

**PUBLIC NOTICE OF A MEETING TO BE HELD BY  
BOUNTIFUL CITY POWER COMMISSION  
October 22, 2024**

Pursuant to the terms and provisions of Section 53-4-6 of the Open and Public Meetings Law of the State of Utah contained in Title 51, Chapter 4, Utah Code Annotated, 1953, as amended, the Bountiful City Power Commission hereby gives notice of the meeting which shall be open to the public and held on **Tuesday, October 22, 2024, at 8:00 a.m.** The meeting will be held at the Operations Center, 198 South 200 West, Bountiful, Utah.

Persons that are disabled as defined by the Americans with Disabilities Act may request an accommodation by contacting the Bountiful City Light and Power office, 801-298-6072. We would appreciate notification at least 24 hours prior to the meeting.

**A G E N D A**

<b>AGENDA ITEM</b>	<b>POTENTIAL ACTION</b>	<b>SPEAKER</b>
Comments & Welcome .....		Paul Summers
1. Minutes September 24, 2024 .....	Approval .....	Paul Summers
2. Budget Report – Year to Date 2 Month Period Ending August 31, 2024 .....	Accept .....	Tyrone Hansen
3. NW Transformer Purchase .....	Approve .....	Luke Veigel
4. NW Switchgear Purchase .....	Approve .....	Luke Veigel
5. Street Light Directional Boring Approval .....	Approve .....	Luke Veigel
6. 500 KVA Transformer Purchase .....	Approve .....	Luke Veigel
7. Line Truck Cab and Chassis Purchase .....	Approve .....	Jess Pearce
8. Dump Truck Cab and Chassis Purchase .....	Approve .....	Jess Pearce
9. Explorer Purchase .....	Approve .....	Jess Pearce
10. 2025 Calendar Approval .....	Approve .....	Allen Johnson
11. Resource Update .....	Accept .....	Allen Johnson
12. Resolution #2024-11 Power Sales Contract for a Base Load Plant .....	Accept .....	Allen Johnson
13. Resolution #2024-12 Power Sales Contract for a Peaking Plant .....	Accept .....	Allen Johnson
14. Power System Operation Report .....	Information	
a. August Resource Reports .....	Information	
b. September 2024 Lost Time/Safety Reports	Information	
c. September 2024 Public Relation Reports....	Information	
d. August 2024 Outage Reports .....	Information	
15. Other Business .....	Discussion ....	Paul Summers
16. Next Meeting – November 26, 2024, at 8:00 a.m.	Discussion ....	Paul Summers
17. Adjourn 11:00 .....		Paul Summers

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**MINUTES OF THE MEETING  
OF THE  
BOUNTIFUL CITY POWER COMMISSION  
SEPTEMBER 24, 2024 - 8:00 a.m.**

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**Those in Attendance**

**Power Commission**

Paul Summers, Chairman  
Susan Becker, Vice Chairman  
Dan Bell, Commissioner  
David Irvine, Commissioner  
John Marc Knight, Commissioner  
Jed Pitcher Commissioner  
Cecilee Price-Huish, Councilwoman

**Power Department**

Allen Johnson, Director  
Alan Farnes, Generation Superintendent  
Dave Farnes, Safety/Customer Service  
Tyrone Hansen, Accountant  
Jess Pearce, Superintendent of Operations  
Luke Veigel, Engineer  
Nancy T. Lawrence, Recording Secretary

**Visitors**

Jackie Coombs, UAMPS  
Rhonda Parkes, UAMPS  
Ron Mortensen, Citizen

**WELCOME**

Chairman Summers called the meeting to order at 8:00 a.m. and welcomed those in attendance. Jackie Coombs noted that she will be retiring in the near future and that Rhonda Parkes is working as her assistant in preparation for assuming Jackie's position with UAMPS. The invocation was offered by Alan Farnes.

**MINUTES – AUGUST 27, 2024**

Minutes of the regular meeting of the Bountiful Power Commission held August 27, 2024 were presented and unanimously approved as written. Commissioner Becker made the motion to approve, and Commissioner Pitcher seconded the motion. Commissioners Becker, Bell, Irvine, Knight, Pitcher and Summers and Councilwoman Price-Huish voted "aye".

**BUDGET REPORT – YEAR TO DATE 1-MONTH PERIOD**

Mr. Hansen presented the Budget Report for the Year to Date 1-Month period ended July 31, 2024. He noted that Electric Metered Sales includes an estimate (used only in the Income Statement) of \$600,000.

Total Revenues YTD were \$3,512,969.00, above the HAB by \$32,684. Major items above or (below) budget included: Electric Metered Sales, \$81,743; Contribution in Aid to Construction, \$22,749; and Sundry Revenues, \$26,962. Revenues below budget were Air Products, \$(2,700) with an average load factor of 68.1% year-to-date; and Interest Income on Investments, \$(91,887).

Total Operating Expenses YTD were \$3,121,047, below the HAB by \$376,871. The major items (above) budget was Distribution Expense at \$(12,854). Expenses below budget included Power Cost Expense at \$191,454, with Power Generation **over** by 196,000 and Power Resources below budget by

1 \$388,000; Hydro transmission expense was below the HAB at \$24,023; Transformers Expense was below  
2 by \$21,078; Computer Expense was below by \$28,295; and Insurance Expense was below by \$90,702.  
3

4 Total Capital Expenditures YTD were \$4,339, which included Marie Callenders at \$4,000.  
5

6 Total Labor and Benefits was \$310,464. As of 20 July (the last pay period paid in the YTD period),  
7 5.5% or \$327,769 of the TL&B could have been spent; the actual TL&B was \$17,305 below that target.  
8

9 The Net Margin for the YTD was \$387,583, as revenues are on budget and power costs are coming  
10 in under budget. Total cash and equivalents were a net \$23,004,767 at month end, down \$(55,605) from  
11 \$23,060,363 at 30 June 2024, and \$6,558,767 above the \$16,446,000 total reserved cash requirement.  
12 Major sources and (uses) of cash at month end compared to fiscal year-end 2024 included the \$11,794  
13 decrease in total accounts receivable; decrease of \$26,751 in total inventories; and increase of \$(234,813)  
14 in prepaid expenses.; Increase in total accounts payable \$468,341; \$(123,562) decrease in Accrued  
15 benefits and payroll; and \$8,299 increase in customer deposits. The decrease in other equity (excluding  
16 the net margin) of \$(600,000) represented the estimate of EMS for July. Following a brief discussion  
17 regarding the estimated margin at the end of the year, affected dramatically by lower power costs expenses.  
18 Commissioner Pitcher made a motion to accept the budget report as presented, and Councilwoman Price-  
19 Huish seconded the motion which passed unanimously. Commissioners Becker, Bell, Irvine, Knight,  
20 Pitcher and Summers and Councilwoman Price-Huish voted “aye”.  
21

## 22 **ECHO TRANSMISSION FIRE UPDATE**

23 Mr. Pearce reported that Wasatch Electric did a great job – a fantastic job – in reconstructing the  
24 46 KV line between Bountiful and Echo reservoir. Their crews worked 16-hour days, inventory was used  
25 well, and the line was re-energized on September 3, 2024. There is some clean-up that needs to be done.  
26 In a related line inspection (done by helicopter) some additional tree issues were found and mitigation of  
27 that issue is still forthcoming. In response to questions from the Commission, Mr. Pearce stated that three  
28 private properties were involved and we had a good response with all of them. Included in private property  
29 damages was loss of revenue for some hunting trips.  
30

## 31 **RESOURCE UPDATE**

32 Mr. Johnson used data prepared by UAMPS to show the forecasted average load and average  
33 resources for Bountiful. A Member-by-Member analysis (specific to Bountiful) provided information for  
34 recommended resources (by MW) and included natural gas as a resource. Future options as possible  
35 resources included geothermal, wind (2 projects) and solar.  
36

37 Mr. Johnson said that the plan for the IPP resource for Bountiful includes: (1) running two units  
38 through the winter months; (2) using the natural gas operation for Summer 2025; (3) a 3 MW call back  
39 for Winter 2024-25; and (4) the IPP Renewed will be delayed until 2025.  
40

41 Mr. Johnson reported that our CRSP resource will give us the biggest concern. Our other major  
42 resources are UAMPS and the Plant. Contracts for CRSP must be completed and signed by October 2024.  
43 Commissioner Irvine asked about our status with the San Juan resource which we are losing. Mr. Johnson  
44 said our responsibility with reclamation costs will continue for 10 years.  
45

1        Matters that will impact our resource needs include growth (with specific attention to the  
2 Renaissance Center), LED lights, electric cars, and weather changes. The weather changes will be key in  
3 determining peaking power as well. Mr. Johnson reviewed data collected by UAMPS and in-house which  
4 can be used to assist in this resource planning process. We are currently short power when the market  
5 price increases. IPP's new plant can be used for call back, but former lead-times and amounts have  
6 changed, which will include the call back process will require a 3-year notice. UAMPS will be our only  
7 option that is reliable.  
8

9        Air Products will also need to be monitored closely, inasmuch as the current contract requires us  
10 to adjust our resources to meet their needs.  
11

12        Discussion followed regarding rate increases by Rocky Mountain and Bountiful City Light and  
13 Power, and how that will be a significant factor when choosing resources and whether or not they are firm  
14 or peaking power.  
15

16        *The following items were included in the packet, but not discussed in the meeting.*  
17

18        **POWER SYSTEM OPERATION REPORT**

19            a. July Resource Reports  
20            b. August 2024 Lost Time/Safety Reports  
21            c. August 2024 Public Relation Reports  
22            d. July 2024 Outage Reports  
23

24        **OTHER BUSINESS**

25            None  
26

27        **NEXT POWER COMMISSION MEETING**

28            The next meeting of the Power Commission will be held on October 22, 2024 at 8:00 a.m.  
29

30        **ADJOURN**

31            The meeting adjourned at 9:38 a.m. on a motion made by Commissioner Pitcher and seconded by  
32 Commissioner Bell. Commissioners Becker, Bell, Irvine, Knight, Pitcher and Summers and  
33 Councilwoman Price Huish voted "aye".  
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Paul Summer, Chairman

**BOUNTIFUL CITY LIGHT & POWER**

**BUDGET REPORT**

**for the Fiscal Year 2024-2025**  
**Year-To-Date 2 Month Period Ended**  
**31-August-2024**

**BOUNTIFUL CITY LIGHT AND POWER (BCLP)**  
 Budget Report for the Fiscal Year 2024-2025  
 Year-To-Date 2 Month Period Ended 31 August 2024

YTD:	\$	Actual	\$	HAB	\$	Change
Total Revenues		7,930,123		7,313,243		616,880
Total Operating Expenses		6,360,834		6,860,050		499,216
<u>Total Capital Expenditures</u>		<u>9,015</u>		<u>10</u>		<u>(9,005)</u>
Net Margin		1,560,274		453,183		1,107,090

**Fiscal Year To Date 2025 Is Final**

The fiscal year to date (YTD) 2-month period ended 31 August 2024 is final.

**Historically Allocated Budget (HAB)**

The Historically Allocated Budget uses the last 10 years of history (FY 2015 - FY 2024).

Line items with insufficient history use the YTD Actual as the HAB Target, up to the budget limit (i.e. the budget can be spent any time and there is no HAB variance until the actual exceeds the budget). Line items include: all labor and benefits expenses; all 2010 Bond items (revenues, expenses, & contribution to rate stabilization fund), all transfer revenues, power purchased from UAMPS, and all capital expenditures.

**FY 2025 Estimate For Electric Metered Sales Only**

In order to improve the accuracy of these budget reports and financial statements, changes were made so that Air Products income, UAMPS power costs, and natural gas costs are posted to the correct month in the general ledger, which eliminated the need to use estimates for them. Similar changes were made so that the three billing cycles of electric metered sales (EMS) are also posted to the correct month in the general ledger, subject to the limits of our billing system. This greatly reduced the size of the estimate used for EMS but did not eliminate it.

For July 2024, the EMS estimate used was \$600,000. However, this EMS estimate was used only in the income statement; it was not included in customer accounts receivable in the balance sheet or cash flow statement.

The above changes to EMS, Air Products income, and UAMPS power costs create a time delay of two months for each budget report because EMS revenues and UAMPS power costs are not available until the 21st and the 25th of the following month, respectively, thus missing a Power Commission meeting.

These changes are a 'work in progress' and further changes will be made as needed.

### **Total Revenues YTD**

Total revenues YTD were \$7,930,123, above its HAB by \$616,880. Major items above or (below) their HABs included:

\$ 599,294	[\$588,399 rate-adjusted] Electric Metered Sales (EMS) was 9.1% above its HAB. This included the conservative EMS estimate above.
\$ 10,216	Air Products income was above its HAB with an average load factor of 72.1% for the YTD period.
\$ 6,394	contribution in aid to construction was above its HAB. <ul style="list-style-type: none"><li>• \$114K Line Extensions • \$</li></ul>
\$ 33,454	sundry revenues was above its HAB. <ul style="list-style-type: none"><li>• \$9K System Damage payment • \$</li><li>• \$4K Metal/Transformer Recycling • \$</li></ul>
\$ (56,476)	interest income on investments was below its HAB. August allocation hasn't been posted

### **Total Operating Expenses YTD**

Total operating expenses YTD were \$6,360,834, below its HAB by \$499,216. Major items (above) or below their HABs include:

\$ 501,779	power cost expense was below its HAB - Power Generation \$35K over and Power Resources \$536K under.
\$ (117,102)	hydro transmission expense was above its HAB.
\$ (25,911)	street light expense was above its HAB.
\$ 18,500	transformers expense was below its HAB.
\$ 12,973	substation expense was below its HAB.
\$ 12,837	meters expense was below its HAB.
\$ 10,091	uncollectible accounts expense was below its HAB.
\$ 21,753	computer expense was below its HAB.
\$ 90,702	insurance expense was below its HAB, annual payment was below budget.
\$ 13,223	office & warehouse expense was below its HAB.
\$ (13,253)	safety equipment expense was above its HAB.
\$ (41,641)	transfer to the general fund expense was above its HAB.

### **Total Capital Expenditures YTD**

Total capital expenditures YTD were \$9,015 and included: \$9K Marie Callenders.

## **Total Labor & Benefits Expense YTD (included in Operating Expenses YTD and Capital Expenditures YTD discussed above)**

Total labor & benefits (TL&B) expense YTD was \$735,813. As of 17 August 2024 (the last pay period paid in the YTD period), 12.1% or \$721,092 of the TL&B budget could have been spent; the actual TL&B was (\$14,721) above that target.

## **Net Margin YTD**

The Net Margin for the YTD was \$1,560,274, as revenues are on budget and power costs are coming in under budget.

## **Changes in Balance Sheet and Cash Flow Statement YTD**

Total cash & cash equivalents were a net \$23,232,841 at month end, up \$172,467 from \$23,060,373 at 30 June 2024, and \$7,058,841 above the \$16,174,000 total reserved cash requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2024 included:

\$ 1,560,274	net margin YTD.
\$ (865,904)	increase in total accounts receivable (A/R Customer from \$4,785,059 to \$5,785,282).
\$ 41,102	decrease in total inventories (T&D Inventory from \$2,590,791 to \$2,549,689).
\$ (205,449)	increase in prepaid expense.
\$ 401,978	increase in total accounts payable (from \$1,675,374 to \$2,077,352).
\$ (123,562)	decrease in accrued benefits and payroll.
\$ 10,947	increase in customer deposits.
\$ -	other current liabilities.
\$ -	long-term debt.
\$ -	decrease in other long-term assets
\$ -	long-term liabilities
\$ -	increase in net fixed assets
\$ (646,917)	decrease in other equity (excluding the net margin) - July EMS Estimate.

