

**PUBLIC NOTICE OF A MEETING TO BE HELD BY
BOUNTIFUL CITY POWER COMMISSION
September 24, 2024**

Pursuant to the terms and provisions of Section 53-4-6 of the Open and Public Meetings Law of the State of Utah contained in Title 51, Chapter 4, Utah Code Annotated, 1953, as amended, the Bountiful City Power Commission hereby gives notice of the meeting which shall be open to the public and held on **Tuesday, September 24, 2024, at 8:00 a.m.** The meeting will be held at the Operations Center, 198 South 200 West, Bountiful, Utah.

Persons that are disabled as defined by the Americans with Disabilities Act may request an accommodation by contacting the Bountiful City Light and Power office, 801-298-6072. We would appreciate notification at least 24 hours prior to the meeting.

A G E N D A

AGENDA ITEM	POTENTIAL ACTION	SPEAKER
Comments & Welcome		Paul Summers
1. Minutes August 27, 2024	Approval	Paul Summers
2. Budget Report – Year to Date 1-Month Period Ending July 31, 2024	Accept	Tyrone Hansen
3. Echo Transmission Fire Update.....	Update	Jess Pearce
4. Resource Update	Accept	Allen Johnson
5. Power System Operation Report	Information	
a. July Resource Reports	Information	
b. August 2024 Lost Time/Safety Reports ...	Information	
c. August 2024 Public Relation Reports.....	Information	
d. July 2024 Outage Reports	Information	
6. Other Business	Discussion	Paul Summers
7. Next Meeting – October 22, 2024, at 8:00 a.m.	Discussion	Paul Summers
8. Adjourn 10:00		Paul Summers

Those in Attendance

Susan Becker, Acting Chairwoman
Dan Bell, Commissioner
David Irvine, Commissioner
John Marc Knight, Commissioner
Jed Pitcher Commissioner

Allen Johnson, Director
Alan Farnes, Generation Superintendent
Dave Farnes, Safety/Customer Service
Tyrone Hansen, Accountant
Jess Pearce, Superintendent of Operations
Luke Veigel, Engineer
Nancy T. Lawrence, Recording Secretary

Gary Davis, Bountiful Resident

Paul Summers, Chairman
Cecilee Price-Huish, Councilwoman

Chairwoman Becker called the meeting to order at 8:00 a.m. and welcomed those in attendance. Commissioners Summers and Councilwoman Price-Huish were excused. The invocation was offered by Alan Farnes.

Minutes of the regular meeting of the Bountiful Power Commission held June 25, 2024 were presented and unanimously approved as written. Commissioner Pitcher made the motion to approve, and Commissioner Bell seconded the motion. Commissioners Becker, Bell, Irvine, Knight and Pitcher voted “aye”.

Mr. Hansen presented the Preliminary Budget Report for the Fiscal Year-to-date 12-Month period ended June 30, 2024. He noted that there will be a “push-back” for June’s Electric Metered Sales, and there will also be adjustments to Capital and Depreciation. Total revenues Year-to-Date were \$33,832,721, below its HAB by (\$563,898). Major Items above their HABs included Air Products, at \$91,294, with an average load factor of 65.0% for the year-to-date period; Sundry Revenues was above by \$59,435; and Interest Income on Investments was above its HAB by \$210,365. He noted that June Interest Income has not yet been posted. Revenues (below) their HABs included Electric Metered Sales, (\$629,412), below its HAB by 2.1%; and Contribution in aid to Construction, at (\$289,192), which included \$80,000 for line extensions, \$63,000 for Bountiful Elementary, and \$17,000 for Utopia Huts.

1 Total Operating Expenses YTD were \$27,473,164, below the HAB by \$5,188,455.
2 Major items (above) budget was Credit Card Merchant Fees, at (\$21,033); and Insurance
3 Expense at (\$34,113). Expenses below budget included Power Cost Expense at \$3,910,295,
4 with Power Generation under by \$1,100,000; and Power Resources was also below budget by
5 \$2,800,000 largely due to the CRSP resource being available. Distribution Expense was below
6 its HAB by \$184,185; Street Light Expense was below its HAB by \$116,031; Substation
7 Expense was below the HAB at \$80,522; and Meters Expense was below the HAB at \$144,074.
8 With Electric Metered Sales being low, the Transfer to the General Fund was below its HAB
9 by \$122,941.

10
11 Total Capital Expenditures YTD were \$761,192 and included \$21,000 for Brooks
12 Fabric Townhomes; \$50,000 for Bountiful Elementary; \$28,000 for 2055 South Main
13 Townhomes; \$180,000 for 572/574 Feeder Tie; \$197,000 for a cable puller; \$103,000 for a
14 service truck; \$45,000 for a Ford Explorer; plus an addition of \$152,000 for the engineering
15 fees for the Northwest substation when they have been posted.

16
17 Total Labor and Benefits was \$5,096,124. As of 30 June (the last pay period paid in the
18 YTD period), 100% or \$5,304,293 of the TL&B could have been spent; the actual TL&B was
19 \$208,169 below that target

20
21 The Net Margin for the YTD was \$5,598,365, as revenues are close to budget and power
22 costs are coming in well under budget. Total cash and equivalents were a net \$22,746,119 at
23 month end, up \$6,299,154 from \$16,446,965 at 30 June 2023, and \$6,300,119 above the
24 \$16,446,000 total reserved cash requirement. Major sources and (uses) of cash at month end
25 compared to fiscal year-end 2023 included the \$737,226 decrease in total accounts receivable;
26 decrease of \$225,314 in total inventories; and decrease of \$99,894 in prepaid expenses. Uses
27 of cash included \$(175,910) in total accounts payable, and \$(368,545) increase in net fixed
28 assets.

29
30 Following a brief discussion regarding the estimated margin at the end of the year,
31 affected dramatically by lower power costs expenses. Commissioner Pitcher made a motion to
32 accept the budget report as presented, and Commissioner Bell seconded the motion which
33 passed unanimously. Commissioners Becker, Bell, Irvine, Knight, and Pitcher voted "aye".
34

35 **TRANSFORMER PURCHASE APPROVAL**

36 Mr. Veigel reported that there continues to be long lead times for transformers and we
37 are focused on keeping an adequate inventory. Invitations to bid were sent to four vendors to
38 purchase 100 transformers, as follows:

- 39 50 (ea) 50 KVA single phase 240/120 pad mounted, and
40 50 (ea) 100 KVA single phase 240/120 pad mounted
41

42 Bids were evaluated on both the purchase price and delivery (60 weeks) and have been reviewed
43 by staff and the City Manager. It is the recommendation of staff to award the bid to Western
44 United Electrical (Salem, Utah) totaling \$465,304.85 for 100 Ermco transformers. These will
45 be paid for from next year's budget (based on delivery date). Commissioner Knight made a
46 motion to support the staff recommendation, Commissioner Irvine seconded the motion and

1 voting was unanimous in the affirmative. Commissioners Becker, Bell, Irvine, Knight, and
2 Pitcher voted “aye”.

3
4 **1100 URD CABLE PURCHASE**

5 Mr. Veigel reviewed that costs have been budgeted to upgrade a feeder on 1800 South
6 and 400 East. This cable will be used for the second phase of the project, planned for this fall.
7 Bids were submitted to two vendors for 5,200 feet of 1100 URD Primary cable. It is the
8 recommendation of staff to approve the bid from Irby / Okonite for \$74,000 with a delivery
9 of 2-4 weeks. Commissioner Irvine motioned to support this recommendation, Commissioner
10 Pitcher seconded the motion and voting was unanimous. Commissioners Becker, Bell, Irvine,
11 Knight, and Pitcher voted “aye”.

12
13 **PM-11 UNDERGROUND SWITCHGEAR PURCHASE**

14 Mr. Veigel explained that we always keep at least one PME-11 underground switchgear
15 in inventory and we need to replenish our inventory now. This gear is a single source item and
16 is only available from one vendor. The price for the switchgear and fuse holders is \$22,180
17 and delivery is September 2025. It is the recommendation of staff to make this purchase.
18 Commissioner Bell made a motion to support staff recommendation, Commissioner Knight
19 seconded the motion and voting was unanimous. Commissioners Becker, Bell, Irvine, Knight,
20 and Pitcher voted “aye”.

21
22 **LINE CREW SERVICE BODY PURCHASE**

23 Mr. Pearce reviewed that the BCL&P fiscal year 2024-25 budget includes the purchase
24 of a new line crew service truck to replace Unit #5059, a 2012 Line Crew service truck.
25 Invitations to bid on the service body only were sent to two suppliers. Mountain States
26 Industrial Service (SLC) submitted the only bid, in the amount of \$47,644 with a 4-5 month
27 delivery. The bid was reviewed by staff and the City Manager and it was their recommendation
28 that this bid be approved. Mr. Pearce said that the purchase of the cab and chassis will be
29 initiated next month. Commissioner Irvine motioned to support the staff recommendation and
30 Commissioner Pitcher seconded the motion which carried unanimously. Commissioners
31 Becker, Bell, Irvine, Knight, and Pitcher voted “aye”.

32
33 **SMALL DUMP BODY PURCHASE**

34 The BCL&P fiscal year 2024-25 budget includes the purchase of a new small dump
35 truck. This vehicle will replace Unit #5049, a 2008 small dump truck which is used in
36 maintaining and building the electrical system. The cab and chassis will be purchased from a
37 separate supplier for the dump body. Mr. Pearce reported that Reading Truck has the State bid
38 contract for the Rugby 3-4 yard dump body, at a total price of \$22,898.99 with a 30-45 days
39 delivery, *after* chassis delivery on site. It is the staff recommendation to approve this purchase,
40 as part of the overall budget of \$105,000 for this vehicle. Commissioner Knight made a motion
41 to support this recommendation and Commissioner Irvine seconded the motion which carried
42 unanimously. Commissioners Becker, Bell, Irvine, Knight, and Pitcher voted “aye”.

43
44 **ECHO FIRE UPDATE**

45 Mr. Johnson referred to the July 24, 2024 fire on the mountain that involved the 46KV
46 transmission line which runs from Bountiful to the Echo Hydro project. He briefly summarized

1 that the fire burned approximately 360 acres, and the Summit County Fire Investigators have
2 determined it was caused from a power line spark. He noted that the entire department has been
3 impacted and worked together cooperatively in the repair and restoration of this line and he
4 expressed appreciation for their efforts.

5
6 A power point presentation was used by staff to assist in sharing the location, terrain,
7 equipment used, and fire damage. Mr. Veigel explained that the Echo transmission line is 26
8 miles long and the Dikker Hill fire damaged six (6) BCL&P poles; however, due to the terrain
9 and other extenuating factors, 18 poles needed to be replaced. Four private properties were
10 impacted by the fire—one by the fire damage and three were needed for access. One
11 unoccupied structure was threatened.

12
13 Mr. Pearce reviewed the re-construction process. He said that Wasatch Electric is
14 providing a six-man crew that works 16-hour days. The goal is to complete the project this
15 Friday (August 30th). He said BCL&P department linemen have visited the site to get an
16 understanding of the work that is being done by Wasatch Electric.

17
18 Mr. Farnes noted that the transmission line was built in 1986-87 and he explained the
19 process that was used in preparation for bidding fire related expenses. Summarized damages,
20 which do NOT include restoration:

21
22 \$250,000.00 deductible
23 68,887.84 poles
24 86,394.66 transmission line materials
25 498,785.00 power line contractor
26 Plus in-house labor
27

28 He noted that the City's procurement code provides that the City Manager may
29 authorize expenditures in excess of \$20,000 "for emergency expenditures or for actions which
30 require prompt execution to avoid financial harm or loss, or to save cost, as determined by the
31 City Manager". He said that three purchases have been executed that exceed the \$20,000
32 approval threshold, as presented in the following sub-categories:

33
34 **Power Pole Purchase.** The fire damaged 6 poles and impacted 12 others which must
35 be replaced, along with the suspension insulators that cross I-80. We have purchased 18 60-to-
36 80-foot poles from Stella-Jones (Ogden facility) for the sum of \$68,887.84.

37
38 **Alpha Power Purchases.** Alpha Power is the local supplier who keeps an inventory of
39 materials for transmission line. We have met with them to purchase the necessary insulators,
40 arms, and hardware to rebuild the poles. The sum of these materials is \$86,361.66.

41
42 **Contractor Approval.** Five power line contractors were contacted; two responded and
43 the other three did not supply a bid due to manpower and timing. Staff recommended that we
44 accept the low bid from Wasatch Electric for the sum of \$498,785.00.

1 Mr. Johnson said that the costs for the repair will be paid from the Power Department
2 Echo Hydro Transmission line account. This repair was not budgeted and will exceed the
3 budget and will require opening the budget at the end of the year. Other costs (in addition to
4 those listed above) will include restoration of the area. Concern was expressed regarding the
5 future costs or renewal of the policy by the insurance company. Following discussion,
6 Commissioner Bell motioned to approve the expenditures/contracts listed above and
7 Commissioner Pitcher seconded the motion. Voting was unanimous with Commissioners
8 Becker, Bell, Irvine, Knight and Pitcher voting "aye". The Commissioners expressed
9 appreciation to the department for all the work that has been involved and in such a timely
10 manner.

11 12 **RESOURCE UPDATE**

13 Mr. Johnson briefly reviewed power resources, noting that UAMPS hit a new peak on
14 July 11, 2024 when we were selling back to the market. The Freemont project is questionable
15 because of network issues. The upgraded IPP plant cannot be operational until Spring-July,
16 2025 and the existing plant is still burning coal. The SB 161 special session of the Legislature
17 took hard dates out and the deadline has been moved to December 2024. The increase in
18 transmission rates (passed on to users as a rate increase) was briefly discussed and it was noted
19 that transmission rates are monitored by FERC.

20
21 *The following items were included in the packet, but not discussed in the meeting.*

22 23 **POWER SYSTEMS OPERATIONS REPORT**

- 24 a. May - June 2024 Resource Reports
- 25 b. July 2024 Lost Time/Safety Reports
- 26 c. July 2024 Public Relation Reports
- 27 d. June 2024 Outage Reports

28 29 **OTHER BUSINESS**

30 None

31 32 **NEXT POWER COMMISSION**

33 The next meeting of the Power Commission will be held on September 24, 2024 at 8:00
34 a.m.

35 36 **ADJOURN**

37 The meeting adjourned at 10:00 a.m. on a motion by Commissioner Pitcher and
38 seconded by Commissioner Bell. Voting was unanimous with Commissioners Becker, Bell,
39 Irvine, Knight, and Pitcher voting "aye."

40
41
42
43 _____
Susan Becker, Acting Chairwoman

BOUNTIFUL CITY LIGHT & POWER

BUDGET REPORT

**for the Fiscal Year 2024-2025
Year-To-Date 1 Month Period Ended
31-July-2024**

BOUNTIFUL CITY LIGHT AND POWER (BCLP)
Budget Report for the Fiscal Year 2024-2025
Year-To-Date 1 Month Period Ended 31 July 2024

YTD:	\$	Actual	\$	HAB	\$	Change
Total Revenues		3,512,969		3,480,286		32,684
Total Operating Expenses		3,121,047		3,497,919		376,871
Total Capital Expenditures		4,339		-		(4,339)
Net Margin		387,583		(17,633)		405,216

Fiscal Year To Date 2024 Is Final

The fiscal year to date (YTD) 1-month period ended 31 July 2024 is final.

Historically Allocated Budget (HAB)

The Historically Allocated Budget uses the last 10 years of history (FY 2015 - FY 2024).

Line items with insufficient history use the YTD Actual as the HAB Target, up to the budget limit (i.e. the budget can be spent any time and there is no HAB variance until the actual exceeds the budget). Line items include: all labor and benefits expenses; all 2010 Bond items (revenues, expenses, & contribution to rate stabilization fund), all transfer revenues, power purchased from UAMPS, and all capital expenditures.

