

MEETING NOTICE & AGENDA

Heber Light & Power Company

31 South 100 West
Heber City, Utah 84032



Meeting Description **Heber Light & Power Board of Directors Meeting**

Results Desired Heber Light & Power Business Discussion

Date: Wednesday, August 27, 2014 Time: 4:00 p.m.

Location: Heber Light & Power Business Office, 31 South 100 West, Heber City, Utah 84032

Scheduled Time		Actual Time
Start	Stop	
4:00 p.m.	6:00 p.m.	
Persons Notified of Meeting		
1	Mayor Alan McDonald	
2	Mayor Colleen Bonner	
3	Mayor Robert Kowallis	
4	County Council Chair Jay Price	
5	Council Representative Jeff Bradshaw	
6	Council Representative Robert Patterson	
Agenda Topics		
1.	Approval of:	
	a. June 9 - Board Meeting Minutes	
	b. July 30 – Board Meeting Minutes	
	c. August 11 – Board Meeting Minutes	
	d. Amend Regular Board Meeting Schedule to change start time to 4:00 pm	
	e. June Financial Statement	
	f. June Warrants	
2.	Presentations on compensation study proposals by: (a) Personnel Systems & Services, Inc., and (b) Public Sector Personnel Consultants Corporation. (Karly Schindler)	
3.	Discussion and vote on appointment of Secretary	
4.	Discussion and vote on appointment of Company alternates on UAMPS Board. (Jason Norlen)	
5.	Audit Committee Report (Bart Miller)	
6.	Department Reports:	
	a. Timeline and Tasks for Completion of Budget (Bart Miller)	
	b. Update on status of financing for CAT generators (Bart Miller)	
	c. Update on HR Committee meeting and plan of action (Karly Schindler)	
	d. Update on progress of construction on 138kv line on Hwy 40, near UVU campus (Harold Wilson)	
	e. 2016 energy portfolio discussion (Jason Norlen)	
	f. Plant 2 transformer update (Jake Parcell)	



Heber Light & Power

31 South 100 West
Heber City, Utah 84032
June 9, 2014

Board of Directors Special Meeting

10:15 a.m.

The Board of Directors of Heber Light & Power met on June 9, 2014, in the Heber Light & Power Business Office at 31 South 100 West, Heber City, Utah.

Present:

Mayor	Alan W. McDonald
Mayor	Colleen Bonner
Mayor	Bob Kowallis
County Council Chairman	Jay Price
Heber City Council Member	Heidi Franco
Heber City Council Member	Kelleen Potter

The Chair called the meeting to order at 10:15 a.m. and welcomed those in attendance.

Discuss Board Secretary: Alan McDonald briefly explained there were issues with the current Board Secretary, Karly Schindler, which needed to be discussed. Colleen Bonner stated Karly Schindler had turned in her resignation as Board Secretary; the reasons for her resignation were listed on her resignation letter. Bob Kowallis stated his thoughts were that she was an employee of Heber Light and Power, had been assigned by the General Manager and with no unkind thoughts towards her, felt she should continue to fulfill her obligation as Board Secretary as he felt that was the most viable option for the company. Alan McDonald stated Karly Schindler had not been compensated extra for her service as Board Secretary, that serving as Board Secretary was not part of her job description and she had served as a volunteer for the position. He felt that although Karly Schindler was an "in-house" employee, the Board could be served well by an outside source serving as Board Secretary as well. Colleen Bonner stated that Karly Schindler was obviously qualified for the position, but as it was a voluntary situation the Board should honor her wishes. There was discussion with regard to the fact that the Board Secretary position had been offered to other staff members at Heber Light and Power, but after recent Board meetings no staff members had volunteered to serve. Heidi Franco stated that her thoughts were that employees were not in the position to tell their employers what they would and would not do on the job. There was some discussion among the Board members after which Bob Kowallis stated there was no specific job description for the Board Secretary and this was something that needed to be remedied. Kelleen Potter stated she felt that Karly Schindler's job description should be looked at further to see