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BOUNTIFUL CITY LIGHT & POWER  
INCOME STATEMENT: SUMMARY

For the 2024-2025 Year-To-Date 2 Month Period Ended 31 August 2024

16Oct24  
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16.7%

Account Name	Final-Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	YTD ACTUAL	Hist Alloc B x YTDH%	Budget (10 Yr) Good (Bad)	Equally Alloc B x 16.7% Budget Good (Bad)	TOTAL BUDGET	Last YTD	
<b>REVENUES</b>																			
Operating Revenues	3,613,884	4,304,080	0	0	0	0	0	0	0	0	0	0	7,917,964	7,281,154	636,810	5,805,464	2,112,500	34,832,782	6,405,713
NonOperating Revenues	10,962	1,197	0	0	0	0	0	0	0	0	0	0	12,159	32,089	(19,930)	787,334	(775,175)	4,724,005	15,684
<b>TOTAL REVENUES</b>	<b>3,624,847</b>	<b>4,305,276</b>	<b>0</b>	<b>7,930,123</b>	<b>7,313,243</b>	<b>616,880</b>	<b>6,592,798</b>	<b>1,337,325</b>	<b>39,556,787</b>	<b>6,421,397</b>									
<b>OPERATING EXPENSES</b>																			
Op Exp Power Generation	564,179	268,278	0	0	0	0	0	0	0	0	0	0	832,456	797,543	(34,914)	488,233	(344,223)	2,929,400	1,150,327
Op Exp Power Resources	1,654,213	1,781,592	0	0	0	0	0	0	0	0	0	0	3,435,805	3,972,498	536,692	2,826,597	(609,208)	16,959,583	3,102,411
Op Exp Power Gen&Resource	2,218,392	2,049,870	0	0	0	0	0	0	0	0	0	0	4,268,262	4,770,040	501,779	3,314,830	(953,431)	19,888,983	4,252,738
Op Exp Transmission & Distribu	207,597	471,670	0	0	0	0	0	0	0	0	0	0	679,267	566,679	(112,589)	805,914	126,647	4,835,487	522,495
Op Exp Cust Accts & Collection	5,283	10,493	0	0	0	0	0	0	0	0	0	0	15,776	38,704	22,929	39,041	23,265	234,247	26,750
Op Exp General & Admin	378,803	257,362	0	0	0	0	0	0	0	0	0	0	636,165	764,285	128,120	664,088	27,923	3,984,530	710,947
Op Exp Other	314,480	446,884	0	0	0	0	0	0	0	0	0	0	761,364	720,341	(41,023)	860,590	99,226	5,163,540	687,926
<b>TOTAL OPERATING EXPENSES</b>	<b>3,124,555</b>	<b>3,236,279</b>	<b>0</b>	<b>6,360,834</b>	<b>6,860,050</b>	<b>499,216</b>	<b>5,684,464</b>	<b>(676,370)</b>	<b>34,106,787</b>	<b>6,200,857</b>									
<b>OPERATING MARGIN</b>	<b>500,292</b>	<b>1,068,997</b>	<b>0</b>	<b>1,569,289</b>	<b>453,193</b>	<b>1,116,095</b>	<b>908,333</b>	<b>660,955</b>	<b>5,450,000</b>	<b>220,541</b>									
<b>CAPITAL EXPENDITURES</b>																			
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Transmission & Distribution Sys	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Machinery & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	240,000	240,000	1,440,000	74,667
Capital Work In Process	4,339	4,676	0	0	0	0	0	0	0	0	0	0	9,015	10	(9,005)	668,333	659,318	4,010,000	28,194
<b>TOTAL CAPITAL EXPENDITURE</b>	<b>4,339</b>	<b>4,676</b>	<b>0</b>	<b>9,015</b>	<b>10</b>	<b>(9,005)</b>	<b>908,333</b>	<b>899,318</b>	<b>5,450,000</b>	<b>102,861</b>									
<b>TOTAL OP EXP &amp; CAP EXPD</b>	<b>3,128,894</b>	<b>3,240,956</b>	<b>0</b>	<b>6,369,849</b>	<b>6,860,060</b>	<b>490,210</b>	<b>6,592,798</b>	<b>222,948</b>	<b>39,556,787</b>	<b>6,303,717</b>									
<b>NET MARGIN</b>	<b>495,953</b>	<b>1,064,321</b>	<b>0</b>	<b>1,560,274</b>	<b>453,183</b>	<b>1,107,090</b>	<b>0</b>	<b>1,560,273</b>	<b>0</b>	<b>117,680</b>									
<b>Total Labor &amp; Benefits</b>																			
#PaidDays, #Total, % 365 Days	20	24	0	0	0	0	0	0	0	0	0	0	44	365	12.1%	#PaidDays/365xBudget	Equally Alloc Budget		
Last Pay Period Paid In YTD	20Jul24	17Aug24	ddmmmyy	495,126	480,980	(14,146)	664,991	169,865	3,989,947	476,799									
\$ Total Labor	206,980	288,146	0	0	0	0	0	0	0	0	0	0	240,687	240,112	(576)	331,973	91,285	1,991,837	250,382
\$ Total Benefits	103,484	137,203	0	0	0	0	0	0	0	0	0	0	735,813	721,092	(14,721)	996,964	261,151	5,981,784	727,181

BOUNTIFUL CITY LIGHT & POWER  
INCOME STATEMENT  
For the 2024-2025 Year-To-Date 2 Month Period Ended 31 August 2024

16Oct24  
2:38PM

16.7%

Account Name	Final+Est Jul-24	Final Aug-24	YTD ACTUAL	Hist Alloc B x YTDH%	Budget (10 Yr) Good (Bad)	Equally Alloc Budget B x 16.7% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
<b>REVENUES</b>									
Operating Revenues									
Electric Metered Sales	3,214,907	3,938,943	7,153,850	6,554,556	599,294	5,121,086	2,032,765	39.7	30,726,513
Air Products Income	252,442	272,294	524,735	514,519	10,216	471,882	52,853	11.2	2,831,291
Street Light System Income	24,538	34,541	59,080	59,080	0	69,000	(9,920)	(14.4)	414,000
Connection Fees	6,419	7,325	13,744	16,586	(2,842)	16,667	(2,923)	(17.5)	100,000
Contrib In Aid To Construction N	79,687	34,726	114,413	108,019	6,394	91,667	22,746	24.8	550,000
Income Uncollectible Accts	324	539	863	761	101	1,000	(137)	(13.7)	6,000
Power Line Underground Repair	0	0	0	0	0	0	0	0.0	0
Rental of Poles	0	0	0	11,344	(11,344)	13,830	(13,830)	(100.0)	82,978
Sales Tax Vendor Discount	2,724	2,068	4,792	3,255	1,538	2,833	1,959	69.1	17,000
Sundry Revenues	32,843	13,644	46,487	13,033	33,454	17,500	28,987	165.6	105,000
Operating Revenues	3,613,884	4,304,080	7,917,964	7,281,154	636,810	5,805,464	2,112,500	36.4	34,832,782
	99.7%	100.0%	99.8%	99.6%		88.1%		88.1%	6,405,713
NonOperating Revenues									
Interest Inc Investments	(25,413)	0	(25,413)	31,063	(56,476)	91,501	(116,914)	(127.8)	549,005
Interest Inc Rate Stabilize	0	0	0	0	0	0	0	0.0	0
Interest Inc UAMPS	1,295	1,197	2,492	1,026	1,466	1,667	826	49.5	10,000
Interest Inc 2010 Bond	0	0	0	0	0	0	0	0.0	0
Fed Int Exp Subsidy 2010 Bond	0	0	0	0	0	0	0	0.0	0
Use Of Fund Reserves (2010BoI)	0	0	0	0	0	0	0	0.0	0
Use Of Retained Earnings	0	0	0	0	0	691,667	(691,667)	(100.0)	4,150,000
Use Of Rate Stabilization Fund	0	0	0	0	0	0	0	0.0	0
TransferRevFromOtherFunds	0	0	0	0	0	0	0	0.0	0
Invest Unrealized (Gain) / Loss	35,080	0	35,080	0	35,080	0	35,080	0.0	0
Gain On Sale Of Fixed Assets	0	0	0	0	0	2,500	(2,500)	(100.0)	15,000
FEMA Assistance	0	0	0	0	0	0	0	0.0	0
Federal Grants: CARES Act & M	0	0	0	0	0	0	0	0.0	0
NonOperating Revenues	10,962	1,197	12,159	32,089	(19,930)	787,334	(775,175)	(98.5)	4,724,005
	0.3%	0.0%	0.2%	0.4%		11.9%		11.9%	15,684
<b>TOTAL REVENUES</b>	<b>3,624,847</b>	<b>4,305,276</b>	<b>7,930,123</b>	<b>7,313,243</b>	<b>616,880</b>	<b>6,592,798</b>	<b>1,337,325</b>	<b>20.3</b>	<b>39,556,787</b>
<b>OPERATING EXPENSES</b>									
Op Exp Power Generation									
Plant Labor	37,578	53,267	90,845	90,845	0	103,986	13,140	12.6	623,914
Fuel Oil	0	0	0	0	0	0	0	0.0	0
Natural Gas	263,953	169,447	433,401	496,929	63,529	257,120	(176,281)	(68.6)	1,542,720
Lube Oil	0	0	0	0	0	0	0	0.0	0
Plant	195,461	841	196,302	160,423	(35,879)	39,305	(156,997)	(399.4)	235,829
Plant Equipment Repairs	67,186	44,722	111,909	49,345	(62,563)	87,823	(24,086)	(27.4)	526,937
Power Plant Major Repairs	0	0	0	0	0	0	0	0.0	0
Plant Building Repairs	0	0	0	0	0	0	0	0.0	0
Plant Storage Tank Fees	0	0	0	0	0	0	0	0.0	0
Op Exp Power Generation	564,179	268,278	832,456	797,543	(34,914)	488,233	(344,223)	(70.5)	2,929,400
% of Total Revenues	15.6%	6.2%	10.5%	10.9%		7.4%		7.4%	1,150,327
Op Exp Power Resources									
Echo Hydro	21,843	19,479	41,322	39,292	(2,030)	80,069	38,747	48.4	480,413
Echo Hydro Major Repairs	0	0	0	0	0	0	0	0.0	0
Echo Hydro Labor	978	2,727	3,705	3,705	0	12,129	8,424	69.5	72,771
Pineview Hydro	23,248	14,017	37,265	47,211	9,946	31,677	(5,588)	(17.6)	190,064
Pineview Hydro Major Repairs	0	0	0	0	0	0	0	0.0	0
Pineview Hydro Labor	1,190	1,285	2,475	2,475	0	10,446	7,971	76.3	62,673
Power Purch CRSP	240,609	244,927	485,537	453,505	(32,031)	529,369	43,833	8.3	3,176,216
Power Purch IPP	399,693	393,766	793,459	858,031	64,572	366,771	(426,688)	(116.3)	2,200,625
Power Purch San Juan	3,532	3,966	7,497	35,483	27,986	32,200	24,703	76.7	193,200
Power Purch A	0	0	0	0	0	0	0	0.0	0
Power Purch B	0	0	0	0	0	0	0	0.0	0
Power Purch C	0	0	0	0	0	0	0	0.0	0
Power Purch UAMPS (Pool, etc)	963,121	1,101,424	2,064,546	2,532,796	468,250	1,763,937	(300,609)	(17.0)	10,583,621
Op Exp Power Resources	1,654,213	1,781,592	3,435,805	3,972,498	536,692	2,826,597	(609,208)	(21.6)	16,959,583
% of Total Revenues	45.6%	41.4%	43.3%	54.3%		42.9%		42.9%	3,102,411
Op Exp Power Gen&Resource	2,218,392	2,049,870	4,268,262	4,770,040	501,779	3,314,830	(953,431)	(28.8)	19,888,983
	61.2%	47.6%	53.8%	65.2%		50.3%		50.3%	4,252,738
Income After Pwr Gen & Res	1,406,455	2,255,407	3,661,861	2,543,203	1,118,659	3,277,967	383,894	11.7	19,667,804
% of Total Revenues	38.8%	52.4%	46.2%	34.8%		49.7%		49.7%	2,168,659

BOUNTIFUL CITY LIGHT & POWER  
INCOME STATEMENT  
For the 2024-2025 Year-To-Date 2 Month Period Ended 31 August 2024

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Account Name	Final+Est	Final	YTD Hist Alloc Budget (10 Yr)			Equally Alloc Budget			TOTAL BUDGET	Last YTD
	Jul-24	Aug-24	ACTUAL	B x YTDH%	Good (Bad)	B x 16.7%	Good (Bad)	G(B) %		
<b>Op Exp Transmission &amp; Distribution</b>										
Transmission	886	0	886	1,642	756	4,167	3,281	78.7	25,000	3,543
Transmission Labor	193	949	1,142	1,142	0	2,185	1,043	47.7	13,109	1,223
Hydro Transmission	22,224	141,125	163,348	46,246	(117,102)	12,863	(150,485)	(1,169.9)	77,180	28,861
Hydro Transmission Labor	0	10,651	10,651	0	(10,651)	0	(10,651)	0.0	0	0
Distribution	52,353	86,885	139,239	148,861	9,622	207,853	68,615	33.0	1,247,120	140,129
Distribution Labor	89,962	127,431	217,393	217,393	0	318,915	101,522	31.8	1,913,487	206,286
Street Light	1,056	39,793	40,849	14,939	(25,911)	62,333	21,484	34.5	374,000	3,311
Street Light Labor	114	169	283	283	0	7,581	7,298	96.3	45,484	1,662
Security Lighting	0	0	0	57	57	167	167	100.0	1,000	207
Security Lighting Labor	0	0	0	0	0	143	143	100.0	857	182
Vehicle	7,869	6,076	13,945	15,504	1,559	21,500	7,555	35.1	129,000	14,095
Vehicle Labor	0	0	0	0	0	0	0	0.0	0	0
Special Equipment	4,577	7,232	11,809	6,196	(5,613)	12,458	649	5.2	74,750	2,132
Special Equipment Labor	0	0	0	0	0	0	0	0.0	0	0
Transformers	10,981	30,176	41,157	59,657	18,500	55,000	13,843	25.2	330,000	62,293
Landfill Fees	70	105	175	166	(9)	250	75	30.0	1,500	260
PCB Disposal	0	0	0	881	881	1,250	1,250	100.0	7,500	0
PCB Disposal Labor	0	0	0	0	0	0	0	0.0	0	0
Substation	37	752	789	13,761	12,973	31,481	30,692	97.5	188,886	21,954
Substation Labor	15,833	16,558	32,391	32,391	0	49,271	16,880	34.3	295,624	29,259
SCADA	0	0	0	24	24	6,167	6,167	100.0	37,000	0
SCADA Labor	1,160	916	2,077	2,077	0	2,125	48	2.3	12,750	2,967
Communication Equip	231	2,632	2,863	5,189	2,325	9,044	6,181	68.3	54,266	2,914
Communication Equip Labor	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal	0	0	0	0	0	0	0	0.0	0	0
Traffic Signal Labor	51	220	271	271	0	1,162	891	76.7	6,974	1,217
Op Exp Transmission & Distribut	207,597	471,670	679,267	566,679	(112,589)	805,914	126,647	15.7	4,835,487	522,495
% of Total Revenues	5.7%	11.0%	8.6%	7.7%		12.2%			12.2%	
<b>Op Exp Cust Accts &amp; Collections</b>										
Meters	2,374	6,903	9,277	22,114	12,837	20,862	11,585	55.5	125,170	12,799
Meter Reading Labor	2,872	3,590	6,462	6,462	0	4,846	(1,616)	(33.3)	29,077	5,641
Uncollectible Accounts	37	0	37	10,128	10,091	13,333	13,297	99.7	80,000	8,310
Op Exp Cust Accts & Collections	5,283	10,493	15,776	38,704	22,929	39,041	23,265	59.6	234,247	26,750
% of Total Revenues	0.1%	0.2%	0.2%	0.5%		0.6%			0.6%	
<b>Op Exp General &amp; Admin</b>										
Administrative Labor	34,659	42,069	76,728	76,728	0	104,965	28,236	26.9	629,787	88,060
Engineering Labor	16,939	23,587	40,526	40,526	0	45,657	5,131	11.2	273,943	34,360
Comp Time (Labor)	0	0	0	0	0	0	0	0.0	0	0
Power Commission Allowance	1,111	61	1,171	1,171	0	1,583	411	26.0	9,497	121
Benefits FICA Taxes	15,217	21,149	36,366	36,366	0	50,872	14,506	28.5	305,231	35,060
Benefits Employee Medical Ins	47,284	58,780	106,064	106,064	0	145,580	39,517	27.1	873,482	115,080
Benefits Employee Life Ins	1,000	1,416	2,416	2,416	0	3,781	1,365	36.1	22,684	2,699
Benefits State Retire & 401K	34,089	47,503	81,591	81,591	0	112,058	30,466	27.2	672,345	83,961
Benefits WorkersCompPremChg	5,895	8,355	14,250	14,250	0	19,683	5,432	27.6	118,095	13,582
Benefits Retired Employee Bens	0	0	0	0	0	0	0	0.0	0	0
Benefits Unemployment Reimbul	0	0	0	0	0	0	0	0.0	0	0
Accrued Vacation (Labor)	0	0	0	0	0	0	0	0.0	0	0
Accrued Comp Time (Labor)	0	0	0	0	0	0	0	0.0	0	0
Accrued Sick Leave (Labor)	0	0	0	0	0	0	0	0.0	0	0
Bank & Investment Acct Fees	138	0	138	2,959	2,821	3,000	2,862	95.4	18,000	250
Blue Stake & Location	0	287	287	2,209	1,922	3,583	3,296	92.0	21,500	1,746
BooksSubscriptionsMembership:	0	700	700	781	81	3,483	2,783	79.9	20,900	700
Computer	7	20,302	20,308	42,061	21,753	22,990	2,682	11.7	137,941	14,162
Credit Card Merchant Fees	0	0	0	0	0	0	0	0.0	0	16,198
Demand Side Mgt Program	0	0	0	0	0	0	0	0.0	0	0
Drafting	0	0	0	698	698	417	417	100.0	2,500	0
Easements	0	0	0	2	2	167	167	100.0	1,000	0
Education Benefit	10,165	0	10,165	9,095	(1,070)	3,721	(6,444)	(173.2)	22,325	5,991
Education Benefit (Personal)	0	0	0	0	0	833	833	100.0	5,000	0
Insurance & Surety Bonds	203,583	0	203,583	294,284	90,702	49,132	(154,451)	(314.4)	294,791	264,369
Lease Interest Expense	0	0	0	0	0	0	0	0.0	0	0
Interest Exp Customer Deposits	4,110	4,125	8,234	6,186	(2,049)	7,125	(1,109)	(15.6)	42,750	7,652
Interest-SBITA	0	0	0	0	0	0	0	0.0	0	0
Legal & Auditing Fees	0	0	0	1,539	1,539	2,674	2,674	100.0	16,046	0
Office & Warehouse	3,959	5,444	9,403	22,626	13,223	32,042	22,639	70.7	192,253	7,409
Profess & Technical Services	0	0	0	148	148	1,000	1,000	100.0	6,000	0
Public Relations	0	31	31	1,181	1,150	2,500	2,469	98.7	15,000	0
Safety Equipment	0	19,265	19,265	6,012	(13,253)	11,971	(7,294)	(60.9)	71,825	6,889
Travel & Training	0	575	575	1,109	534	15,068	14,493	96.2	90,405	411
Travel Board Members	0	(220)	(220)	1,904	2,124	4,270	4,490	105.2	25,620	2,489
Uniforms	400	2,993	3,393	11,470	8,078	12,435	9,042	72.7	74,610	8,506
Miscellaneous	248	942	1,190	907	(283)	3,500	2,310	66.0	21,000	1,253

BOUNTIFUL CITY LIGHT & POWER  
INCOME STATEMENT  
For the 2024-2025 Year-To-Date 2 Month Period Ended 31 August 2024