FY 2025 Estimate For Electric Metered Sales Only

In order to improve the accuracy of these budget reports and financial statements, changes were made so that Air Products income, UAMPS power costs, and natural gas costs are posted to the correct month in the general ledger, which eliminated the need to use estimates for them. Similar changes were made so that the three billing cycles of electric metered sales (EMS) are also posted to the correct month in the general ledger, subject to the limits of our billing system. This greatly reduced the size of the estimate used for EMS but did not eliminate it.

For July 2024, the EMS estimate used was \$600,000. However, this EMS estimate was used only in the income statement; it was not included in customer accounts receivable in the balance sheet or cash flow statement.

The above changes to EMS, Air Products income, and UAMPS power costs create a time delay of two months for each budget report because EMS revenues and UAMPS power costs are not available until the 21st and the 25th of the following month, respectively, thus missing a Power Commission meeting.

These changes are a 'work in progress' and further changes will be made as needed.

Total Revenues YTD

Total revenues YTD were \$3,512,969, above its HAB by \$32,684. Major items above or (below) their HABs included:

\$	81,743	[\$64,542 rate-adjusted] Electric Metered Sales (EMS) was 2.6% above its HAB. This included the conservative EMS estimate above.
\$	(2,700)	Air Products income was below its HAB with an average load factor of 68.1% for the YTD period.
\$	22,749	contribution in aid to construction was above its HAB. • \$79K Line Extensions
\$	26,962	sundry revenues was above its HAB. • \$5K System Damage payment • \$4K Metal/Transformer Recycling
\$	(91,887)	interest income on investments was below its HAB.

Total Operating Expenses YTD

Total operating expenses YTD were \$3,121,047, below its HAB by \$376,871. Major items (above) or below their HABs include:

\$	191,454	power cost expense was below its HAB - Power Generation \$196K over and Power Resources \$388K under.
\$	24,023	hydro transmission expense was below its HAB.
\$	(12,854)	distribution expense was above its HAB.
\$	21,078	transformers expense was below its HAB.
\$	28,295	computer expense was below its HAB.
\$	90,702	insurance expense was below its HAB, annual payment was below budget.
\$	9,495	transfer to the general fund expense was below its HAB.

Total Capital Expenditures YTD

Total capital expenditures YTD were \$4,339 and included: \$4K Marie Callenders.

Total Labor & Benefits Expense YTD (included in Operating Expenses YTD and Capital Expenditures YTD discussed above)

Total labor & benefits (TL&B) expense YTD was \$310,464. As of 20 July 2024 (the last pay period paid in the YTD period), 5.5% or \$327,769 of the TL&B budget could have been spent; the actual TL&B was \$17,305 below that target.

Net Margin YTD

The Net Margin for the YTD was \$387,583, as revenues are on budget and power costs are coming in under budget.

Changes in Balance Sheet and Cash Flow Statement YTD

Total cash & cash equivalents were a net \$23,004,767 at month end, down (\$55,605) from \$23,060,373 at 30 June 2024, and \$6,558,767 above the \$16,446,000 total reserved cash requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2024 included:

\$ 387,583	net margin YTD.
\$ 11,794	decrease in total accounts receivable (A/R Customer from \$4,785,059 to \$4,875,475).
\$ 26,751	decrease in total inventories (T&D Inventory from \$2,590,791 to \$2,564,039).
\$ (234,813)	increase in prepaid expense.
\$ 468,341	increase in total accounts payable (from \$1,675,374 to \$2,143,716).
\$ (123,562)	decrease in accrued benefits and payroll.
\$ 8,299	increase in customer deposits.
\$ -	other current liabilities.
\$ -	long-term debt.
\$ -	decrease in other long-term assets
\$ -	long-term liabilities
\$ -	increase in net fixed assets
\$ (600,000)	decrease in other equity (excluding the net margin) - July EMS Estimate.

###

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: SUMMARY
For the 2024-2025 Year-To-Date 1 Month Period Ended 31 July 2024

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8.3%

Account Name	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 8.3% Good (Bad)	TOTAL BUDGET	Last YTD
REVENUES																	
Operating Revenues	3,613,884	0	0	0	0	0	0	0	0	0	0	0	3,613,884	3,490,270 123,614	2,902,732 711,153	34,832,782	2,562,369
NonOperating Revenues	(100,915)	0	0	0	0	0	0	0	0	0	0	0	(100,915)	(9,984) (90,931)	393,667 (494,582)	4,724,005	(46,099)
TOTAL REVENUES	3,512,969	0	0	0	0	0	0	0	0	0	0	0	3,512,969	3,480,286 32,684	3,296,399 216,571	39,556,787	2,516,270
OPERATING EXPENSES																	
Op Exp Power Generation	564,179	0	0	0	0	0	0	0	0	0	0	0	564,179	367,625 (196,554)	244,117 (320,062)	2,929,400	698,896
Op Exp Power Resources	1,654,213	0	0	0	0	0	0	0	0	0	0	0	1,654,213	2,042,221 388,007	1,413,299 (240,915)	16,959,583	1,571,467
Op Exp Power Gen&Resource	2,218,392	0	0	0	0	0	0	0	0	0	0	0	2,218,392	2,409,846 191,454	1,657,415 (560,977)	19,888,983	2,270,363
Op Exp Transmission & Distrib	204,228	0	0	0	0	0	0	0	0	0	0	0	204,228	247,057 42,829	402,957 198,729	4,835,487	241,555
Op Exp Cust Accts & Collection	5,283	0	0	0	0	0	0	0	0	0	0	0	5,283	18,392 13,110	19,521 14,238	234,247	16,923
Op Exp General & Admin	378,665	0	0	0	0	0	0	0	0	0	0	0	378,665	498,339 119,675	332,044 (46,620)	3,984,530	459,969
Op Exp Other	314,480	0	0	0	0	0	0	0	0	0	0	0	314,480	324,284 9,804	430,295 115,815	5,163,540	281,146
TOTAL OPERATING EXPENSES	3,121,047	0	0	0	0	0	0	0	0	0	0	0	3,121,047	3,497,919 376,871	2,842,232 (278,815)	34,106,787	3,269,956
OPERATING MARGIN	391,922	0	0	0	0	0	0	0	0	0	0	0	391,922	(17,633) 409,555	454,167 (62,245)	5,450,000	(753,686)
CAPITAL EXPENDITURES																	
Land, L Rights & Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0 0	0	0
Buildings	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0 0	0	0
Transmission & Distribution Sys	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0 0	0	0
Machinery & Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0 120,000	120,000	1,440,000	0
Capital Work In Process	4,339	0	0	0	0	0	0	0	0	0	0	0	4,339	0 (4,339)	334,167 329,828	4,010,000	28,194
TOTAL CAPITAL EXPENDITURES	4,339	0	0	0	0	0	0	0	0	0	0	0	4,339	0 (4,339)	454,167 449,828	5,450,000	28,194
TOTAL OP EXP & CAP EXPD	3,125,386	0	0	0	0	0	0	0	0	0	0	0	3,125,386	3,497,919 372,532	3,296,399 171,013	39,556,787	3,298,150
NET MARGIN	387,583	0	0	0	0	0	0	0	0	0	0	0	387,583	(17,633) 405,216	(0) 387,583	0	(781,880)
Total Labor & Benefits																	
#PaidDays, #Total, % 365 Days	20	0	0	0	0	0	0	0	0	0	0	0	20	5.5%			
Last Pay Period Paid In YTD	20Jul24	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	ddmmmyy	365	#PaidDays/365xBudget	Equally Alloc Budget		
\$ Total Labor	206,980	0	0	0	0	0	0	0	0	0	0	0	206,980	218,627 11,648	332,496 125,516	3,989,947	205,939
\$ Total Benefits	103,484	0	0	0	0	0	0	0	0	0	0	0	103,484	109,142 5,657	165,986 62,502	1,991,837	105,807
\$ Total Labor & Benefits	310,464	0	0	0	0	0	0	0	0	0	0	0	310,464	327,769 17,305	498,482 188,018	5,981,784	311,746

**BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT**

For the 2024-2025 Year-To-Date 1 Month Period Ended 31 July 2024

8.3%

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Account Name	Final+Est Jul-24	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 8.3% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
REVENUES							
Operating Revenues							
Electric Metered Sales	3,214,907	3,214,907	3,133,164 81,743	2,560,543 654,365	25.6	30,726,513	2,283,912
Air Products Income	252,442	252,442	255,141 (2,700)	235,941 16,501	7.0	2,831,291	220,078
Street Light System Income	24,538	24,538	24,538 0	34,500 (9,962)	(28.9)	414,000	24,474
Connection Fees	6,419	6,419	7,079 (660)	8,333 (1,915)	(23.0)	100,000	7,867
Contrib In Aid To Construction N	79,687	79,687	56,938 22,749	45,833 33,854	73.9	550,000	7,339
Income Uncollectible Accts	324	324	341 (17)	500 (176)	(35.2)	6,000	156
Power Line Underground Repair	0	0	0 0	0 0	0.0	0	0
Rental of Poles	0	0	5,720 (5,720)	6,915 (6,915)	(100.0)	82,978	0
Sales Tax Vendor Discount	2,724	2,724	1,468 1,257	1,417 1,308	92.3	17,000	1,270
Sundry Revenues	32,843	32,843	5,881 26,962	8,750 24,093	275.4	105,000	17,272
Operating Revenues	3,613,884	3,613,884	3,490,270 123,614	2,902,732 711,153	24.5	34,832,782	2,562,369
	102.9%	102.9%	100.3%	88.1%		88.1%	
NonOperating Revenues							
Interest Inc Investments	(102,210)	(102,210)	(10,323) (91,887)	45,750 (147,961)	(323.4)	549,005	(48,135)
Interest Inc Rate Stabilize	0	0	0 0	0 0	0.0	0	0
Interest Inc UAMPS	1,295	1,295	339 957	833 462	55.5	10,000	2,036
Interest Inc 2010 Bond	0	0	0 0	0 0	0.0	0	0
Fed Int Exp Subsidy 2010 Bond	0	0	0 0	0 0	0.0	0	0
Use Of Fund Reserves (2010Boi	0	0	0 0	0 0	0.0	0	0
Use Of Retained Earnings	0	0	0 0	345,833 (345,833)	(100.0)	4,150,000	0
Use Of Rate Stabilization Fund	0	0	0 0	0 0	0.0	0	0
TransferRevFromOtherFunds	0	0	0 0	0 0	0.0	0	0
Invest Unrealized (Gain) / Loss	0	0	0 0	0 0	0.0	0	0
Gain On Sale Of Fixed Assets	0	0	0 0	1,250 (1,250)	(100.0)	15,000	0
FEMA Assistance	0	0	0 0	0 0	0.0	0	0
Federal Grants: CARES Act & M	0	0	0 0	0 0	0.0	0	0
NonOperating Revenues	(100,915)	(100,915)	(9,984) (90,931)	393,667 (494,582)	(125.6)	4,724,005	(46,099)
	-2.9%	-2.9%	-0.3%	11.9%		11.9%	
TOTAL REVENUES	3,512,969	3,512,969	3,480,286 32,684	3,296,399 216,571	6.6	39,556,787	2,516,270
OPERATING EXPENSES							
Op Exp Power Generation							
Plant Labor	37,578	37,578	37,578 0	51,993 14,415	27.7	623,914	38,004
Fuel Oil	0	0	0 0	0 0	0.0	0	0
Natural Gas	263,953	263,953	161,119 (102,834)	128,560 (135,393)	(105.3)	1,542,720	503,155
Lube Oil	0	0	0 0	0 0	0.0	0	0
Plant	195,461	195,461	148,761 (46,700)	19,652 (175,808)	(894.6)	235,829	105,265
Plant Equipment Repairs	67,186	67,186	20,167 (47,020)	43,911 (23,275)	(53.0)	526,937	52,472
Power Plant Major Repairs	0	0	0 0	0 0	0.0	0	0
Plant Building Repairs	0	0	0 0	0 0	0.0	0	0
Plant Storage Tank Fees	0	0	0 0	0 0	0.0	0	0
Op Exp Power Generation	564,179	564,179	367,625 (196,554)	244,117 (320,062)	(131.1)	2,929,400	698,896
% of Total Revenues	16.1%	16.1%	10.6%	7.4%		7.4%	
Op Exp Power Resources							
Echo Hydro	21,843	21,843	33,317 11,474	40,034 18,191	45.4	480,413	28,314
Echo Hydro Major Repairs	0	0	0 0	0 0	0.0	0	0
Echo Hydro Labor	978	978	978 0	6,064 5,087	83.9	72,771	1,447
Pineview Hydro	23,248	23,248	32,702 9,454	15,839 (7,409)	(46.8)	190,064	24,362
Pineview Hydro Major Repairs	0	0	0 0	0 0	0.0	0	0
Pineview Hydro Labor	1,190	1,190	1,190 0	5,223 4,033	77.2	62,673	5,924
Power Purch CRSP	240,609	240,609	223,586 (17,024)	264,685 24,075	9.1	3,176,216	263,990
Power Purch IPP	399,693	399,693	425,275 25,582	183,385 (216,307)	(118.0)	2,200,625	254,293
Power Purch San Juan	3,532	3,532	17,834 14,303	16,100 12,568	78.1	193,200	5,702
Power Purch A	0	0	0 0	0 0	0.0	0	0
Power Purch B	0	0	0 0	0 0	0.0	0	0
Power Purch C	0	0	0 0	0 0	0.0	0	0
Power Purch UAMPS (Pool, etc)	963,121	963,121	1,307,339 344,218	881,968 (81,153)	(9.2)	10,583,621	987,435
Op Exp Power Resources	1,654,213	1,654,213	2,042,221 388,007	1,413,299 (240,915)	(17.0)	16,959,583	1,571,467
% of Total Revenues	47.1%	47.1%	58.7%	42.9%		42.9%	
Op Exp Power Gen&Resource	2,218,392	2,218,392	2,409,846 191,454	1,657,415 (560,977)	(33.8)	19,888,983	2,270,363
	63.1%	63.1%	69.2%	50.3%		50.3%	
Income After Pwr Gen & Res	1,294,577	1,294,577	1,070,440 224,138	1,638,984 (344,406)	(21.0)	19,667,804	245,907
% of Total Revenues	36.9%	36.9%	30.8%	49.7%		49.7%	

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT
For the 2024-2025 Year-To-Date 1 Month Period Ended 31 July 2024

