimated amounts in respect of the Participant's share of Operation and Maintenance Costs, Debt Service Costs or the Transmission Costs or other costs allocable to the Participant, such estimated amounts shall be reconciled at least once during each Contract Year with the actual operation and scheduling of the Project and the Participant shall receive a bill or credit, as applicable, to reflect such reconciliations pursuant to clause (v) of this paragraph.

(c) Debt Service Costs, including any adjustments thereto, shall be determined by UAMPS in accordance with the Financing Documents. Operation and Maintenance Costs, including any adjustments thereto, shall be determined by UAMPS in accordance with the applicable provisions of the Power Sales Contracts and the Project Agreements. UAMPS and the Participant acknowledge and agree that certain categories of costs may be financed as a Cost of Acquisition and Construction (and paid by the Participant as Debt Service Costs or through Capital

Contributions) or paid by the Participant as Operation and Maintenance Costs, as determined by the Project Management Committee, but without duplication of any item of cost. Transmission Costs, including any adjustments thereto, shall be determined by UAMPS in accordance with the applicable provisions of this Contract and the Transmission Agreements. The Participant shall pay all such amounts pursuant to Section 27.

(d) In the event that the failure of a Participant to make its payments in accordance with its Power Sales Contract shall have resulted in the application of amounts in any reserve or working capital funds for the Project, any amounts thereafter paid to UAMPS, including delayed-payment and interest charges, by such defaulting Participant in respect of past due payments (i) shall be used to replenish such fund or (ii) to the extent that the other Participants shall have made up the deficiency created by such application or paid additional amounts into any such funds, shall be credited, pro rata, on the billing statements of such other Participants in the next Billing Period or Billing Periods as shall be appropriate.

Section 27. Participant's Payment Obligations. (a) Payments required to be paid by the Participant to UAMPS shall be due and payable to UAMPS at its principal office or by wire transfer to such account as UAMPS shall designate in writing to the Participant, on the 10th day of the Month following the Month in which the billing statement was rendered or at such other time as may be established by UAMPS pursuant to Section 25.

(b) If payment in full is not made by the Participant on or before the close of business on the due date, UAMPS shall impose a delayed payment charge on the unpaid amount due for each day overdue at a rate equal to the lesser of one percent per month, compounded monthly, or the maximum rate lawfully payable by the Participant; provided, however, that UAMPS, acting upon the direction of the Project Management Committee, may elect to waive such delayed payment charge (or portion thereof) but only to the extent that any such waiver will not adversely affect the ability of UAMPS to meet its payment obligations under the Project Agreements or the Financing Documents or materially increase the amounts payable by the other Participants. If said due date is not a business day, payment shall be made on the next following business day.

(c) The obligation of the Participant to make the payments for Development Costs, Operation and Maintenance Costs, Transmission Costs, Debt Service Costs and other amounts payable by the Participant pursuant to Section 26 is a several obligation and not a joint obligation with those of any other Participant. Prior to the Commercial Operation Date, the obligation of the Participant to make such payments shall constitute a cost of the development of a new power supply resource. From and after the Commercial Operation Date, the obligation of the Participant to make such payments shall constitute a cost of purchased electric power and electric energy. In all cases, the obligation of the Participant to make the payments required by Section 26 shall be payable as an operating expense and solely from the revenues and other legally available funds of its Electric System. In no event shall the Participant be obligated or required to levy or collect ad valorem property taxes or assessments to meet its payment obligations under this Contract. Such payments shall be made whether or not the Project or any portion thereof is acquired, completed, operable, operating, suspended or terminated, and notwithstanding the damage or destruction of the Project, the suspension, interruption, interference, reduction or curtailment of the Project Output, termination of any of the Project Agreements, loss or interruption of transmission from

the Point of Delivery or termination of any Transmission Agreement, for any reason whatsoever, in whole or in part. The obligations of the Participant to make such payments shall not be subject to any reduction, whether by offset, counterclaim, or otherwise, and shall not be conditioned upon the performance by UAMPS under this or any other agreement or instrument.

Section 28. Disputed Billings. In the event of any dispute as to any portion of the billing statement for such Billing Period, the Participant shall nevertheless pay the full amount of the disputed charges when due and shall give written notice of the dispute to UAMPS not later than the 60th day after such billing statement was submitted. Such notice shall identify the disputed billing statement, state the amount in dispute and set forth a full statement of the grounds for such dispute. No adjustment shall be considered or made for disputed charges unless such notice is given by the Participant. UAMPS shall give consideration to such dispute and shall advise the Participant with regard to its position relative thereto within thirty (30) days following receipt of such written notice. Upon final determination (whether by agreement or determination by the Project Management Committee) of the correct amount, any difference between such correct amount and such full amount shall be accounted for in the billing statement next submitted to the Participant after such determination. For the avoidance of doubt, any overpayment or underpayment determined pursuant to Section 26(b) shall not be considered to be a disputed payment that is subject to this Section.

Section 29. Audit Rights. (a) At its cost, the Participant may, upon the giving of not less than 15 days' prior written notice to UAMPS, but not more often than once during any two-year period, inspect and audit the books and records of UAMPS relating to the Project for the purpose of verifying the amounts payable by the Participant under this Contract within the three-year period preceding the commencement of the audit. UAMPS agrees to make available to the Participant, to the extent Commercially Reasonable, all relevant records and all requested information relating to the subject matter of any such audit, subject in all cases to any confidentiality restrictions applicable to third-party information or contracts; provided that UAMPS shall make Commercially Reasonable Efforts to obtain a waiver of such restrictions for purposes of the audit and the Participant shall execute such non-disclosure agreements as may be reasonably requested by UAMPS. Any audit shall be conducted during normal business hours, and the Participant will use Commercially Reasonable Efforts to complete any audit within one month, subject to the availability of relevant records and information and the absence of material accounting irregularities.

(b) If any audit discloses that an overpayment or underpayment has been made during the three-year period described above, the amount of the overpayment or underpayment will be promptly paid by the appropriate party, together with interest calculated at an annual rate equal to the Secured Overnight Funding Rate (SOFR) reported on the website of the Federal Reserve Bank of New York, or reported by any successor to the Federal Reserve Bank of New York as administrator of SOFR, plus 100 basis points, compounded daily and on the basis of a 360-day year, from the date or dates of any such overpayment or underpayment through and including the date of the payment correcting the overpayment or underpayment. Any payment made by UAMPS pursuant to this Section shall constitute an item of Operation and Maintenance Costs.

Section 30. Representations and Warranties. (a) The Participant represents and warrants to UAMPS as follows:

(i) the Participant is a [political subdivision], duly created and validly existing under the laws of the State of [____], and has all corporate power and authority necessary to enter into and perform its obligations under this Contract;

(ii) this Contract has been duly authorized, executed and delivered by the Participant and constitutes its legal, valid and binding obligation enforceable in accordance with its terms;

(iii) the execution, delivery and performance by the Participant of this Contract does not and will not (A) conflict with any constitutional, statutory or regulatory provision, judgment, decree or order applicable to the Participant and (B) constitute a breach of or a default under any bond ordinance, resolution or indenture or any contract or agreement to which the Participant is a party or to which any of the property, assets or revenues of its Electric System is subject;

(iv) all Required Approvals have been obtained;

(v) to the Participant's knowledge, there is no pending or threatened action or proceeding affecting the Participant which purports to affect the authorization, legality, validity or enforceability of this Contract, the Joint Action Agreement or the Pooling Agreement; and

(vi) prior to and in connection with its approval and execution of this Contract, the Participant conducted its own review of the descriptions, information and studies regarding the Project, the Project Agreement and this Contract provided by UAMPS and made an independent determination to enter into this Contract.

(b) UAMPS represents and warrants to the Participant as follows:

(i) UAMPS is a political subdivision of the State of Utah and an energy services interlocal entity, duly created and validly existing under the Act and the Joint Action Agreement;

(ii) UAMPS has all corporate power and authority necessary to enter into and perform its obligations under this Contract;

(iii) This Contract has been duly approved by the Project Management Committee and the Board and has been duly authorized, executed and delivered by UAMPS and constitutes its legal, valid and binding obligation enforceable in accordance with its terms;

(iv) the execution, delivery and performance by UAMPS of this Contract does not and will not (A) conflict with any constitutional, statutory or regulatory provision,

judgment, decree or order applicable to UAMPS and (B) constitute a breach of or a default under any bond ordinance, resolution or indenture or any contract or agreement to which UAMPS is a party or to which any of its property, assets or revenues is subject;

(v) to UAMPS' knowledge, there is no pending or threatened action or proceeding affecting UAMPS which purports to affect the authorization, legality, validity or enforceability of this Contract, the Joint Action Agreement or the Pooling Agreement; and

(vi) the descriptions, information and studies regarding the Project, the Project Agreement and this Contract provided to the Participant by UAMPS have been prepared in good faith based upon the facts and information known to UAMPS at the time, and UAMPS has no reason to believe that such descriptions, information and studies taken as a whole are incorrect or misleading in any material respect.