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16.7%

Account Name	Final+Est Jul-24	Final Aug-24	YTD ACTUAL	Hist Alloc B x YTDH%	Budget (10 Yr) Good (Bad)	Equally Alloc Budget B x 16.7% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp General & Admin	378,803	257,362	636,165	764,285	128,120	664,088	27,923	4.2	3,984,530
% of Total Revenues	10.5%	6.0%	8.0%	10.5%		10.1%			710,947
Op Exp Other									
Transfer To General Fund	261,491	393,894	655,385	613,744	(41,641)	512,109	(143,277)	(28.0)	3,072,651
Transfer To Capital Improv Fund	0	0	0	0	0	0	0	0.0	0
Transfer To Rate Stabilization R	0	0	0	0	0	0	0	0.0	0
Transfer To Unapprop Ret Earni	0	0	0	0	0	0	0	0.0	0
Admin Services Reimbursement	52,990	52,990	105,979	106,597	618	105,979	0	0.0	635,874
Transfer To Liability Ins	0	0	0	0	0	0	0	0.0	0
Note Pay CIF Interest Expense	0	0	0	0	0	0	0	0.0	0
Note Pay CIF Principal Repay	0	0	0	0	0	0	0	0.0	0
2010 Bond Issue Cost	0	0	0	0	0	0	0	0.0	0
2010 Bond Principal Pmt	0	0	0	0	0	0	0	0.0	0
2010 Bond Interest Exp	0	0	0	0	0	0	0	0.0	0
2010 Bond Arbit Compl Fee	0	0	0	0	0	0	0	0.0	0
2010 Bond Agent Trustee Fee	0	0	0	0	0	0	0	0.0	0
Loss Deleted Fixed Assets	0	0	0	0	0	0	0	0.0	0
Depreciation Expense	0	0	0	0	0	0	0	0.0	0
Lease Asset Amortization Exp.	0	0	0	0	0	0	0	0.0	0
Expense-SBITA Amortization	0	0	0	0	0	0	0	0.0	0
Amortization Expense	0	0	0	0	0	13,979	13,979	100.0	83,872
Contingency	0	0	0	0	0	228,524	228,524	100.0	1,371,143
Op Exp Other	314,480	446,884	761,364	720,341	(41,023)	860,590	99,226	11.5	5,163,540
% of Total Revenues	8.7%	10.4%	9.6%	9.8%		13.1%			687,926
<b>TOTAL OPERATING EXPENSE</b>	<b>3,124,555</b>	<b>3,236,279</b>	<b>6,360,834</b>	<b>6,860,050</b>	<b>499,216</b>	<b>5,684,464</b>	<b>(676,370)</b>	<b>(11.9)</b>	<b>34,106,787</b>
% of Total Revenues	86.2%	75.2%	80.2%	93.8%		86.2%			6,200,857
<b>OPERATING MARGIN</b>	<b>500,292</b>	<b>1,068,997</b>	<b>1,569,289</b>	<b>453,193</b>	<b>1,116,095</b>	<b>908,333</b>	<b>660,955</b>	<b>72.8</b>	<b>5,450,000</b>
% of Total Revenues	13.8%	24.8%	19.8%	6.2%		13.8%			220,541
<b>CAPITAL EXPENDITURES</b>									
Land, L Rights & Improvements									
Land, Land Rights, Improvement	0	0	0	0	0	0	0	0.0	0
Land, L Rights & Improvements	0	0	0	0	0	0	0	0.0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%
Buildings									
Bldg Office & Warehouse	0	0	0	0	0	0	0	0.0	0
Bldg Plant	0	0	0	0	0	0	0	0.0	0
Bldg Echo	0	0	0	0	0	0	0	0.0	0
Bldg PineView	0	0	0	0	0	0	0	0.0	0
Buildings	0	0	0	0	0	0	0	0.0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%
Transmission & Distribution Systems									
Trans Substation	0	0	0	0	0	0	0	0.0	0
Trans System	0	0	0	0	0	0	0	0.0	0
Dist Substations	0	0	0	0	0	0	0	0.0	0
Dist System	0	0	0	0	0	0	0	0.0	0
Dist Street Lights	0	0	0	0	0	0	0	0.0	0
Dist Street Lights Labor	0	0	0	0	0	0	0	0.0	0
Dist Traffic Signals	0	0	0	0	0	0	0	0.0	0
Transmission & Distribution Syst	0	0	0	0	0	0	0	0.0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%		0.0%			0.0%
Machinery & Equipment									
M&E Office Furniture & Equipme	0	0	0	0	0	0	0	0.0	0
Machinery & Equipment	0	0	0	0	0	0	0	0.0	0
M&E Plant	0	0	0	0	0	0	0	0.0	0
M&E Echo	0	0	0	0	0	66,667	66,667	100.0	400,000
M&E PineView	0	0	0	0	0	125,000	125,000	100.0	750,000
M&E SCADA System	0	0	0	0	0	0	0	0.0	0
M&E Vehicles	0	0	0	0	0	48,333	48,333	100.0	290,000
Machinery & Equipment	0	0	0	0	0	240,000	240,000	100.0	1,440,000
% of Total Revenues	0.0%	0.0%	0.0%	0.0%		3.6%			74,667

BOUNTIFUL CITY LIGHT & POWER  
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16.7%

Account Name	Final+Est Jul-24	Final Aug-24	YTD ACTUAL	Hist Alloc B x YTDH%	Budget (10 Yr) Good (Bad)	Equally Alloc Budget B x 16.7% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Capital Work In Process									
CIP 01 138KV Trans Sub	0	0	0	0	0	0	0.0	0	0
CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation	0	0	0	0	0	0	0.0	0	0
CIP 02 Plant Generation Labor	0	0	0	0	0	0	0.0	0	0
CIP 03 M&E ??? Hydro	0	0	0	0	0	0	0.0	0	0
CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 NW	0	0	0	0	0	0	0.0	0	0
CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ??	0	0	0	0	0	0	0.0	0	0
CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0.0	0	0
CIP 06 Dist Sys Capital < \$50k	0	0	0	0	33,333	33,333	100.0	200,000	21,290
CIP 06DistSysCapital-<\$50kLabc	0	0	0	0	0	0	0.0	0	6,903
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0.0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub	0	0	0	0	0	0	0.0	0	0
CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0.0	0	0
CIP 09 Dist Sub NW Sub	0	0	0	0	500,000	500,000	100.0	3,000,000	0
CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0.0	0	0
CIP 10 Dist Sub NE Sub	0	0	0	0	0	0	0.0	0	0
CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0.0	0	0
CIP 11 Dist 2055 S. Main-Townh	0	0	0	0	33,333	33,333	100.0	200,000	0
CIP 11 Dist 2055 S. Main Labor	0	0	0	0	0	0	0.0	0	0
CIP 12 Dist Sys F #575	0	0	0	0	0	0	0.0	0	0
CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272	0	0	0	0	0	0	0.0	0	0
CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek	0	0	0	0	0	0	0.0	0	0
CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373	0	0	0	0	0	0	0.0	0	0
CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0.0	0	0
CIP 16 Dist Sys 400 N Pump	0	10	10	10	0	43,333	43,323	100.0	260,000
CIP 16 Dist Sys 400 N Pump L	0	0	0	0	0	0	0.0	0	0
CIP 17 Dist Sys F #673-#271	0	0	0	0	0	0	0.0	0	0
CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Ex	0	0	0	0	0	0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0.0	0	0
CIP 19 Dist Sys Feeder #576	0	0	0	0	0	16,667	16,667	100.0	100,000
CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0.0	0	0
CIP 20 Dist Sys WashingtonParl	0	0	0	0	0	0	0.0	0	0
CIP 20 Dist Sys Washington Lbr	4,339	4,666	9,005	0	(9,005)	0	(9,005)	0.0	0
CIP 21 Dist Sys Main St. MRI	0	0	0	0	0	0	0.0	0	0
CIP 21 Dist Sys Main St. MRI L	0	0	0	0	0	0	0.0	0	0
CIP 22 Dist Sys Renaissance	0	0	0	0	0	41,667	41,667	100.0	250,000
CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0.0	0	0
CIP 23 Dist Sys Bountiful Elem	0	0	0	0	0	0	0.0	0	0
CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0.0	0	0
CIP 24 Dist Sys RenaissanceMR	0	0	0	0	0	0	0.0	0	0
CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0.0	0	0
Capital Work In Process	4,339	4,676	9,015	10	(9,005)	668,333	659,318	98.7	4,010,000
% of Total Revenues	0.1%	0.1%	0.1%	0.0%		10.1%		10.1%	28,194
<b>TOTAL CAPITAL EXPENDITUR</b>	<b>4,339</b>	<b>4,676</b>	<b>9,015</b>	<b>10</b>	<b>(9,005)</b>	<b>908,333</b>	<b>899,318</b>	<b>99.0</b>	<b>5,450,000</b>
% of Total Revenues	0.1%	0.1%	0.1%	0.0%		13.8%		13.8%	102,861
<b>TOTAL OP EXP &amp; CAP EXPD</b>	<b>3,128,894</b>	<b>3,240,956</b>	<b>6,369,849</b>	<b>6,860,060</b>	<b>490,210</b>	<b>6,592,798</b>	<b>222,948</b>	<b>3.4</b>	<b>39,556,787</b>
% of Total Revenues	86.3%	75.3%	80.3%	93.8%		100.0%		100.0%	6,303,717
<b>NET MARGIN</b>	<b>495,953</b>	<b>1,064,321</b>	<b>1,560,274</b>	<b>453,183</b>	<b>1,107,090</b>	<b>0</b>	<b>1,560,273</b>	<b>0.0</b>	<b>0</b>
% of Total Revenues	13.7%	24.7%	19.7%	6.2%		0.0%		0.0%	117,680
Total Labor & Benefits									
#PaidDays, #Total, % 365 Days	20	24	44	12.1%					
Last Pay Period Paid In YTD	20Jul24	17Aug24	365	#PaidDays/365xBudget					
\$ Total Labor	206,980	288,146	495,126	480,980	(14,146)	664,991	169,865	25.5	3,989,947
\$ Total Benefits	103,484	137,203	240,687	240,112	(576)	331,973	91,285	27.5	1,991,837
<b>\$ Total Labor &amp; Benefits</b>	<b>310,464</b>	<b>425,349</b>	<b>735,813</b>	<b>721,092</b>	<b>(14,721)</b>	<b>996,964</b>	<b>261,151</b>	<b>26.2</b>	<b>5,981,784</b>
									727,181

**BOUNTIFUL CITY LIGHT & POWER**  
**ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]**

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For the 2024-2025 Year-To-Date 2 Month Period Ended 31 August 2024

	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	YTD ACTUAL	TOTAL BUDGET
<b>EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR HISTORIES ADJUSTED FOR RATE INCREASES:</b>														
Actual	3,214,907	3,938,943	0	0	0	0	0	0	0	0	0	0	7,153,850	
Historical % (10 year)	10.25%	11.11%	9.17%	7.18%	7.09%	8.18%	8.31%	7.70%	7.15%	6.84%	6.91%	10.11%	100.00%	
Budget Target (Hist% x T Bud)	3,150,366	3,415,086	2,817,402	2,205,744	2,178,611	2,512,188	2,552,907	2,367,475	2,195,971	2,101,096	2,122,995	3,106,675	30,726,513	30,726,513
Actual - Budget	64,542	523,857	0	0	0	0	0	0	0	0	0	0	0	
Actual - Budget %	2.0%	15.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
YTD Actual - Budget	64,542	588,399	0	0	0	0	0	0	0	0	0	0	0	
YTD Actual - Budget %	2.0%	9.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
<b>EMS (-AirP) ADJUSTED FOR RATE INCREASES - FORECASTS:</b>														
Forecast FY Total EMS							0	0	0	0	0	0		
Forecast FY Total EMS \$ + / -							0	0	0	0	0	0		
<b>EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR ACTUAL HISTORIES:</b>														
Actual	3,214,907	3,938,943	0	0	0	0	0	0	0	0	0	0	7,153,850	
Historical % (10 year)	10.20%	11.13%	9.18%	7.17%	7.09%	8.17%	8.30%	7.71%	7.15%	6.84%	6.91%	10.14%	100.00%	
Budget Target (Hist% x T Bud)	3,133,164	3,421,391	2,821,472	2,204,366	2,178,074	2,509,769	2,550,475	2,368,918	2,197,647	2,102,274	2,122,557	3,116,405	30,726,513	30,726,513
Actual - Budget	81,743	517,551	0	0	0	0	0	0	0	0	0	0	0	
Actual - Budget %	2.6%	15.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
YTD Actual - Budget	81,743	599,294	0	0	0	0	0	0	0	0	0	0	0	
YTD Actual - Budget %	2.6%	9.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
<b>KWH (-AirP) SOLD:</b>														
Actual	28,620,293	31,122,469	0	0	0	0	0	0	0	0	0	0	59,742,762	
Historical % (10 year)	11.69%	11.31%	9.24%	6.92%	7.02%	8.19%	8.37%	7.60%	7.03%	6.62%	6.89%	9.09%	100.00%	
Average	28,756,265	27,818,163	22,734,502	17,015,399	17,276,520	20,150,406	20,594,966	18,702,967	17,291,796	16,283,162	16,941,856	22,363,940	245,929,943	245,929,943
Actual - Average	(135,972)	3,304,306	0	0	0	0	0	0	0	0	0	0	0	
Actual - Average %	-0.5%	11.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
YTD Actual	28,620,293	59,742,762	0	0	0	0	0	0	0	0	0	0	0	
YTD Average	28,756,265	56,574,428	79,308,930	96,324,329	113,600,849	133,751,255	154,346,221	173,049,188	190,340,984	206,624,146	223,566,003	245,929,943	245,929,943	245,929,943
YTD Actual - Average	(135,972)	3,168,334	0	0	0	0	0	0	0	0	0	0	0	
YTD Actual - Average %	-0.5%	5.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
<b>NUMBER OF CUSTOMERS:</b>														
Residential Customers	15,729	15,724	0	0	0	0	0	0	0	0	0	0	0	
Commercial Customers	1,659	1,664	0	0	0	0	0	0	0	0	0	0	0	
Industrial Customers	1	1	0	0	0	0	0	0	0	0	0	0	0	
Total Customers	17,389	17,389	0	0	0	0	0	0	0	0	0	0	0	

**BOUNTIFUL CITY LIGHT & POWER**  
**ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]**  
For the 2024-2025 Year-To-Date 2 Month Period Ended 31 August 2024

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													TOTAL ACTUAL	TOTAL BUDGET	% VAR
FY 2024	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	31,287,157	31,660,188	-1.2%
EMS Adjust for Rate Increases	2,398,108	3,717,263	2,959,967	2,183,174	2,238,821	2,474,379	2,500,090	2,443,525	2,299,341	2,160,402	2,208,678	3,703,408	30,152,560	29,797,292	
EMS Actual	2,283,912	3,540,250	2,819,016	2,079,214	2,132,211	2,356,552	2,381,038	2,327,167	2,189,848	2,057,526	2,103,503	3,527,055	241,146,090	241,146,090	
KWH Actual	25,536,003	29,401,429	22,875,659	16,831,334	16,850,415	19,104,832	19,794,328	18,845,634	17,556,684	16,454,696	16,453,055	21,442,021			
Total Customers	17,288	17,346	17,307	17,292	17,298	17,310	17,331	17,344	17,352	17,378	17,390	17,377			
FY 2023	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	31,330,355	29,693,919	5.5%
EMS Adjust for Rate Increases	2,526,274	3,552,978	3,213,806	2,192,394	2,132,770	2,552,154	2,546,758	2,500,235	2,284,020	2,210,219	2,188,106	3,430,641	25,820,799	25,471,917	
EMS Actual	2,196,760	3,089,546	2,794,614	1,906,430	1,854,583	2,219,264	2,214,572	2,174,118	1,986,104	1,921,929	1,902,701	2,983,166	27,243,787		
KWH Actual	28,887,618	29,445,765	26,149,032	17,517,031	17,100,310	20,919,210	20,896,770	20,363,774	18,697,151	17,670,677	17,423,732	18,400,847			
Total Customers	17,295	17,291	17,293	17,273	17,259	17,243	17,291	17,290	17,282	17,259	17,328	17,307			
FY 2022	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	29,796,727	29,889,312	-0.3%
EMS Adjust for Rate Increases	2,872,385	3,264,752	2,791,065	2,149,911	2,060,030	2,290,210	2,475,937	2,328,166	2,119,824	2,043,802	2,001,459	3,399,186	25,233,695	243,277,849	
EMS Actual	2,424,976	2,756,228	2,356,323	1,815,036	1,739,156	1,933,482	2,090,281	1,965,526	1,789,636	1,725,456	1,689,708	2,869,722			
KWH Actual	32,240,578	27,771,977	22,575,370	17,214,552	16,333,753	18,703,293	20,493,082	18,805,410	17,064,216	16,290,829	15,796,475	19,988,314			
Total Customers	17,249	17,271	17,264	17,258	17,256	17,240	17,232	17,243	17,277	17,283	17,279	17,287			
FY 2021	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	29,636,372	29,740,608	-0.4%
EMS Adjust for Rate Increases	2,416,949	3,573,734	2,968,570	2,178,737	2,114,141	2,470,242	2,388,557	2,353,557	2,103,932	2,025,163	2,076,599	2,966,192	25,020,154	248,065,744	
EMS Actual	2,040,480	3,017,082	2,506,180	1,839,373	1,784,838	2,085,472	2,016,510	1,986,963	1,776,220	1,709,720	1,753,144	2,504,172			
KWH Actual	26,243,580	29,700,763	24,393,335	17,464,891	16,966,895	20,096,052	19,591,831	19,261,313	17,051,890	16,192,244	16,718,792	24,384,158			
Total Customers	17,148	17,130	17,165	17,152	17,175	17,157	17,190	17,194	17,245	17,248	17,247	17,264			
FY 2020	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	28,785,123	29,494,050	-2.4%
EMS Adjust for Rate Increases	3,240,719	3,254,910	2,480,880	2,069,550	2,089,392	2,362,996	2,398,276	2,233,188	2,019,541	1,982,796	1,596,401	3,056,474	24,301,497	243,712,745	
EMS Actual	2,735,938	2,747,919	2,094,454	1,747,193	1,763,944	1,994,931	2,024,716	1,885,342	1,704,973	1,673,952	1,347,742	2,580,392			
KWH Actual	27,548,670	27,966,753	20,350,883	16,695,225	17,023,153	19,707,915	20,238,847	18,513,565	16,326,981	15,970,573	17,126,600	26,243,580			
Total Customers	17,118	17,077	17,108	17,078	17,063	17,113	17,095	17,120	17,138	17,048	17,152	17,148			
FY 2019	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	29,050,164	29,494,050	-1.5%
EMS Adjust for Rate Increases	3,573,010	3,166,779	2,550,563	2,133,823	2,084,495	2,420,932	2,491,896	2,284,643	2,082,740	2,011,872	1,954,520	2,294,892	24,900,000	24,488,260	
EMS Actual	3,016,471	2,673,515	2,153,282	1,801,455	1,759,810	2,043,843	2,103,754	1,928,783	1,758,328	1,698,499	1,650,080	1,937,436			
KWH Actual	31,424,584	27,389,422	21,461,155	17,361,107	17,132,744	20,450,737	21,267,963	18,985,419	17,165,973	16,049,873	15,898,897	19,694,776			
Total Customers	17,023	16,974	17,016	17,024	16,966	17,028	16,998	17,002	17,076	17,102	17,078	17,125			
FY 2018	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	29,088,803	29,494,050	-1.4%
EMS Adjust for Rate Increases	3,414,966	3,258,237	2,628,501	2,062,870	2,000,579	2,241,477	2,351,828	2,100,414	2,175,464	1,997,013	2,165,678	2,691,778	24,557,875	24,466,660	
EMS Actual	2,883,044	2,750,727	2,219,081	1,741,553	1,688,965	1,892,340	1,985,502	1,773,249	1,836,609	1,685,954	1,828,348	2,272,501			
KWH Actual	29,958,565	28,118,819	21,727,934	16,797,009	16,279,804	19,732,077	19,861,292	17,301,806	18,054,040	16,125,657	17,826,390	22,881,267			
Total Customers	16,946	16,890	16,897	16,933	16,888	16,895	16,942	16,941	16,943	16,921	16,965	16,963			
FY 2017	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	29,381,857	30,051,334	-2.2%
EMS Adjust for Rate Increases	3,495,934	3,175,124	2,433,115	2,020,478	2,084,992	2,505,651	2,537,994	2,242,744	2,041,662	1,967,792	2,136,970	2,739,400	24,012,858	24,670,238	
EMS Actual	2,857,115	2,594,928	1,988,508	1,651,273	1,703,998	2,047,789	2,074,222	1,832,924	1,668,586	1,608,214	1,746,478	2,238,825			
KWH Actual	30,195,167	27,302,508	20,345,944	16,754,550	17,198,173	21,146,982	21,648,236	18,546,174	16,897,507	16,003,056	17,637,015	23,027,070			
Total Customers	16,895	16,850	16,827	16,893	16,827	16,867	16,874	16,892	16,893	16,868	16,926	16,917			
FY 2016	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	29,286,515	29,791,199	-1.7%
EMS Adjust for Rate Increases	3,150,177	3,013,607	2,626,314	2,180,616	2,121,062	2,511,752	2,540,081	2,307,788	1,981,626	1,979,400	2,119,634	2,754,458	23,396,811	24,525,708	
EMS Actual	2,516,656	2,407,552	2,098,145	1,742,080	1,694,503	2,006,623	2,029,254	1,843,678	1,583,108	1,581,330	1,693,362	2,200,519			
KWH Actual	26,756,425	25,600,033	21,981,545	18,076,319	17,504,087	21,243,704	21,584,647	19,364,146	16,565,730	16,321,896	17,529,122	22,723,054			
Total Customers	16,862	16,827	16,858	16,804	16,864	16,838	16,845	16,866	16,837	16,853	16,950	16,816			
FY 2015	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	29,099,061	29,791,199	-2.3%
EMS Adjust for Rate Increases	3,336,223	3,003,898	2,556,355	2,130,474	2,113,711	2,431,729	2,423,356	2,069,691	2,099,498	1,912,928	2,054,832	2,966,367	23,247,056	24,874,680	
EMS Actual	2,665,287	2,399,795	2,042,256	1,702,022	1,688,630	1,942,693	1,936,003	1,653,463	1,677,275	1,528,226	1,641,592	2,369,811			
KWH Actual	28,771,459	25,484,161	25,484,161	15,441,973	20,375,869	20,399,257	20,572,665	17,042,432	17,537,784	15,752,123	17,008,483	24,854,313			
Total Customers	16,807	16,851	16,851	16,799	16,807	16,768	16,770	16,835	16,836	16,807	16,890	16,893			
FY 2001	FY 2002	FY 2005	FY 2006	FY 2008	FY 2009	FY 2011	FY 2017	FY 2018	FY 2023	FY 2024	FY 2025				
EMS RATE INCREASES:	Jan 2001	Jul 2001	Jul 2004	Jul 2005	Jul 2007	Jan 2011	Jul 2016	Jul 2017	Jul 2022	Jun 2023	Jul 2024				
EMS Rate Increases	1.10	1.13	1.10	1.06	1.02	1.10	1.05	1.023	1.033	1.030	1.150	1.050			

\* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

**BOUNTIFUL CITY LIGHT & POWER**  
**INCOME STATEMENT: LABOR & BENEFITS EXPENSE**  
For the 2024-2025 Year-To-Date 2 Month Period Ended 31 August 2024

16.7%  
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GL #	Labor #	Account Name	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 16.7%	Good (Bad)	TOTAL BUDGET	Last YTD
		Labor Operating Expense							
535300-411140	400	Plant Labor	90,845	90,845	0	103,986	13,140	623,914	88,051
535300-411141	403	Echo Hydro Labor	3,705	3,705	0	12,129	8,424	72,771	3,035
535300-411142	404	Pineview Hydro Labor	2,475	2,475	0	10,446	7,971	62,673	7,831
535300-411150	407	Transmission Labor	1,142	1,142	0	2,185	1,043	13,109	1,223
535300-411151	406	Hydro Transmission Labor	10,651	0	(10,651)	0	(10,651)	0	0
535300-411152	405	Distribution Labor	217,393	217,393	0	318,915	101,522	1,913,487	206,286
535300-411153	412	Street Light Labor	283	283	0	7,581	7,298	45,484	1,662
535300-411154	418	Security Lighting Labor	0	0	0	143	143	857	182
535300-411155	413	Vehicle Labor	0	0	0	0	0	0	0
535300-411156	414	Special Equipment Labor	0	0	0	0	0	0	0
535300-411157	410	PCB Disposal Labor	0	0	0	0	0	0	0
535300-411158	411	Substation Labor	32,391	32,391	0	49,271	16,880	295,624	29,259
535300-411159	416	SCADA Labor	2,077	2,077	0	2,125	48	12,750	2,967
535300-411160	415	Communication Equip Labor	0	0	0	0	0	0	0
535300-411161	417	Traffic Signal Labor	271	271	0	1,162	891	6,974	1,217
535300-411165	419	Meter Reading Labor	6,462	6,462	0	4,846	(1,616)	29,077	5,641
535300-411166	420	Administrative Labor	76,728	76,728	0	104,965	28,236	629,787	88,060
535300-411167	422	Engineering Labor	40,526	40,526	0	45,657	5,131	273,943	34,360
535300-411168		- Comp Time (Labor)	0	0	0	0	0	0	0
535300-411169		- Power Commission Allowance	1,171	1,171	0	1,583	411	9,497	121
535300-462180		- Accrued Comp Time (Labor)	0	0	0	0	0	0	0
535300-462190		- Accrued Sick Leave (Labor)	0	0	0	0	0	0	0
535300-462200		- Accrued Vacation (Labor)	0	0	0	0	0	0	0
		Labor Operating Expense	486,120	475,469	(10,651)	664,991	178,871	3,989,947	469,895
		Labor Capital Expenditure							
535300-474715	301	CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0
535300-474725	302	CIP 02 Plant Generation Labor	0	0	0	0	0	0	0
535300-474735	303	CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0
535300-474745	304	CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0
535300-474755	305	CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0
535300-474765	306	CIP 06DistSysCapital-\$50kLabor	0	0	0	0	0	0	6,903
535300-474775	307	CIP 07 Dist Sys CreeksideViews L	0	0	0	0	0	0	0
535300-474785	308	CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0
535300-474795	309	CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0
535300-474805	310	CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0
535300-474815	311	CIP 11 Dist 2055 S. Main Labor	0	0	0	0	0	0	0
535300-474825	312	CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0
535300-474835	313	CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0
535300-474845	314	CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0
535300-474855	315	CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0
535300-474865	316	CIP 16 Dist Sys 400 N Pump L	0	0	0	0	0	0	0
535300-474875	317	CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0
535300-474885	318	CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0
535300-474895	319	CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0
535300-474905	320	CIP 20 Dist Sys Washington Lbr	9,005	0	(9,005)	0	(9,005)	0	0
535300-474915	321	CIP 21 Dist Sys Main St. MRI L	0	0	0	0	0	0	0
535300-474925	322	CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0
535300-474935	323	CIP 23DistSysBountifulElem,Lbr	0	0	0	0	0	0	0
535300-474945	324	CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0
		Labor Capital Expenditure	9,005	0	(9,005)	0	(9,005)	0	6,903
		<b>TOTAL LABOR EXPENSE</b>	<b>495,126</b>	<b>475,469</b>	<b>(19,656)</b>	<b>664,991</b>	<b>169,865</b>	<b>3,989,947</b>	<b>476,799</b>
		Benefits Operating Expense							
535300-413010		- Benefits FICA Taxes	36,366	36,366	0	50,872	14,506	305,231	35,060
535300-413020		- Benefits Employee Medical Ins	106,064	106,064	0	145,580	39,517	873,482	115,080
535300-413030		- Benefits Employee Life Ins	2,416	2,416	0	3,781	1,365	22,684	2,699
535300-413040		- Benefits State Retire & 401K	81,591	81,591	0	112,058	30,466	672,345	83,961
535300-413060		- Benefits Unemployment Reimburse	0	0	0	0	0	0	0
535300-413100		- Benefits Retired Employee Bens	0	0	0	0	0	0	0
535300-491640		- Benefits WorkersCompPremChg-ISF	14,250	14,250	0	19,683	5,432	118,095	13,582
		<b>TOTAL BENEFITS EXPENSE</b>	<b>240,687</b>	<b>240,687</b>	<b>0</b>	<b>331,973</b>	<b>91,285</b>	<b>1,991,837</b>	<b>250,382</b>
		<b>TOTAL LABOR &amp; BENEFITS EXPEN</b>	<b>735,813</b>	<b>716,157</b>	<b>(19,656)</b>	<b>996,964</b>	<b>261,151</b>	<b>5,981,784</b>	<b>727,181</b>
		Total Labor & Benefits #PaidDays, #Total, % 365 Days	44	#PaidDays/365xBudget					
		\$ Total Labor	495,126	480,980	(14,146)	664,991	169,865	3,989,947	476,799
		\$ Total Benefits	240,687	240,112	(576)	331,973	91,285	1,991,837	250,382
		\$ Total Labor & Benefits	735,813	721,092	(14,721)	996,964	261,151	5,981,784	727,181

## BOUNTIFUL CITY LIGHT &amp; POWER

## BALANCE SHEET: SUMMARY

For the 2024-2025 Year-To-Date 2 Month Period Ended 31 August 2024

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	Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
<b>ASSETS</b>													
Cash	500	500	500	0	0	0	0	0	0	0	0	0	0
Accounts Receivables	5,016,772	5,004,978	5,882,676	0	0	0	0	0	0	0	0	0	0
Cash & Reserved Cash	23,059,873	23,004,267	23,232,341	0	0	0	0	0	0	0	0	0	0
Inventories	2,679,585	2,652,833	2,638,483	0	0	0	0	0	0	0	0	0	0
Prepaid Expenses	886	235,699	206,335	0	0	0	0	0	0	0	0	0	0
<b>CURRENT ASSETS</b>	<b>30,757,616</b>	<b>30,898,277</b>	<b>31,960,335</b>	<b>0</b>									
Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	0	0	0	0	0	0	0	0	0	0
Buildings	10,553,491	10,553,491	10,553,491	0	0	0	0	0	0	0	0	0	0
Transmission Systems	13,659,514	13,659,514	13,659,514	0	0	0	0	0	0	0	0	0	0
Distribution Systems	37,430,693	37,430,693	37,430,693	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	36,718,441	36,718,441	36,718,441	0	0	0	0	0	0	0	0	0	0
Fixed Assets	99,625,488	99,625,488	99,625,488	0	0	0	0	0	0	0	0	0	0
Land, L Rights & Improvements	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Buildings	(5,733,978)	(5,733,978)	(5,733,978)	0	0	0	0	0	0	0	0	0	0
Transmission Systems	(6,851,081)	(6,851,081)	(6,851,081)	0	0	0	0	0	0	0	0	0	0
Distribution Systems	(28,850,275)	(28,850,275)	(28,850,275)	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	(19,386,109)	(19,386,109)	(19,386,109)	0	0	0	0	0	0	0	0	0	0
Accumulated Depreciation	(60,821,443)	(60,821,443)	(60,821,443)	0	0	0	0	0	0	0	0	0	0
<b>FIXED ASSETS, NET</b>	<b>38,804,045</b>	<b>38,804,045</b>	<b>38,804,045</b>	<b>0</b>									
Other Assets	2,037,448	2,037,448	2,037,448	0	0	0	0	0	0	0	0	0	0
<b>TOTAL ASSETS</b>	<b>71,599,109</b>	<b>71,739,770</b>	<b>72,801,828</b>	<b>0</b>									
<b>LIABILITIES</b>													
Accounts Payable	(1,675,375)	(2,143,716)	(2,077,352)	0	0	0	0	0	0	0	0	0	0
Accrued Benefits & Payroll	(482,934)	(359,373)	(359,373)	0	0	0	0	0	0	0	0	0	0
Other Current Liabilities	(1,101,081)	(1,109,379)	(1,112,028)	0	0	0	0	0	0	0	0	0	0
<b>CURRENT LIABILITIES</b>	<b>(3,259,390)</b>	<b>(3,612,468)</b>	<b>(3,548,753)</b>	<b>0</b>									
Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Long Term Liabilities	(733,793)	(733,793)	(733,793)	0	0	0	0	0	0	0	0	0	0
<b>LONG TERM LIABILITIES</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>(733,793)</b>	<b>0</b>									
<b>TOTAL LIABILITIES</b>	<b>(3,993,182)</b>	<b>(4,346,261)</b>	<b>(4,282,545)</b>	<b>0</b>									
<b>FUND EQUITY</b>	<b>(67,605,926)</b>	<b>(67,393,509)</b>	<b>(68,519,283)</b>	<b>0</b>									
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>(71,599,109)</b>	<b>(71,739,770)</b>	<b>(72,801,828)</b>	<b>0</b>									
CHECK A - (L + E) = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**BOUNTIFUL CITY LIGHT & POWER**  
**BALANCE SHEET**  
For the 2024-2025 Year-To-Date 2 Month Period Ended 31 August 2024

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GL #	Account Description	19Sep23												
		Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
<b>CURRENT ASSETS</b>														
	Cash													
53.112108	Cash 2010 Bond Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112109	Cash 2010 Bond Construct	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112110	Cash 2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
53.113100	Petty Cash	500	500	500	0	0	0	0	0	0	0	0	0	0
	Cash	500	500	500	0	0	0	0	0	0	0	0	0	0
	Accounts Receivables													
53.131100	A/R - Customer	4,785,059	4,875,475	5,785,283	0	0	0	0	0	0	0	0	0	0
53.131110	A/R - Grants, Permits, & Misc.	32,109	32,109	0	0	0	0	0	0	0	0	0	0	0
53.131116	A/R - System Damage Billings	151,449	151,449	151,449	0	0	0	0	0	0	0	0	0	0
53.131200	Allow for Uncollect Accts	(54,056)	(54,056)	(54,056)	0	0	0	0	0	0	0	0	0	0
53.133100	Interest Receivable	102,210	0	0	0	0	0	0	0	0	0	0	0	0
	Accounts Receivables	5,016,772	5,004,978	5,882,676	0	0	0	0	0	0	0	0	0	0
	Cash & Reserved Cash													
53.143100	Cash & Investments - 99 Pool	6,613,873	6,558,267	7,058,341	0	0	0	0	0	0	0	0	0	0
53.143116	Adv to Inv-RateStabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.143200	Reserved Cash & Inv.-Operating	14,031,000	14,031,000	13,718,000	0	0	0	0	0	0	0	0	0	0
53.143210	Reserved Cash & Inv.-Capital	2,415,000	2,415,000	2,456,000	0	0	0	0	0	0	0	0	0	0
	Cash & Reserved Cash	23,059,873	23,004,267	23,232,341	0	0	0	0	0	0	0	0	0	0
	Inventories													
53.151110	Trans & Dist Inventory	2,590,791	2,564,040	2,549,689	0	0	0	0	0	0	0	0	0	0
53.151120	Trans & Dist Inventory Misc	32,000	32,000	32,000	0	0	0	0	0	0	0	0	0	0
53.151150	Fuel Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151160	Lube Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151170	Plant Inventory	56,793	56,793	56,793	0	0	0	0	0	0	0	0	0	0
	Inventories	2,679,585	2,652,833	2,638,483	0	0	0	0	0	0	0	0	0	0
	Prepaid Expenses													
53.156100	Prepaid Expenses	886	235,699	206,335	0	0	0	0	0	0	0	0	0	0
53.157500	Net OPEB Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prepaid Expenses	886	235,699	206,335	0	0	0	0	0	0	0	0	0	0
	<b>CURRENT ASSETS</b>	<b>30,757,616</b>	<b>30,898,277</b>	<b>31,960,335</b>	<b>0</b>									

**BOUNTIFUL CITY LIGHT & POWER**  
**BALANCE SHEET**  
For the 2024-2025 Year-To-Date 2 Month Period Ended 31 August 2024