18Sep24
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8.3%

Account Name	Final+Est Jul-24	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 8.3% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp Transmission & Distribution							
Transmission	886	886	1,566 680	2,083 1,197	57.5	25,000	3,543
Transmission Labor	193	193	193 0	1,092 899	82.3	13,109	1,131
Hydro Transmission	22,224	22,224	46,246 24,023	6,432 (15,792)	(245.5)	77,180	28,861
Hydro Transmission Labor	0	0	0 0	0 0	0.0	0	0
Distribution	52,353	52,353	39,499 (12,854)	103,927 51,573	49.6	1,247,120	49,140
Distribution Labor	89,962	89,962	89,962 0	159,457 69,496	43.6	1,913,487	84,558
Street Light	1,056	1,056	7,022 5,966	31,167 30,111	96.6	374,000	1,526
Street Light Labor	114	114	114 0	3,790 3,676	97.0	45,484	439
Security Lighting	0	0	24 24	83 83	100.0	1,000	207
Security Lighting Labor	0	0	0 0	71 71	100.0	857	0
Vehicle	4,499	4,499	5,242 742	10,750 6,251	58.1	129,000	3,473
Vehicle Labor	0	0	0 0	0 0	0.0	0	0
Special Equipment	4,577	4,577	2,648 (1,929)	6,229 1,652	26.5	74,750	1,022
Special Equipment Labor	0	0	0 0	0 0	0.0	0	0
Transformers	10,981	10,981	32,059 21,078	27,500 16,519	60.1	330,000	44,552
Landfill Fees	70	70	82 12	125 55	44.0	1,500	105
PCB Disposal	0	0	151 151	625 625	100.0	7,500	0
PCB Disposal Labor	0	0	0 0	0 0	0.0	0	0
Substation	37	37	4,360 4,323	15,741 15,704	99.8	188,886	9,269
Substation Labor	15,833	15,833	15,833 0	24,635 8,802	35.7	295,624	11,774
SCADA	0	0	0 0	3,083 3,083	100.0	37,000	0
SCADA Labor	1,160	1,160	1,160 0	1,063 (98)	(9.2)	12,750	671
Communication Equip	231	231	845 614	4,522 4,291	94.9	54,266	290
Communication Equip Labor	0	0	0 0	0 0	0.0	0	0
Traffic Signal	0	0	0 0	0 0	0.0	0	0
Traffic Signal Labor	51	51	51 0	581 530	91.2	6,974	994
Op Exp Transmission & Distribut	204,228	204,228	247,057 42,829	402,957 198,729	49.3	4,835,487	241,555
% of Total Revenues	5.8%	5.8%	7.1%	12.2%		12.2%	
Op Exp Cust Accts & Collections							
Meters	2,374	2,374	10,872 8,499	10,431 8,057	77.2	125,170	5,734
Meter Reading Labor	2,872	2,872	2,872 0	2,423 (449)	(18.5)	29,077	2,880
Uncollectible Accounts	37	37	4,648 4,611	6,667 6,630	99.4	80,000	8,310
Op Exp Cust Accts & Collections	5,283	5,283	18,392 13,110	19,521 14,238	72.9	234,247	16,923
% of Total Revenues	0.2%	0.2%	0.5%	0.6%		0.6%	
Op Exp General & Admin							
Administrative Labor	34,659	34,659	34,659 0	52,482 17,823	34.0	629,787	36,081
Engineering Labor	16,939	16,939	16,939 0	22,829 5,889	25.8	273,943	15,072
Comp Time (Labor)	0	0	0 0	0 0	0.0	0	0
Power Commission Allowance	1,111	1,111	1,111 0	791 (319)	(40.3)	9,497	61
Benefits FICA Taxes	15,217	15,217	15,217 0	25,436 10,219	40.2	305,231	15,140
Benefits Employee Medical Ins	47,284	47,284	47,284 0	72,790 25,506	35.0	873,482	46,327
Benefits Employee Life Ins	1,000	1,000	1,000 0	1,890 891	47.1	22,684	1,201
Benefits State Retire & 401K	34,089	34,089	34,089 0	56,029 21,940	39.2	672,345	37,164
Benefits WorkersCompPremChg	5,895	5,895	5,895 0	9,841 3,946	40.1	118,095	5,975
Benefits Retired Employee Bens	0	0	0 0	0 0	0.0	0	0
Benefits Unemployment Reimbui	0	0	0 0	0 0	0.0	0	0
Accrued Vacation (Labor)	0	0	0 0	0 0	0.0	0	0
Accrued Comp Time (Labor)	0	0	0 0	0 0	0.0	0	0
Accrued Sick Leave (Labor)	0	0	0 0	0 0	0.0	0	0
Bank & Investment Acct Fees	0	0	1,348 1,348	1,500 1,500	100.0	18,000	244
Blue Stake & Location	0	0	320 320	1,792 1,792	100.0	21,500	0
BooksSubscriptionsMembership:	0	0	147 147	1,742 1,742	100.0	20,900	700
Computer	7	7	28,302 28,295	11,495 11,488	99.9	137,941	14,162
Credit Card Merchant Fees	0	0	0 0	0 0	0.0	0	8,396
Demand Side Mgt Program	0	0	0 0	0 0	0.0	0	0
Drafting	0	0	37 37	208 208	100.0	2,500	0
Easements	0	0	0 0	83 83	100.0	1,000	0
Education Benefit	10,165	10,165	1,412 (8,753)	1,860 (8,305)	(446.4)	22,325	0
Education Benefit (Personal)	0	0	0 0	417 417	100.0	5,000	0
Insurance & Surety Bonds	203,583	203,583	294,285 90,702	24,566 (179,017)	(728.7)	294,791	264,369
Lease Interest Expense	0	0	0 0	0 0	0.0	0	0
Interest Exp Customer Deposits	4,110	4,110	3,095 (1,015)	3,563 (547)	(15.4)	42,750	3,829
Interest-SBITA	0	0	0 0	0 0	0.0	0	0
Legal & Auditing Fees	0	0	0 0	1,337 1,337	100.0	16,046	0
Office & Warehouse	3,959	3,959	7,630 3,671	16,021 12,062	75.3	192,253	3,356
Profess & Technical Services	0	0	0 0	500 500	100.0	6,000	0
Public Relations	0	0	101 101	1,250 1,250	100.0	15,000	0
Safety Equipment	0	0	3,819 3,819	5,985 5,985	100.0	71,825	6,889
Travel & Training	0	0	197 197	7,534 7,534	100.0	90,405	0
Travel Board Members	0	0	306 306	2,135 2,135	100.0	25,620	0
Uniforms	400	400	830 430	6,218 5,817	93.6	74,610	810
Miscellaneous	248	248	318 70	1,750 1,502	85.8	21,000	194

BOUNTIFUL CITY LIGHT & POWER

INCOME STATEMENT

For the 2024-2025 Year-To-Date 1 Month Period Ended 31 July 2024

8.3%

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Account Name	Final+Est Jul-24	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 8.3% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Op Exp General & Admin	378,665	378,665	498,339 119,675	332,044 (46,620)	(14.0)	3,984,530	459,969
% of Total Revenues	10.8%	10.8%	14.3%	10.1%		10.1%	
Op Exp Other							
Transfer To General Fund	261,491	261,491	270,986 9,495	256,054 (5,436)	(2.1)	3,072,651	228,391
Transfer To Capital Improv Fund	0	0	0 0	0 0	0.0	0	0
Transfer To Rate Stabilization R	0	0	0 0	0 0	0.0	0	0
Transfer To Unapprop Ret Earni	0	0	0 0	0 0	0.0	0	0
Admin Services Reimbursement	52,990	52,990	53,298 309	52,990 0	0.0	635,874	52,755
Transfer To Liability Ins	0	0	0 0	0 0	0.0	0	0
Note Pay CIF Interest Expense	0	0	0 0	0 0	0.0	0	0
Note Pay CIF Principal Repay	0	0	0 0	0 0	0.0	0	0
2010 Bond Issue Cost	0	0	0 0	0 0	0.0	0	0
2010 Bond Principal Pmt	0	0	0 0	0 0	0.0	0	0
2010 Bond Interest Exp	0	0	0 0	0 0	0.0	0	0
2010 Bond Arbit Compl Fee	0	0	0 0	0 0	0.0	0	0
2010 Bond Agent Trustee Fee	0	0	0 0	0 0	0.0	0	0
Loss Deleted Fixed Assets	0	0	0 0	0 0	0.0	0	0
Depreciation Expense	0	0	0 0	0 0	0.0	0	0
Lease Asset Amortization Exp.	0	0	0 0	0 0	0.0	0	0
Expense-SBITA Amortization	0	0	0 0	0 0	0.0	0	0
Amortization Expense	0	0	0 0	6,989 6,989	100.0	83,872	0
Contingency	0	0	0 0	114,262 114,262	100.0	1,371,143	0
Op Exp Other	314,480	314,480	324,284 9,804	430,295 115,815	26.9	5,163,540	281,146
% of Total Revenues	9.0%	9.0%	9.3%	13.1%		13.1%	
TOTAL OPERATING EXPENSE	3,121,047	3,121,047	3,497,919 376,871	2,842,232 (278,815)	(9.8)	34,106,787	3,269,956
% of Total Revenues	88.8%	88.8%	100.5%	86.2%		86.2%	
OPERATING MARGIN	391,922	391,922	(17,633) 409,555	454,167 (62,245)	(13.7)	5,450,000	(753,686)
% of Total Revenues	11.2%	11.2%	-0.5%	13.8%		13.8%	
CAPITAL EXPENDITURES							
Land, L Rights & Improvements							
Land, Land Rights, Improvement	0	0	0 0	0 0	0.0	0	0
Land, L Rights & Improvements	0	0	0 0	0 0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%		0.0%	
Buildings							
Bldg Office & Warehouse	0	0	0 0	0 0	0.0	0	0
Bldg Plant	0	0	0 0	0 0	0.0	0	0
Bldg Echo	0	0	0 0	0 0	0.0	0	0
Bldg PineView	0	0	0 0	0 0	0.0	0	0
Buildings	0	0	0 0	0 0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%		0.0%	
Transmission & Distribution Systems							
Trans Substation	0	0	0 0	0 0	0.0	0	0
Trans System	0	0	0 0	0 0	0.0	0	0
Dist Substations	0	0	0 0	0 0	0.0	0	0
Dist System	0	0	0 0	0 0	0.0	0	0
Dist Street Lights	0	0	0 0	0 0	0.0	0	0
Dist Street Lights Labor	0	0	0 0	0 0	0.0	0	0
Dist Traffic Signals	0	0	0 0	0 0	0.0	0	0
Transmission & Distribution Syst	0	0	0 0	0 0	0.0	0	0
% of Total Revenues	0.0%	0.0%	0.0%	0.0%		0.0%	
Machinery & Equipment							
M&E Office Furniture & Equipme	0	0	0 0	0 0	0.0	0	0
Machinery & Equipment	0	0	0 0	0 0	0.0	0	0
M&E Plant	0	0	0 0	0 0	0.0	0	0
M&E Echo	0	0	0 0	33,333 33,333	100.0	400,000	0
M&E PineView	0	0	0 0	62,500 62,500	100.0	750,000	0
M&E SCADA System	0	0	0 0	0 0	0.0	0	0
M&E Vehicles	0	0	0 0	24,167 24,167	100.0	290,000	0
Machinery & Equipment	0	0	0 0	120,000 120,000	100.0	1,440,000	0
% of Total Revenues	0.0%	0.0%	0.0%	3.6%		3.6%	

**BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT**

For the 2024-2025 Year-To-Date 1 Month Period Ended 31 July 2024

8.3%

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Account Name	Final+Est Jul-24	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH% Good (Bad)	Equally Alloc Budget B x 8.3% Good (Bad)	G(B) %	TOTAL BUDGET	Last YTD
Capital Work In Process							
CIP 01 138KV Trans Sub	0	0	0 0	0 0	0.0	0	0
CIP 01 138KV Trans Sub Labor	0	0	0 0	0 0	0.0	0	0
CIP 02 Plant Generation	0	0	0 0	0 0	0.0	0	0
CIP 02 Plant Generation Labor	0	0	0 0	0 0	0.0	0	0
CIP 03 M&E ??? Hydro	0	0	0 0	0 0	0.0	0	0
CIP 03 M&E ??? Hydro Labor	0	0	0 0	0 0	0.0	0	0
CIP 04 Trans Sys Ph 7 NW	0	0	0 0	0 0	0.0	0	0
CIP 04 Trans Sys Ph 7 Labor	0	0	0 0	0 0	0.0	0	0
CIP 05 Trans Sys Ph ??	0	0	0 0	0 0	0.0	0	0
CIP 05 Trans Sys Ph ?? Labor	0	0	0 0	0 0	0.0	0	0
CIP 06 Dist Sys Capital < \$50k	0	0	0 0	16,667 16,667	100.0	200,000	21,290
CIP 06DistSysCapital<\$50kLabo	0	0	0 0	0 0	0.0	0	6,903
CIP 07 Dist Sys CreeksideViews	0	0	0 0	0 0	0.0	0	0
CIP 07 Dist Sys CreeksideViews	0	0	0 0	0 0	0.0	0	0
CIP 08 Dist Sub SW Sub	0	0	0 0	0 0	0.0	0	0
CIP 08 Dist Sub SW Sub Labor	0	0	0 0	0 0	0.0	0	0
CIP 09 Dist Sub NW Sub	0	0	0 0	250,000 250,000	100.0	3,000,000	0
CIP 09 Dist Sub NW Sub Labor	0	0	0 0	0 0	0.0	0	0
CIP 10 Dist Sub NE Sub	0	0	0 0	0 0	0.0	0	0
CIP 10 Dist Sub NE Sub Labor	0	0	0 0	0 0	0.0	0	0
CIP 11 Dist 2055 S. Main-Townh	0	0	0 0	16,667 16,667	100.0	200,000	0
CIP 11 Dist 2055 S. Main Labor	0	0	0 0	0 0	0.0	0	0
CIP 12 Dist Sys F #575	0	0	0 0	0 0	0.0	0	0
CIP 12 Dist Sys F #575 Labor	0	0	0 0	0 0	0.0	0	0
CIP 13 Dist Sys F #272	0	0	0 0	0 0	0.0	0	0
CIP 13 Dist Sys F #272 Labor	0	0	0 0	0 0	0.0	0	0
CIP 14 Dist Sys Stone Creek	0	0	0 0	0 0	0.0	0	0
CIP 14 Dist Sys Stone Creek L	0	0	0 0	0 0	0.0	0	0
CIP 15 Dist Sys F #373	0	0	0 0	0 0	0.0	0	0
CIP 15 Dist Sys F #373 Labor	0	0	0 0	0 0	0.0	0	0
CIP 16 Dist Sys 400 N Pump	0	0	0 0	21,667 21,667	100.0	260,000	0
CIP 16 Dist Sys 400 N Pump L	0	0	0 0	0 0	0.0	0	0
CIP 17 Dist Sys F #673-#271	0	0	0 0	0 0	0.0	0	0
CIP 17 Dist Sys F #673-#271 L	0	0	0 0	0 0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Ex	0	0	0 0	0 0	0.0	0	0
CIP 18 Dist Sys Feeder #574 Lb	0	0	0 0	0 0	0.0	0	0
CIP 19 Dist Sys Feeder #576	0	0	0 0	8,333 8,333	100.0	100,000	0
CIP 19 Dist Sys Feeder #576 Lb	0	0	0 0	0 0	0.0	0	0
CIP 20 Dist Sys WashingtonParl	0	0	0 0	0 0	0.0	0	0
CIP 20 Dist Sys Washington Lbr	4,339	4,339	0 (4,339)	0 (4,339)	0.0	0	0
CIP 21 Dist Sys Main St. MRI	0	0	0 0	0 0	0.0	0	0
CIP 21 Dist Sys Main St. MRI L	0	0	0 0	0 0	0.0	0	0
CIP 22 Dist Sys Renaissance	0	0	0 0	20,833 20,833	100.0	250,000	0
CIP 22 Dist Sys Renaissance L	0	0	0 0	0 0	0.0	0	0
CIP 23 Dist Sys Bountiful Elem	0	0	0 0	0 0	0.0	0	0
CIP 23DistSysBountifulElem.Lbr	0	0	0 0	0 0	0.0	0	0
CIP 24 Dist Sys RenaissanceMF	0	0	0 0	0 0	0.0	0	0
CIP 24 Dist Sys Renaissance Lb	0	0	0 0	0 0	0.0	0	0
Capital Work In Process	4,339	4,339	0 (4,339)	334,167 329,828	98.7	4,010,000	28,194
% of Total Revenues	0.1%	0.1%	0.0%	10.1%		10.1%	
TOTAL CAPITAL EXPENDITUR	4,339	4,339	0 (4,339)	454,167 449,828	99.0	5,450,000	28,194
% of Total Revenues	0.1%	0.1%	0.0%	13.8%		13.8%	
TOTAL OP EXP & CAP EXPD	3,125,386	3,125,386	3,497,919 372,532	3,296,399 171,013	5.2	39,556,787	3,298,150
% of Total Revenues	89.0%	89.0%	100.5%	100.0%		100.0%	
NET MARGIN	387,583	387,583	(17,633) 405,216	(0) 387,583	0.0	0	(781,880)
% of Total Revenues	11.0%	11.0%	-0.5%	0.0%		0.0%	
Total Labor & Benefits							
#PaidDays, #Total, % 365 Days	20	20	5.5%				
Last Pay Period Paid In YTD	20Jul24	365	#PaidDays/365xBudget	Equally Alloc Budget			
\$ Total Labor	206,980	206,980	218,627 11,648	332,496 125,516	37.7	3,989,947	205,939
\$ Total Benefits	103,484	103,484	109,142 5,657	165,986 62,502	37.7	1,991,837	105,807
\$ Total Labor & Benefits	310,464	310,464	327,769 17,305	498,482 188,018	37.7	5,981,784	311,746

BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
For the 2024-2025 Year-To-Date 1 Month Period Ended 31 July 2024

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	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25	YTD ACTUAL	TOTAL BUDGET
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR HISTORIES ADJUSTED FOR RATE INCREASES:														
Actual	3,214,907	0	0	0	0	0	0	0	0	0	0	0	3,214,907	
Historical % (10 year)	10.25%	11.11%	9.17%	7.18%	7.09%	8.18%	8.31%	7.70%	7.15%	6.84%	6.91%	10.11%	100.00%	
Budget Target (Hist% x T Bud)	3,150,366	3,415,086	2,817,402	2,205,744	2,178,611	2,512,188	2,552,907	2,367,475	2,195,971	2,101,096	2,122,995	3,106,675	30,726,513	30,726,513
Actual - Budget	64,542	0	0	0	0	0	0	0	0	0	0	0		
Actual - Budget %	2.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
YTD Actual - Budget	64,542	0	0	0	0	0	0	0	0	0	0	0		
YTD Actual - Budget %	2.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
EMS (-AirP) ADJUSTED FOR RATE INCREASES - FORECASTS:														
Forecast FY Total EMS						0	0	0	0	0	0			
Forecast FY Total EMS \$ + / -						0	0	0	0	0	0			
EMS (-AirP) VERSUS BUDGET TARGET USING 10 YEAR ACTUAL HISTORIES:														
Actual	3,214,907	0	0	0	0	0	0	0	0	0	0	0	3,214,907	
Historical % (10 year)	10.20%	11.13%	9.18%	7.17%	7.09%	8.17%	8.30%	7.71%	7.15%	6.84%	6.91%	10.14%	100.00%	
Budget Target (Hist% x T Bud)	3,133,164	3,421,391	2,821,472	2,204,366	2,178,074	2,509,769	2,550,475	2,368,918	2,197,647	2,102,274	2,122,557	3,116,405	30,726,513	30,726,513
Actual - Budget	81,743	0	0	0	0	0	0	0	0	0	0	0		
Actual - Budget %	2.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
YTD Actual - Budget	81,743	0	0	0	0	0	0	0	0	0	0	0		
YTD Actual - Budget %	2.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
KWH (-AirP) SOLD:														
Actual	28,620,293	0	0	0	0	0	0	0	0	0	0	0	28,620,293	
Historical % (10 year)	11.69%	11.31%	9.24%	6.92%	7.02%	8.19%	8.37%	7.60%	7.03%	6.62%	6.89%	9.09%	100.00%	
Average	28,756,265	27,818,163	22,734,502	17,015,399	17,276,520	20,150,406	20,594,966	18,702,967	17,291,796	16,283,162	16,941,856	22,363,940	245,929,943	
Actual - Average	(135,972)	0	0	0	0	0	0	0	0	0	0	0		
Actual - Average %	-0.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
YTD Actual	28,620,293	0	0	0	0	0	0	0	0	0	0	0		
YTD Average	28,756,265	56,574,428	79,308,930	96,324,329	113,600,849	133,751,255	154,346,221	173,049,188	190,340,984	206,624,146	223,566,003	245,929,943	245,929,943	
YTD Actual - Average	(135,972)	0	0	0	0	0	0	0	0	0	0	0		
YTD Actual - Average %	-0.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		
NUMBER OF CUSTOMERS:														
Residential Customers	15,729	0	0	0	0	0	0	0	0	0	0	0		
Commercial Customers	1,659	0	0	0	0	0	0	0	0	0	0	0		
Industrial Customers	1	0	0	0	0	0	0	0	0	0	0	0		
Total Customers	17,389	0	0	0	0	0	0	0	0	0	0	0		

BOUNTIFUL CITY LIGHT & POWER
ELECTRIC METERED SALES (EMS) & KILOWATT HOURS (KWH) SOLD [BOTH EXCLUDE AIR PRODUCTS]
For the 2024-2025 Year-To-Date 1 Month Period Ended 31 July 2024

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HISTORY of EMS (-AirP) and KWH (-AirP):													TOTAL ACTUAL	TOTAL BUDGET	% VAR
FY 2024	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24			
EMS Adjust for Rate Increases	2,398,108	3,717,263	2,959,967	2,183,174	2,238,821	2,474,379	2,500,090	2,443,525	2,299,341	2,160,402	2,208,678	3,703,408	31,287,157	31,660,188	-1.2%
EMS Actual	2,283,912	3,540,250	2,819,016	2,079,214	2,132,211	2,356,552	2,381,038	2,327,167	2,189,848	2,057,526	2,103,503	3,527,055	29,797,292	30,152,560	
KWH Actual	25,536,003	29,401,429	22,875,659	16,831,334	16,850,415	19,104,832	19,794,328	18,845,634	17,556,684	16,454,696	16,453,055	21,442,021	241,146,090		
Total Customers	17,288	17,346	17,307	17,292	17,298	17,310	17,331	17,344	17,352	17,378	17,390	17,377			
FY 2023	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23			
EMS Adjust for Rate Increases	2,526,274	3,552,978	3,213,806	2,192,394	2,132,770	2,552,154	2,546,758	2,500,235	2,284,020	2,210,219	2,188,106	3,430,641	31,330,355	29,693,919	5.5%
EMS Actual	2,196,760	3,089,546	2,794,614	1,906,430	1,854,583	2,219,264	2,214,572	2,174,118	1,986,104	1,921,929	1,902,701	2,983,166	27,243,787	25,820,799	
KWH Actual	28,887,618	29,445,765	26,149,032	17,517,031	17,100,310	20,919,210	20,896,770	20,363,774	18,697,151	17,670,677	17,423,732	18,400,847	253,471,917		
Total Customers	17,295	17,291	17,293	17,273	17,259	17,243	17,291	17,290	17,282	17,259	17,328	17,307			
FY 2022	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22			
EMS Adjust for Rate Increases	2,872,385	3,264,752	2,791,065	2,149,911	2,060,030	2,290,210	2,475,937	2,328,166	2,119,824	2,043,802	2,001,459	3,399,186	29,796,727	29,889,312	-0.3%
EMS Actual	2,424,976	2,756,228	2,356,323	1,815,036	1,739,156	1,933,482	2,090,281	1,965,526	1,789,636	1,725,456	1,689,708	2,869,722	25,155,531	25,233,695	
KWH Actual	32,240,578	27,771,977	22,575,370	17,214,552	16,333,753	18,703,293	20,493,082	18,805,410	17,064,216	16,290,829	15,796,475	19,988,314	243,277,849		
Total Customers	17,249	17,271	17,264	17,258	17,256	17,240	17,232	17,243	17,277	17,283	17,279	17,287			
FY 2021	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21			
EMS Adjust for Rate Increases	2,416,949	3,573,734	2,968,570	2,178,737	2,114,141	2,470,242	2,388,557	2,353,557	2,103,932	2,025,163	2,076,599	2,966,192	29,636,372	29,740,608	-0.4%
EMS Actual	2,040,480	3,017,082	2,506,180	1,839,373	1,784,838	2,085,472	2,016,510	1,986,963	1,776,220	1,709,720	1,753,144	2,504,172	25,020,154	25,108,154	
KWH Actual	26,243,580	29,700,763	24,393,335	17,464,891	16,966,895	20,096,052	19,591,831	19,261,313	17,051,890	16,192,244	16,718,792	24,384,158	248,065,744		
Total Customers	17,148	17,130	17,165	17,152	17,175	17,157	17,190	17,194	17,245	17,248	17,247	17,264			
FY 2020	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20			
EMS Adjust for Rate Increases	3,240,719	3,254,910	2,480,880	2,069,550	2,089,392	2,362,996	2,398,276	2,233,188	2,019,541	1,982,796	1,596,401	3,056,474	28,785,123	29,494,050	-2.4%
EMS Actual	2,735,938	2,747,919	2,094,454	1,747,193	1,763,944	1,994,931	2,024,716	1,885,342	1,704,973	1,673,952	1,347,742	2,580,392	24,301,497	24,900,000	
KWH Actual	27,548,670	27,966,753	20,350,883	16,695,225	17,023,153	19,707,915	20,238,847	18,513,565	16,326,981	15,970,573	17,126,600	26,243,580	243,712,745		
Total Customers	17,118	17,077	17,108	17,078	17,063	17,113	17,095	17,120	17,138	17,048	17,152	17,148			
FY 2019	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19			
EMS Adjust for Rate Increases	3,573,010	3,166,779	2,550,563	2,133,823	2,084,495	2,420,932	2,491,896	2,284,643	2,082,740	2,011,872	1,954,520	2,294,892	29,050,164	29,494,050	-1.5%
EMS Actual	3,016,471	2,673,515	2,153,282	1,801,455	1,759,810	2,043,843	2,103,754	1,928,783	1,758,328	1,698,499	1,650,080	1,937,436	24,525,255	24,900,000	
KWH Actual	31,424,584	27,389,422	21,461,155	17,361,107	17,132,744	20,450,737	21,267,963	18,985,419	17,165,973	16,049,873	15,898,897	19,694,776	244,282,650		
Total Customers	17,023	16,974	17,016	17,024	16,966	17,028	16,998	17,002	17,076	17,102	17,078	17,125			
FY 2018	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18			
EMS Adjust for Rate Increases	3,414,966	3,258,237	2,628,501	2,062,870	2,000,579	2,241,477	2,351,828	2,100,414	2,175,464	1,997,013	2,165,678	2,691,778	29,088,803	29,494,050	-1.4%
EMS Actual	2,883,044	2,750,727	2,219,081	1,741,553	1,688,965	1,892,340	1,985,502	1,773,249	1,836,609	1,685,954	1,828,348	2,272,501	24,557,875	24,900,000	
KWH Actual	29,958,565	28,118,819	21,727,934	16,797,009	16,279,804	19,732,077	19,861,292	17,301,806	18,054,400	16,125,657	17,826,390	22,881,267	244,664,660		
Total Customers	16,946	16,890	16,897	16,933	16,888	16,895	16,942	16,941	16,943	16,921	16,965	16,963			
FY 2017	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17			
EMS Adjust for Rate Increases	3,495,934	3,175,124	2,433,115	2,020,478	2,084,992	2,505,651	2,537,994	2,242,744	2,041,662	1,967,792	2,136,970	2,739,400	29,381,857	30,051,334	-2.2%
EMS Actual	2,857,115	2,594,928	1,988,508	1,651,273	1,703,998	2,047,789	2,074,222	1,832,924	1,668,586	1,608,214	1,746,478	2,238,825	24,012,858	24,560,000	
KWH Actual	30,195,167	27,302,508	20,345,944	16,754,550	17,198,173	21,146,982	21,648,236	18,546,174	16,897,507	16,003,056	17,637,015	23,027,070	246,702,382		
Total Customers	16,895	16,850	16,827	16,893	16,827	16,867	16,874	16,892	16,893	16,868	16,926	16,917			
FY 2016	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16			
EMS Adjust for Rate Increases	3,150,177	3,013,607	2,626,314	2,180,616	2,121,062	2,511,752	2,540,081	2,307,788	1,981,626	1,979,400	2,119,634	2,754,458	29,286,515	29,791,199	-1.7%
EMS Actual	2,516,656	2,407,552	2,098,145	1,742,080	1,694,503	2,006,623	2,029,254	1,843,678	1,583,108	1,581,330	1,693,362	2,200,519	23,396,811	23,800,000	
KWH Actual	26,756,425	25,600,033	21,981,545	18,076,319	17,504,087	21,243,704	21,584,647	19,364,146	16,565,730	16,321,896	17,529,122	22,723,054	245,250,708		
Total Customers	16,862	16,827	16,858	16,804	16,864	16,838	16,845	16,866	16,837	16,853	16,950	16,816			
FY 2015	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15			
EMS Adjust for Rate Increases	3,336,223	3,003,898	2,556,355	2,130,474	2,113,711	2,431,729	2,423,356	2,069,691	2,099,498	1,912,928	2,054,832	2,966,367	29,099,061	29,791,199	-2.3%
EMS Actual	2,665,287	2,399,795	2,042,256	1,702,022	1,688,630	1,942,693	1,936,003	1,653,463	1,677,275	1,528,226	1,641,592	2,369,811	23,247,056	23,800,000	
KWH Actual	28,771,459	25,484,161	25,484,161	15,441,973	20,375,869	20,399,257	20,572,665	17,042,432	17,537,784	15,752,123	17,008,483	24,854,313	248,724,680		
Total Customers	16,807	16,851	16,851	16,799	16,807	16,768	16,770	16,835	16,836	16,807	16,890	16,893			
EMS RATE INCREASES:	FY 2001	FY 2002	FY 2005	FY 2006	FY 2008	FY 2009	FY 2011	FY 2016	FY 2017	FY 2023	FY 2024	FY 2025			
EMS Rate Increases	Jan 2001	Jul 2001	Jul 2004	Jul 2005	Jul 2007	Jul 2008*	Jan 2011	Jul 2016	Jul 2017	Jul 2022	Jun 2023	Jul 2024			
	1.10	1.13	1.10	1.06	1.02	1.10	1.05	1.023	1.033	1.030	1.150	1.050			

* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

BOUNTIFUL CITY LIGHT & POWER
INCOME STATEMENT: LABOR & BENEFITS EXPENSE
For the 2024-2025 Year-To-Date 1 Month Period Ended 31 July 2024