Section 31. Information to Be Made Available. (a) From and after the effective date of the Power Sales Contracts and subject to their availability under the applicable provisions of the Project Agreements, UAMPS shall make available for examination by the Participant:

(1) all books of accounts, records, documentation and contracts in the possession of UAMPS relating to the operation of the Project;

(2) copies of all agreements and data in the possession of UAMPS relating to the financing of the Project;

(3) copies of all operating and financial records and reports relating to the Project in the possession of UAMPS;

(4) copies of policies of insurance carried pursuant to Section 14; and

(5) such other information and documents with respect to the Project as the Participant may reasonably request from time to time.

(b) UAMPS may from time to time provide information to the Participant or the Participant's Representative that it designates as "non-public, "commercially sensitive," "confidential" or with similar words indicating that public disclosure of such information should not be made and can be expected to cause harm to UAMPS and the Participants. The Participant and the Participant's Representative agree to (i) classify any information as "non-public," "protected" or with such similar words as may be used under all public records laws that may apply to the Participant, (ii) notify UAMPS of any request or demand for disclosure of such information and (iii) cooperate with UAMPS in contesting any such disclosure request or demand.

(c) The Participant acknowledges that the ability of UAMPS to sell the Bonds depends upon, among other things, the credit standing of the Participants and their Electric Systems and that it will be necessary for UAMPS to provide certain information with respect to the Participants and their Electric Systems in connection with the sale of the Bonds (whether or not the Participant

is making a Capital Contribution). Consequently, the Participant covenants to and agrees with UAMPS that the Participant will, upon request, provide to UAMPS all information with respect to the Participant and its Electric System, including financial and operating information and all contracts, documents, reports, bond resolutions and indentures, as may be requested by UAMPS or its counsel in connection with the financing of the Project and the issuance of the Bonds.

(d) The Participant covenants to and agrees with UAMPS that the Participant will furnish to UAMPS (1) not later than 180 days after the end of each fiscal year of the Participant, (A) a copy of the most recent annual financial statements of the Participant and its Enterprise Fund, audited by an independent certified public accountant or firm of such accountants, together with copies of all management letters and written recommendations and comments submitted by the accountants making such audit, and (B) the information and documents described in EXHIBIT II attached hereto, and (2) such other information and documents as UAMPS may reasonably request from time to time.

(e) The Participant may notify UAMPS if non-public information is contained in the materials provided under EXHIBIT II. UAMPS agrees to (i) classify any such non-public information as “protected records” within the meaning of, and to the extent permitted under, the Utah Government Records Access and Management Act, (ii) agrees to cooperate with the Participant to appropriately classify any such non-public information under such other public records laws that apply to the Participant and (iii) notify the Participant of any demand for disclosure of such information and will cooperate with the Participant in contesting any such disclosure demand.

(f) Concurrently with its execution and delivery of this Contract, the Participant shall deliver to UAMPS (i) a certificate, together with attached exhibits, in substantially the form attached hereto as EXHIBIT III and (ii) an opinion of counsel in substantially the form attached hereto as EXHIBIT V. In connection with each issuance of Bonds by UAMPS and at such other times as UAMPS may reasonably request, the Participant shall deliver to UAMPS (iii) a bring-down certificate in substantially the form attached hereto as EXHIBIT IV, and (iv) a bring-down opinion of counsel in substantially the form attached hereto as EXHIBIT VI.

Section 32. Covenants and Agreements of the Participant. The Participant covenants to and agrees with UAMPS as follows:

(a) *Maintenance of Rates.* The Participant shall establish, maintain, revise, charge and collect rates for electric service rendered by it to its customers so that such rates shall provide revenues which, together with other funds reasonably estimated to be available, will be sufficient to meet the Participant’s obligations to UAMPS under this Contract, to pay all other operating expenses of the Participant’s Electric System and to provide revenues sufficient to pay all obligations of the Participant payable from, or constituting a charge or lien on, the revenues of its Electric System and, to the extent being paid from the revenues of its Electric System, all other bonds of the Participant now or hereafter outstanding.

(b) *Maintenance of Revenues.* The Participant shall promptly collect all charges due for electric utility services supplied by it as the same become due. The Participant shall at all

times maintain and shall exercise Commercially Reasonable Efforts to enforce its rights against any person, customer or other entity that does not pay such charges when due.

(c) *Sale or Assignment of Electric System or Power Sales Contract.* During the term of this Contract, the Participant shall not sell, lease or otherwise dispose of all or substantially all of its Electric System, except upon compliance with the following provisions respecting the transfer or assignment of its Entitlement Share.

The Participant shall not assign, sell or transfer all or any part of its Entitlement Share or any or all of its interests under this Contract, except upon one hundred twenty (120) days' prior written notice to UAMPS and compliance with the provisions set forth below. Within thirty (30) days after receipt of such notice from the Participant (and if such notice indicates that the Participant proposes to assign its Entitlement Share), UAMPS shall notify all of the other Participants of the proposed assignment or transfer by the Participant of all or part of its Entitlement Share. Each of the other Participants shall have the option of acquiring all or any portion of the Entitlement Share that is proposed to be assigned or transferred and shall notify UAMPS of its exercise of such option within forty-five days of its receipt of the notice from UAMPS referred to in the preceding sentence. In the event that two or more of the other Participants shall exercise their options with respect to the Entitlement Share that is proposed to be assigned or transferred in amounts which exceed the total Entitlement Share proposed to be assigned, UAMPS shall, to the extent necessary, make a pro rata allocation of the such Entitlement Share among the Participants which have exercised their options, based upon the existing Entitlement Shares of the requesting Participants. In the event that less than all of such Entitlement Share shall be acquired by other Participants, UAMPS shall notify the other Members of UAMPS of the proposed assignment of an Entitlement Share and shall provide such Members with an opportunity to acquire the remaining portion of the Participant's Entitlement Share.

In the event that less than all of the Entitlement Share proposed to be transferred or assigned is to be acquired by other Participants or other Members of UAMPS, the Participant may proceed to transfer or assign its Entitlement Share and its rights under this Contract upon satisfaction of the following conditions: (A) at the sole option of UAMPS either (i) the purchaser or assignee shall assume all obligations of the Participant under this Contract in such a manner as shall assure UAMPS to its sole satisfaction that the Participant's Entitlement Share to be purchased hereunder and the amounts to be paid therefor will not be reduced, and if and to the extent deemed necessary by UAMPS in its sole discretion to reflect such assignment and assumption, UAMPS and such purchaser or assignee shall enter into an agreement supplemental to this Contract to clarify the terms upon which the Participant's Entitlement Share is to be sold hereunder by UAMPS to such purchaser or assignee; or (ii) such purchaser or assignee shall enter into a new contract with UAMPS for the purchase of the Participant's Entitlement Share at a price and on terms which UAMPS in its sole discretion determines not to be less beneficial to it and the other Participants than this Contract; (B) the senior debt, if any, of such purchaser or assignee, if such purchaser or assignee is not a Participant shall be rated by at least "Baa2" or "BBB", as applicable, by at least one Rating Agency; (C) the Project Management Committee shall by resolution determine that such sale, lease or other disposition will not adversely affect UAMPS, the other Participants or the security for the payment of Bonds; and (D) UAMPS shall have received an opinion of Bond Counsel to the effect that such sale, assignment or disposition will not by itself adversely affect

the Tax Status of Bonds theretofore issued or thereafter issuable. UAMPS shall make the determinations required by this subparagraph (3) within one hundred twenty (120) days of receipt by UAMPS of the notice referred to in the first sentence of this subparagraph and shall provide a written copy of such determinations to the Participant.

In the event any sale, lease or other disposition is permitted pursuant to this subparagraph (3), UAMPS may require as additional security to assure the flow of revenues under this Contract, and the transferring and assigning Participant shall provide or cause to be provided either a prepayment or a security deposit for amounts due under this Contract in such amounts as shall be determined by the Project Management Committee.

Upon the completion of any such sale, lease or other disposition, UAMPS shall prepare and send to each of the Participants a revised SCHEDULE I, setting forth the Entitlement Shares, Capital Contribution Percentages, Debt Service Percentages and Debt Service Shares of the Participants, as revised to reflect such sale, lease or other disposition.