1 how much of her time was currently spent on other areas of her position with Heber Light and Power
2 and then decide what to do from that point. The Chair asked the Board what they would like him to do,
3 to which Colleen Bonner replied that Karly Schindler felt the board was not unified, that the Board was
4 moving in a direction that would potentially be harmful to the employees of the company, etc. Bob
5 Kowallis stated he agreed with Colleen Bonner, in that the Board did appreciate Karly and felt that she
6 was a professional and that the Board did need her help. Alan McDonald asked the Board what they
7 wanted to see happen, to which it was agreed that Alan McDonald would speak with Karly Schindler,
8 ask her to continue to serve as the Board Secretary and bring her answer back to the Board at a later
9 time. Bob Kowallis stated he knew someone who could possibly serve as a new Board Secretary. Heidi
10 Franco stated she felt the preparation of the packets could be done by employees and that the Board
11 Secretary position could be filled by a part-time person. Colleen Bonner stated she understood the
12 position Karly Schindler was in and understood completely why she felt the way that she did.
13 McDonald agreed that Blaine Stewart and Joe Dunbeck would most likely prepare the majority of the
14 packet materials for the Board meetings, which would make it feasible to bring an outside person in to
15 take the meeting minutes. Alan McDonald listed names of possible people who could fill the position of
16 Board Secretary and stated he would ask Karly if she would continue to serve as Board secretary, if not
17 he would start with the list of names the Board had come up with; the Board was agreeable with this.
18 Kelleen Potter stated she felt that Karly was being paid a lot of money and her responsibilities should be
19 redistributed if her duties were being lessened. There was discussion with regard to whether the Board
20 Secretary could be added to a current job position or not. It was decided to offer \$20.00 per hour to the
21 new Board Secretary if that was what was decided after speaking with Karly Schindler.

22
23 Bob Kowallis moved to go into Executive Session for the purpose of discussing Personnel issues. Heidi
24 Franco made the second. Voting Aye: Mayor Alan W. McDonald, Mayor Colleen Bonner, Mayor Bob
25 Kowallis, County Council Chairman Jay Price, Council Member Heidi Franco and Council Member
26 Kelleen Potter. Voting Nay: None.

27
28
29
30

Board Secretary
Amanda Anderson



Heber Light & Power

31 South 100 West
Heber City, Utah 84032
July 30, 2014

Board of Directors Meeting 3:30 p.m.

The Board of Directors of Heber Light & Power met on July 30, 2014, in the Heber Light & Power Business Office at 31 South 100 West, Heber City, Utah.

Present:	Mayor	Alan W. McDonald
	Mayor	Colleen Bonner
	Mayor	Bob Kowallis
	County Council Chairman	Jay Price
	Heber City Council Member	Robert Patterson
	Heber City Council Member	Jeffery Bradshaw

Also Present:	General Manager	Blaine Stewart
	Operations Manager	Harold Wilson
	Generation Manager	Jason Norlen
	Substation Tech. Services Manager	Jacob Parcell
	Accounting/Financial Manager	Bart Stanley Miller
	HR Specialist/Legal Assistant	Karly Schindler
	General Counsel	Joe Dunbeck
	Board Secretary	Amanda Anderson

Others present as identified on the official roll.

Chairman McDonald called the meeting to order at 3:30 p.m. and recognized the newly appointed directors from the Heber City Council, Robert Patterson and Jeff Bradshaw.

Approval of June 25, 2014 Board Meeting Minutes: Bob Kowallis asked Jason Norlen for the status on the Commercial Energy Efficiency rebate check for Chateau Recovery Center. Norlen explained that there were several meters at the location and explained the differences between how the meters were being read (commercial vs. residential). He stated that that issue had been resolved and the rebate falls under the residential program.

Director Jay Price moved to approve the June 25, 2014 minutes. Colleen Bonner made the second.