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GL #	Account Description	19Sep23													
		Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	
<b>FIXED ASSETS</b>															
53.161150	Land, L Rights & Improvements	1,263,349	1,263,349	1,263,349	0	0	0	0	0	0	0	0	0	0	0
53.162110	Bldg Office & Warehouse	2,826,357	2,826,357	2,826,357	0	0	0	0	0	0	0	0	0	0	0
53.162115	Bldg Plant	5,982,899	5,982,899	5,982,899	0	0	0	0	0	0	0	0	0	0	0
53.162125	Bldg Echo	529,250	529,250	529,250	0	0	0	0	0	0	0	0	0	0	0
53.162135	Bldg PineView	430,158	430,158	430,158	0	0	0	0	0	0	0	0	0	0	0
53.163100	Bldg Improves Other Than Bldgs	784,827	784,827	784,827	0	0	0	0	0	0	0	0	0	0	0
53.167110	Trans Substation	7,707,998	7,707,998	7,707,998	0	0	0	0	0	0	0	0	0	0	0
53.167115	Trans System	5,951,516	5,951,516	5,951,516	0	0	0	0	0	0	0	0	0	0	0
53.167120	Dist Substations	11,979,079	11,979,079	11,979,079	0	0	0	0	0	0	0	0	0	0	0
53.167125	Dist System	23,085,285	23,085,285	23,085,285	0	0	0	0	0	0	0	0	0	0	0
53.167130	Dist Street Lights	2,366,330	2,366,330	2,366,330	0	0	0	0	0	0	0	0	0	0	0
53.167135	Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164105	M&E Office Equipment	236,465	236,465	236,465	0	0	0	0	0	0	0	0	0	0	0
53.165100	Machinery & Equipment	195,320	195,320	195,320	0	0	0	0	0	0	0	0	0	0	0
53.165105	M&E Plant	25,735,843	25,735,843	25,735,843	0	0	0	0	0	0	0	0	0	0	0
53.165115	M&E Echo	3,861,512	3,861,512	3,861,512	0	0	0	0	0	0	0	0	0	0	0
53.165120	M&E PineView	2,651,407	2,651,407	2,651,407	0	0	0	0	0	0	0	0	0	0	0
53.165125	M&E SCADA	465,695	465,695	465,695	0	0	0	0	0	0	0	0	0	0	0
53.165130	M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165135	M&E Communications Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165300	Lease Asset-Intan Right-To-Use	221,618	221,618	221,618	0	0	0	0	0	0	0	0	0	0	0
53.165310	SBITA-IntanRightToUseAsset	49,031	49,031	49,031	0	0	0	0	0	0	0	0	0	0	0
53.166105	M&E Vehicles	3,301,550	3,301,550	3,301,550	0	0	0	0	0	0	0	0	0	0	0
	Fixed Assets	99,625,488	99,625,488	99,625,488	0	0	0	0	0	0	0	0	0	0	0
<b>Accumulated Depreciation</b>															
53.162210	Acc Depr Bldg Office & Warehouse	(1,157,160)	(1,157,160)	(1,157,160)	0	0	0	0	0	0	0	0	0	0	0
53.162215	Acc Depr Bldg Plant	(3,429,754)	(3,429,754)	(3,429,754)	0	0	0	0	0	0	0	0	0	0	0
53.162225	Acc Depr Bldg Echo	(529,250)	(529,250)	(529,250)	0	0	0	0	0	0	0	0	0	0	0
53.162235	Acc Depr Bldg PineView	(430,158)	(430,158)	(430,158)	0	0	0	0	0	0	0	0	0	0	0
53.163200	Acc Depr Bldg Improves Other	(187,656)	(187,656)	(187,656)	0	0	0	0	0	0	0	0	0	0	0
53.167210	Acc Depr Trans Substation	(2,067,095)	(2,067,095)	(2,067,095)	0	0	0	0	0	0	0	0	0	0	0
53.167215	Acc Depr Trans System	(4,783,986)	(4,783,986)	(4,783,986)	0	0	0	0	0	0	0	0	0	0	0
53.167220	Acc Depr Dist Substations	(7,767,637)	(7,767,637)	(7,767,637)	0	0	0	0	0	0	0	0	0	0	0
53.167225	Acc Depr Dist System	(18,716,308)	(18,716,308)	(18,716,308)	0	0	0	0	0	0	0	0	0	0	0
53.167230	Acc Depr Dist Street Lights	(2,366,330)	(2,366,330)	(2,366,330)	0	0	0	0	0	0	0	0	0	0	0
53.167235	Acc Depr Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164205	Acc Depr M&E Office Equipment	(162,157)	(162,157)	(162,157)	0	0	0	0	0	0	0	0	0	0	0
53.165200	Allow Depr-Mach & Equip	(68,362)	(68,362)	(68,362)	0	0	0	0	0	0	0	0	0	0	0
53.165205	Acc Depr M&E Plant	(10,627,287)	(10,627,287)	(10,627,287)	0	0	0	0	0	0	0	0	0	0	0
53.165215	Acc Depr M&E Echo	(3,523,754)	(3,523,754)	(3,523,754)	0	0	0	0	0	0	0	0	0	0	0
53.165220	Acc Depr M&E PineView	(2,205,151)	(2,205,151)	(2,205,151)	0	0	0	0	0	0	0	0	0	0	0
53.165225	Acc Depr M&E SCADA	(465,695)	(465,695)	(465,695)	0	0	0	0	0	0	0	0	0	0	0
53.165230	Acc Depr M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165235	Acc Depr M&E Communications Ec	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165400	Allow Depr-Lease Asset	(41,242)	(41,242)	(41,242)	0	0	0	0	0	0	0	0	0	0	0
53.165410	Allow Amort SBITA Asset	(10,896)	(10,896)	(10,896)	0	0	0	0	0	0	0	0	0	0	0
53.166205	Acc Depr M&E Vehicles	(2,281,565)	(2,281,565)	(2,281,565)	0	0	0	0	0	0	0	0	0	0	0
	Accumulated Depreciation	(60,821,443)	(60,821,443)	(60,821,443)	0	0	0	0	0	0	0	0	0	0	0
<b>FIXED ASSETS, NET</b>															
	FIXED ASSETS, NET	38,804,045	38,804,045	38,804,045	0	0	0	0	0	0	0	0	0	0	0
<b>Other Assets</b>															
53.167500	Bond Issuance Costs, Net of Amort	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.171100	Construction in Progress	355,282	355,282	355,282	0	0	0	0	0	0	0	0	0	0	0
53.180000	Net Pension Asset	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.181000	Deferred Outflow - Pension	843,444	843,444	843,444	0	0	0	0	0	0	0	0	0	0	0
53.182000	Deferred Outflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53.191010	Investment Craig/Mona Line	838,723	838,723	838,723	0	0	0	0	0	0	0	0	0	0	0
53.191020	Investment San Juan Unit #4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Assets	2,037,448	2,037,448	2,037,448	0	0	0	0	0	0	0	0	0	0	0
	<b>TOTAL ASSETS</b>	<b>71,599,109</b>	<b>71,739,770</b>	<b>72,801,828</b>	<b>0</b>	<b>0</b>									

**BOUNTIFUL CITY LIGHT & POWER**  
**BALANCE SHEET**  
For the 2024-2025 Year-To-Date 2 Month Period Ended 31 August 2024

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GL #	Account Description	19Sep23													
		Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	
<b>CURRENT LIABILITIES</b>															
Accounts Payable															
53.213100	Accounts Payable	(562,256)	(313,459)	(181,197)	0	0	0	0	0	0	0	0	0	0	
53.213130	UAMPS Annualized Accrual	(866,417)	(1,672,385)	(1,725,590)	0	0	0	0	0	0	0	0	0	0	
53.218100	Sales Tax Payable	(246,702)	(157,872)	(170,565)	0	0	0	0	0	0	0	0	0	0	
	Accounts Payable	(1,675,375)	(2,143,716)	(2,077,352)	0	0	0	0	0	0	0	0	0	0	
Accrued Benefits & Payroll															
53.214000	Accrued Sick Leave Payable	(89,335)	(89,335)	(89,335)	0	0	0	0	0	0	0	0	0	0	
53.214100	Accrued Vacation Payable	(258,658)	(258,658)	(258,658)	0	0	0	0	0	0	0	0	0	0	
53.214200	Accrued Comp Time Payable	(11,380)	(11,380)	(11,380)	0	0	0	0	0	0	0	0	0	0	
53.221100	Accrued Payroll	(123,562)	0	0	0	0	0	0	0	0	0	0	0	0	
	Accrued Benefits & Payroll	(482,934)	(359,373)	(359,373)	0	0	0	0	0	0	0	0	0	0	
Other Current Liabilities															
53.231500	Customer Deposits	(1,064,189)	(1,072,488)	(1,075,136)	0	0	0	0	0	0	0	0	0	0	
53.233100	Deferred Revenue	(32,463)	(32,463)	(32,463)	0	0	0	0	0	0	0	0	0	0	
53.242100	Due to Other City Funds	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.255110	Accrued Interest Revenue Bonds	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.255300	Interest Payable - Lease	(3,324)	(3,324)	(3,324)	0	0	0	0	0	0	0	0	0	0	
53.255310	Interest Payable - SBITA	(869)	(869)	(869)	0	0	0	0	0	0	0	0	0	0	
53.256000	Construction Retention Payable	(236)	(236)	(236)	0	0	0	0	0	0	0	0	0	0	
	Other Current Liabilities	(1,101,081)	(1,109,379)	(1,112,028)	0	0	0	0	0	0	0	0	0	0	
<b>CURRENT LIABILITIES</b>															
<b>LONG TERM LIABILITIES</b>															
Long Term Debt															
53.253110	2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.252100	Note Pay to Cap Improve Fund	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0	
Other Long Term Liabilities															
53.252300	Lease Payable	(218,830)	(218,830)	(218,830)	0	0	0	0	0	0	0	0	0	0	
53.252310	SBITA-Liability	(32,031)	(32,031)	(32,031)	0	0	0	0	0	0	0	0	0	0	
53.260000	Net Pension Liability	(476,000)	(476,000)	(476,000)	0	0	0	0	0	0	0	0	0	0	
53.261000	Deferred Inflow - Pension	(6,931)	(6,931)	(6,931)	0	0	0	0	0	0	0	0	0	0	
53.262000	Deferred Inflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Other Long Term Liabilities	(733,793)	(733,793)	(733,793)	0	0	0	0	0	0	0	0	0	0	
<b>LONG TERM LIABILITIES</b>															
<b>TOTAL LIABILITIES</b>															
<b>FUND EQUITY</b>															
53.281100	Contributions From Gov't Units	(7,239,084)	(7,239,084)	(7,239,084)	0	0	0	0	0	0	0	0	0	0	
53.292200	Operating Reserve - Emergency	(14,031,000)	(14,031,000)	(13,718,000)	0	0	0	0	0	0	0	0	0	0	
53.292210	Capital Reserve-20+ Year Asset	(2,415,000)	(2,415,000)	(2,456,000)	0	0	0	0	0	0	0	0	0	0	
53.292232	Reserve For Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	
53.298100	Retained Earnings	(43,920,842)	(43,708,425)	(45,106,199)	0	0	0	0	0	0	0	0	0	0	
	FUND EQUITY	(67,605,926)	(67,393,509)	(68,519,283)	0	0	0	0	0	0	0	0	0	0	
<b>TOTAL LIABILITIES &amp; EQUITY</b>															
		(71,599,109)	(71,739,770)	(72,801,828)	0	0	0	0	0	0	0	0	0	0	

**BOUNTIFUL CITY LIGHT & POWER**  
**CASH FLOW STATEMENT**  
**For the 2024-2025 Year-To-Date 2 Month Period Ended 31 August 2024**

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INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS:	Final+Est Jul-24	Final Aug-24	YTD \$ Actual
Cash Provided (Used) By Operating Activities			
Net Margin Earnings (Loss)	495,953	1,064,321	1,560,274
+ Reverse Total Capital Expenditures	4,339	4,676	
+ Reverse Gain (Loss) on Sale of Fixed Assets	0	0	
+ Reverse Interest Expense	4,110	4,125	
+ Reverse Interest Income Net	24,117	(1,197)	
+ Reverse Transfers In (Out): Contributions to General & Capital Funds	314,480	446,884	
Net Operating Margin Earnings (Loss)	842,999	1,518,809	
Adjustments for Cash Provided (Used) By Operating Activities:			
Add back Depreciation & Amortization	0	0	0
Decrease (Increase) in Accounts Receivables, Net	11,794	(877,699)	(865,904)
Decrease (Increase) in Inventories	26,751	14,351	41,102
Decrease (Increase) in Prepaid Expenses	(234,813)	29,364	(205,449)
Increase (Decrease) in Accounts Payable	468,341	(66,364)	401,978
Increase (Decrease) in Accrued Benefits & Payroll	(123,562)	0	(123,562)
Increase (Decrease) in Customer Deposits	8,299	2,648	10,947
Increase (Decrease) in Other Current Liabilities	0	0	0
Total Adjustments	156,811	(897,700)	
Net Cash Provided (Used) By Operating Activities	999,810	621,109	
Cash Provided (Used) By NonCapital Financing Activities			
Transfers In (Out): Contributions to General & Capital Funds	(314,480)	(446,884)	
Interest Expense	(4,110)	(4,125)	
Increase (Decrease) in Long-Term Debt (2010 Bond & Notes Pay)	0	0	0
Decrease (Increase) in Other Long-Term Assets	0	0	0
Increase (Decrease) Other Long-Term Liabilities	0	0	0
Net Cash Provided (Used) By NonCapital Financing Activities	(318,590)	(451,008)	
Cash Provided (Used) By Capital Financing Activities			
Decrease (Increase) in Fixed Assets, Net	0	0	0
Decrease (Increase) Total Capital Expenditures	(4,339)	(4,676)	
Gain (Loss) on Sale of Fixed Assets	0	0	
Net Cash Provided (Used) By Capital Financing Activities	(4,339)	(4,676)	
Cash Provided (Used) By Investing Activities:			
Increase (Decrease) in Other Equity (excluding Net Margin)	(708,370)	61,453	(646,917)
Interest Income Net	(24,117)	1,197	
Net Cash Provided (Used) By Investing Activities:	(732,487)	62,649	
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENT:	(55,606)	228,074	172,468
Cash and Cash Equivalents, Beginning Balance	23,060,373	23,004,767	
Cash and Cash Equivalents, Ending Balance	23,004,767	23,232,841	
Memo: Unreserved Cash and Cash Equivalents, Ending Balance	6,558,767	7,058,841	
Memo: Reserved Cash and Cash Equivalents, Ending Balance	16,446,000	16,174,000	
Cash and Cash Equivalents, Ending Balance	23,004,767	23,232,841	
Check: (\$ Begin Bal + \$ Net Chg) - \$ End Bal = 0.00	0.00	0.00	

**BOUNTIFUL CITY LIGHT & POWER**  
**SELECTED FINANCIAL DATA**

For Fiscal Years 2003 - 2022

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Source	2003 Audited KWH, \$	2004 Audited KWH, \$	2005 Audited KWH, \$	2006 Audited KWH, \$	2007 Audited KWH, \$	2008 Audited KWH, \$	2009 Audited KWH, \$	2010 Audited KWH, \$	2011 Audited KWH, \$	2012 Audited KWH, \$	2013 Audited KWH, \$	2014 Audited KWH, \$	2015 Audited KWH, \$	2016 Audited KWH, \$	2017 Audited KWH, \$	2018 Audited KWH, \$	2019 Audited KWH, \$	2020 Audited KWH, \$	2021 Audited KWH, \$	2022 Audited KWH, \$
Kilowatt Hours (KWH) sold:	281,722,447	286,843,005	282,063,769	289,901,723	301,405,855	305,271,698	295,756,259	285,706,670	282,073,618	285,476,544	298,186,064	294,130,877	277,674,203	278,780,541	283,037,185	283,555,713	280,753,086	267,283,693	277,070,477	273,365,941
% Growth year to year	0.4%	1.8%	-1.7%	2.8%	4.0%	1.3%	-3.1%	-3.4%	-1.3%	1.2%	4.5%	-1.4%	-5.6%	0.4%	1.5%	0.2%	-1.0%	-4.8%	3.7%	-1.3%
Charges for Services " per KWH	18,410,571 0.0654	19,039,301 0.0664	20,218,961 0.0717	21,647,107 0.0747	22,531,302 0.0748	23,505,190 0.0770	25,397,684 0.0859	24,472,542 0.0857	25,310,962 0.0899	26,051,000 0.0913	26,965,809 0.0904	26,510,311 0.0901	25,588,066 0.0922	25,682,313 0.0921	26,330,786 0.0930	26,926,810 0.0950	27,105,976 0.0965	26,457,368 0.0990	28,245,764 0.1019	27,721,204 0.1014
Power Costs " per KWH	11,390,363 0.0404	14,139,935 0.0493	13,754,821 0.0488	13,913,639 0.0480	13,870,900 0.0460	15,824,166 0.0518	14,881,966 0.0503	14,193,950 0.0497	13,894,668 0.0493	13,820,748 0.0484	14,332,314 0.0493	14,087,436 0.0481	15,395,147 0.0479	13,252,028 0.0475	13,275,013 0.0469	13,466,566 0.0475	13,423,821 0.0471	12,706,970 0.0475	13,616,656 0.0491	15,737,608 0.0576
All Other Revenues & Expenses, Net * " per KWH	7,697,299 0.0273	6,739,139 0.0235	7,678,810 0.0272	7,420,361 0.0256	8,054,529 0.0267	8,323,554 0.0273	7,854,317 0.0266	8,100,826 0.0268	6,019,673 0.0215	(1,140,209) (0.0040)	9,981,962 0.0335	10,242,643 0.0348	9,366,894 0.0337	10,280,225 0.0369	11,233,213 0.0397	12,010,273 0.0424	12,990,584 0.0463	16,263,958 0.0608	13,111,481 0.0473	13,335,303 0.0488
Change in Net Position (Net Margin) " per KWH	(677,091) (0.0024)	(1,839,773) (0.0064)	(1,214,670) (0.0043)	313,107 0.0011	605,873 0.0020	(642,530) 0.0090	2,661,401 0.0076	2,177,766 0.0191	5,396,621 0.0468	13,370,461 0.0089	2,651,533 0.0074	2,180,232 0.0030	826,025 0.0077	2,150,060 0.0064	1,822,560 0.0051	1,449,971 0.0025	691,1571 0.0094	(2,513,560) 0.0055	1,517,627 0.0049	(1,351,707) 0.0049
UNAUDITED (Revised Budget Version) ¶	1,733,111	1,495,030	(867,589)	2,730,675	3,153,149	(4,506,676)	6,468,370	4,450,551	3,260,645	1,254,253	2,213,516	2,692,022	1,085,996	1,016,617	(1,931,436)	(1,931,436)	1,877,143	(2,609,580)	(1,896,725)	3,636,942

\* includes all Other Revenue, Non-Power Labor & Benefits, Operating Expenses, and Capital Expenditures, etc.