(d) *Good Utility Practice.* The Participant shall, in accordance with Good Utility Practice, (i) at all times operate its Electric System and the business thereof in an efficient manner, (ii) maintain its Electric System in good repair, working order and condition, (iii) from time to time make all necessary and proper repairs, renewals, replacements, additions, betterments and improvements with respect to the Electric System, so that at all times the business thereof shall be properly conducted, and (iv) duly perform its obligations under all power supply and transmission service agreements to which it is a party.

(e) *Operating Expenses.* UAMPS and the Participant intend that the payments to be made by the Participant to UAMPS pursuant to this Contract will be payable (i) if and to the extent that any payments are required to be made prior to the Commercial Operation Date, from the revenues and income derived from the operation of the Participant's Electric System as a cost of the development of a new long-term power supply resource, (ii) from and after the Commercial Operation Date as a cost of purchased electric power and energy, and (iii) in each case as an operating expense of the Participant's Electric System and a first charge, together with all other operating expenses, on the revenues derived from the operation of the Participant's Electric System; *provided that* if any amount payable by the Participant under this Contract is prohibited from being paid as an operating expense of the Participant's Electric System under applicable law or a binding contractual obligation, such amount shall be payable from the available revenues and income of the Participant's Electric System. The Participant covenants to and agrees with UAMPS that it will, unless otherwise required by applicable law or under a binding contractual obligation, include the annual payments required to be made by it under this Contract as a cost of purchased electric power and energy as an operating expense in the annual operating budget of its Electric System and in any resolution, ordinance or indenture providing for future borrowings for the Participant's Electric System.

(f) *Tax Status.*

(i) The Participant agrees that it will apply all of the Electric Energy acquired under this Contract to a Qualified Use and that it will not take or omit to take any action

(whether with respect to the Electric Energy acquired under this Contract or otherwise) which could, either alone or in conjunction with any other similar actions by the Participant or other Participants, adversely affect the Tax Status of any Bonds issued or issuable by UAMPS. Upon any breach of the foregoing covenants, the Participant shall take and pay the costs of all remedial actions as may be directed by UAMPS in order to maintain the Tax Status of the Bonds.

(ii) The Participant represents and warrants that, as of the Effective Date, it has no contracts (and has no current expectation of entering into any contracts) other than Permitted Output Contracts to provide electric service to any purchaser. At least thirty days prior to entering into any such contract, the Participant shall notify UAMPS of its intent to enter into such contract and provide copies of such contract to UAMPS. Within thirty days after receipt of such notice, UAMPS shall advise the Participant as to whether, in the opinion of Bond Counsel, such contract would result in a violation of the covenant in clause (i) above. The cost of such opinion and other reports necessary in connection therewith shall be borne by the Participant.

(iii) The Participant agrees to provide such information as UAMPS may request and to comply with such additional instructions as may be provided by UAMPS in order to confirm and maintain the Qualified Use of the Electric Energy sold under this Contract.

Section 33. Default by Participant. Each of the following shall constitute a “default” by the Participant under this Power Sales Contract:

(a) failure of the Participant to make to UAMPS any of the payments for which provision is made in this Power Sales Contract within five business days after the due date of any such payment; or

(b) failure by the Participant to observe any of the covenants, agreements or obligations on its part contained herein and failure to remedy the same for a period of sixty days after written notice thereof, specifying such failure and requiring the same to be remedied, shall have been given by or on behalf of UAMPS; or

(c) bankruptcy, reorganization, arrangement, insolvency or liquidation proceedings, including without limitation proceedings under Title 11, Chapter 9, United States Code or other proceedings for relief under any federal or state bankruptcy law or similar law for the relief of debtors, are instituted by or against the Participant and, if instituted against the Participant, said proceedings are consented to or are not dismissed within thirty days after such institution.

Section 34. Continuing Obligation of Participant; Right of UAMPS to Discontinue Service. (a) In the event of any default referred to in Section 33, the Participant shall not be relieved of its liability for payment of any amounts in default or its failure to observe its covenants, agreements and obligations hereunder and UAMPS shall have the right to recover from the Participant any amount in default. In enforcement of any such right of recovery, UAMPS may bring any suit, action, or proceeding in law or in equity, including mandamus and action for

specific performance, as may be necessary or appropriate to enforce any covenant, agreement or obligation of the Participant hereunder or the obligation of the Participant to make any payment for which provision is made in this Contract.

(b) In addition to proceeding with its rights against a defaulting Participant pursuant to paragraph (a) above, UAMPS may, upon not less than thirty days' written notice from UAMPS to the Participant, cease and discontinue providing all or any portion of the Participant's Entitlement Share and may terminate the Participant's right to receive the Electric Energy allocable to its Entitlement Share under this Power Sales Contract. In connection with its determination to discontinue providing all or any portion of a defaulting Participant's Entitlement Share, UAMPS shall take into account, among such other matters as UAMPS in its sole discretion shall deem relevant, the amounts and due dates of its payment obligations under the Project Agreements and the Financing Documents and the funds and revenues available to UAMPS to enable it to meet its obligations thereunder. Any such termination of the Participant's Entitlement Share under this Power Sales Contract shall not, however, terminate, reduce or modify the Participant's outstanding obligations and liabilities hereunder.

(c) The suspension or termination of a defaulting Participant's right to receive its Entitlement Share and any actions taken by UAMPS pursuant to Section 35 shall not terminate, reduce or modify the defaulting Participant's obligations and liabilities under its Power Sales Contract. The defaulting Participant shall remain liable under all billing statements rendered by UAMPS, whether prior or subsequent to the default, and UAMPS for itself and on behalf of the nondefaulting Participants shall be entitled to recover from the defaulting Participant all damages, legal fees, costs and expenses incurred by UAMPS and the nondefaulting Participants as a result of such default. UAMPS shall exercise Commercially Reasonable Efforts to mitigate the damages resulting from the Participant's default.

Section 35. Transfer of Entitlement Share Following Default; Other Actions by UAMPS.

(a) UAMPS and the Participant acknowledge that a default by any of the Participants under its Power Sales Contract could reduce the revenues available to UAMPS which are necessary in order for UAMPS to meet its obligations under the Project Agreements and the Financing Documents on a timely basis. In the event of an insufficiency of revenues and an inability on the part of UAMPS to meet its obligations under the Project Agreements and the Financing Documents on a timely basis, the ability of UAMPS to deliver Electric Energy from the Project and the interests of all of the Participants will be materially and adversely affected. The provisions of this Section are intended to assure the sufficiency of revenues to UAMPS following a default by a Participant under its Power Sales Contract by the reallocation of the defaulting Participant's Entitlement Share. As set forth below, UAMPS agrees to take certain actions to mitigate the impact of any such reallocation on the nondefaulting Participants. The Participants agree that the provisions of this Section are reasonable and necessary in order for them to achieve the benefits of their joint and cooperative undertaking with respect to the Project.

(b) In the event of a default by any Participant and discontinuance of service pursuant to Section 35 of such Participant's Power Sales Contract, but only if the Project has not been terminated, UAMPS and the nondefaulting Participants shall take the following actions in the order set forth below:

(1) UAMPS shall immediately make a mandatory allocation of the defaulting Participant's Entitlement Share among all of the nondefaulting Participants, pro rata on the basis of their original Entitlement Shares. UAMPS shall provide written notice to the nondefaulting Participants of the mandatory allocation of the defaulting Participant's Entitlement Share which notice shall (a) set forth the date of the mandatory allocation, (b) include a revised Schedule I showing the increased Entitlement Shares and (to the extent applicable) the revised Capital Contribution Percentages, Debt Service Percentages and Debt Service Shares of the nondefaulting Participants as a result of such allocation, (c) direct each of the nondefaulting Participants to make an election pursuant to subparagraph (2) below, and (d) set forth the date by which each of the nondefaulting Participants must notify UAMPS of its election pursuant to subparagraph (2) below. Such mandatory allocation of the defaulting Participant's Entitlement Share and the increased Entitlement Shares and the revised Capital Contribution Percentages, Debt Service Percentages and Debt Service Shares of the nondefaulting Participants as a result of such allocation (as shown on the revised Schedule I prepared by UAMPS) shall remain in effect until the completion of the procedures provided for in this paragraph (a). During such period, each of the nondefaulting Participants shall have all of the rights, benefits, obligations and responsibilities associated with its increased Entitlement Share and its revised Capital Contribution Percentage, Debt Service Percentage and Debt Service Share as a result of such allocation.