Voting Aye: Mayor Alan W. McDonald, Mayor Colleen Bonner, Mayor Bob Kowallis, County Council

1 Chairman Jay Price, Council Member Robert Patterson and Council Member Jeff Bradshaw. Voting
2 Nay: None.

3
4 **June Financial Statement:** Bob Kowallis recommended splitting construction and impact fees and
5 stated he would like to see the balances on both line items. Bart Miller stated this was possible to do.

6
7 Colleen Bonner moved to approve the June financial statement to include the above recommendation
8 from Bob Kowallis. Jeffery Bradshaw seconded the motion. Voting Aye: Mayor Alan W. McDonald,
9 Mayor Colleen Bonner, Mayor Bob Kowallis, County Council Chairman Jay Price, Council Member
10 Robert Patterson and Council Member Jeff Bradshaw. Voting Nay: None.

11
12 **June Warrants:** Bob Kowallis asked if ICPE charge was one of several charges or if this would be the
13 extent of their engineering. Harold Wilson replied this charge was from the fall and was a final bill for
14 that project. Blaine Stewart stated there would be further invoices coming in for other projects and that
15 ICPE had a delayed billing cycle. Bob Kowallis asked Joe Dunbeck if Westlaw was a necessary
16 subscription. Dunbeck replied that there was about a year left on the contract under the current
17 arrangement and felt that the services provided were sufficient and were fully utilized.

18
19 Bob Kowallis moved to accept the June warrants. Colleen Bonner made the second. Voting Aye:
20 Mayor Alan W. McDonald, Mayor Colleen Bonner, Mayor Bob Kowallis, County Council Chairman
21 Jay Price, Council Member Robert Patterson and Council Member Jeff Bradshaw. Voting Nay: None.

22
23 **Heber Light and Power 2014 Goals – Mid-Year Report:** Blaine Stewart presented the mid-year
24 report of the Company's 2014 goals. Blaine clarified that on the first page under the introduction that an
25 explanatory statement for the current report was added and that it was not part of the original goals.
26 Blaine reviewed the major achievements and the progress of the goals under each heading, including
27 receiving the APPA and IPSA safety awards; completion of employee safety training through UAMPS;
28 updates to the SCADA system; and completing the IPP contracts. Stewart asked for questions from the
29 Board. Alan McDonald asked if Heber Light and Power tracked the response time for calls and also if
30 there was a way to track where the majority of the workload was. Stewart answered that they did track
31 their work orders and that calls went to dispatch and were logged from that point. Harold Wilson also
32 stated that they had implemented a new system for tracking a connection from the time the impact fees
33 are paid to the time that the residence had power to panel. That process is usually completed within 24-
34 hours. Jay Price asked if staff was fully trained and if someone kept track of their employee training.
35 Jason Norlen stated that the department managers track staff required training. Blaine Stewart added
36 that the safety director monitored and ensured staff was up to date on all safety training and
37 certifications. Bob Kowallis stated mandatory training was important and would benefit the company
38 down the road, but stated he would like to evaluate that to ensure the company wasn't paying outside
39 sources for services that could be provided in-house by properly trained employees.

40
41 **June Payroll Report:** Chairman McDonald stated that the payroll report provided was for the
42 information of the Board to show what payroll has been paid out for the month of June.

1
2 **2014 Wages & Salary RFP – Responder Discussion:** Chairman McDonald stated the RFP was
3 published to solicit bids for a compensation study. Karly Schindler explained they had received four
4 responses to the RFP and needed direction from the Board on how they wanted to proceed. Alan
5 McDonald asked about cost for those studies. Schindler answered the low bid was around \$17,000.
6 Alan McDonald suggested waiting before engaging the study, due to the financial situation of the
7 company. Karly Schindler suggested that executive committee could function as a Human Resources
8 committee until an HR Committee was formed in order to review the proposals and move forward from
9 there. It was decided to meet on Wednesday, August 6, 2014 at 1:00 p.m. to review the proposals and
10 discuss the strategic plan. Alan stated that copies of the proposals would be provided to the full Board.
11