8.3%

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GL #	Labor #	Account Name	YTD ACTUAL	Hist Alloc Budget (10 Yr) B x YTDH%	Good (Bad)	Equally Alloc Budget B x 8.3%	Good (Bad)	TOTAL BUDGET	Last YTD
		Labor Operating Expense							
535300-411140	400	Plant Labor	37,578	37,578	0	51,993	14,415	623,914	38,004
535300-411141	403	Echo Hydro Labor	978	978	0	6,064	5,087	72,771	1,447
535300-411142	404	Pineview Hydro Labor	1,190	1,190	0	5,223	4,033	62,673	5,924
535300-411150	407	Transmission Labor	193	193	0	1,092	899	13,109	1,131
535300-411151	406	Hydro Transmission Labor	0	0	0	0	0	0	0
535300-411152	405	Distribution Labor	89,962	89,962	0	159,457	69,496	1,913,487	84,558
535300-411153	412	Street Light Labor	114	114	0	3,790	3,676	45,484	439
535300-411154	418	Security Lighting Labor	0	0	0	71	71	857	0
535300-411155	413	Vehicle Labor	0	0	0	0	0	0	0
535300-411156	414	Special Equipment Labor	0	0	0	0	0	0	0
535300-411157	410	PCB Disposal Labor	0	0	0	0	0	0	0
535300-411158	411	Substation Labor	15,833	15,833	0	24,635	8,802	295,624	11,774
535300-411159	416	SCADA Labor	1,160	1,160	0	1,063	(98)	12,750	671
535300-411160	415	Communication Equip Labor	0	0	0	0	0	0	0
535300-411161	417	Traffic Signal Labor	51	51	0	581	530	6,974	994
535300-411165	419	Meter Reading Labor	2,872	2,872	0	2,423	(449)	29,077	2,880
535300-411166	420	Administrative Labor	34,659	34,659	0	52,482	17,823	629,787	36,081
535300-411167	422	Engineering Labor	16,939	16,939	0	22,829	5,889	273,943	15,072
535300-411168		- Comp Time (Labor)	0	0	0	0	0	0	0
535300-411169		- Power Commission Allowance	1,111	1,111	0	791	(319)	9,497	61
535300-462180		- Accrued Comp Time (Labor)	0	0	0	0	0	0	0
535300-462190		- Accrued Sick Leave (Labor)	0	0	0	0	0	0	0
535300-462200		- Accrued Vacation (Labor)	0	0	0	0	0	0	0
		Labor Operating Expense	202,641	202,641	0	332,496	129,855	3,989,947	199,035
		Labor Capital Expenditure							
535300-474715	301	CIP 01 138KV Trans Sub Labor	0	0	0	0	0	0	0
535300-474725	302	CIP 02 Plant Generation Labor	0	0	0	0	0	0	0
535300-474735	303	CIP 03 M&E ??? Hydro Labor	0	0	0	0	0	0	0
535300-474745	304	CIP 04 Trans Sys Ph 7 Labor	0	0	0	0	0	0	0
535300-474755	305	CIP 05 Trans Sys Ph ?? Labor	0	0	0	0	0	0	0
535300-474765	306	CIP 06DistSysCapital<\$50kLabor	0	0	0	0	0	0	6,903
535300-474775	307	CIP 07 Dist Sys CreeksideViews L	0	0	0	0	0	0	0
535300-474785	308	CIP 08 Dist Sub SW Sub Labor	0	0	0	0	0	0	0
535300-474795	309	CIP 09 Dist Sub NW Sub Labor	0	0	0	0	0	0	0
535300-474805	310	CIP 10 Dist Sub NE Sub Labor	0	0	0	0	0	0	0
535300-474815	311	CIP 11 Dist 2055 S. Main Labor	0	0	0	0	0	0	0
535300-474825	312	CIP 12 Dist Sys F #575 Labor	0	0	0	0	0	0	0
535300-474835	313	CIP 13 Dist Sys F #272 Labor	0	0	0	0	0	0	0
535300-474845	314	CIP 14 Dist Sys Stone Creek L	0	0	0	0	0	0	0
535300-474855	315	CIP 15 Dist Sys F #373 Labor	0	0	0	0	0	0	0
535300-474865	316	CIP 16 Dist Sys 400 N Pump L	0	0	0	0	0	0	0
535300-474875	317	CIP 17 Dist Sys F #673-#271 L	0	0	0	0	0	0	0
535300-474885	318	CIP 18 Dist Sys Feeder #574 Lb	0	0	0	0	0	0	0
535300-474895	319	CIP 19 Dist Sys Feeder #576 Lb	0	0	0	0	0	0	0
535300-474905	320	CIP 20 Dist Sys Washington Lbr	4,339	0	(4,339)	0	(4,339)	0	0
535300-474915	321	CIP 21 Dist Sys Main St. MRI L	0	0	0	0	0	0	0
535300-474925	322	CIP 22 Dist Sys Renaissance L	0	0	0	0	0	0	0
535300-474935	323	CIP 23DistSysBountifulElem.Lbr	0	0	0	0	0	0	0
535300-474945	324	CIP 24 Dist Sys Renaissance Lb	0	0	0	0	0	0	0
		Labor Capital Expenditure	4,339	0	(4,339)	0	(4,339)	0	6,903
		TOTAL LABOR EXPENSE	206,980	202,641	(4,339)	332,496	125,516	3,989,947	205,939
		Benefits Operating Expense							
535300-413010	-	Benefits FICA Taxes	15,217	15,217	0	25,436	10,219	305,231	15,140
535300-413020	-	Benefits Employee Medical Ins	47,284	47,284	0	72,790	25,506	873,482	46,327
535300-413030	-	Benefits Employee Life Ins	1,000	1,000	0	1,890	891	22,684	1,201
535300-413040	-	Benefits State Retire & 401K	34,089	34,089	0	56,029	21,940	672,345	37,164
535300-413060	-	Benefits Unemployment Reimburse	0	0	0	0	0	0	0
535300-413100	-	Benefits Retired Employee Bens	0	0	0	0	0	0	0
535300-491640	-	Benefits WorkersCompPremChg-ISF	5,895	5,895	0	9,841	3,946	118,095	5,975
		TOTAL BENEFITS EXPENSE	103,484	103,484	0	165,986	62,502	1,991,837	105,807
		TOTAL LABOR & BENEFITS EXPEN	310,464	306,125	(4,339)	498,482	188,018	5,981,784	311,746
		Total Labor & Benefits							
		#PaidDays, #Total, % 365 Days	20	#PaidDays/365xBudget					
		\$ Total Labor	206,980	218,627	11,648	332,496	125,516	3,989,947	205,939
		\$ Total Benefits	103,484	109,142	5,657	165,986	62,502	1,991,837	105,807
		\$ Total Labor & Benefits	310,464	327,769	17,305	498,482	188,018	5,981,784	311,746

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET: SUMMARY
For the 2024-2025 Year-To-Date 1 Month Period Ended 31 July 2024

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	Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
ASSETS													
Cash	500	500	0	0	0	0	0	0	0	0	0	0	0
Accounts Receivables	5,016,772	5,004,978	0	0	0	0	0	0	0	0	0	0	0
Cash & Reserved Cash	23,059,873	23,004,267	0	0	0	0	0	0	0	0	0	0	0
Inventories	2,679,585	2,652,833	0	0	0	0	0	0	0	0	0	0	0
Prepaid Expenses	886	235,699	0	0	0	0	0	0	0	0	0	0	0
CURRENT ASSETS	30,757,616	30,898,277	0	0	0	0	0	0	0	0	0	0	0
Land, L Rights & Improvements	1,263,349	1,263,349	0	0	0	0	0	0	0	0	0	0	0
Buildings	10,553,491	10,553,491	0	0	0	0	0	0	0	0	0	0	0
Transmission Systems	13,659,514	13,659,514	0	0	0	0	0	0	0	0	0	0	0
Distribution Systems	37,430,693	37,430,693	0	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	36,718,441	36,718,441	0	0	0	0	0	0	0	0	0	0	0
Fixed Assets	99,625,488	99,625,488	0	0	0	0	0	0	0	0	0	0	0
Land, L Rights & Improvements	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Buildings	(5,733,978)	(5,733,978)	0	0	0	0	0	0	0	0	0	0	0
Transmission Systems	(6,851,081)	(6,851,081)	0	0	0	0	0	0	0	0	0	0	0
Distribution Systems	(28,850,275)	(28,850,275)	0	0	0	0	0	0	0	0	0	0	0
Machinery & Equipment	(19,386,109)	(19,386,109)	0	0	0	0	0	0	0	0	0	0	0
Accumulated Depreciation	(60,821,443)	(60,821,443)	0	0	0	0	0	0	0	0	0	0	0
FIXED ASSETS, NET	38,804,045	38,804,045	0	0	0	0	0	0	0	0	0	0	0
Other Assets	2,037,448	2,037,448	0	0	0	0	0	0	0	0	0	0	0
TOTAL ASSETS	71,599,109	71,739,770	0	0	0	0	0	0	0	0	0	0	0
LIABILITIES													
Accounts Payable	(1,675,375)	(2,143,716)	0	0	0	0	0	0	0	0	0	0	0
Accrued Benefits & Payroll	(482,934)	(359,373)	0	0	0	0	0	0	0	0	0	0	0
Other Current Liabilities	(1,101,081)	(1,109,379)	0	0	0	0	0	0	0	0	0	0	0
CURRENT LIABILITIES	(3,259,390)	(3,612,468)	0	0	0	0	0	0	0	0	0	0	0
Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Long Term Liabilities	(733,793)	(733,793)	0	0	0	0	0	0	0	0	0	0	0
LONG TERM LIABILITIES	(733,793)	(733,793)	0	0	0	0	0	0	0	0	0	0	0
TOTAL LIABILITIES	(3,993,182)	(4,346,261)	0	0	0	0	0	0	0	0	0	0	0
FUND EQUITY	(67,605,926)	(67,393,509)	0	0	0	0	0	0	0	0	0	0	0
TOTAL LIABILITIES & EQUITY	(71,599,109)	(71,739,770)	0	0	0	0	0	0	0	0	0	0	0
CHECK A - (L + E) = 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2024-2025 Year-To-Date 1 Month Period Ended 31 July 2024

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		19Sep23												
GL #	Account Description	Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
CURRENT ASSETS														
	Cash													
53.112108	Cash 2010 Bond Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112109	Cash 2010 Bond Construct	0	0	0	0	0	0	0	0	0	0	0	0	0
53.112110	Cash 2010 Bond Issue Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
53.113100	Petty Cash	500	500	0	0	0	0	0	0	0	0	0	0	0
	Cash	500	500	0	0	0	0	0	0	0	0	0	0	0
	Accounts Receivables													
53.131100	A/R - Customer	4,785,059	4,875,475	0	0	0	0	0	0	0	0	0	0	0
53.131110	A/R - Grants, Permits, & Misc.	32,109	32,109	0	0	0	0	0	0	0	0	0	0	0
53.131116	A/R - System Damage Billings	151,449	151,449	0	0	0	0	0	0	0	0	0	0	0
53.131200	Allow for Uncollect Accts	(54,056)	(54,056)	0	0	0	0	0	0	0	0	0	0	0
53.133100	Interest Receivable	102,210	0	0	0	0	0	0	0	0	0	0	0	0
	Accounts Receivables	5,016,772	5,004,978	0	0	0	0	0	0	0	0	0	0	0
	Cash & Reserved Cash													
53.143100	Cash & Investments - 99 Pool	6,613,873	6,558,267	0	0	0	0	0	0	0	0	0	0	0
53.143116	Adv to Inv-RateStabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.143200	Reserved Cash & Inv.-Operating	14,031,000	14,031,000	0	0	0	0	0	0	0	0	0	0	0
53.143210	Reserved Cash & Inv.-Capital	2,415,000	2,415,000	0	0	0	0	0	0	0	0	0	0	0
	Cash & Reserved Cash	23,059,873	23,004,267	0	0	0	0	0	0	0	0	0	0	0
	Inventories													
53.151110	Trans & Dist Inventory	2,590,791	2,564,040	0	0	0	0	0	0	0	0	0	0	0
53.151120	Trans & Dist Inventory Misc	32,000	32,000	0	0	0	0	0	0	0	0	0	0	0
53.151150	Fuel Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151160	Lube Oil Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0
53.151170	Plant Inventory	56,793	56,793	0	0	0	0	0	0	0	0	0	0	0
	Inventories	2,679,585	2,652,833	0	0	0	0	0	0	0	0	0	0	0
	Prepaid Expenses													
53.156100	Prepaid Expenses	886	235,699	0	0	0	0	0	0	0	0	0	0	0
53.157500	Net OPEB Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
	Prepaid Expenses	886	235,699	0	0	0	0	0	0	0	0	0	0	0
	CURRENT ASSETS	30,757,616	30,898,277	0	0	0	0	0	0	0	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2024-2025 Year-To-Date 1 Month Period Ended 31 July 2024

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GL #	Account Description	19Sep23 Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
FIXED ASSETS														
53.161150	Land, L Rights & Improvements	1,263,349	1,263,349	0	0	0	0	0	0	0	0	0	0	0
53.162110	Bldg Office & Warehouse	2,826,357	2,826,357	0	0	0	0	0	0	0	0	0	0	0
53.162115	Bldg Plant	5,982,899	5,982,899	0	0	0	0	0	0	0	0	0	0	0
53.162125	Bldg Echo	529,250	529,250	0	0	0	0	0	0	0	0	0	0	0
53.162135	Bldg PineView	430,158	430,158	0	0	0	0	0	0	0	0	0	0	0
53.163100	Bldg Improves Other Than Bldgs	784,827	784,827	0	0	0	0	0	0	0	0	0	0	0
53.167110	Trans Substation	7,707,998	7,707,998	0	0	0	0	0	0	0	0	0	0	0
53.167115	Trans System	5,951,516	5,951,516	0	0	0	0	0	0	0	0	0	0	0
53.167120	Dist Substations	11,979,079	11,979,079	0	0	0	0	0	0	0	0	0	0	0
53.167125	Dist System	23,085,285	23,085,285	0	0	0	0	0	0	0	0	0	0	0
53.167130	Dist Street Lights	2,366,330	2,366,330	0	0	0	0	0	0	0	0	0	0	0
53.167135	Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164105	M&E Office Equipment	236,465	236,465	0	0	0	0	0	0	0	0	0	0	0
53.165100	Machinery & Equipment	195,320	195,320	0	0	0	0	0	0	0	0	0	0	0
53.165105	M&E Plant	25,735,843	25,735,843	0	0	0	0	0	0	0	0	0	0	0
53.165115	M&E Echo	3,861,512	3,861,512	0	0	0	0	0	0	0	0	0	0	0
53.165120	M&E PineView	2,651,407	2,651,407	0	0	0	0	0	0	0	0	0	0	0
53.165125	M&E SCADA	465,695	465,695	0	0	0	0	0	0	0	0	0	0	0
53.165130	M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165135	M&E Communications Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165300	Lease Asset-Intan Right-To-Use	221,618	221,618	0	0	0	0	0	0	0	0	0	0	0
53.165310	SBITA-IntanRightToUseAsset	49,031	49,031	0	0	0	0	0	0	0	0	0	0	0
53.166105	M&E Vehicles	3,301,550	3,301,550	0	0	0	0	0	0	0	0	0	0	0
	Fixed Assets	99,625,488	99,625,488	0	0	0	0	0	0	0	0	0	0	0
Accumulated Depreciation														
53.162210	Acc Depr Bldg Office & Warehouse	(1,157,160)	(1,157,160)	0	0	0	0	0	0	0	0	0	0	0
53.162215	Acc Depr Bldg Plant	(3,429,754)	(3,429,754)	0	0	0	0	0	0	0	0	0	0	0
53.162225	Acc Depr Bldg Echo	(529,250)	(529,250)	0	0	0	0	0	0	0	0	0	0	0
53.162235	Acc Depr Bldg PineView	(430,158)	(430,158)	0	0	0	0	0	0	0	0	0	0	0
53.163200	Acc Depr Bldg Improves Other	(187,656)	(187,656)	0	0	0	0	0	0	0	0	0	0	0
53.167210	Acc Depr Trans Substation	(2,067,095)	(2,067,095)	0	0	0	0	0	0	0	0	0	0	0
53.167215	Acc Depr Trans System	(4,783,986)	(4,783,986)	0	0	0	0	0	0	0	0	0	0	0
53.167220	Acc Depr Dist Substations	(7,767,637)	(7,767,637)	0	0	0	0	0	0	0	0	0	0	0
53.167225	Acc Depr Dist System	(18,716,308)	(18,716,308)	0	0	0	0	0	0	0	0	0	0	0
53.167230	Acc Depr Dist Street Lights	(2,366,330)	(2,366,330)	0	0	0	0	0	0	0	0	0	0	0
53.167235	Acc Depr Dist Traffic Signals	0	0	0	0	0	0	0	0	0	0	0	0	0
53.164205	Acc Depr M&E Office Equipment	(162,157)	(162,157)	0	0	0	0	0	0	0	0	0	0	0
53.165200	Allow Depr-Mach & Equip	(68,362)	(68,362)	0	0	0	0	0	0	0	0	0	0	0
53.165205	Acc Depr M&E Plant	(10,627,287)	(10,627,287)	0	0	0	0	0	0	0	0	0	0	0
53.165215	Acc Depr M&E Echo	(3,523,754)	(3,523,754)	0	0	0	0	0	0	0	0	0	0	0
53.165220	Acc Depr M&E PineView	(2,205,151)	(2,205,151)	0	0	0	0	0	0	0	0	0	0	0
53.165225	Acc Depr M&E SCADA	(465,695)	(465,695)	0	0	0	0	0	0	0	0	0	0	0
53.165230	Acc Depr M&E Microwave	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165235	Acc Depr M&E Communications Ec	0	0	0	0	0	0	0	0	0	0	0	0	0
53.165400	Allow Depr-Lease Asset	(41,242)	(41,242)	0	0	0	0	0	0	0	0	0	0	0
53.165410	Allow Amort SBITA Asset	(10,896)	(10,896)	0	0	0	0	0	0	0	0	0	0	0
53.166205	Acc Depr M&E Vehicles	(2,281,565)	(2,281,565)	0	0	0	0	0	0	0	0	0	0	0
	Accumulated Depreciation	(60,821,443)	(60,821,443)	0	0	0	0	0	0	0	0	0	0	0
	FIXED ASSETS, NET	38,804,045	38,804,045	0	0	0	0	0	0	0	0	0	0	0
Other Assets														
53.167500	Bond Issuance Costs, Net of Amort	0	0	0	0	0	0	0	0	0	0	0	0	0
53.171100	Construction in Progress	355,282	355,282	0	0	0	0	0	0	0	0	0	0	0
53.180000	Net Pension Asset	0	0	0	0	0	0	0	0	0	0	0	0	0
53.181000	Deferred Outflow - Pension	843,444	843,444	0	0	0	0	0	0	0	0	0	0	0
53.182000	Deferred Outflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
53.191010	Investment Craig/Mona Line	838,723	838,723	0	0	0	0	0	0	0	0	0	0	0
53.191020	Investment San Juan Unit #4	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Assets	2,037,448	2,037,448	0	0	0	0	0	0	0	0	0	0	0
	TOTAL ASSETS	71,599,109	71,739,770	0	0	0	0	0	0	0	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
BALANCE SHEET
For the 2024-2025 Year-To-Date 1 Month Period Ended 31 July 2024