(2) Within sixty days after the allocation of the defaulting Participant's Entitlement Share provided for in subparagraph (1) above, each of the nondefaulting Participants shall notify UAMPS in writing of its election of one of the following options: (A) to retain that portion of the defaulting Participant's Entitlement Share allocated to such nondefaulting Participant pursuant to subparagraph (1) above and the additional amount, if any, of the defaulting Participant's Entitlement Share that such nondefaulting Participant elects to acquire from any other nondefaulting Participant that may elect to retain less than all of the defaulting Participant's Entitlement Share allocated to it pursuant to subparagraph (1) above; or (B) to retain none or less than all of the defaulting Participant's Entitlement Share allocated to the Participant pursuant to subparagraph (1) above. Any Participant that shall have elected to retain all of that portion of the defaulting Participant's Entitlement Share allocated to it pursuant to subparagraph (1) above shall be deemed to have fully satisfied its obligations to UAMPS under this Section and shall not thereafter be required to accept any additional allocation of the defaulting Participant's Entitlement Share.

(3) Within thirty days after its receipt of the elections of all nondefaulting Participants pursuant to subparagraph (2), UAMPS shall determine whether the nondefaulting Participants have elected to retain all of the Entitlement Share of the defaulting Participants pursuant to subparagraph (2). In the event that any of the Participants shall have elected to retain less than all of its allocation of the defaulting Participant's Entitlement Share, UAMPS shall proportionally reallocate the remaining amount of the defaulting Participant's Entitlement Share among those nondefaulting Participants that have requested additional amounts of the defaulting Participant's Entitlement Share. To the extent necessary to provide for a complete reallocation of the defaulting Participant's Entitlement Share, UAMPS shall next reallocate any remaining

portion of the defaulting Participant's Entitlement Share among those Participants that did not elect to retain all of their initial allocations of such Entitlement Share. Proportional reallocations shall be based upon the Entitlement Shares of the nondefaulting Participants in effect immediately prior to the defaulting Participant's default.

(4) In no event shall any reallocation of a defaulting Participant's Entitlement Share, or the total of all mandatory reallocations of Entitlement Shares in the event of two or more Participant defaults under the Power Sales Contracts, cause any nondefaulting Participant's Entitlement Share to increase by more than 25% over its original Entitlement Share set forth on Schedule I.

(5) Each allocation or reallocation of a defaulting Participant's Entitlement Share shall also allocate or reallocate the defaulting Participant's Capital Contribution Percentage and Debt Service Percentage to the nondefaulting Participants receiving such allocation or reallocation. The Capital Contribution Percentage and the Debt Service Percentage of the defaulting Participant shall be allocated to each of such nondefaulting Participants proportionally based upon the respective amounts of the defaulting Participant's Entitlement Share that are allocated or reallocated to them.

(6) UAMPS shall deliver, promptly after making the determinations and reallocations required by this paragraph (b), a notice to the nondefaulting Participants which notice shall (A) set forth the reallocation of the defaulting Participant's Entitlement Share made by UAMPS pursuant to subparagraph (3) above, and the effective date of such reallocation, (B) set forth the amount, if any, of the Entitlement Share of the defaulting Participant that has been mandatorily reallocated to nondefaulting Participants that did not elect to retain or acquire the same, and (C) include a revised SCHEDULE I showing the revised Entitlement Shares, Capital Contribution Percentages, Debt Service Percentages and Debt Service Shares, respectively, of the nondefaulting Participants as a result of the reallocation provided for under subparagraph (3). The Entitlement Shares, Capital Contribution Percentages, Debt Service Percentages and Debt Service Shares shown on such revised SCHEDULE I shall thereafter be the Entitlement Shares, Capital Contribution Percentages, Debt Service Percentages and Debt Service Shares of the nondefaulting Participants.

(7) Any portion of the Entitlement Share of a defaulting Participant transferred pursuant to this paragraph (a) to a nondefaulting Participant shall become a part of and shall be added to the Entitlement Share of each transferee Participant, and from and after the date of such transfer the transferee Participant shall be obligated to pay for its increased Entitlement Share pursuant to the terms and provisions of this Power Sales Contract. The defaulting Participant shall remain liable to UAMPS and the other Participants for costs incurred and damages suffered by them in connection with the actions taken with respect to the defaulting Participant's Entitlement Share provided for in this Section.

(c) In the event that any portion of a defaulting Participant's Entitlement Share shall have been mandatorily reallocated to nondefaulting Participants pursuant to paragraph (a)(3) above or in the event that the procedures set forth in paragraph result in the reallocation of less than all of a

defaulting Participant's Entitlement Share, UAMPS shall use Commercially Reasonable Efforts to sell or dispose of all or any part of the defaulting Participant's Entitlement Share as follows and in the following order:

(1) UAMPS shall first seek to sell all or any part of the defaulting Participant's Entitlement Share on terms and conditions comparable to those contained in the Power Sales Contracts; and

(2) UAMPS shall then seek to sell all or any part of such portion of the defaulting Participant's Entitlement Share or the Electric Energy associated therewith on the best obtainable terms and conditions.

Subject to the provisions of the Financing Documents, no sale, transfer or other disposition of all or a part of an Entitlement Share shall be made pursuant to this paragraph (b) if such sale, transfer or disposition will adversely affect the exclusion from gross income for federal income tax purposes of the interest on any of the Bonds issued as tax exempt obligations.

(d) In the event that UAMPS is unable to sell or dispose of any portion of the defaulting Participant's Entitlement Share pursuant to paragraph (b) above within 180 days of commencing Commercially Reasonable Efforts so to do and UAMPS, based upon determinations by the Project Management Committee and the Board, determines that the inability to sell or dispose of the defaulting Participant's Entitlement Share will materially and adversely affect the ability of the nondefaulting Participants to meet their obligations under the Power Sales Contract or the ability of UAMPS to meet its obligations under the Project Agreements and the Financing Documents, then UAMPS shall take such actions as UAMPS in its sole discretion shall deem necessary to ensure the availability of sufficient funds and revenues to enable UAMPS to meet its obligations under the Project Agreements and the Financing Documents. Such actions may include, without limitation, any of the following measures (or any combination thereof):

(1) UAMPS may sell all or any portion of the Project that is allocable to the defaulting Participant's Entitlement Share on such terms and conditions as UAMPS deems to be in the best interest of UAMPS and the nondefaulting Participants and shall apply the proceeds of such sale to the purchase, redemption or defeasance of the Bonds or to other purposes related to the Project; or

(2) UAMPS may enter into contractual arrangements for the sale of all or any portion of the defaulting Participant's Entitlement Share or the Electric Energy associated therewith on such terms and conditions as will maximize the revenues available to UAMPS without regard to any adverse effect that such sale may have on the exclusion of interest on the Bonds from gross income for federal income tax purposes.

In the event that UAMPS makes any sale pursuant to clause (2) above, UAMPS will obtain an opinion of Bond Counsel addressing the tax status of interest on the Bonds issued as tax exempt obligations. UAMPS will take such remedial actions as are available to it to preserve the tax exempt status of interest on such Bonds. In the event that such opinion indicates that interest on the Bonds is or will become includible in gross income for federal income tax purposes, the

Participant acknowledges that it may be necessary for UAMPS to pay additional amounts as interest or penalties on the Bonds and that the Debt Service Costs payable by the Participant pursuant to Section 26 will increase correspondingly. The Participant agrees to pay its Debt Service Share of such increased Debt Service Costs pursuant to the provisions of this Power Sales Contract.

(e) Upon any sale or disposition of all or any portion of a defaulting Participant's Entitlement Share or the Electric Energy associated therewith or any sale of the Project pursuant to paragraphs (b) and (c) above, UAMPS shall take into account the proceeds realized or the revenues to be received from such sale or disposition and shall, to the extent necessary, make adjustments to the Entitlement Share, Capital Contribution Percentage, Debt Service Percentage and Debt Service Share of each of the nondefaulting Participants to reflect such sale or disposition and to ensure the receipt of revenues sufficient to enable UAMPS to meet its obligations under the Project Agreements and the Financing Documents. The Participant acknowledges that such adjustments may, under certain circumstances, result in a change in the Participant's share of Operation and Maintenance Costs, Transmission Costs and Debt Service Costs without a corresponding change in the Participant's Entitlement Share. Upon the completion of the procedures provided for in this Section, UAMPS shall prepare and send to each of the Participants a final revised SCHEDULE I, setting forth the Entitlement Shares, the Capital Contribution Percentages, Debt Service Percentages and Debt Service Shares, respectively, of the nondefaulting Participants after the procedures and actions provided for in this Section.