12 **Power Resources Generation – Discussion of Finance Options:** Jason Norlen and Bart Miller
13 presented financing options for the two field follow units that were approved for purchase last month.
14 Miller stated that he was still waiting on information from Bank of America, but the three options he had
15 so far were CAT financing, the bond market and UAMPS. CAT financing offered a 10-year capital
16 lease with an average annual payment of \$246,000 and a total cost 2.4 million. The bond market using
17 GK Baum would be a 20-year debt service with roughly a payment of \$156,000 (less than CAT, but half
18 the time which resulted in more cost). With UAMPS's financing Heber Light and Power could
19 incorporate the costs into power purchase costs and the asset would be turned over to Heber Light and
20 Power after payments completed. Jason Norlen explained for Directors Patterson and Bradshaw that
21 these were units installed in Plant #3 in conjunction with Caterpillar, Inc.'s field follow program and the
22 testing was near completion. As part of the field follow site agreement Heber Light and Power has first
23 right of refusal on the purchase. As per the last Board meeting, staff was instructed to find financing
24 options for these units. Jason Norlen explained that Heber Light and Power had the utility load for these
25 units and they had run well the past 11 to 12 months. He stated the purchase of these units was
26 financially beneficial as they were already installed. Director Bradshaw noted the significant savings in
27 using the CAT financing option, as opposed to the GK Baum option. Jason Norlen stated Heber Light
28 and Power staff would be meeting the following week to pursue further financing options with other
29 parties. Joe Dunbeck and Jason Norlen explained that upon the purchase of these units the full factory
30 warranty was renewed and the units would be refurbished. Alan McDonald asked Miller which option
31 he recommended so far. Miller stated that at this point that CAT or Bank of America would be his
32 choice. Bart Miller asked for direction from the Board. It was decided that by the August Board meeting
33 staff should be able to provide more concrete financing numbers.
34

35 Second point of interconnect substation: Bart Miller stated that the Heber Valley was growing and that
36 the substation was necessary to provide power reliability that the valley did not currently have. He
37 stated that without this line it would put the Heber Valley in a precarious situation with regard to
38 providing power services. He stated this was an expensive project, but it was absolutely necessary.
39 Jason Norlen stated Heber Light and Power was in discussion with Rocky Mountain Power but that
40 various factors would have an impact on the final numbers. Bart Miller stated this project was about
41 three years down the road, but decisions should be made to prepare for this project. Bob Kowallis asked
42 about impact fees. Miller stated impact fees would not fund the project currently. Norlen explained that

1 impact fees were load based. In the past, substations had been built using impact fees, but at this time it
2 was not an option as funds had to be put towards new growth and the line would not be directly related
3 to new growth per se, but to provide reliable power to the current residents.

4
5 Large generator: Bart Miller stated that the cost for the large generator was about \$8.4 million and that
6 the scenarios were similar to the field follow units. Bob Kowallis asked if the field follow units could be
7 used and then push the large generator purchase further down the road. Jason Norlen explained that
8 there was currently a power need and it was a decision of whether or not Heber Light and Power wanted
9 to have an asset or purchase the power in the market instead.

10
11 Jay Price stated that the company was currently buying five megawatts of energy from Morgan Stanley
12 16 hours per day every day, and owning a large generator would be more beneficial, since once the
13 generator was paid for the company would own an asset. Bart Miller explained that energy costs were
14 rising and Jay Price stated it ultimately came down to renting or owning. Jason Norlen stated
15 conversations needed to be held to discuss financing, but clearly the numbers were affordable and
16 something had to be decided eventually. Blaine Stewart stated this decision needed to be made within
17 the next few months. Jay Price asked to add these as agenda items for August to finalize financing, etc.