Cash & Investments	1,870,405	853,904	157,307	1,465,042	1,601,512	1,697,275	2,904,530	6,378,879	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Loan from Bountiful City	0	0	0	0	2,756,929	2,960,243	3,080,515	2,459,197	0	0	0	0	0	0	0	0	0	0	0	
Total Cash & Investments at June 30	1,870,405	853,904	157,307	1,465,042	4,358,441	4,657,518	5,985,045	11,161,344	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914

Auditors	J&K																			
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EMS RATE INCREASES:	Jul 2004	Jul 2005	Jul 2007	Jul 2008*	Jan 2011											Jul 2016	Jul 2017			
EMS Rate Increases:	1.10	1.06	1.02	1.10	1.05											1.023	1.033			

\* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

Notes:

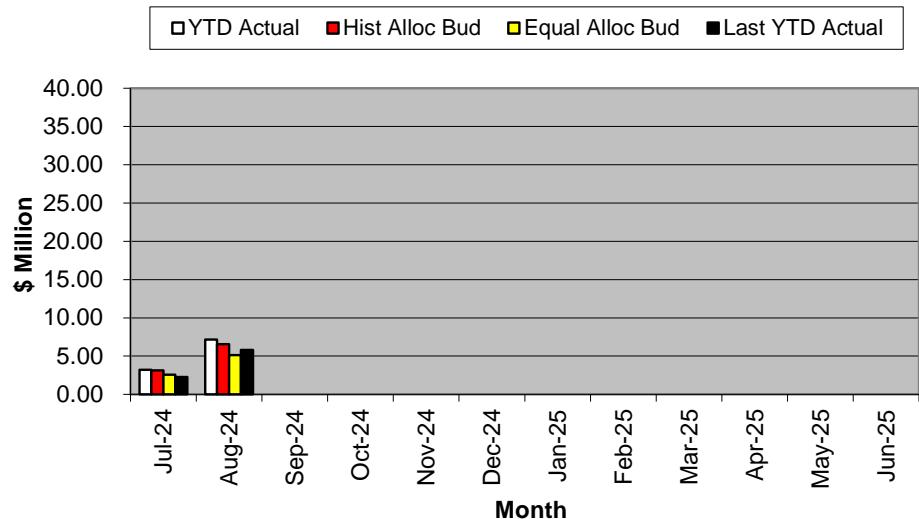
1. On 19 June 2001, the \$6.7 million note payable to capital improvement fund (combined San Juan and 5 MW turbine debts) was written off, increasing nonoperating transfer revenues by that amount; total operating expenses was increased by \$3.7 million for power costs; and total capital expenditures was increased \$3.0 million for the turbine.

2. On 01 July 2006, Bountiful Power received a \$3,000,000 "interim financing" loan from Bountiful City to begin work on the 138 substation upgrade, the SE and SW substations, transmission and distribution phase VI, beginning work on power plant new generation, and AMR saturation of third cycle. This loan was amortized monthly over 10 years at a 4.50% fixed interest rate; annual principal and interest was \$373,098.

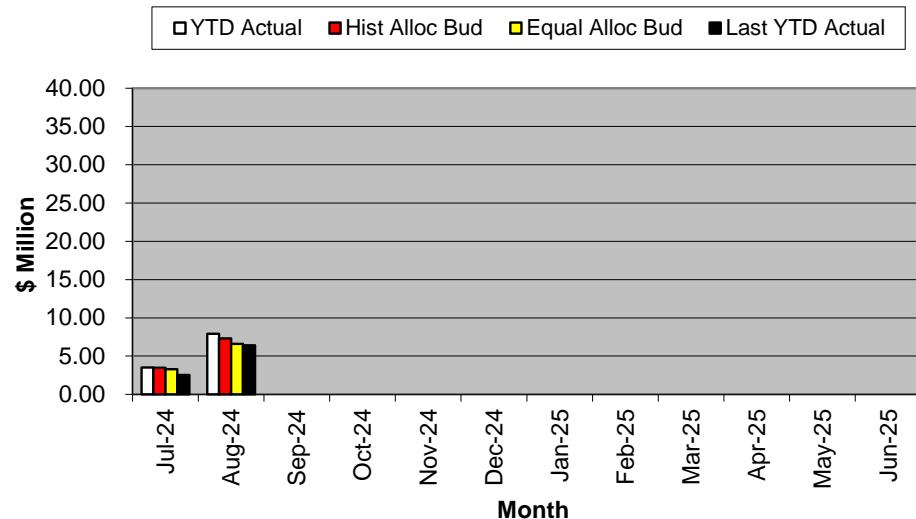
3. BCLP's power plant project was budgeted at approximately \$25 million, with \$15 million to be funded by the 2010 Bond and the remainder of up to \$10 million to be funded by a transfer from Bountiful City's capital improvement fund. As of December 31, 2011, all \$15,011,420 of the 2010 Bond had been spent. On 01 January 2012, Bountiful City transferred \$10,000,000 to BCLP; this amount was shown in the operating cash and contribution from capital improvement fund accounts.

**BOUNTIFUL POWER**  
**FISCAL YEAR 2024 - 2025**

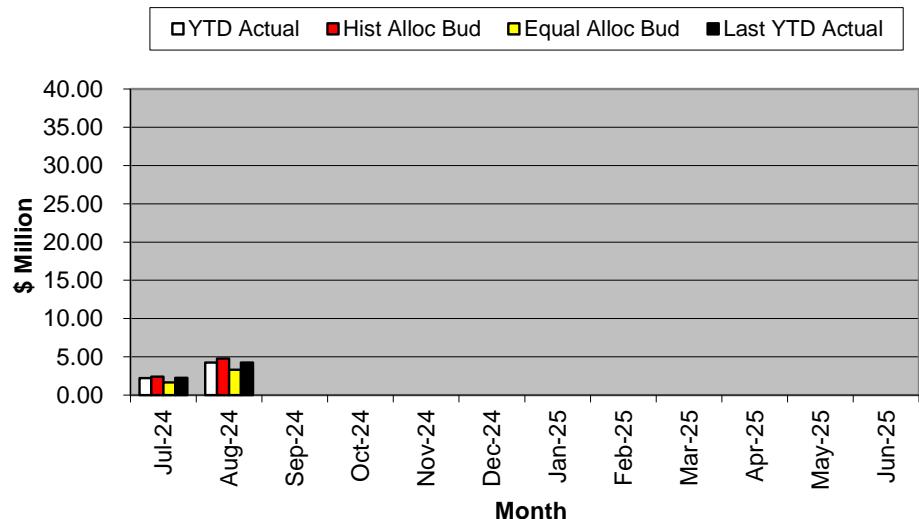
**ELECTRIC METERED SALES**



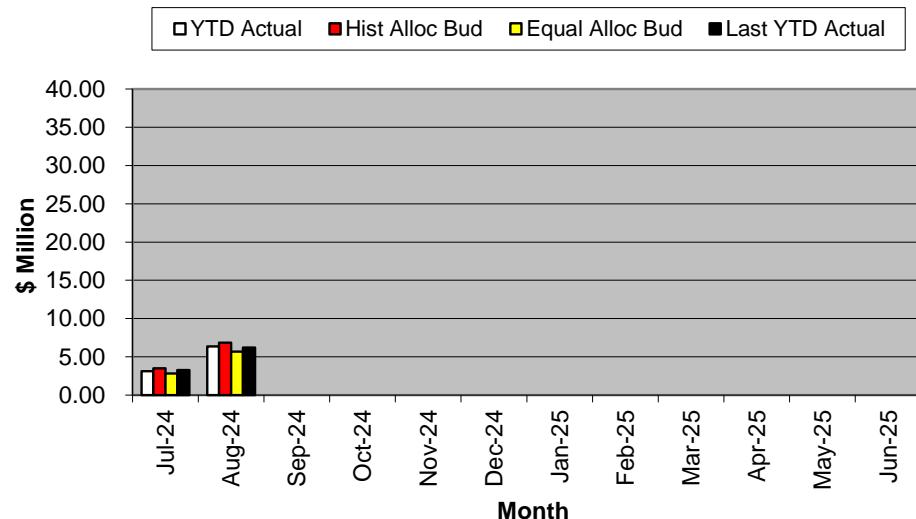
**TOTAL REVENUES**



**POWER GENERATION & RESOURCES**

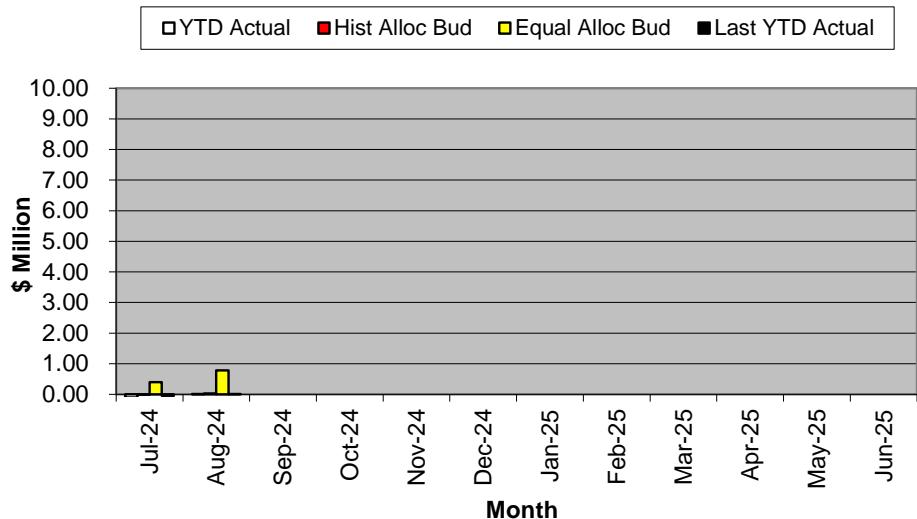


**TOTAL OPERATING EXPENSES**

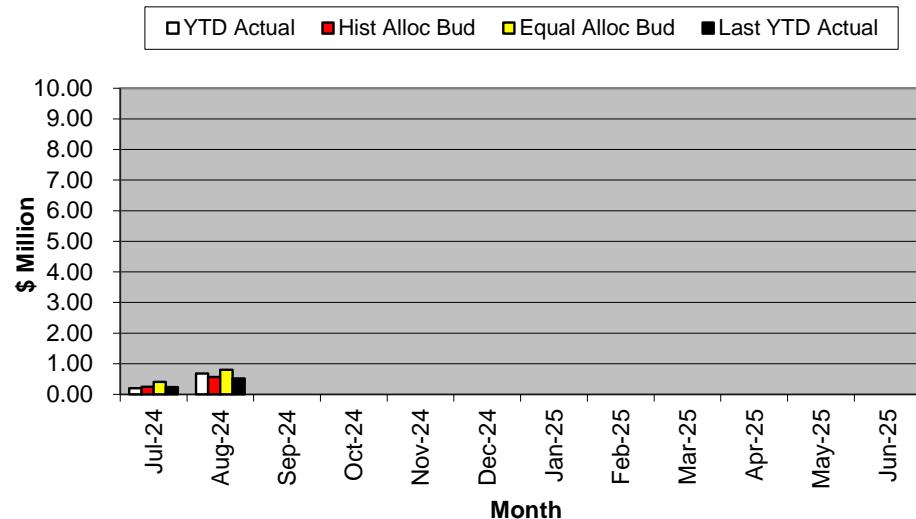


**BOUNTIFUL POWER**  
**FISCAL YEAR 2024 - 2025**

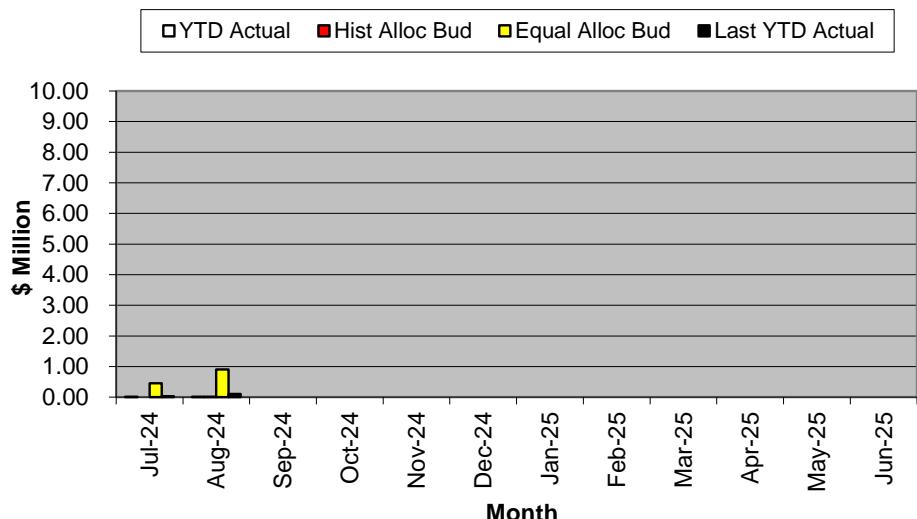
**NONOPERATING REVENUES**



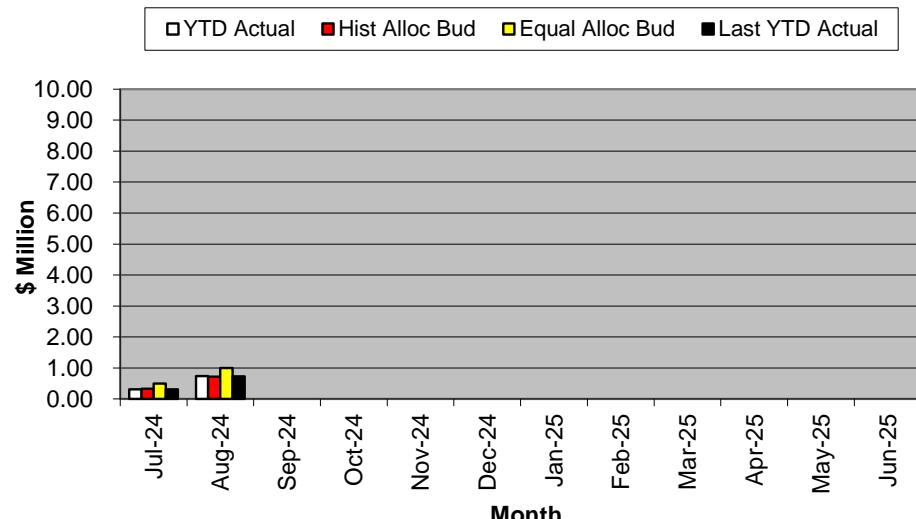
**TRANSMISSION & DISTRIBUTION EXPENSES**



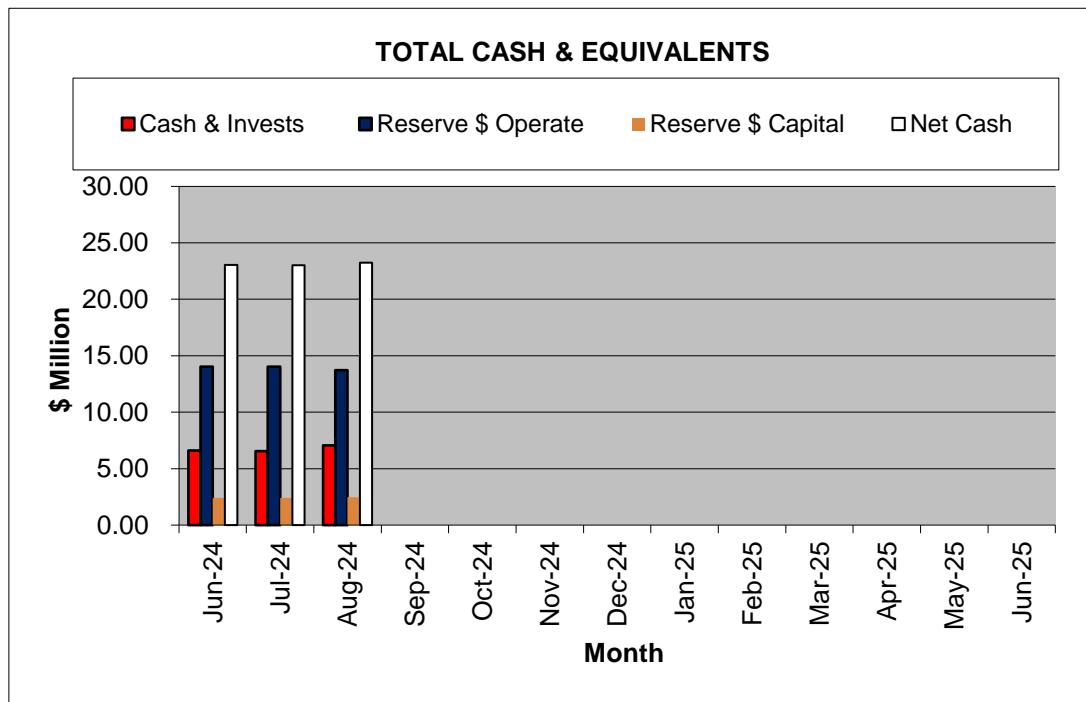
**TOTAL CAPITAL EXPENDITURES**



**TOTAL LABOR & BENEFITS EXPENSE**



**BOUNTIFUL POWER**  
**FISCAL YEAR 2024 - 2025**



# Power Commission Staff Report



**Subject:** NW Substation Power Transformer  
**Author:** Allen Ray Johnson, Director  
**Department:** Light & Power  
**Date:** October 22, 2024

## Background

We are planning a complete rebuild of our Northwest Substation which was originally constructed in the early 1970's. It is located to the east of the Viewmont High School football field, with access coming off 1350 North at 63 West, Bountiful, Utah.

This rebuild project is tentatively scheduled to begin in September 2025. We are planning to have the new substation completed and back in service by or before June 2026. If all the equipment and materials needed for the project cannot be received in time to meet this schedule, we may need to postpone the demolition and reschedule the in-service date.

We are in the process of bidding out the long lead items to determine the actual start time for this project.

The new substation will have one new 25 MVA Power Transformer, with 3 feeders circuits.

This will be an upgrade from the existing one 15 MVA Power Transformer and 2 feeders circuits.

## Analysis

We sent invitations to bid to eight transformer manufacturers and have received the following two qualifying bids for the purchase of the 25 MVA Power Transformer.