Section 36. Other Default by Participant. In the event of a failure of the Participant to observe, keep and perform any of the covenants, agreements or obligations on its part contained in this Power Sales Contract, UAMPS may, in addition to its other rights hereunder, bring any suit, action, or proceeding in law or in equity, including mandamus, injunction and action for specific performance, as may be necessary or appropriate to enforce any covenant, agreement or obligation of this Power Sales Contract against the Participant.

Section 37. Default by UAMPS; Dispute Resolution. (a) In the event of any default by UAMPS under any covenant, agreement or obligation of this Power Sales Contract, the Participant's sole remedy for such default shall be limited to mandamus, injunction, action for specific performance or any other available equitable remedy as may be necessary or appropriate and in no event shall the Participant withhold or offset any payment owed to UAMPS hereunder.

(b) Prior to and as a condition to the filing of any action with respect to this Contract under paragraph (a) above, the Participant shall first submit the dispute or matter in question to the Project Management Committee for mediation by giving notice in writing to UAMPS and the Chair of the Project Management Committee describing the dispute or matter and the issue or issues to be resolved. The Participant agrees to participate fully and in good faith in all mediation proceedings of the Project Management Committee. In the event that the Project Management Committee is unable to resolve or mediate such dispute or matter within 120 days after UAMPS has received written notice of the dispute, the Participant shall have the right to initiate such proceedings as it may deem necessary pursuant to paragraph (a).

Section 38. Abandonment of Remedy. In case any proceeding taken on account of any default shall have been discontinued or abandoned for any reason, the parties to such proceedings shall be restored to their former positions and rights hereunder, respectively, and all rights, remedies, powers and duties of UAMPS and the Participant shall continue as though no such proceedings had been taken.

Section 39. Waiver of Default. Any waiver at any time by either UAMPS or the Participant of its rights with respect to any default of the other party hereto, or with respect to any other matter arising in connection with this Power Sales Contract, shall not be a waiver with respect to any subsequent default, right or matter.

Section 40. Relationship to and Compliance with Other Instruments. (a) It is recognized by the parties hereto that UAMPS, in undertaking, or causing to be undertaken, the planning, financing, construction, acquisition, operation and maintenance of the Project, must comply with the requirements of the Financing Documents, the Project Agreements and all Permits and Approvals necessary therefor, and it is therefore agreed that this Power Sales Contract is made subject to the terms and provisions of the Financing Documents, the Project Agreements and all such Permits and Approvals.

(b) UAMPS covenants and agrees that it will use Commercially Reasonable Efforts for the benefit of the Participant to comply in all material respects with all terms, conditions and covenants applicable to it contained in the Financing Documents, the Project Agreements and all Permits and Approvals relating thereto and that it will not, without the consent of the Participant, enter into any amendment or modification of the Financing Documents or the Project Agreements which will change the Participant's Entitlement Share or which will materially and adversely affect the rights and obligations of the Participant hereunder.

Section 41. Liability of Parties. UAMPS and the Participant shall assume full responsibility and liability for the maintenance and operation of their respective properties and each shall, to the extent permitted by law, indemnify and save harmless the other from all liability and expense on account of any and all damages, claims, or actions, including injury to or death of persons arising from any act or accident in connection with the installation, presence, maintenance and operation of the property and equipment of the indemnifying party and not caused in whole or in part by the negligence of the other party; *provided* that any liability which is incurred by UAMPS through the operation and maintenance of the Project or pursuant to the Project Agreements and not covered, or not covered sufficiently, by insurance shall be paid solely from the revenues of UAMPS hereunder, and any payments made by UAMPS to satisfy such liability shall, except to the extent paid from proceeds of Bonds or Capital Contributions, become part of Operation and Maintenance Costs.

Section 42. Assignment of Power Sales Contract. (a) This Power Sales Contract shall inure to the benefit of and shall be binding upon the respective successors and assigns of the parties to this Power Sales Contract; *provided, however*, that neither this Power Sales Contract nor any interest herein shall be transferred or assigned by either party hereto except as follows:

(1) UAMPS may assign its interests under this Power Sales Contract or all or any portion of the amounts payable by the Participant hereunder pursuant to the Financing Documents as described in paragraph (b) below;

(2) UAMPS may sell, transfer or reallocate all or any portion of the Participant's Entitlement Share following a default by the Participant and a discontinuance of service as provided in Section 35;

(3) After such point in time as all Bonds issued under the Financing Documents have been paid or deemed to have been paid as provided in the Financing Documents, UAMPS may assign this Power Sales Contract and pledge the amounts payable by the Participant hereunder without limitation;

(4) the Participant shall assign the Electric Energy allocable to the Participant's Entitlement Share to the UAMPS Pool as provided in Section 10; and

(5) subject to the provisions of Section 32, the Participant may assign or transfer all or any portion of its Entitlement Share or its interests under this Power Sales Contract.

(b) The Participant acknowledges and agrees that UAMPS may assign and pledge to the Trustee designated in the Financing Documents all or any portion of its right, title, and interest in and to the payments to be made to UAMPS under the provisions of this Power Sales Contract, as security for the payment of the principal (including sinking fund installments) of, premium, if any, and interest on Bonds and, upon such assignment and pledge, UAMPS may grant to the Trustee any rights and remedies herein provided to UAMPS, and thereupon any reference herein to UAMPS shall be deemed, with the necessary changes in detail, to include the Trustee which on behalf of and together with the owners from time to time of the Bonds shall be third party beneficiaries of the covenants and agreements of the Participant herein contained.

Section 43. Termination or Amendment of Power Sales Contract. (a) This Power Sales Contract shall not be terminated by either party under any circumstances, whether based upon the default of the other party under this Power Sales Contract or any other instrument or otherwise except as specifically provided in this Power Sales Contract.

(b) This Power Sales Contract shall not be amended, modified, or otherwise altered in any manner that will adversely affect the security for the Bonds afforded by the provisions of this Power Sales Contract. So long as any of the Bonds are outstanding or until adequate provisions for the payment thereof have been made in accordance with the provisions of the Financing Documents, this Power Sales Contract shall not be amended, modified, or otherwise altered in any manner which will reduce the payments pledged as security for the Bonds or extend the time of such payments provided herein or which will in any manner impair or adversely affect the rights of the owners from time to time of the Bonds.

(c) Subject to Section 6, no Power Sales Contract entered into between UAMPS and another Participant may be amended so as to provide terms and conditions that are substantially and materially different from those herein contained except upon written notice to and written

consent or waiver by each of the other Participants, and upon similar amendment being made to the Power Sales Contract of any other Participants requesting such amendment after receipt by such Participant of notice of such amendment.

(d) In connection with any revision or amendment of the billing procedures provided for in Section 25 or of any of the Exhibits, UAMPS shall promptly provide a copy of the revision or amendment to the Participant.

Section 44. Notices and Computation of Time. All notices, demands or other communications made pursuant to this Contract (each, a “Notice”) may be sent by facsimile, electronic mail, other mutually acceptable electronic means, a nationally recognized overnight courier service, first class mail or hand delivery. Notice shall be deemed given when received by the addressee, unless received on a day that is not a business day or received after 5:00 p.m. (receiving party’s local time) on a business day, in which case Notice shall be deemed to have been received on the next following business day. In the absence of proof of the actual receipt date, the following presumptions will apply: (i) Notice sent by facsimile or electronic mail shall be deemed to have been received upon the sending party’s receipt of electronic confirmation of successful transmission; (ii) Notice sent by overnight mail or courier shall be deemed to have been received on the next business day after it was sent or such earlier time as is confirmed by the receiving party; and (iii) Notice sent by first class mail shall be deemed to have been received five business days after mailing.

(b) All Notices shall be sent by UAMPS to the business address, facsimile address or e-mail address of the Participant’s Representative. All Notices shall be sent by the Participant to the business address, facsimile address or designated e-mail address of UAMPS. Either party may change its Notice address(es) by Notice to the other party.

Section 45. Relationship of UAMPS and the Participant; Relationship among Participants. (a) This Power Sales Contract is not intended to create, nor shall it be deemed to create, any relationship between UAMPS and the Participant other than that of independent parties contracting with one another for the purpose of effectuating the provisions of this Power Sales Contract.

(b) The covenants, obligations, liabilities, rights and benefits of the Participant under this Power Sales Contract are individual and not joint and several, or collective, with those of any other Participant. Other than giving effect to the joint and cooperative action of UAMPS on behalf of the Participants, the Power Sales Contracts shall not be construed to create an association, joint venture, trust or partnership, or to impose a trust or partnership covenant, obligation or liability on, between or among the Participant and any one or more of the Participants. No Participant shall be or be deemed to be under the control of, nor shall any Participant control or be deemed to control, any or all of the other Participants or the Participants as a group. No Participant shall be bound by the actions of any other Participant, nor shall any Participant be deemed to be the agent of any other Participant or have the right to bind any other Participant.