18
19 **URS Designation of Director's Part-Time Status Resolution:** Chairman McDonald asked Karly
20 Schindler to present this item to the board. Schindler stated that the Utah Retirement System (URS)
21 defined eligibility for Tier 2 appointed or elected officials based on their status as either part-time or
22 full-time. The requirement comes from URS that the Company document whether the Board positions
23 were either full-time or part-time.

24
25 Jay Price moved to adopt Resolution 2014-07. Bob Kowallis made the second. Bob Kowallis thanked
26 Karly Schindler for her time and work on this item.

27
28 Voting Aye: Mayor Alan W. McDonald, Mayor Colleen Bonner, Mayor Bob Kowallis, County Council
29 Chairman Jay Price, Council Member Robert Patterson and Council Member Jeff Bradshaw. Voting
30 Nay: None.

31
32 **Second Quarter 2014 Dividends Resolution:** Alan McDonald stated that according to Bart Stanley
33 Miller, the dividend money was available. Colleen Bonner stated she would like to put this money back
34 into Heber Light and Power. Bob Kowallis identified some of the savings this year and identified a few
35 more areas where he thought cuts could be made. Bart Stanley Miller explained the dividend structure
36 for Heber Light and Power and explained that if the dividends were not paid at this time they would
37 need to be held as arrears which would become a deferred liability unless the Board agreed to waive
38 them entirely for the period.

39
40 General Manager's Remarks: Blaine Stewart explained he had asked each of the departments to find
41 ways to meet the 2014 budget requirements and still make the dividend payment. Harold Wilson
42 reported on the two of the main capital projects that would be deferred due to not having the rate

1 increase. The first was the tie for 702 to 500 East which was a capacity issue within Heber City proper.
2 That project would need to be completed in future years but would be deferred at the current time. The
3 second project would be the CL401 which is a circuit that feeds out of Heber into Charleston and
4 Daniel. Harold stated that his concern is that they have had to eliminate the practice updating facilities
5 as they attach on to new growth since they no longer have the maintenance budget to do that.

6
7 Jake Parcell reported that although funds were set aside for the Lower Snake Creek Plant refurbishment,
8 they would not pursue this project at this time although the repairs would need to be done eventually.
9 The Jail House transrupter project had been stopped due to the budget constraints. He stated that any
10 training that was not mandatory had been deferred along with some computer upgrades.

11
12 Discussion was held with regard to impact fees, capital funds and what Heber Light and Power could do
13 with those funds. Harold Wilson explained the process they used to decide what projects to fund which
14 basically was on a need basis.

15
16 Jason Norlen stated they were no longer purchasing coffee for his department and that they have
17 deferred training with the exception of required training to keep in certifications in compliance. Non-
18 incidentals were being tightly monitored and operation and yard improvements were on hold.

19
20 Joe Dunbeck explained he had looked at the Westlaw contract and upon its expiration the modules could
21 possibly be reduced. He also stated that when doing his continuing legal education he would no longer
22 charge that to the company. Blaine Stewart stated Joe Dunbeck's trainings were part of his contract and
23 this was a voluntary choice by Joe Dunbeck to not charge those to Heber Light and Power.

24
25 Bart Miller reported that there was a position slated for someone to come and work under him and that
26 position had been cancelled. Cost-saving efforts were made in the professional services line item and
27 they would continue to look at savings in other outside services. Miller explained that staff had been
28 working very hard to cut costs in all areas. Blaine Stewart stated the above-mentioned changes were
29 made to meet the current budget, but this was a projected budget and there was no way to know what the
30 actual expenses would be down the road (i.e. transformer failure, etc.).

31
32 Jake Parcell explained to the Board that in deferring these budget items, it would make the budget next
33 year's budget more difficult as the projects still needed to be done and would be there still next year.

34
35 Dividend Resolution: Colleen Bonner moved to not put the dividends on the books as deferred, but to
36 list them as forgiven and give them back to Heber Light and Power. Dunbeck stated this was allowable
37 by the bylaws. Jay Price made the second on the motion. Jeff Bradshaw asked if the dividends were for
38 one quarter and it was answered they were for one quarter and equaled about \$54,000 for Heber City
39 Corporation.