Local Sales Rep. (Transformer Manufacturer)	Manufacturing Plant Location	Warranty	Total Price	Delivery
Pacific Power Reps. (Virginia-Georgia Trans.)	Pocatello, Idaho	60/60	\$1,504,520	80-85 wks
WEG Transformers USA (WEG Transformers USA)	Washington, Missouri	60/66	\$1,548,354	120-130 wks
*Nexus Power (Hitachi Energy)	Crystal Springs, Mississippi	60/66	\$2,229,400	137 wks

*\*The bid from Nexus Power was not properly submitted in a sealed envelope but is shown for comparison.*

Electrical Consultants, Inc. (ECI) is the electrical engineering firm that we have hired to assist us with the Northwest Substation project. ECI has reviewed the proposals and determined that both the proposal from Virginia-Georgia Transformer, and from WEG Transformers meet the specifications.

We have experience with the Virginia personnel and product. We have purchased 8 new power transformers from Virginia in the last 18 years.

### **Department Review**

This has been reviewed by the Power Department Staff and City Manager.

### **Significant Impacts**

The Power Transformer will be purchased from the capital account 535300-474790, NW Substation. Payments will be made as follows:

- 30% advance with Purchase Order
- 30% upon drawing submittal
- 40% at time of shipment

### **Recommendation**

Staff recommends the approval of the low bid for the Power Transformer from Virginia Transformer Corporation for \$1,504,520.

This item if approved will be taken to the City Council Tuesday, October 22, 2024, for their approval.

### **Attachments**

None

# Power Commission Staff Report

**Subject:** NW Substation Metal-Clad Switchgear  
**Author:** Allen Ray Johnson, Director  
**Department:** Light & Power  
**Date:** October 22, 2024



## Background

We are planning a complete rebuild of our Northwest Substation which was originally constructed in the early 1970's. It is located to the east of the Viewmont High School football field, with access coming off 1350 North at 63 West, Bountiful, Utah.

This rebuild project is tentatively scheduled to begin in September 2025. We are planning to have the new substation completed and back in service by or before June 2026. If all the equipment and materials needed for the project cannot be received in time to meet this schedule, we may need to postpone the demolition and reschedule the in-service date.

We are in the process of bidding out the long lead items to determine the actual start time for this project.

One of the longer lead time items is the Metal-Clad Switchgear.

## Analysis

We sent invitations to bid to eight switchgear manufacturers and have received the following two bids.

Local Sales Rep. (Switchgear Manufacturer)	Manufacturing Plant Location	Warranty	Total Price	Delivery
Roger Strong Associates (Powell Electric)	Houston, Texas	12/18	\$782,437	54-58 wks
Alles & Associates (Myers Power Products, Inc.)	Ontario, Canada	60	\$842,650	52-78 wks

Electrical Consultants, Inc. (ECI) is the electrical engineering firm that we have hired to assist us with the Northwest Substation project. ECI has reviewed the proposals and determined that both the proposal from Powell Electric, and from Meyers Power Products meet the specifications.

**Department Review**

This has been reviewed by the Power Department Staff and City Manager.

**Significant Impacts**

The Metal-Clad Switchgear will be purchased from the capital account 535300-474790, NW Substation. This equipment is within the estimated cost for this item.

Payments will be made as follows:

- 20% After Order Acceptance
- 25% At Approval Drawing Submittal
- 35% At Release to Manufacturer
- 20% At Time of Shipment

**Recommendation**

Staff recommend approval of the Metal-Clad Switchgear bid from Powell Electric Systems, Inc. for \$782,437.

This item if approved will be taken to the City Council Tuesday, October 22, 2024, for their approval.

**Attachments**

None

# Power Commission Staff Report



**Subject:** Directional Boring Bid Approval  
**Author:** Allen Ray Johnson, Director  
**Department:** Light & Power  
**Date:** October 22, 2024

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## Background

We have an underground distribution circuit and a streetlight circuit on our system that need to have new conduit installed. A power pole was struck by a vehicle and damaged the wire and conduit for the underground distribution system. A portion of this distribution system has direct buried cable and to repair it properly, a conduit needs to be installed. Also, there is an existing streetlight circuit that is no longer working and needs repairs. To minimize the inconvenience to residents and limit the restoration of property we have requested the contractor who has been working on our system to install these conduits using directional boring. There will be one (1) Distribution System Project and one (1) Streetlight Project site (see attached maps), each bore consists of 1 conduit with 1,400 total linear feet.

## Analysis

In March and June, the City Council approved the bids from Big Iron Drilling to perform \$252,430 in directional boring for our anticipated distribution and street light systems. We would like to add an additional \$45,990 to their approval for the additional distribution and streetlight circuits for a total sum of \$298,420.

## Department Review

This has been reviewed by the Power Department Staff and the City Manager.

## Significant Impacts

This work is identified in the FY 2024-25 budget and is within the identified budget. The projects will be funded from the Distribution and Streetlight accounts.

## Recommendation

Staff recommends the approval of the additional \$45,990 for the additional boring from Big Iron Drilling for a total approved amount of \$298,420.

This item if approved will be taken to the City Council Tuesday, October 22, 2024, for their approval.

## Attachments

Maps

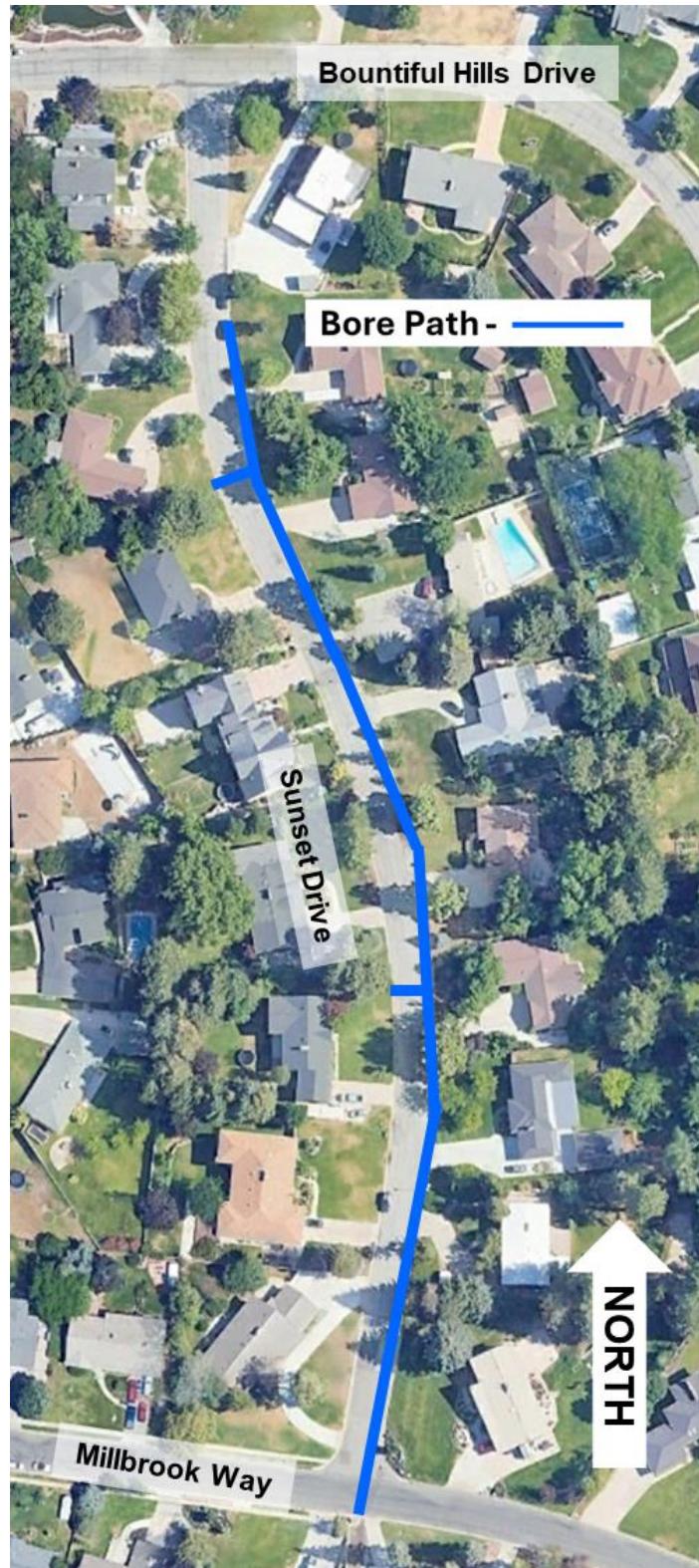
**Maps of Bore Projects  
Distribution Bores**

2720 South Orchard Drive



### Streetlight Bores

Millbrook and Sunset Drive



# Power Commission Staff Report



**Subject:** 500 KVA Transformer Purchase Approval  
**Author:** Allen Ray Johnson, Director  
**Department:** Light & Power  
**Date:** October 22, 2024

## Background

Transformers continue to be hard to purchase and their lead times are a factor in keeping an adequate inventory. This transformer will be used to replace our inventory for the new medical building located on 500 South.

## Analysis

Specifications and an invitation to submit a bid for the transformers were sent out to three (3) major suppliers.

1 (ea.) 500 KVA three phase Pad

We received and opened sealed bids from three (3) different October 8, 2024, at 11:00 a.m. The results are as follows:

Distributors/Manufacture	Total Transformer Cost	Delivery
Irby – Central Moloney. West Valley City, Utah	\$33,335	32-36 weeks
Anixter Power Solutions-B&B Salt Lake City, Utah	\$27,583	80 weeks
Irby – ABB West Valley City, Utah	\$41,665	96-98 weeks
Western Electrical Ermco Salem, Utah	\$29,963	80 weeks

The bids were evaluated on both the purchase price and delivery. Staff is recommending that we purchase the transformer from Irby because delivery is half the time of the two lower bids. We only keep two of this size transformer in stock for new installations and maintenance.

## Department Review

This has been reviewed by the Power Department Staff and the City Manager.

**Significant Impacts**

These transformers will be purchased and placed into inventory until they are needed.

**Recommendation**

The Staff recommends approval to purchase the 500 KVA transformer from **Irby** for the sum of **\$33.335**.

This item if approved will be taken to the City Council Tuesday, October 22, 2024, for their approval.

**Attachments.**

None

# Power Commission Staff Report



**Subject:** Service Truck Cab & Chassis Approval  
**Author:** Allen Ray Johnson, Director  
**Department:** Light & Power  
**Date:** October 22, 2024

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## Background

The Light & Power Department FY 2024-25 budget includes the purchase of a 2025, 4X4, diesel, crew cab, cab and chassis to be used for a line crew service truck. This vehicle is used in the daily operation and maintenance of the electrical system. It provides transportation and storage of all necessary tools, equipment, and safety gear for a crew to fully function. The service truck will be replacing unit #5059 a 2012 crew service truck. The service body has been purchased from Mountain States Industrial Service already.

## Analysis

Bids were requested for the cab and chassis from Larry H. Miller Ford Lincoln Draper which has the state bid, and Performance Ford Truck Country which is our local dealer. The results for bids are as follows:

Supplier/Manufacturer	Office Location	Total Price	Schedule
Performance Ford Truck Country	Woods Cross, Utah	\$70,917	60-90 Days
Larry H. Miller Ford Lincoln Draper	Draper, Utah	\$71,707	90 Days

The bid from Performance Ford Truck Country for the 2025 Ford F-550 Cab and Chassis meets specifications.

## Department Review

This has been reviewed by the Staff and the City Manager.

## Significant Impacts

The Cab and Chassis is included in the 2024-25 fiscal budget, in the Capital Vehicles account 535300-474600. The service body for this truck was approved in August for \$47,644, for a total sum of \$118,561. There will be additional equipment such as emergency lights and a radio that will still need to be installed. The budget contains \$130,000 for the line crew service truck which will meet the budgeted amount.

**Recommendation**

Staff recommends approval for the purchase of a 2025 Ford F-550, 4X4, diesel, crew cab, cab and chassis from Performance Ford Truck Country at a total price of \$70,917.

This item if approved will be taken to the City Council Tuesday, October 22, 2024, for their approval.

**Attachments**

None.

# Power Commission Staff Report



**Subject:** Small Dump Truck Cab & Chassis Approval  
**Author:** Allen Ray Johnson, Director  
**Department:** Light & Power  
**Date:** October 22, 2024

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## Background

The Light & Power Department FY 2024-25 budget includes the purchase of a 2025 Ford F-550, 4X4, diesel, regular cab, cab and chassis. This truck will replace unit #5049, a 2008 Ford 1 ton dump truck. This unit is used by line crews in hauling fill material, equipment, and debris to the land fill. It is also used by the tree crew when large trees are removed to haul logs to the landfill. The dump body for the unit has already been purchased through Reading Truck and will be installed upon delivery of the cab and chassis.

## Analysis

Bids were requested for the cab and chassis from two suppliers, Larry H. Miller Ford Lincoln Draper which has the state bid and Performance Ford Truck Country our local dealer. The results for bids are as follows:

Supplier/Manufacturer	Office Location	Total Price	Schedule
Performance Ford Truck Country	Woods Cross, Utah	\$67,447	60-90 Days
Larry H. Miller Ford Lincoln Draper	Draper, Utah	\$68,440	90 Days

The bid from Performance Ford Truck Country for the 2025 Ford F-550 Cab and Chassis meets specifications.

## Department Review

This has been reviewed by the Staff, City Manager and Power Commission.

## Significant Impacts

The Cab and Chassis is included in the 2024-25 fiscal budget, in the Capital Vehicles account 535300-474600. The dump body for this truck was approved in August for \$22,899, for a total sum of \$90,336. There will be additional equipment such as emergency lights and a radio that will still need to be installed. The budget contains \$105,000 for the small dump truck which will meet the budgeted amount.

**Recommendation**

Staff recommends approval of the purchase of the 2025 Ford F-550, 4X4, diesel, regular cab, cab and chassis from Performance Ford Truck Country at a total price of \$67,447.

This item if approved will be taken to the City Council Tuesday, October 22, 2024, for their approval.

**Attachments**

None.

# Power Commission Staff Report



**Subject:** Ford Explorer Approval  
**Author:** Allen Ray Johnson, Director  
**Department:** Light & Power  
**Date:** October 22, 2024

## Background

The Light & Power Department FY 2024-25 budget includes the purchase of a new 2025 Ford Explorer, XLT, 4X4, SUV. This vehicle will replace unit #5050, a 2008 Ford Explorer. This unit will be used as a management vehicle primarily used in daily transportation, after-hour responses and meeting attendance.

## Analysis

We have requested bids for a new Explorer from two suppliers, Larry H. Miller Ford Lincoln Draper, which has the state bid, and Performance Ford Truck Country, our local dealer. The results for bids are as follows:

Supplier/Manufacturer	Office Location	Total Price	Schedule
Performance Ford Truck Country	Woods Cross, Utah	\$43,097	60-90 Days
Larry H. Miller Ford Lincoln Draper	Draper, Utah	\$44,395	60-90 Days

We have reviewed the bids and believe the low bid from Performance Ford Truck Country for the 2025 Ford Explorer will meet our needs.

We will be adding a radio and strobe lights to this vehicle supplied by different vendors. These added items will still meet the overall budget for the vehicle.

## Department Review

This has been reviewed by the Staff and the City Manager.

## Significant Impacts

The Explorer is included in the 2024-25 fiscal budget, in the Capital Vehicles account 535300-474600. The overall budget for this vehicle is \$55,000.

**Recommendation**

Staff recommends approval of the low bid for the purchase of a new 2025 Ford Explorer, XLT, 4X4, SUV from Performance Ford Truck Country at a total price of \$43,097.

This item if approved will be taken to the City Council Tuesday, October 22, 2024, for their approval.

**Attachments**

None.

**BOUNTIFUL CITY LIGHT & POWER**  
**Memorandum**  
October 22, 2024

**To:** Power Commission  
**From:** Allen Ray Johnson, Director  
**Re:** 2025 PC Tentative Schedule

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I have prepared a schedule for the 2025 calendar year Power Commission meetings. This schedule has been prepared using the typical fourth Tuesday for our normal meetings. I have taken in account known budget meeting schedules, July, December, June APPA meetings, IPA, and the UAMPS annual meetings.

January 28, 2025	Tuesday - 8:00 a.m.
February 18, 2025	Tuesday – 8:00 a.m.
March 25, 2025	Tuesday – 8:00 a.m.
<b>April 22, 2025</b>	<b>Tuesday – 8:00 a.m. Joint PC &amp; CC - Budget</b>
May 27, 2025	Tuesday – 8:00 a.m.

**APPA National Conference June 8-12 New Orleans LA.**

June 24, 2025	Tuesday – 8:00 a.m.
July 2025	No PC Meeting Scheduled

**UAMPS Annual Meeting Aug 17-20, 2025 Squaw Valley.CA.**

August 26, 2025	Tuesday – 8:00 a.m.
September 23, 2025	Tuesday – 8:00 a.m.
October 28, 2025	Tuesday – 8:00 a.m.
November 25, 2025	Tuesday – 8:00 a.m.