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GL #	Account Description	19Sep23 Prelim Jun-24	Final+Est Jul-24	Final Aug-24	Final Sep-24	Final Oct-24	Final Nov-24	Final Dec-24	Final Jan-25	Final Feb-25	Final Mar-25	Final Apr-25	Final May-25	Prelim Jun-25
CURRENT LIABILITIES														
	Accounts Payable													
53.213100	Accounts Payable	(562,256)	(313,459)	0	0	0	0	0	0	0	0	0	0	0
53.213130	UAMPS Annualized Accrual	(866,417)	(1,672,385)	0	0	0	0	0	0	0	0	0	0	0
53.218100	Sales Tax Payable	(246,702)	(157,872)	0	0	0	0	0	0	0	0	0	0	0
	Accounts Payable	(1,675,375)	(2,143,716)	0	0	0	0	0	0	0	0	0	0	0
	Accrued Benefits & Payroll													
53.214000	Accrued Sick Leave Payable	(89,335)	(89,335)	0	0	0	0	0	0	0	0	0	0	0
53.214100	Accrued Vacation Payable	(258,658)	(258,658)	0	0	0	0	0	0	0	0	0	0	0
53.214200	Accrued Comp Time Payable	(11,380)	(11,380)	0	0	0	0	0	0	0	0	0	0	0
53.221100	Accrued Payroll	(123,562)	0	0	0	0	0	0	0	0	0	0	0	0
	Accrued Benefits & Payroll	(482,934)	(359,373)	0	0	0	0	0	0	0	0	0	0	0
	Other Current Liabilities													
53.231500	Customer Deposits	(1,064,189)	(1,072,488)	0	0	0	0	0	0	0	0	0	0	0
53.233100	Deferred Revenue	(32,463)	(32,463)	0	0	0	0	0	0	0	0	0	0	0
53.242100	Due to Other City Funds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255110	Accrued Interest Revenue Bonds	0	0	0	0	0	0	0	0	0	0	0	0	0
53.255300	Interest Payable - Lease	(3,324)	(3,324)	0	0	0	0	0	0	0	0	0	0	0
53.255310	Interest Payable - SBITA	(869)	(869)	0	0	0	0	0	0	0	0	0	0	0
53.256000	Construction Retention Payable	(236)	(236)	0	0	0	0	0	0	0	0	0	0	0
	Other Current Liabilities	(1,101,081)	(1,109,379)	0	0	0	0	0	0	0	0	0	0	0
	CURRENT LIABILITIES	(3,259,390)	(3,612,468)	0	0	0	0	0	0	0	0	0	0	0
LONG TERM LIABILITIES														
	Long Term Debt													
53.253110	2010 Bond	0	0	0	0	0	0	0	0	0	0	0	0	0
53.252100	Note Pay to Cap Improve Fund	0	0	0	0	0	0	0	0	0	0	0	0	0
	Long Term Debt	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities													
53.252300	Lease Payable	(218,830)	(218,830)	0	0	0	0	0	0	0	0	0	0	0
53.252310	SBITA-Liability	(32,031)	(32,031)	0	0	0	0	0	0	0	0	0	0	0
53.260000	Net Pension Liability	(476,000)	(476,000)	0	0	0	0	0	0	0	0	0	0	0
53.261000	Deferred Inflow - Pension	(6,931)	(6,931)	0	0	0	0	0	0	0	0	0	0	0
53.262000	Deferred Inflow - OPEB	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other Long Term Liabilities	(733,793)	(733,793)	0	0	0	0	0	0	0	0	0	0	0
	LONG TERM LIABILITIES	(733,793)	(733,793)	0	0	0	0	0	0	0	0	0	0	0
	TOTAL LIABILITIES	(3,993,182)	(4,346,261)	0	0	0	0	0	0	0	0	0	0	0
FUND EQUITY														
53.281100	Contributions From Gov't Units	(7,239,084)	(7,239,084)	0	0	0	0	0	0	0	0	0	0	0
53.292200	Operating Reserve - Emergency	(14,031,000)	(14,031,000)	0	0	0	0	0	0	0	0	0	0	0
53.292210	Capital Reserve-20+ Year Asset	(2,415,000)	(2,415,000)	0	0	0	0	0	0	0	0	0	0	0
53.292232	Reserve For Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0
53.298100	Retained Earnings	(43,920,842)	(43,708,425)	0	0	0	0	0	0	0	0	0	0	0
	FUND EQUITY	(67,605,926)	(67,393,509)	0	0	0	0	0	0	0	0	0	0	0
	TOTAL LIABILITIES & EQUITY	(71,599,109)	(71,739,770)	0	0	0	0	0	0	0	0	0	0	0

BOUNTIFUL CITY LIGHT & POWER
CASH FLOW STATEMENT
For the 2024-2025 Year-To-Date 1 Month Period Ended 31 July 2024

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	Final+Est Jul-24	YTD \$ Actual
INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS:		
Cash Provided (Used) By Operating Activities		
Net Margin Earnings (Loss)	387,583	387,583
+ Reverse Total Capital Expenditures	4,339	
+ Reverse Gain (Loss) on Sale of Fixed Assets	0	
+ Reverse Interest Expense	4,110	
+ Reverse Interest Income Net	100,915	
+ Reverse Transfers In (Out): Contributions to General & Capital Funds	314,480	
Net Operating Margin Earnings (Loss)	811,427	
Adjustments for Cash Provided (Used) By Operating Activities:		
Add back Depreciation & Amortization	0	0
Decrease (Increase) in Accounts Receivables, Net	11,794	11,794
Decrease (Increase) in Inventories	26,751	26,751
Decrease (Increase) in Prepaid Expenses	(234,813)	(234,813)
Increase (Decrease) in Accounts Payable	468,341	468,341
Increase (Decrease) in Accrued Benefits & Payroll	(123,562)	(123,562)
Increase (Decrease) in Customer Deposits	8,299	8,299
Increase (Decrease) in Other Current Liabilities	0	0
Total Adjustments	156,811	
Net Cash Provided (Used) By Operating Activities	968,238	
Cash Provided (Used) By NonCapital Financing Activities		
Transfers In (Out): Contributions to General & Capital Funds	(314,480)	
Interest Expense	(4,110)	
Increase (Decrease) in Long-Term Debt (2010 Bond & Notes Pay)	0	0
Decrease (Increase) in Other Long-Term Assets	0	0
Increase (Decrease) Other Long-Term Liabilities	0	0
Net Cash Provided (Used) By NonCapital Financing Activities	(318,590)	
Cash Provided (Used) By Capital Financing Activities		
Decrease (Increase) in Fixed Assets, Net	0	0
Decrease (Increase) Total Capital Expenditures	(4,339)	
Gain (Loss) on Sale of Fixed Assets	0	
Net Cash Provided (Used) By Capital Financing Activities	(4,339)	
Cash Provided (Used) By Investing Activities:		
Increase (Decrease) in Other Equity (excluding Net Margin)	(600,000)	(600,000)
Interest Income Net	(100,915)	
Net Cash Provided (Used) By Investing Activities:	(700,915)	
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENT:	(55,606)	(55,606)
Cash and Cash Equivalents, Beginning Balance	23,060,373	
Cash and Cash Equivalents, Ending Balance	23,004,767	
Memo: Unreserved Cash and Cash Equivalents, Ending Balance	6,558,767	
Memo: Reserved Cash and Cash Equivalents, Ending Balance	16,446,000	
Cash and Cash Equivalents, Ending Balance	23,004,767	
Check: (\$ Begin Bal + \$ Net Chg) - \$ End Bal = 0.00	0.00	

BOUNTIFUL CITY LIGHT & POWER
SELECTED FINANCIAL DATA

For Fiscal Years 2003 - 2022

Source	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	Audited KWH, \$	
Kilowatt Hours (KWH) sold:	281,722,447	286,843,005	282,063,769	289,901,723	301,405,855	305,271,698	295,756,259	285,706,670	282,073,618	285,476,544	298,186,064	294,130,877	277,674,203	278,780,541	283,037,185	283,555,713	280,753,086	267,283,693	277,070,477	273,365,941	
% Growth year to year	0.4%	1.8%	-1.7%	2.8%	4.0%	1.3%	-3.1%	-3.4%	-1.3%	1.2%	4.5%	-1.4%	-5.6%	0.4%	1.5%	0.2%	-1.0%	-4.8%	3.7%	-1.3%	
Charges for Services " per KWH	18,410,571 0.0654	19,039,301 0.0664	20,218,961 0.0717	21,647,107 0.0747	22,531,302 0.0748	23,505,190 0.0770	25,397,684 0.0859	24,472,542 0.0857	25,310,962 0.0899	26,051,000 0.0913	26,965,809 0.0904	26,510,311 0.0901	25,588,066 0.0922	25,682,313 0.0921	26,330,786 0.0930	26,926,810 0.0950	27,105,976 0.0965	26,457,368 0.0990	28,245,764 0.1019	27,721,204 0.1014	
Power Costs " per KWH	11,390,363 0.0404	14,139,935 0.0493	13,754,821 0.0488	13,913,639 0.0480	13,870,900 0.0460	15,824,166 0.0518	14,881,966 0.0503	14,193,950 0.0497	13,894,668 0.0493	13,820,748 0.0484	14,332,314 0.0481	14,087,436 0.0479	15,395,147 0.0554	13,252,028 0.0475	13,275,013 0.0469	13,466,566 0.0475	13,423,821 0.0478	12,706,970 0.0475	13,616,656 0.0491	15,737,608 0.0576	
All Other Revenues & Expenses, Net * " per KWH	7,697,299 0.0273	6,739,139 0.0235	7,678,810 0.0272	7,420,361 0.0256	8,054,529 0.0267	8,323,554 0.0273	7,854,317 0.0266	8,100,826 0.0284	6,019,673 0.0215	(1,140,209) (0.0040)	9,981,962 0.0335	10,242,643 0.0348	9,366,894 0.0337	10,280,225 0.0369	11,233,213 0.0397	12,010,273 0.0424	12,990,584 0.0463	16,263,958 0.0608	13,111,481 0.0473	13,335,303 0.0488	
Change in Net Position (Net Margin) " per KWH	(677,091) (0.0024)	(1,839,773) (0.0064)	(1,214,670) (0.0043)	313,107 0.0011	605,873 0.0020	(642,530) (0.0021)	2,661,401 0.0090	2,177,766 0.0076	5,396,621 0.0191	13,370,461 0.0468	2,651,533 0.0089	2,180,232 0.0074	826,025 0.0030	2,150,060 0.0077	1,822,560 0.0064	1,449,971 0.0051	691,571 0.0025	(2,513,560) (0.0094)	1,517,627 0.0055	(1,351,707) (0.0049)	
UNAUDITED (Revised Budget Version) †	1,733,111	1,495,030	(867,589)	2,730,675	3,153,149	(4,506,676)	6,468,370	4,450,551	3,260,645	1,254,253	2,213,516	2,692,022	1,085,996	1,016,617	(1,931,436)	(1,931,436)	1,877,143	(2,609,580)	(1,896,725)	3,636,942	
* includes all Other Revenue, Non-Power Labor & Benefits, Operating Expenses, and Capital Expenditures, etc.																					
Cash & Investments	1,870,405	853,904	157,307	1,465,042	1,601,512	1,697,275	2,904,530	6,378,879	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914
Loan from Bountiful City	0	0	0	0	2,756,929	2,960,243	3,080,515	2,459,197	0	0	0	0	0	0	0	0	0	0	0	0	
Total Cash & Investments at June 30	1,870,405	853,904	157,307	1,465,042	4,358,441	4,657,518	5,985,045	11,161,344	19,240,973	18,670,149	22,011,735	26,347,258	27,799,759	27,799,759	27,203,834	25,191,310	26,047,203	26,645,552	19,838,245	20,394,914	
Auditors	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	J&K	

EMS RATE INCREASES:

EMS Rate Increases:	Jul 2004 1.10	Jul 2005 1.06	Jul 2006 1.02	Jul 2007 1.10	Jul 2008* 1.05	Jan 2011 1.03	Jul 2016 1.023	Jul 2017 1.033
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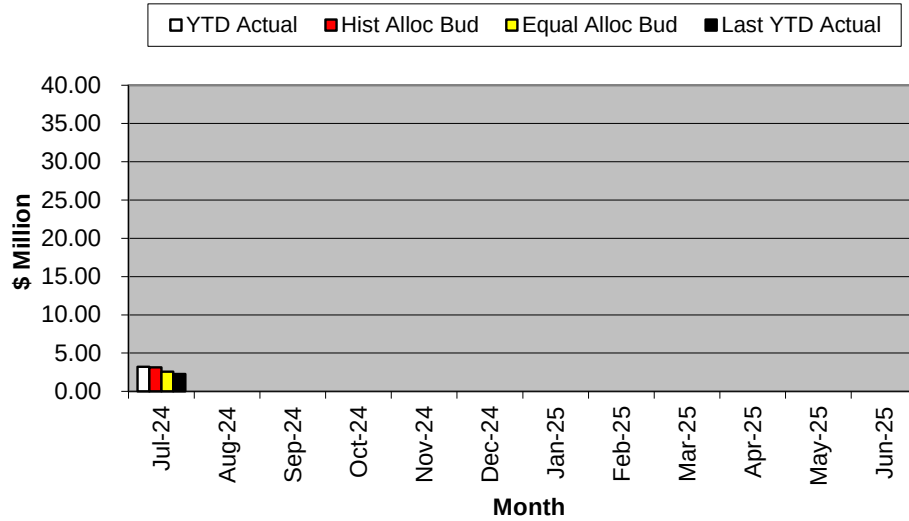
* Note: FY 2009 10.00% rate increase included 8.00% for all customers, increase in Monthly Customer Charge for Residential customers, and a restructuring of Commercial rates.