1 Voting Aye: Mayor Alan W. McDonald, Mayor Colleen Bonner, Mayor Bob Kowallis and County
2 Council Chairman Jay Price. Voting Nay: Council Member Robert Patterson and Council Member Jeff
3 Bradshaw.

4
5 **Discussion and Approval of Board Assignments for Audit and Facilities Committees:** Alan
6 McDonald recommended Jeff Bradshaw to serve on the audit committee; the others would be Steve
7 Capson, Bob Kowallis and Colleen Bonner. They would meet monthly to go over items of business
8 with Bart Miller and ensure the proper procedures were being followed.

9
10 Director Jay Price moved to approve the appointment of Jeff Bradshaw, Bob Kowallis and Colleen
11 Bonner to the Audit Committee. Robert Patterson made the second.

12
13 Voting Aye: Mayor Alan W. McDonald, Mayor Colleen Bonner, Mayor Bob Kowallis and County
14 Council Chairman Jay Price, Council Member Robert Patterson and Council Member Jeff Bradshaw.
15 Voting Nay: None.

16
17 Alan McDonald asked for volunteers to be on the Facilities Committee. Colleen Bonner, Robert
18 Patterson and Jay Price agreed to serve on the committee. It was decided the committee would meet
19 when direction was necessary.

20
21 Colleen Bonner moved to approve the appointment of the directors to the committee as listed above.
22 Bob Kowallis seconded the motion. Voting Aye: Mayor Alan W. McDonald, Mayor Colleen Bonner,
23 Mayor Bob Kowallis and County Council Chairman Jay Price. Council Member Robert Patterson and
24 Council Member Jeff Bradshaw. Voting Nay: None.

25
26 **HB-17 Update and Discussion:** Alan McDonald asked Joe Dunbeck to update the Board on House Bill
27 17 (HB-17). Joe Dunbeck stated that legislation was being drafted with regard to how interlocals were
28 governed and their procedures. He explained the reasons behind HB-17 and stated it would take effect
29 in May of 2015. Joe Dunbeck stated the impact would be slight with regard to Heber Light and Power,
30 as the bylaws already include most of what was in the statute. With regard to Board compensation, the
31 company would still be able to compensate their Directors, but councils would need to approve this
32 compensation.

33
34 **Discussion and Approval - Employee and Personnel Matters related to General Manager:** This
35 item was moved to the end of the meeting.

36
37 **General Manager's Remarks/Work Session Department Reports:** Bart Miller updated the Board on
38 expenditures on the Hwy. 40 line and presented a newsletter staff was proposing to send to the
39 customers. Harold Wilson explained that the engineering was complete on the first section of the Hwy.
40 40 line. He stated completion should be some time around Thanksgiving.

1 Joe Dunbeck reminded the Board of the requirements of the Open Meetings Act pertaining to closed
2 sessions.

3
4 Jay Price thanked the Chair, Board and staff for the amount of information presented and handled in the
5 meeting.

6
7 County Council Chairman Jay Price moved to go into executive session to discuss personnel matters
8 concerning the competency of employees and potential litigation. Mayor Colleen Bonner made the
9 second.

10
11 Voting Aye: Mayor Alan W. McDonald, Mayor Colleen Bonner, Mayor Bob Kowallis, County Council
12 Chairman Jay Price, Council Member Robert Patterson and Council Member Jeff Bradshaw. Voting
13 Nay: None.

14
15 Colleen Bonner made a motion to authorize Chairman Alan McDonald to make the final negotiation on
16 the early retirement settlement with Blaine Stewart and that his retirement date would be effective
17 August 8, 2014. Jeff Bradshaw made the second.

18
19 Voting Aye: Mayor Alan W. McDonald, Mayor Colleen Bonner, Mayor Bob Kowallis, County Council
20 Chairman Jay Price, Council Member Robert Patterson and Council Member Jeff Bradshaw. Voting
21 Nay: None.