**December 2, 2025 IPA Annual Meeting**  
**December 17, 2025 UAMPS Annual Meeting**

December 2025	No PC Meeting Scheduled
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**Information for Resolution 2024-11 - Power Sales Contract for a Base Load Plant  
will be sent to you separately before the October 22, 2024 meeting.**

**Information for Resolution 2024-12 - Power Sales Contract for a Peaking Plant will be sent to you separately before the October 22, 2024 meeting.**

## 2024 - 2025 - Estimated Power Costs and Metered Sales vs Actual Power Cost and Metered Sales

Power Costs			Metered Sales & Air Products		
Power Budget	Actual 24 - 25	Variance	Sales Budget	Actual 24 - 25	Variance
July	2,675,261	2,342,395	332,866	3,396,976	3,467,349
August	2,241,307	2,087,515	153,792	3,668,083	4,211,237
September	1,664,826		3,069,809		
October	1,271,666		2,481,683		
November	1,504,339		2,410,842		
December	1,699,959		2,756,024		
January	1,591,547		2,771,404		
February	1,636,608		2,583,569		
March	1,308,131		2,424,744		
April	1,348,885		2,318,832		
May	1,299,822		2,337,100		
June	1,639,565		3,338,738		
Totals	19,881,916	4,429,910	486,658	33,557,804	7,678,586
					613,527

# BOUNTIFUL CITY LIGHT & POWER RESOURCE SUMMARY FOR AUGUST 2024

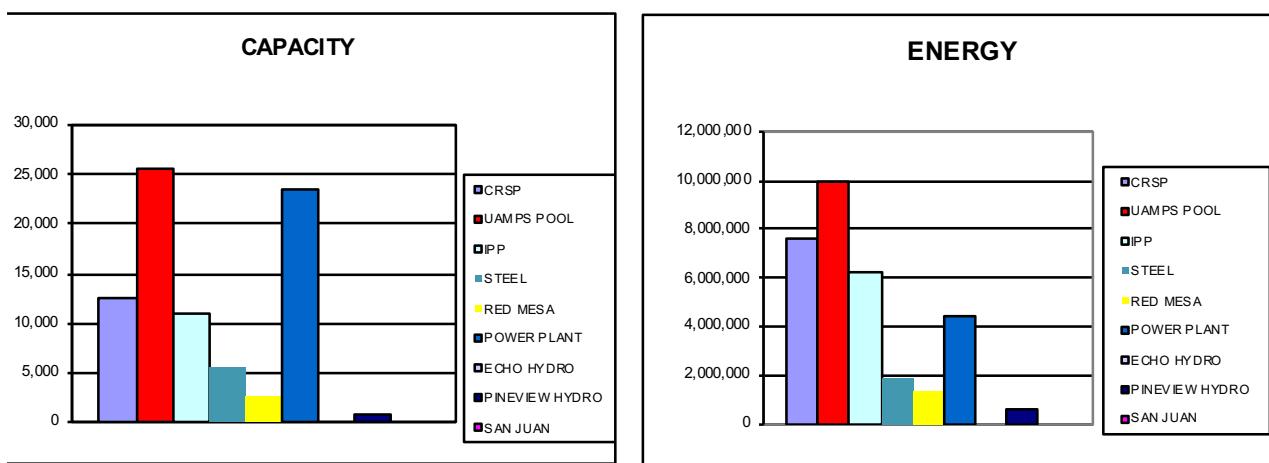
KILOWATT PEAK FOR THE MONTH: **81,456**

KWH PURCHASED OR GENERATED FOR THE MONTH: **32,087,572**

TOTAL COST OF RESOURCES: **\$2,087,515.89**

	KW (CAPACITY)	KWH (ENERGY)	RESOURCE COST	COST/KWH
C.R.S.P	12,627	7,586,517	\$244,927.22	0.0323
UAMPS POOL	25,577	9,961,400	\$897,450.32	0.0901
RED MESA	2,645	1,353,094	\$67,543.30	0.0499
STEEL A	5,427	1,904,995	\$91,345.02	0.0480
IPP	10,946	6,228,628	\$393,766.46	0.0632
POWER PLANT	23,373	4,439,510	\$352,009.80	0.0793
ECHO HYDRO	0	0	\$21,206.00	0.0000
PINE VIEW HYDRO	861	613,428	\$15,302.00	0.0249
SAN JUAN	0	0	\$3,965.77	0.0000
<b>TOTALS</b>	<b>81,456</b>	<b>32,087,572</b>	<b>\$2,087,515.89</b>	<b>0.0651</b>

UNACCOUNTED KWH last 12 months **10,912,743 or 3.76%**



Data Updated to the month of

AUGUST 2024

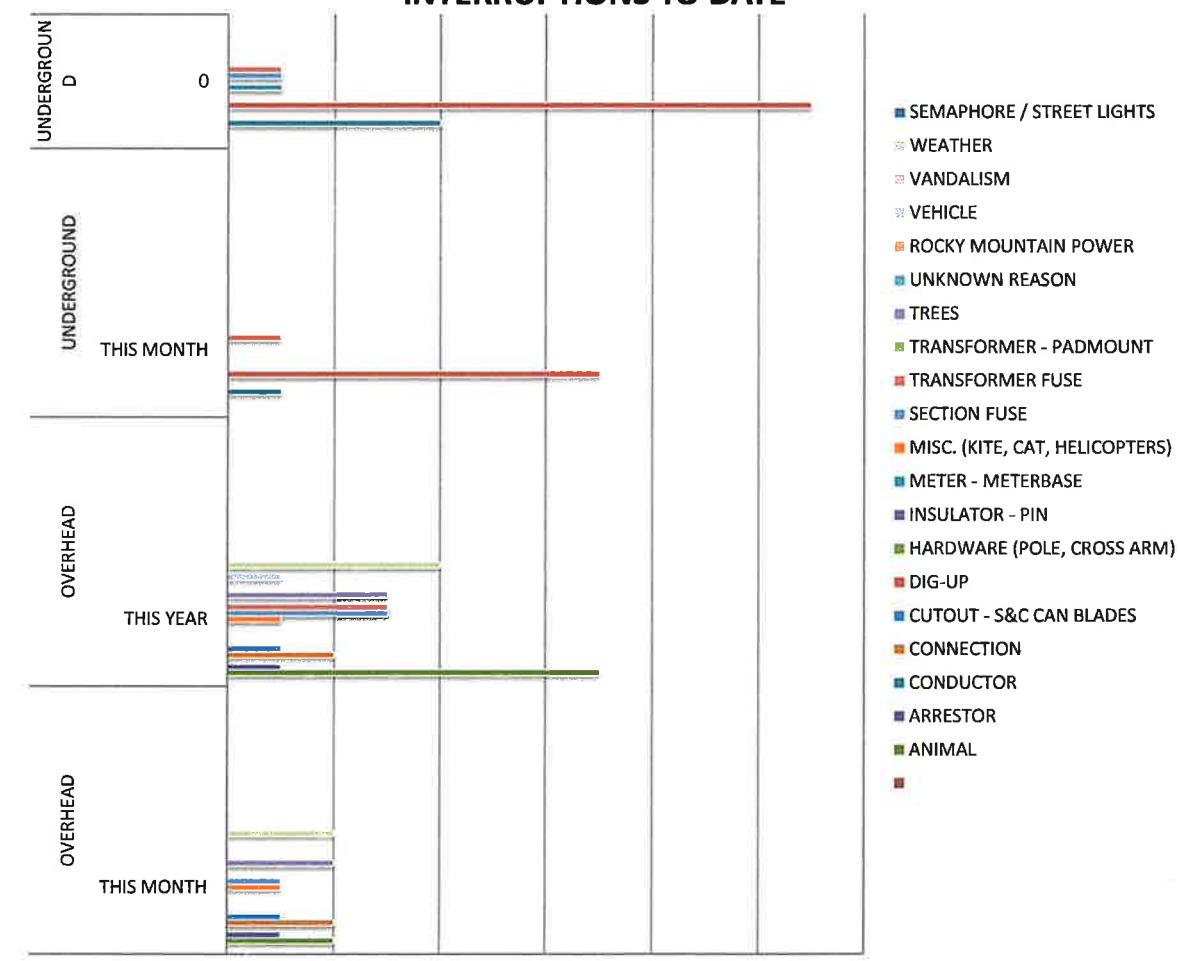
/Fiscal Year 2024-2025/sys11-12

10/05/24

08:20:50

Revenue lost this month	\$62.04	TOTAL FOR THE MONTH 21	
Revenue lost to date	\$106.72	TOTAL FOR THE YEAR 44	
System reliability for this month	0.9999968		
System reliability to date	0.9999995		
		OVERHEAD THIS MONTH	OVERHEAD THIS YEAR
		UNDERGROUND THIS MONTH	UNDERGROUND 0
ANIMAL	2	7	0
ARRESTOR	1	1	0
CONDUCTOR	0	1	4
CONNECTION	2	2	0
CUTOUT - S&C CAN BLADES	1	1	0
DIG-UP	0	7	11
HARDWARE (POLE, CROSS ARM)	0	0	0
INSULATOR - PIN	0	0	0
METER - METERBASE	0	0	1
MISC. (KITE, CAT, HELICOPTERS)	1	1	0
SECTION FUSE	1	3	1
TRANSFORMER FUSE	3	1	1
TRANSFORMER - PADMOUNT	0	0	0
TREES	2	3	0
UNKNOWN REASON	0	0	0
ROCKY MOUNTAIN POWER	0	0	0
VEHICLE	1	0	0
VANDALISM	0	0	0
WEATHER	2	4	0
SEMAPHORE / STREET LIGHTS	0	0	0
SUB TOTAL	12	26	9
			18

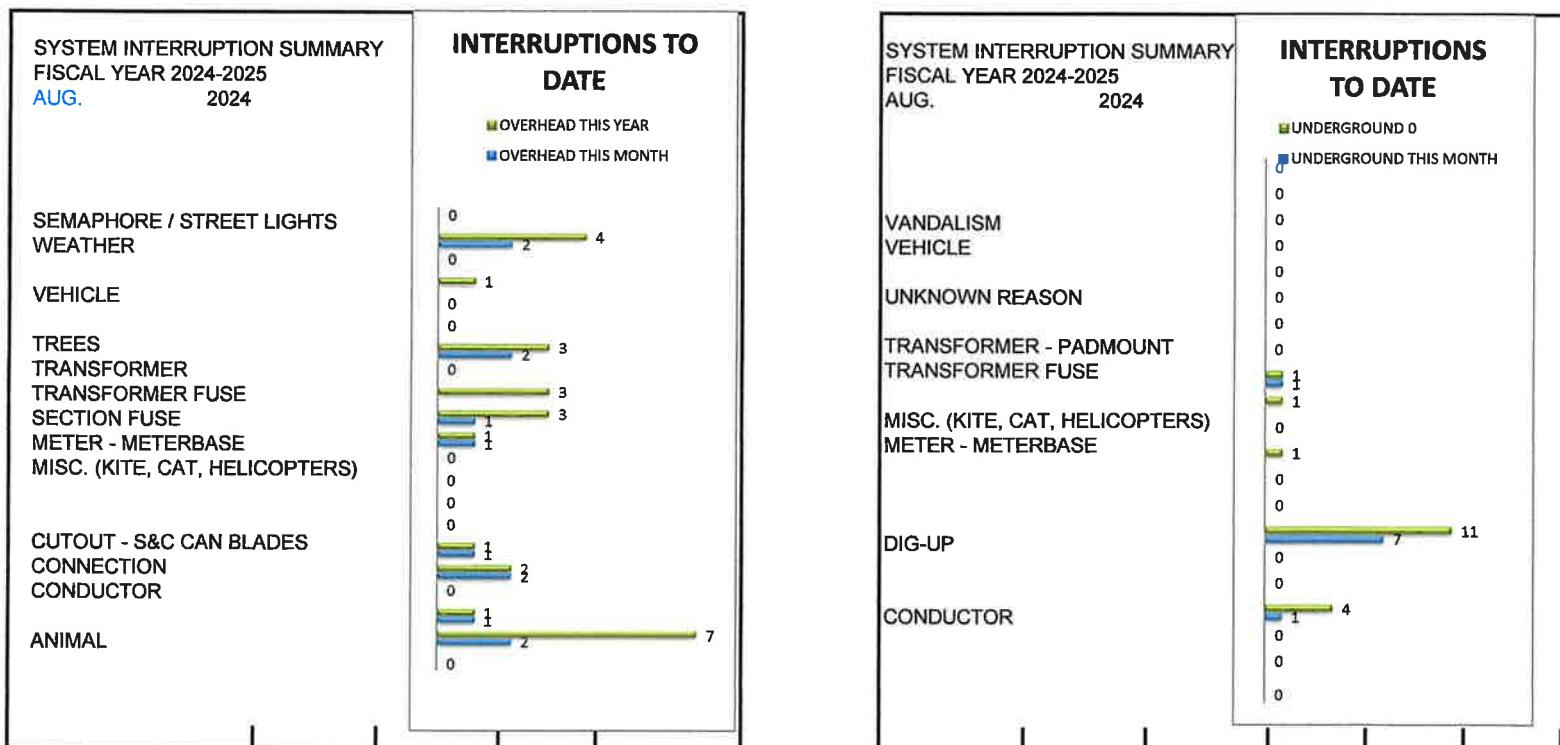
## INTERRUPTIONS TO DATE



MONTH	DAYS IN MONTH	HRS IN MONTH	NUMBER OF CUSTOMERS IN SYSTEM	SYSTEM RELIABILITY	MONTHLY	MONTHLY
					SYSTEM RELIABILITY	REVENUE LOST
JAN.	31	744	17291	0.00	1.0000000	\$0.00
FEB.	29	696	17344	0.00	1.0000000	\$0.00
MAR.	31	744	17352	0.00	1.0000000	\$0.00
APR.	30	720	17378	0.00	1.0000000	\$0.00
MAY.	31	744	17390	0.00	1.0000000	\$0.00
JUN.	30	720	17377	0.00	1.0000000	\$0.00
JUL.	31	744	17389	34.31	0.9999973	\$44.68
AUG.	31	744	17389	41.64	0.9999968	\$62.04
SEPT.	30	720	17307	0.00	1.0000000	\$0.00
OCT.	31	744	17292	0.00	1.0000000	\$0.00
NOV.	30	720	17298	0.00	1.0000000	\$0.00
DEC.	31	744	17310	0.00	1.0000000	\$0.00

ANNUAL RELIABILITY 8734 17390 75.95 0.9999995 \$106,72

BE SURE AND CHANGE THE CELLS IN THE REPORT FOR HRS IN MONTH, SYS REL FACTOR & LOST \$!



## **A. RESOURCE SUMMARY**

Our hourly system peak for the month of August was 81,456 kW and we purchased 32,087,572 kwh's for an average cost of 65.1 mills. This was a new all time system peak.

We are \$486,658 under budget for our unaudited power costs for the fiscal year.

We will be glad to answer any questions concerning power resources during the Power Commission Meeting.

### **Resource presentation**

We will provide a resource presentation including new resources and estimates at the meeting on Tuesday.

## **B. SEPTEMBER 2024 LOST TIME RELATED INJURIES / SAFETY REPORTS**

There were no lost time accidents in the month of September.

## **SEPTEMBER 2024 PUBLIC RELATIONS REPORT**

There were no presentations given in the month of September.

# Bountiful Power Outage Report

8/1/2024 - 8/31/2024

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
8/1/2024	573	412 WEST 2350 SOUTH	HALF POWER	REPAIR TX LEAD	12	4:00 PM	7:10 PM	3:10	2.11
8/1/2024	473	1903 MAPLE HOLLOW WAY	HALF POWER	TEMP LINE	1	8:49 PM	10:06 PM	1:17	0.07
8/1/2024	474	3648 SOUTH BOUNTIFUL BLVD	UTOPIA DIG UP	REPAIR UNDERGROUND	1	2:00 PM	3:41 PM	1:41	0.09
8/3/2024	573	718 WEST 3100 SOUTH	BLOWN FUSE	REPLACE THE FUSE THAT BLEW	29	8:30 AM	10:15 AM	1:45	2.82
8/5/2024	474	628 CHELSEA DR	BAD UNDERGROUND	TEMP LINE	1	9:36 PM	10:49 PM	1:13	0.07
8/10/2024	575	3489 SOUTH 325 WEST	BLOWN TRANSFORMER FUSE	RE-FUSE TRANSFORMER	1	7:30 AM	8:40 AM	1:10	0.06
8/11/2024	574	540 LARSEN DRIVE	BLOWN TRANSFORMER FUSE	REFUSE TRANSFORMER	3	6:15 PM	6:55 PM	0:40	0.11
8/12/2024	372	98 NORTH 800 EAST	BROKEN NEUTRAL	REPAIR THE BREAK	1	4:14 PM	7:15 PM	3:01	0.17
8/12/2024	372	141 NORTH DAVIS BLVD	TAP BURNING	REPLACE TAP	11				
8/14/2024	574	1543 SOUTH DAVIS BLVD	BAD/BARE CONCENTRIC WIRE/SMOKING TRANSFORMER/BAD SECTION FUSE	REPAIR TRANSFORMER/REPL ACE SECTION FUSE/INSTALL NEW PRIMARY	5	4:06 PM	8:30 PM	4:24	0.24
8/16/2024	472	2466 SOUTH GREEN OAKS DRIVE	UTOPIA DESTROYED MORE UNDERGROUND	REPAIR UNDERGROUND	1	6:15 PM	7:35 PM	1:20	0.07
8/17/2024	371	173 SOUTH 1300 EAST	PART OF TRIPLEX BURNED UP IN TREES	REPLACE/REPAIR DAMAGED TRIPLEX	1	7:30 PM	9:55 PM	2:25	0.13

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
8/17/2024	272	925 EAST 1050 NORTH	LIGHTING STRIKE NO POWER AND FUSES	REPLACE ARRESTER	85	12:52 PM	4:49 PM	3:57	18.63
8/18/2024	371	522 SOUTH 1200 EAST	POLE FIRE	REPLACE POLE AND ITS COMPONENTS/SECTION FUSES	130	7:06 PM	11:30 PM	4:25	31.89
8/20/2024	474	2882 SOUTH 650 EAST	UTOPIA DUG UP MORE UNDERGROUND	REPAIR UNDERGROUND	1	6:15 PM	8:15 PM	2:00	0.11
8/22/2024	574	620 EAST LARSEN DRIVE	MULTIPLE HOME OUTAGE; BLOWN SECTION FUSE	RE-FUSE SECTION	34	1:00 AM	2:21 AM	1:21	2.55
8/23/2024	472	2361 SOUTH 900 EAST	HALF POWER; BURNED UP UNDERGROUND LINE	REPAIR UNDERGROUND LINE	1	8:19 PM	9:48 PM	1:29	0.08
8/24/2024	372	640 EAST CENTER STREET	TREE FELL AND TOOK OUT LINE TO HOUSE	REHANG HOUSE CONNECTION	1	4:20 PM	5:20 PM	1:00	0.06
8/25/2024	676	245 EAST 1400 SOUTH	MYLAR BALLOON IN OVERHEAD LINE	CLEAR BALLOON AND RE-FUSE SECTION	43	5:30 PM	6:20 PM	0:50	1.98
8/27/2024	371	1024 EAST 300 SOUTH	FLICKERING LIGHTS; NO OUTAGE	RUN TEMP LINE	1				
8/31/2024	575	3111 SOUTH APPLEWOOD DR	BLOWN TRANSFORMER FUSE/NO POWER/SQUIRREL	REPLACE FUSE	9	10:06 AM	11:20 AM	1:15	0.62
8/31/2024	474	3620 BOUNTIFUL BLVD	HALF POWER/DIG UP	FIX UNDERGROUND	1	8:35 AM	11:50 AM	3:15	0.18
Record Count:			22						