Notes:

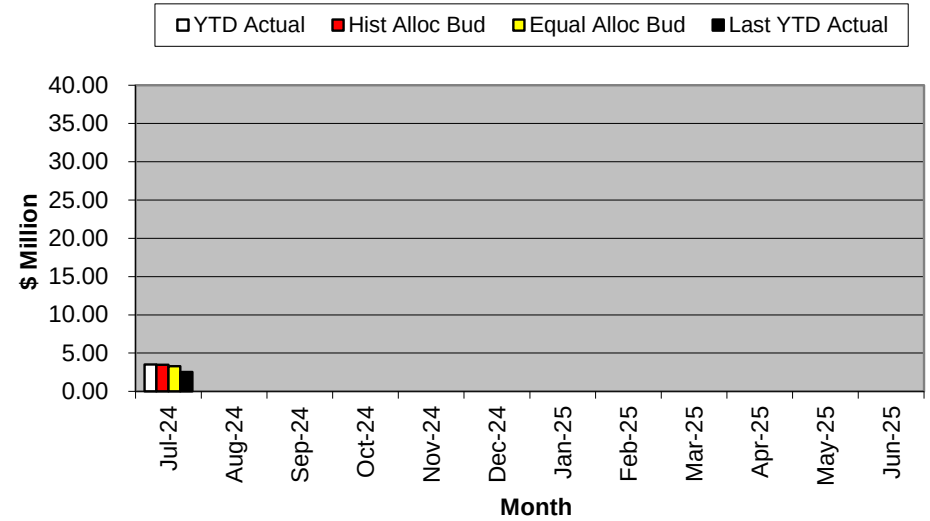
- On 19 June 2001, the \$6.7 million note payable to capital improvement fund (combined San Juan and 5 MW turbine debts) was written off, increasing nonoperating transfer revenues by that amount; total operating expenses was increased by \$3.7 million for power costs; and total capital expenditures was increased \$3.0 million for the turbine.
- On 01 July 2006, Bountiful Power received a \$3,000,000 "interim financing" loan from Bountiful City to begin work on the 138 substation upgrade, the SE and SW substations, transmission and distribution phase VI, beginning work on power plant new generation, and AMR saturation of third cycle. This loan was amortized monthly over 10 years at a 4.50% fixed interest rate; annual principal and interest was \$373,098.
- BCLP's power plant project was budgeted at approximately \$25 million, with \$15 million to be funded by the 2010 Bond and the remainder of up to \$10 million to be funded by a transfer from Bountiful City's capital improvement fund. As of December 31, 2011, all \$15,011,420 of the 2010 Bond had been spent. On 01 January 2012, Bountiful City transferred \$10,000,000 to BCLP; this amount was shown in the operating cash and contribution from capital improvement fund accounts.

**BOUNTIFUL POWER
FISCAL YEAR 2024 - 2025**

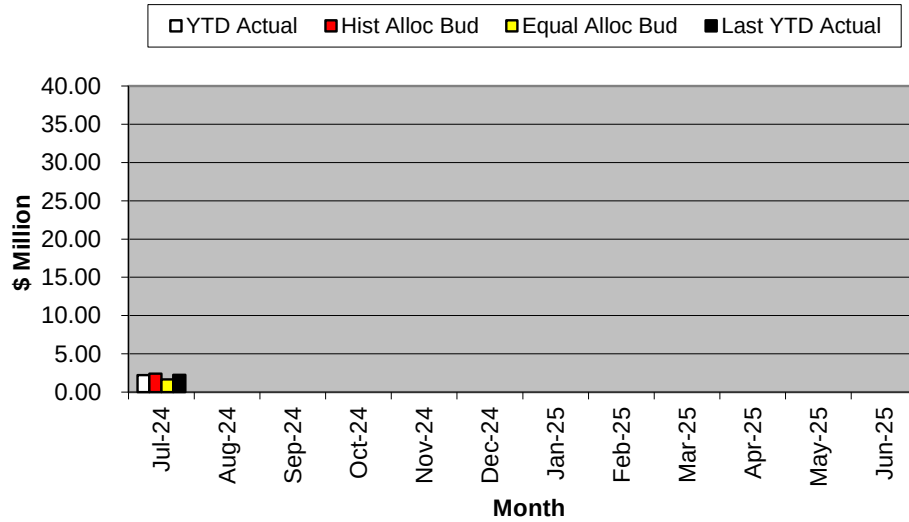
ELECTRIC METERED SALES



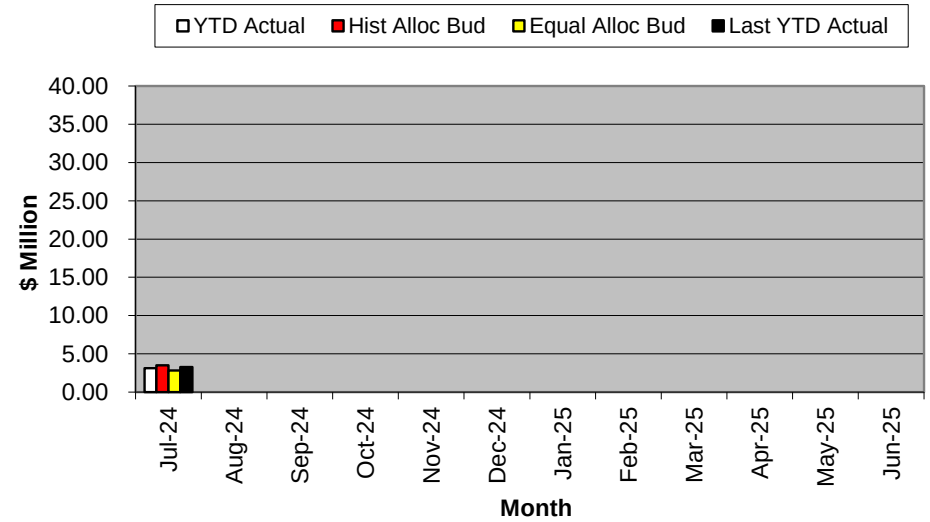
TOTAL REVENUES



POWER GENERATION & RESOURCES

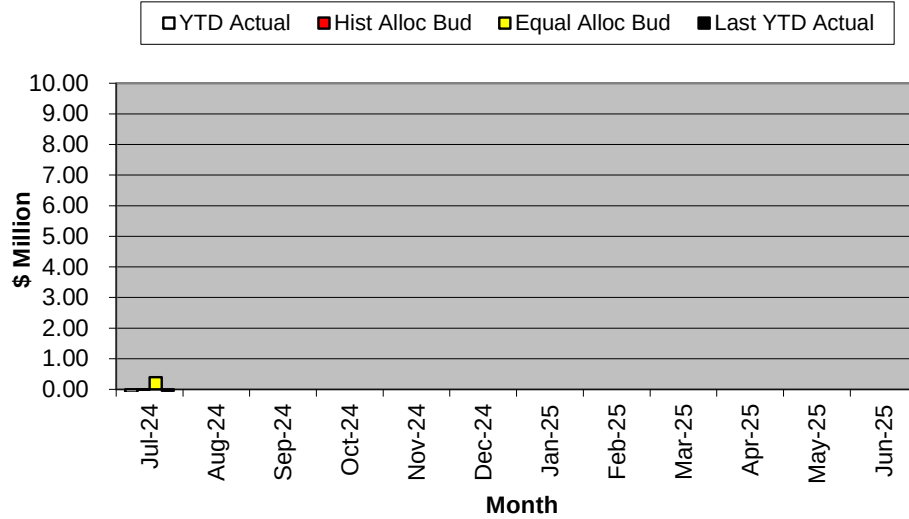


TOTAL OPERATING EXPENSES

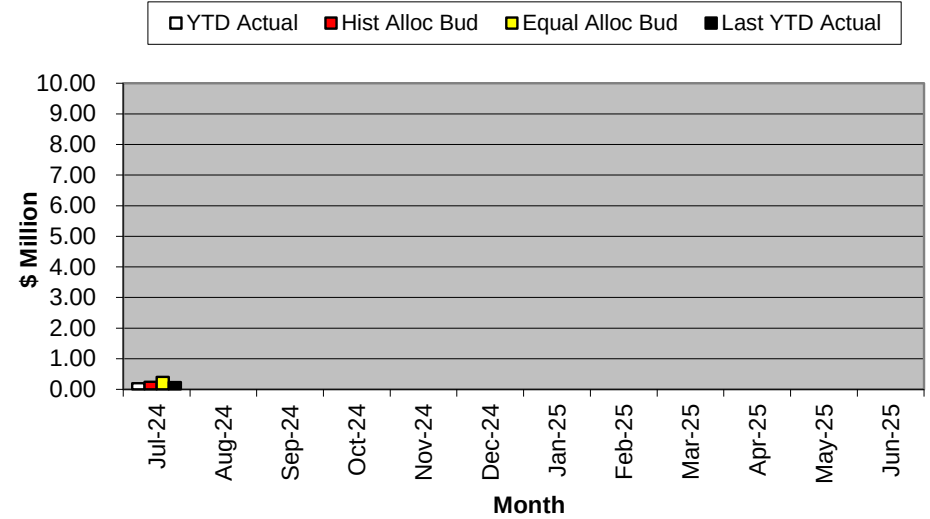


**BOUNTIFUL POWER
FISCAL YEAR 2024 - 2025**

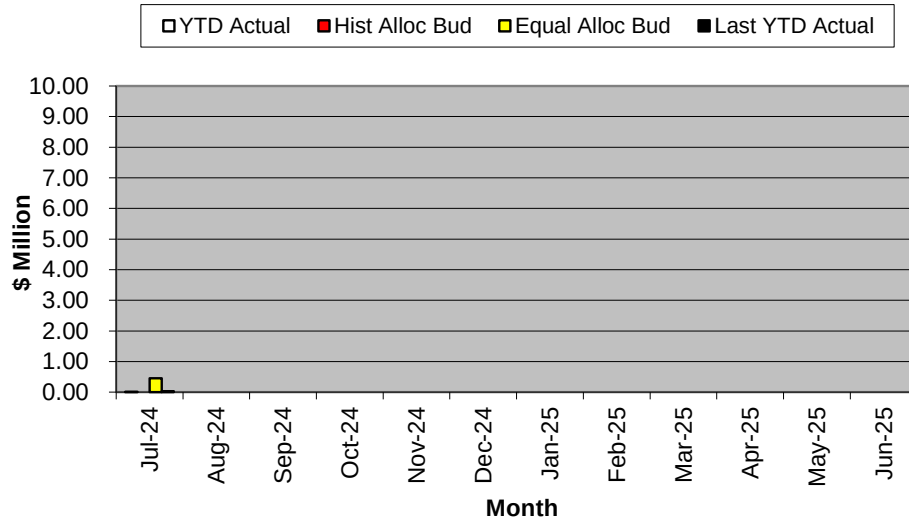
NONOPERATING REVENUES



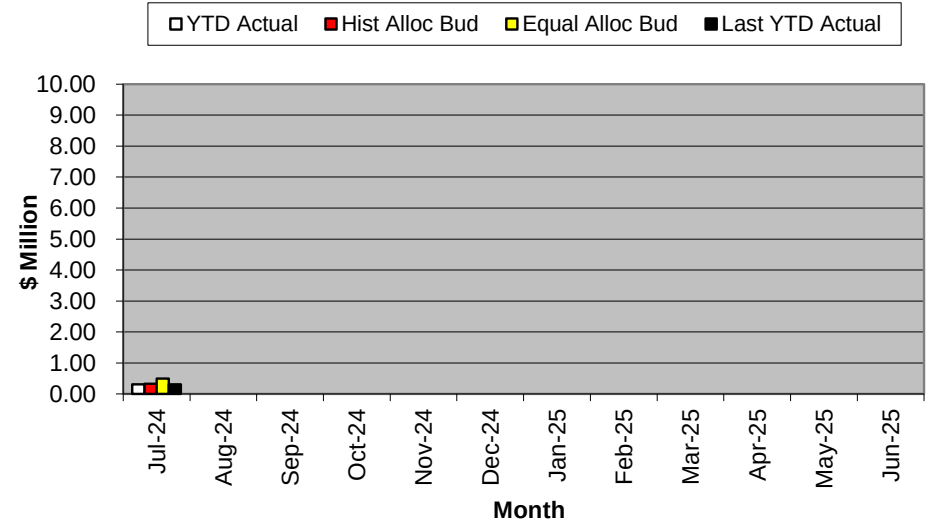
TRANSMISSION & DISTRIBUTION EXPENSES



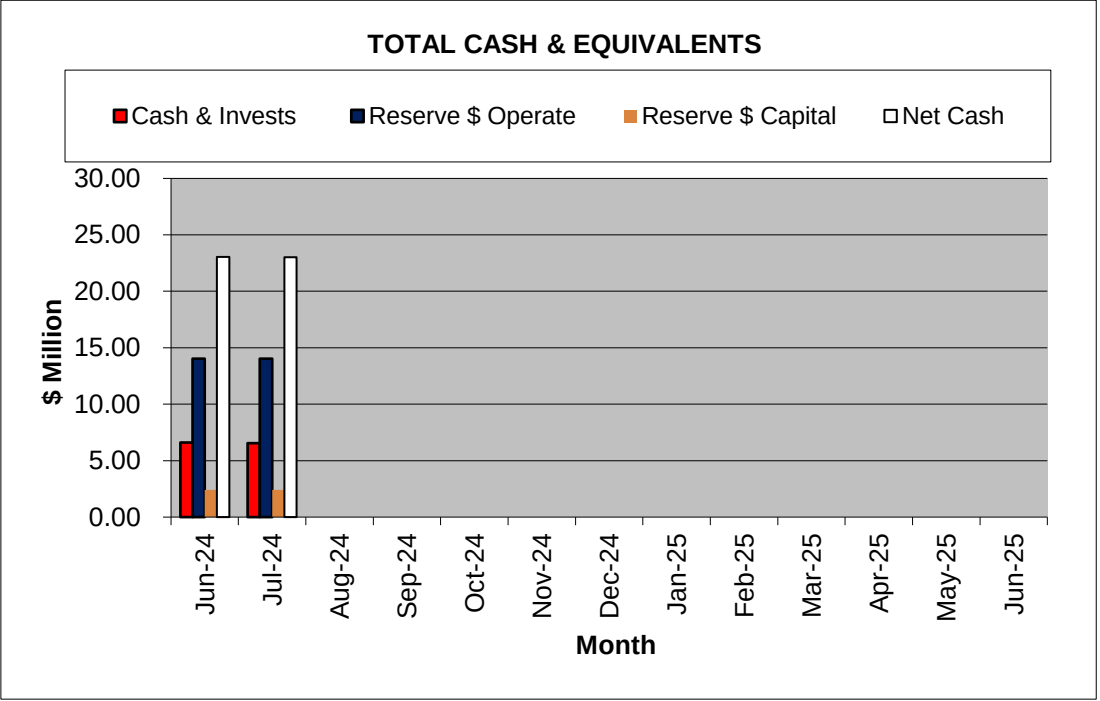
TOTAL CAPITAL EXPENDITURES



TOTAL LABOR & BENEFITS EXPENSE



**BOUNTIFUL POWER
FISCAL YEAR 2024 - 2025**



2024 - 2025 - Estimated Power Costs and Metered Sales vs Actual Power Cost and Metered Sales

	Power Costs			Metered Sales & Air Products		
	Power Budget	Actual 24 - 25	Variance	Sales Budget	Actual 24 - 25	Variance
July	2,675,261	2,342,395	332,866	3,396,976	3,467,349	70,373
August	2,241,307			3,668,083		
September	1,664,826			3,069,809		
October	1,271,666			2,481,683		
November	1,504,339			2,410,842		
December	1,699,959			2,756,024		
January	1,591,547			2,771,404		
February	1,636,608			2,583,569		
March	1,308,131			2,424,744		
April	1,348,885			2,318,832		
May	1,299,822			2,337,100		
June	1,639,565			3,338,738		
Totals	19,881,916	2,342,395	332,866	33,557,804	3,467,349	70,373