Section 46. No Recourse Against Officers, Etc. of UAMPS or Participant. No member of the governing body, nor any officer or employee of UAMPS or the Participant shall be

individually or personally liable for any payment under this Power Sales Contract or be subject to any personal liability or accountability by reason of the execution of this Power Sales Contract; *provided, however*, that this Section shall not relieve any officer or employee of UAMPS or the Participant from the performance of any official duty imposed by law or this Power Sales Contract.

Section 47. Governing Law; Jurisdiction and Venue. (a). This Power Sales Contract is made under and shall be governed by the law of the State of Utah; *provided, however*, that if the Participant is organized or created pursuant to the laws of another state, then the authority of the Participant to execute and perform its obligations under this Power Sales Contract shall be determined under the laws of such state. Headings herein are for convenience only and shall not influence the construction hereof.

(b) All judicial proceedings brought against either party arising out of or relating hereto shall be brought exclusively in the courts of the State of Utah or of the United States of America for the District of Utah. By executing and delivering this Contract, each party, for itself and in connection with its properties, irrevocably accepts generally and unconditionally the nonexclusive jurisdiction and venue of such courts; waives any defense of *forum non conveniens*; agrees that service of all process in any such proceeding in any such court may be made by registered or certified mail, return receipt requested, to the party at its address provided in accordance with Section 44; and agrees that service as provided above is sufficient to confer personal jurisdiction over the party in any such proceeding in any such court, and otherwise constitutes effective and binding service in every respect.

Section 48. Severability; No Merger. (a) If any section, paragraph, clause or provision of this Power Sales Contract shall be finally adjudicated by a court of competent jurisdiction to be invalid, the remainder of this Power Sales Contract shall remain in full force and effect as though such section, paragraph, clause or provision or any part thereof so adjudicated to be invalid had not been included herein.

(b) This Power Sales Contract constitutes the entire and complete agreement of UAMPS and the Participant in respect of the Project and shall not be nor shall it be deemed to be modified, amended or superseded by any other agreement or contract between UAMPS and the Participant in respect of any other project or subject.

Section 49. Contract Beneficiaries. This Contract is entered for the benefit of and as the binding agreement of UAMPS and the Participant. The Trustee and the owners of the Bonds are the only third-party beneficiaries of this Contract, as and to the extent provided in the Financing Documents.

IN WITNESS WHEREOF, the parties hereto have caused this Power Sales Contract to be executed by their proper officers respectively, being thereunto duly authorized, and their respective corporate seals to be hereto affixed, as of the day, month and year first above written.

[PARTICIPANT]

By: _____
Its _____

[SEAL]

ATTEST AND COUNTERSIGN

By: _____
Title: _____

UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS

By: _____
Chairman

[SEAL]

ATTEST AND COUNTERSIGN

By: _____
Secretary

PRELIMINARY

SCHEDULE D

SCHEDULE OF PARTICIPANTS, DEVELOPMENT SHARES AND DEVELOPMENT COST SHARES

PARTICIPANT	DEVELOPMENT SHARE (kW)	DEVELOPMENT COST SHARE (%)*
-------------	---------------------------	--------------------------------

TOTAL

100.0000%

* Column may not total due to rounding.

SCHEDULE I

SCHEDULE OF PARTICIPANTS, ENTITLEMENT SHARES

SCHEDULE OF PARTICIPANTS, ENTITLEMENT SHARES, CAPITAL CONTRIBUTION PERCENTAGES, DEBT SERVICE PERCENTAGES AND DEBT SERVICE SHARES*

PARTICIPANT	ENTITLEMENT SHARE	
	kW	%**

TOTAL		%
-------	--	---

* Capital Contribution Percentages, Debt Service Percentages and Debt Service Shares to be added if Capital Contributions are made.

** Column may not total due to rounding.

EXHIBIT I

DESCRIPTION OF THE INITIAL FACILITIES

The following is a preliminary and summary description of the Initial Facilities. This description is subject to change based upon selection of the Contractor, the negotiation of the final terms of the Construction Contracts and the construction of the Initial Facilities. The final description of the Initial Facilities will be approved by the Project Management Committee after the Project achieves commercial operation.

PARTICIPANT _____
FISCAL YEAR _____

EXHIBIT II

FORM OF PARTICIPANT'S ANNUAL INFORMATION REPORT*

SYSTEM DESCRIPTION

Incorporated area of municipality _____ square miles.

Service area of utility _____ square miles.

Transmission and distribution lines _____ miles.

Number of employees in electrical department _____. (Include sum of shared employees' time in other city offices to determine equivalent full-time employees.)

Number of customers served outside the city limits _____.

Service area outside of the city limits _____ square miles.

NUMBER OF ELECTRICAL CUSTOMERS AND TYPE OF LOAD SERVED

CUSTOMER CLASS	NUMBER OF CUSTOMERS
Residential	
Commercial	
Industrial	
Agricultural and Pumping	
Military and Other	
TOTAL	

Annual audit will be sent to UAMPS as soon as completed after the fiscal year.

Electric Rate Schedules for the above classes of service are attached hereto.

* Under Section 31(d) of the Power Sales Contract, UAMPS has agreed to classify certain of the information provided by the Participant on this Exhibit II as a "protected record," pursuant to the Participant's request. The Participant must also take any actions necessary on its part to appropriately classify and protect such information provided in this Exhibit.

Customer Sales by Class

Total sales to your customers _____ kWh.

Revenues from energy sales to your customers in \$ _____.

CUSTOMER CLASS	KWH SALES	REVENUES (\$)
Residential		
Commercial		
Industrial		
Agricultural		
Other		
TOTAL		

**GENERATION
PRODUCED FOR SYSTEM LOAD**

	GENERATING UNIT PRODUCTION							
	#1		#2		#3		#4	
	kW	kWh	kW	kWh	kW	kWh	kW	kWh
July								
August								
September								
October								
November								
December								
January								
February								
March								
April								
May								
June								
TOTAL								

**SYSTEM PEAK INCLUDING LOAD
COVERED BY OWN GENERATION**

	kW		kW
July		January	
August		February	
September		March	
October		April	
November		May	
December		June	

FIVE LARGEST LOADS

	TYPE OF BUSINESS	KWH SOLD	ANNUAL ELECTRICAL BILLINGS
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

ACHIEVEMENTS

Provide below the achievements of your utility for the year.

EXHIBIT III

FORM OF CERTIFICATE OF PARTICIPANT

STATE OF _____)
)
COUNTY OF _____)

The undersigned hereby certify that they are the [Executive Officer] and [Clerk/Recorder/Secretary] of _____ (the “*Participant*”), a member of Utah Associated Municipal Power Systems (“*UAMPS*”), and that as such they are authorized to execute this Certificate on behalf of the Participant and hereby certify as follows:

1. This Certificate has been executed pursuant to Section 31(e) of the [Power County/Millard County] Power Project Power Sales Contract, dated as of December 1, 2024 (the “*Power Sales Contract*”), between the Participant and UAMPS, in connection with the execution and delivery of the Power Sales Contract. Capitalized terms used and not otherwise defined herein have the meanings assigned to them in the Power Sales Contract.

2. The Participant is a _____, duly created and validly existing under the laws of the State of _____, and is governed by a _____ (the “*Governing Body*”) composed of «number» members.

3. Attached hereto as *Exhibit A* is a true, complete and correct copy of a resolution authorizing the execution and delivery of the Power Sales Contract and related matters (the “*Contract Resolution*”). The Contract Resolution was duly adopted by a majority of the Governing Body present and voting at a [regular/special] public meeting of the Governing Body held on _____, at which a quorum was present and acted throughout, all in accordance with law and applicable procedural rules of the Governing Body. The Contract Resolution is in full force and effect and has not been amended, modified, repealed or supplemented.

4. The names of the [Executive Officer] and the [Secretary/Clerk/Recorder] authorized to execute and deliver the Power Sales Contract on behalf of the Participant are as follows:

NAME	OFFICE
«officer»	«office»
«officer»	«office»

5. The [regular/special] meeting of the Governing Body in connection with the authorization of the Power Sales Contract was open to the public at all times and was duly called, noticed and held in conformity with applicable laws of the State and procedural rules of the Governing Body.

6. (a) No petition was filed with the Participant or any of its officers seeking to refer the Contract Resolution to the electors of the Participant in accordance with the provisions of state law; and (b) no litigation has been instituted, is pending or has been threatened to require a referendum election on the Contract Resolution.