BOUNTIFUL CITY LIGHT & POWER RESOURCE SUMMARY FOR JULY 2024

KILOWATT PEAK FOR THE MONTH:

79,619

KWH PURCHASED OR GENERATED FOR THE MONTH:

35,220,151

TOTAL COST OF RESOURCES:

\$2,342,395.00

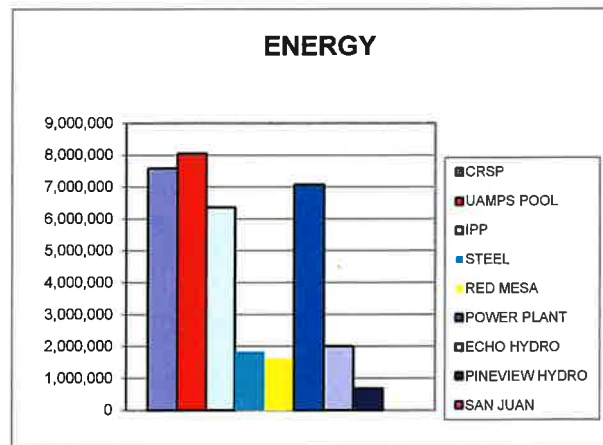
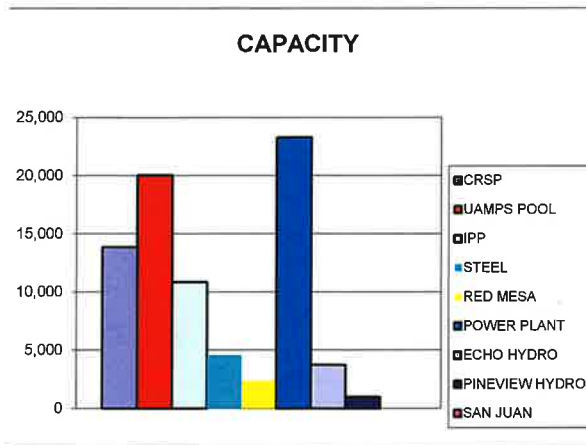
	KW (CAPACITY)	KWH (ENERGY)	RESOURCE COST	COST/KWH
C.R.S.P	13,843	7,586,517	\$240,609.46	0.0317
UAMPS POOL	20,040	8,045,488	\$785,154.23	0.0976
RED MESA	2,393	1,635,264	\$80,981.77	0.0495
STEEL A	4,563	1,832,572	\$87,272.64	0.0476
IPP	10,835	6,361,315	\$399,692.69	0.0628
POWER PLANT	23,275	7,074,341	\$697,893.62	0.0987
ECHO HYDRO	3,709	2,005,276	\$22,821.00	0.0114
PINE VIEW HYDRO	961	679,378	\$24,438.00	0.0360
SAN JUAN	0	0	\$3,531.59	0.0000

TOTALS

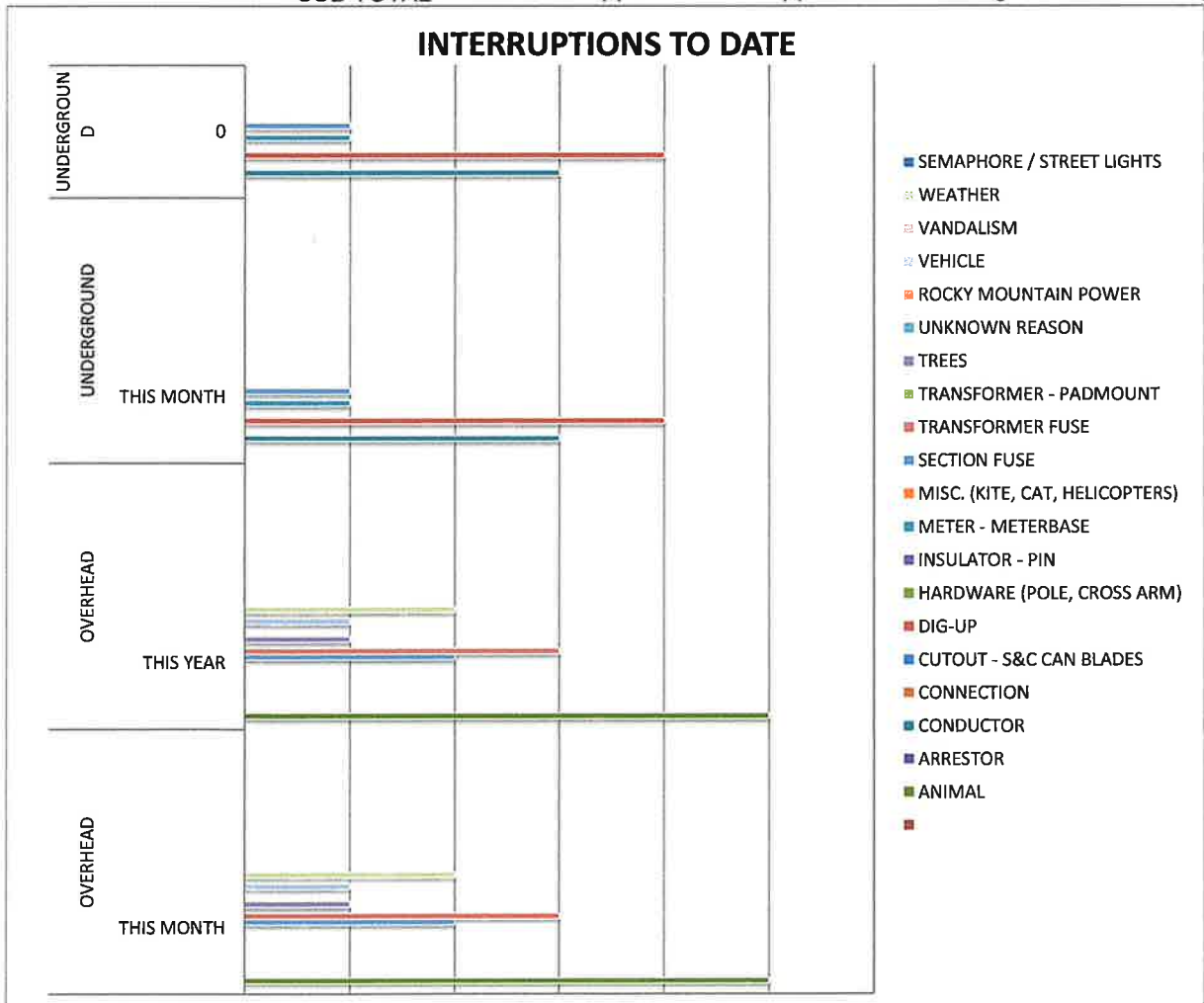
79,619 35,220,151 \$2,342,395.00 0.0665

UNACCOUNTED KWH last 12 months

12,232,663 or 4.23%



h:\July 24 power bill summary.xls



MONTH	DAYS IN MONTH	HRS IN MONTH	NUMBER OF CUSTOMERS IN SYSTEM	SYSTEM RELIABILITY	MONTHLY SYSTEM RELIABILITY	MONTHLY REVENUE LOST
JAN.	31	744	17291	0.00	1.0000000	\$0.00
FEB.	29	696	17344	0.00	1.0000000	\$0.00
MAR.	31	744	17352	0.00	1.0000000	\$0.00
APR.	30	720	17378	0.00	1.0000000	\$0.00
MAY.	31	744	17390	0.00	1.0000000	\$0.00
JUN.	30	720	17377	0.00	1.0000000	\$0.00
JUL.	31	744	17389	34.31	0.9999973	\$44.68
AUG.	31	744	17346	0.00	1.0000000	\$0.00
SEPT.	30	720	17307	0.00	1.0000000	\$0.00
OCT.	31	744	17292	0.00	1.0000000	\$0.00
NOV.	30	720	17298	0.00	1.0000000	\$0.00
DEC.	31	744	17310	0.00	1.0000000	\$0.00

ANNUAL RELIABILITY:	8784	17398	34.31	0.9999996	\$44.68
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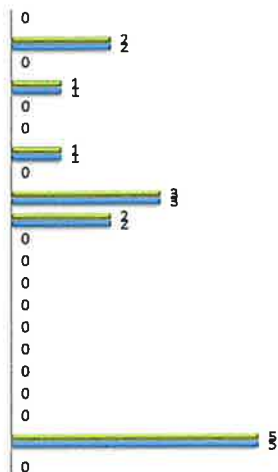
BE SURE AND CHANGE THE CELLS IN THE REPORT FOR HRS. IN MONTH, SYS. REL. FACTOR & LOST \$!

SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2024-2025
JULY. 2024

INTERRUPTIONS TO DATE

OVERHEAD THIS YEAR
OVERHEAD THIS MONTH

SEMAPHORE / STREET LIGHTS
WEATHER
VEHICLE
TREES
TRANSFORMER
TRANSFORMER FUSE
SECTION FUSE
METER - METERBASE
MISC. (KITE, CAT, HELICOPTERS)
CUTOUT - S&C CAN BLADES
CONNECTION
CONDUCTOR
ANIMAL

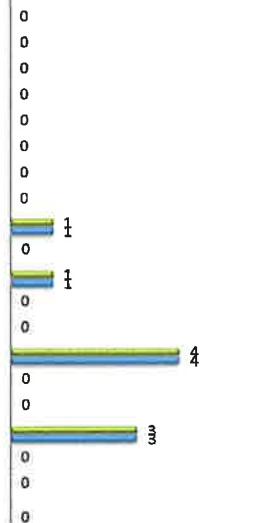


SYSTEM INTERRUPTION SUMMARY
FISCAL YEAR 2024-2025
JULY. 2024

INTERRUPTIONS TO DATE

UNDERGROUND 0
UNDERGROUND THIS MONTH

VANDALISM
VEHICLE
UNKNOWN REASON
TRANSFORMER - PADMOUNT
TRANSFORMER FUSE
MISC. (KITE, CAT, HELICOPTERS)
METER - METERBASE
DIG-UP
CONDUCTOR



Bountiful Power Outage Report

7/1/2024 - 7/31/2024

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
7/2/2024	575	3284 SOUTH 475 WEST	BLOWN SECTION FUSE	REFUSE SECTION FUSE	39	8:20 AM	9:05 AM	0:45	1.62
7/3/2024	372	955 EAST 300 SOUTH	BLOWN TRANSFORMER FUSE/SQUIRREL	REFUSE TRANSFORMER	5	10:20 AM	11:00 AM	0:40	0.19
7/4/2024	675	500 SOUTH 273 WEST	SPLICE BURNED UP	REPLACE T-BODY SPLICE AND 40 AMP FUSE	7	10:41 AM	1:01 PM	2:20	0.91
7/4/2024	471	2892 LEWIS PARK COVE	HALF POWER	RUN TEMPORARY POWER	1	8:07 PM	9:22 PM	1:15	0.07
7/5/2024	272	950 NORTH MAIN ST	LOUD BANG NO POWER		5	2:15 AM	3:41 AM	1:26	0.4
7/7/2024	371	1201 OAKRIDGE CIRCLE	BLOWN TRANSFORMER FUSE/SQUIRREL	REPLACE TRANSFORMER FUSE	3	7:23 AM	7:55 AM	0:32	0.09
7/7/2024	572	2276 SOUTH 150 EAST	BLOWN TRANSFORMER FUSE/SUSPECTED ANIMAL	REPLACE TRANSFORMER FUSE	5	7:50 AM	8:28 AM	0:38	0.17
7/8/2024	474	2882 SOUTH 650 EAST	BORING COMPANY DRILLED INTO PERSON'S UNDERGROUND	REPAIR DAMAGED UNDERGROUND	1	5:30 PM	6:42 PM	1:12	0.07
7/11/2024	676	215 EAST 1200 SOUTH	MELTED TRANSFORMER FUSE	REMOVE MELTED FUSE, AND REPLACE	13	6:16 PM	7:10 PM	0:54	0.65
7/14/2024	272	631 EAST CRESTWOOD CIRCLE	TRANSFORMER FIRE	REPLACE TRANSFORMER	6	10:00 PM	1:10 AM	3:10	1.06
7/16/2024	371	263 PHEASNTTRIDGE CIRCLE	BAD SECTION FUSE	REFUSE SECTION	22	7:25 PM	8:25 PM	1:00	1.22
7/18/2024	474	3666 BOUNTIFUL BLVD	PARTIAL POWER/HALF POWER	SET UP TEMPORARY LINE	1	8:05 PM	10:09 PM	2:04	0.11

Date	Feeder	Address	Problem	Solution	# Cust	Time Of	Time On	Duration	\$ Lost
7/19/2024	372	1150 EAST 600 NORTH	BLOWN FUSE	REPLACE FUSE	2	11:31 AM	11:55 AM	0:24	0.02
7/19/2024	672	695 NORTH 325 WEST	PORTABLES AT MEADOW BROOK ELEMENTARY ARE OUT OF POWER	REPLACE BLOWN FUSE	1	11:10 AM	12:32 PM	1:22	0.08
7/20/2024	371	945 EAST 500 SOUTH	BLOWN FUSE	REPLACED FUSE	1	10:11 AM	11:06 AM	0:55	0.05
7/20/2024	474	3620 SOUTH BOUNTIFUL BLVD	LARGE APPLIANCES AREN'T WORKING	REPLACED DAMAGED URD	1	1:51 PM	3:19 PM	1:28	0.08
7/22/2024	473	784 EAST 2150 SOUTH	T SPICE BLEW, SECTION FUSES BLEW	ISOLATE T SPICE IN VAULT; ISOLATE BAD SECTIONS OF WIRE; REPLACE FUSES	129	6:40 PM	10:45 PM	4:05	29.21
7/27/2024	271	300 WEST 1000 NORTH	NO OUTAGE: TREE LIMB RIPPED DOWN NEUTRAL TO HOME	REPAIR DAMAGED NEUTRAL	1				
7/27/2024	372	863 EAST 75 NORTH	MULTIPLE HOME OUTAGE; BLOWN TRANSFORMER FUSE	RE-FUSE TRANSFORMER	6	6:37 PM	8:05 PM	1:28	0.49
7/27/2024	575	3242 SOUTH LINDEN STREET	MULTIPLE HOME OUTAGE; BLOWN TRANSFORMER FUSE	RE-FUSE TRANSFORMER	7	6:37 PM	8:26 PM	1:49	0.71
7/30/2024	474	990 CHELSEA DRIVE	HALF POWER	RUN A TEMP LINE UNTIL REPAIR CAN BE MADE AT A LATER DATE	1	5:50 PM	7:46 PM	1:56	0.11
7/31/2024	573	2030 SOUTH MAIN STREET	STRUCTURE FIRE	PULL METER	1				
7/31/2024	473	1729 RIDGE POINT DRIVE	VEHICLE HIT 3- PHASE CAN, TRANSFORMER, AND METER BASE	REPLACE PADMOUNT TRANSFORMER; METER PEDESTAL; 3 PHASE CAN; 3 PHASE SLEEVE	27	1:57 AM	6:52 AM	4:55	7.37

Date	Feeder	Address	Problem	Solution	# Cust	Time On	Time On	Duration	\$ Lost
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Record Count: 23

A. RESOURCE SUMMARY

Our hourly system peak for the month of July was 79,619 kW and we purchased 35,220,151 kwh's for an average cost of 66.5 mills.

We are \$332,866 under budget for our unaudited power costs for the fiscal year.

We will be glad to answer any questions concerning power resources during the Power Commission Meeting.

Resource presentation

We will provide a resource presentation including new resources and estimates at the meeting on Tuesday.

B. AUGUST 2024 LOST TIME RELATED INJURIES / SAFETY REPORTS

There were no lost time accidents in the month of August.

AUGUST 2024 PUBLIC RELATIONS REPORT

There were no presentations given in the month of August.