7. The Participant owns and operates an electric utility system (the “*System*”) that distributes and furnishes electric energy to consumers located within the established service area of the System.

8. The Participant has previously executed the Utah Associated Municipal Power Systems Amended and Restated Agreement for Joint and Cooperative Action dated as of March 20, 2009, and all amendments thereof and supplements thereto (the “*Joint Action Agreement*”) and that certain Power Pooling Agreement (the “*Pooling Agreement*”) between the Participant and UAMPS relating to the power pool administered by UAMPS. The Joint Action Agreement and the Pooling Agreement are each in full force and effect and constitute the legal, valid and binding agreements of the Participant.

9. «Rep» has been duly appointed by the Governing Body as the Participant’s representative to UAMPS.

10. The representations and warranties of the Participant in Section 30 of the Power Sales Contract are true and correct on and as of the date of this certificate.

11. The Participant will use all of the electric energy from its Entitlement Share in a Qualified Use (as defined in the Power Sales Contract).

12. The information provided by the Participant to UAMPS pursuant to Section 31(b) and (c) of the Power Sales Contract and attached as EXHIBIT II thereto with respect to the Participant and the System is true, correct and complete. The Participant has duly authorized UAMPS to use such information in connection with the preparation of an official statement of UAMPS with respect to the bonds to be issued to provide financing for the costs of acquisition and construction of the Project and to provide such information to interested parties.

Dated: _____.

[PARTICIPANT]

By _____
[Executive Officer]

By _____
[Clerk/Recorder/Secretary]

[Seal]

EXHIBIT A

[Form of Contract Resolution]

RESOLUTION NO. _____

A RESOLUTION AUTHORIZING AND APPROVING THE [POWER COUNTY/MILLARD COUNTY] POWER PROJECT POWER SALES CONTRACT WITH UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS; AND RELATED MATTERS.

WHEREAS, _____ (the “Participant”) is a member of Utah Associated Municipal Power Systems (“UAMPS”) pursuant to the provisions of the Utah Associated Municipal Power Systems Amended and Restated Agreement for Joint and Cooperative Action, as amended (the “Joint Action Agreement”);

WHEREAS, one of the purposes of UAMPS under the Joint Action Agreement is the acquisition and construction of electric generating, transmission and related facilities in order to secure reliable, economic sources of electric power and energy for its members;

WHEREAS, UAMPS proposes to acquire and construct a [combined/single] cycle natural gas-fired electric generating facility plant known as the “[Power County/Millard County] Power Project” (the “Project”) to be located at a site in [Power County, Idaho/Millard County, Utah];

WHEREAS, the Governing Body has reviewed (or caused to be reviewed on its behalf) certain descriptions and summaries of the Project, the Power Sales Contract and the Project Agreements (“Project Agreements” and other capitalized terms used and not defined herein shall have the meanings assigned to them in the Power Sales Contract), and representatives of the Participant have participated in discussions and conferences with UAMPS and others regarding the Project and have received from UAMPS all requested information and materials necessary for the decision of the Governing Body to authorize and approve the Power Sales Contract;

WHEREAS, the Participant acknowledges that the obligation of the Participant to make the payments provided for in the Power Sales Contract will be a special obligation of the Participant and an operating expense of the Participant’s electric system, payable from the revenues and other available funds of the electric system, and that the Participant shall be unconditionally obligated to make the payments required under the Power Sales Contract whether or not the Project or any portion thereof is acquired, constructed, completed, operable or operating and notwithstanding the suspension, interruption, interference, reduction or curtailment of the output thereof for any reason whatsoever; and

WHEREAS, the Governing Body has reviewed (or caused to be reviewed on its behalf) its current and projected needs for electric power and energy and information with respect to the

Project prepared by UAMPS setting forth, among other things, preliminary estimates of the Development Costs, the Cost of Acquisition and Construction, the estimated timeline for the development and construction of the Project, the estimated target price range for Project output and related matters, and now desires to authorize and approve the Power Sales Contract;

NOW, THEREFORE, BE IT RESOLVED by the Governing Body of _____, as follows:

Section 1. Approval of Power Sales Contract; Development Share. (a) The Power Sales Contract, in substantially the form attached hereto as *Annex A*, is hereby authorized and approved, and the [Executive Officer] is hereby authorized, empowered and directed to execute and deliver the Power Sales Contract on behalf of the Participant, and the [Clerk/Recorder/Secretary] is hereby authorized, empowered and directed to attest and countersign such execution and to affix the corporate seal of the Participant to the Power Sales Contract, with such changes to the Power Sales Contract from the form attached hereto as *Annex A* as shall be necessary to conform to the Participant's legal status, to complete the form of the Power Sales Contract or to correct any minor irregularities or ambiguities therein and as are approved by the [Executive Officer], his execution thereof to constitute conclusive evidence of such approval.

(b) A Development Share representing _____ kW of capacity in the Project is hereby authorized and approved. The Participant acknowledges that (i) its Development Share may be increased to provide for a full allocation of the Project Output and (ii) by virtue of its Development Share, the Participant will have an Entitlement Share with the same amount of Electric Power as its Development Share from and after the Completion of Development through the remaining term of the Power Sales Contract, all as provided in the Power Sales Contract.

Section 2. Participant's Representative. (a) The appointment of _____ as the Participant's Representative to UAMPS and of _____ and _____ as alternate Representatives is hereby confirmed.

(b) Such Representative (or, in his or her absence, such alternate(s)) is hereby delegated full authority to (i) approve any appendix to the Pooling Agreement between UAMPS and the Participant that may be necessary or desirable in connection with the utilization of the Participant's Entitlement Share, and (ii) act on all matters that may come before the Project Management Committee established by the Power Sales Contract, and shall be responsible for reporting regularly to the Governing Body regarding the activities of the Project Management Committee.

Section 3. Compliance with Tax Covenants. The Participant agrees in the Power Sales Contract that it will apply all of the electric power and energy acquired under the Power Sales Contract to a Qualified Use and that it will not take or omit to take any action which could adversely affect the Tax Status of any Bond or Bonds theretofore issued or thereafter issuable by UAMPS. In furtherance of that agreement, the Governing Body of the Participant hereby agrees that it will observe and comply with such instructions as may be provided from time to time by UAMPS with respect to the Qualified Use of the electric power and energy acquired under the Power Sales Contract.

Section 4. Further Authority. (a) The [Executive Officer] and the [Clerk/Recorder/Secretary] are hereby authorized, empowered and directed to (i) execute the Certificate of the Participant in substantially the form attached as EXHIBIT III to the Power Sales Contract and to deliver the same to UAMPS, and (ii) from time thereafter and upon the request of UAMPS, execute the Bring-Down Certificate of the Participant in substantially the form attached as *Exhibit IV* to the Power Sales Contract and to deliver the same to UAMPS.

(b) The Participant's legal counsel is hereby authorized, empowered and directed to (i) execute the Opinion of Counsel to the Participant in substantially the form attached as EXHIBIT V to the Power Sales Contract and to deliver the same to UAMPS, and (ii) from time thereafter and upon the request of UAMPS, execute the Bring-Down Opinion of Counsel to the Participant in substantially the form attached as EXHIBIT VI to the Power Sales Contract and to deliver the same to UAMPS.

Section 5. Miscellaneous; Effective Date. (a) This resolution shall be and remain irrevocable until the expiration or termination of the Power Sales Contract in accordance with its terms.

(b) All previous acts and resolutions in conflict with this resolution or any part hereof are hereby repealed to the extent of such conflict.

(c) In case any provision in this resolution shall be invalid, illegal or unenforceable, the validity, legality and enforceability of the remaining provisions shall not in any way be affected or impaired thereby.

(d) This resolution shall take effect immediately upon its adoption and approval.

ADOPTED AND APPROVED this ____ day of _____, _____.

[PARTICIPANT]

By _____

ATTEST:

[Secretary/Clerk/Recorder]

[SEAL]

ANNEX A

[Attach Power Sales Contract]

EXHIBIT IV

FORM OF BRING DOWN CERTIFICATE OF THE PARTICIPANT

STATE OF _____)
)
COUNTY OF «COUNTY»)

The undersigned hereby certify that they are the [Executive Officer] and [Clerk/Recorder/Secretary] of _____ (the “Participant”), a member of Utah Associated Municipal Power Systems (“UAMPS”), and that as such they are authorized to execute this Certificate on behalf of the Participant and hereby certify as follows:

1. This certificate has been executed in connection with the issuance by UAMPS of its [Power County/Millard County] Power Project Revenue Bonds, _____ Series _____ (the “Bonds”), as more fully described in the Official Statement of UAMPS dated _____ (the “Official Statement”) prepared in connection with the offering and sale of the Bonds.

2. Pursuant to Section 31(e) of the [Power County/Millard County] Power Project Power Sales Contract, dated as of December 1, 2024, between the Participant and UAMPS, in connection with the execution and delivery of the [Power County/Millard County] Power Project, the undersigned executed and delivered a certificate dated _____ (the “Original Certificate”). The undersigned hereby reaffirm the statements made in the Original Certificate on and as of the date hereof. Capitalized terms used and not otherwise defined herein have the meanings assigned to them in the Original Certificate.

[3. The undersigned have reviewed the statements and information relating to the Participant and its electric system contained in APPENDIX __ to the Preliminary Official Statement and the Official Statement under the caption, “THE PARTICIPANTS”, and such statements and information, as of the respective dates of the Preliminary Official Statement and the Official Statement and as of the date hereof, (a) were and are true and correct in all material respects and fairly and accurately present the financial and operating position of the System for the periods and as of the dates presented and (b) did not and do not omit to state a material fact necessary in order to make such statements not misleading. Since the dates of the Preliminary Official Statement and the Official Statement, there has been no change in the business, financial position, results of operations or condition of the Participant or the System that would (x) materially affect the accuracy and completeness of such statements and information or (y) materially and adversely affect the ability of the Participant to meet its obligations under the Power Sales Contract.]

Dated this _____ day of _____.

[PARTICIPANT]

By _____
Its _____

[SEAL]

EXHIBIT V

FORM OF OPINION OF COUNSEL TO THE PARTICIPANT

Utah Associated Municipal Power Systems
155 North 400 West, Suite 480
Salt Lake City, UT 84103

Ladies and Gentlemen:

I have acted as counsel to _____ (the “*Participant*”) in connection with the [Power County/Millard County] Power Project Power Sales Contract, dated as of December 1, 2024 (the “*Power Sales Contract*”), between the Participant and Utah Associated Municipal Power Systems (“*UAMPS*”). Pursuant to the Power Sales Contract, UAMPS has undertaken the Project and has sold all of the Electric Energy from the Project to the Participant and others that have executed Power Sales Contracts with UAMPS.

This opinion is being delivered to you pursuant to Section 31(e) of the Power Sales Contract in connection with the execution and delivery of the Power Sales Contract. Capitalized terms used and not defined herein have the meanings assigned to such terms in the Power Sales Contract.

As counsel to the Participant, I have examined (i) those documents relating to the existence, organization and operation of the Participant and its electric utility system (the “*System*”), (ii) all resolutions and proceedings of the Participant relating to the due authorization, execution and delivery by the Participant of the Power Sales Contract, (iii) an executed counterpart of the Power Sales Contract, and (iv) such other documents, information, facts and matters of law as are necessary for me to render the opinions contained herein.

Based upon the foregoing, I am of the opinion that:

[1. The Participant is a [municipal corporation and/or political subdivision] of the State of _____ (the “*State*”), duly created and validly existing under the laws of the State and duly qualified to own, operate and furnish electric service through the System.]

[1. The Participant is a _____, duly created and validly existing under the laws of the State of _____ (the “*State*”), and duly qualified to own, operate and furnish electric service through the System.]

2. The Participant has full legal right, power and authority to enter into the Power Sales Contract and to carry out and consummate all of the transactions contemplated thereby, and the Participant has complied with the provisions of applicable law which would be a condition precedent to entering into the Power Sales Contract or carrying out and consummating such transactions.

3. Each of the Power Sales Contract, the Joint Action Agreement and the Pooling Agreement has been duly authorized, executed and delivered by the Participant and constitutes the legal, valid and binding obligation of the Participant and is enforceable under the present law of the State in accordance with its terms, except as enforceability may be limited by bankruptcy, insolvency, moratorium, reorganization or other laws affecting creditors' rights generally or usual equity principles in the event equitable remedies should be sought.

4. The Participant's obligation to make payments to UAMPS under the Power Sales Contract is a special obligation payable solely from the revenues and other available income of the System initially as a cost of the development of a new power supply resource and from and after the commercial operation of the Project as a cost of purchased electric energy, in each case as an operating expense of the System. The application of the revenues and other available funds of the System to make such payments is not subject to any prior lien, encumbrance or restriction.

5. The Participant has obtained all Required Approvals.

6. There is no pending or, to my knowledge, threatened, action or proceeding affecting the Participant (nor to my knowledge is there any basis therefor), which (a) purports to affect the authorization, legality, validity or enforceability of the Power Sales Contract, the Joint Action Agreement or the Pooling Agreement or (b) involves the possibility of any judgment or liability, not fully covered by insurance, which may result in any material adverse change in the business, affairs, properties or assets, or in the condition, financial or otherwise, of the System.

7. The execution, delivery and performance by the Participant of the Power Sales Contract will not conflict with or constitute a breach of or default under any agreement, indenture, bond, note, resolution or other instrument to which the Participant is a party or by which it or the properties of the System is bound or affected, or any applicable law, ruling, regulation, ordinance, judgment, order or decree to which the Participant (or any of its officers in their respective capacities as such) or its properties is subject.

8. No event has occurred and is continuing which with the passage of time or the giving of notice, or both, would constitute a material default or event of default under any agreement, indenture, bond, note, resolution or other instrument to which the Participant is a party or by which it or the properties of the System is bound or affected, which breach or default would have a material adverse impact on UAMPS' ownership or operation of the Project or the ability of the Participant to fully perform its obligations under the Power Sales Contract.

9. The Participant has lawful authority to fix and collect rates, fees and charges for the services provided by the System. Such rates, fees and charges for utility services provided to customers located within the corporate boundaries of the Participant are not subject to regulation

by any authority of the State or the United States and have been duly and validly adopted by the Participant and are in full force and effect.

10. The Participant has lawful authority to own the System and, to my knowledge, the Participant (a) has good and merchantable title to the properties comprising the System and (b) holds all permits, licenses and approvals necessary for the operation of the System.

I hereby authorize [other reliance parties] and Chapman and Cutler LLP, as bond counsel, to rely on this opinion as though addressed to them.

Respectfully submitted,

EXHIBIT VI

FORM OF BRING-DOWN OPINION OF COUNSEL TO THE PARTICIPANT

Utah Associated Municipal Power Systems
155 North 400 West, Suite 480
Salt Lake City, UT 84103

Ladies and Gentlemen:

I have acted as counsel to _____ (the "*Participant*") in connection with the [Power County/Millard County] Power Project Power Sales Contract dated as of December 1, 2024 (the "*Power Sales Contract*") between the Participant and Utah Associated Municipal Power Systems ("*UAMPS*"). I have been advised that UAMPS has made arrangements for the issuance and sale on the date hereof of its [Power County/Millard County] Power Project Revenue Bonds, _____ Series _____ (the "*Bonds*").

Pursuant to Section 31(e) of the Power Sales Contract in connection with the execution and delivery of the [Power County/Millard County] Power Project, I rendered to UAMPS an approving legal opinion, dated _____ (the "*Prior Opinion*"), with respect to the Participant. In connection with the issuance and sale by UAMPS of the Bonds, I hereby reaffirm the Prior Opinion, as though it was dated the date hereof, in the form it was so rendered on _____.

[In addition to the foregoing, I have examined (i) the material describing the Participant and its electric system contained in APPENDIX A to each of the Preliminary Official Statement (together with any supplements or amendments thereto as of the date hereof, the "*Preliminary Official Statement*") and the Official Statement (together with any supplements or amendments thereto as of the date hereof, the "*Official Statement*") of UAMPS relating to the Bonds and (ii) such other documents, information, facts and matters of law as are necessary for me to render the following opinion. Based upon the foregoing, I am of the opinion that the statements and information with respect to the Participant and its electric system contained in APPENDIX A to the Preliminary Official Statement and the Official Statement were true and correct in all material respects as of the respective dates of the Preliminary Official Statement and the Official Statement and are true and correct in all material respects as of the date hereof, and no facts have come to my attention which would lead me to believe that such statements and information contained or contain any untrue statement of a material fact or omitted to state or omit to state any material fact necessary in order to make such statements, in the light of the circumstances under which they were made, not misleading; *provided, however*, that I express no view with respect to the tabular, financial and statistical information included therein.]

I hereby authorize the reference to this opinion and to the Prior Opinion set forth under the caption, "APPROVAL OF LEGAL PROCEEDINGS," in the Official Statement. I hereby further authorize [Bond Counsel] and [other reliance parties] to rely on the Prior Opinion and on this opinion in each case as though addressed to them.

Respectfully submitted,