22
23 With no further business to discuss, Robert Patterson made a motion to adjourn the meeting. Colleen
24 Bonner seconded the motion. Voting Aye: Mayor Alan W. McDonald, Mayor Colleen Bonner, Mayor
25 Bob Kowallis and County Council Chairman Jay Price. Council Member Robert Patterson and Council
26 Member Jeff Bradshaw. Voting Nay: None.

27
28
29
30

Board Secretary
Amanda Anderson



Heber Light & Power

31 South 100 West
Heber City, Utah 84032
August 11, 2014

Board of Directors Special Meeting 5:10 p.m.

The Board of Directors of Heber Light & Power met on August 11, 2014, in the Heber Light & Power Business Office at 31 South 100 West, Heber City, Utah.

Present:	Mayor	Alan W. McDonald
	Mayor	Colleen Bonner
	Mayor	Bob Kowallis
	County Council Chairman	Jay Price
	Heber City Council Member	Robert Patterson (arrived at 5:12 p.m.)
	Heber City Council Member	Jeff Bradshaw

Also Present:	General Manager	Blaine Stewart
	Operations Manager	Harold Wilson
	Generation Manager	Jason Norlen
	Substation Tech. Services Manager	Jacob Parcell
	Accounting/Financial Manager	Bart Stanley Miller
	HR Specialist/Legal Assistant	Karly Schindler
	General Counsel	Joe Dunbeck
	Board Secretary	Amanda Anderson

Others Present: Kraig Powell, Midway City Attorney; Scott Sweat, Wasatch County Attorney

Chairman McDonald called the meeting to order at 5:10 p.m. and welcomed those in attendance.

Formation of HR Committee: Chairman McDonald stated the Board would like to form a Human Resources committee and would also like to include Board members on this committee. Bob Kowallis stated he would like to serve on the committee. Alan McDonald stated he would also like to serve on the committee. Kowallis stated he would like to have Jeff Bradshaw's expertise with accounting on the committee as well.

Jay Price moved to approve the three above-mentioned Board members to serve on the Human Resources committee. Colleen Bonner seconded the motion.

1 Voting Aye: Mayor Alan W. McDonald, Mayor Colleen Bonner, Mayor Bob Kowallis, County Council
2 Chairman Jay Price, Council Member Robert Patterson and Council Member Jeff Bradshaw. Voting
3 Nay: None.

4
5 **Discussion of Heber City Resolution 2014-13 and Decision Concerning Potential Response:**

6 Chairman McDonald stated that the resolution put in place by the Heber City Council was something the
7 Board needed to discuss. He invited Joe Dunbeck to explain the position of Heber Light and Power.
8 Dunbeck presented a partial draft resolution for the Board in response to Heber City's resolution. Jay
9 Price requested that the Board move into Executive Session. Joe stated that they could go into
10 Executive Session to discuss potential litigation that Midway and Charleston may have against Heber
11 City.

12
13 Director Jay Price made a motion to enter into Executive Session to discuss potential litigation by
14 Midway, Charleston and the company. Colleen Bonner made the second. Voting Aye: Mayor Alan W.
15 McDonald, Mayor Colleen Bonner, Mayor Bob Kowallis, County Council Chairman Jay Price, Council
16 Member Robert Patterson and Council Member Jeff Bradshaw. Voting Nay: None.

17
18 With no further business to discuss, Colleen Bonner moved to adjourn from Executive Session. Bob
19 Kowallis made the second. Voting Aye: Mayor Alan W. McDonald, Mayor Colleen Bonner, Mayor
20 Bob Kowallis, County Council Chairman Jay Price, Council Member Robert Patterson and Council
21 Member Jeff Bradshaw. Voting Nay: None.

22
23 Joe Dunbeck summarized that the Board just had an extensive discussion regarding the potential for
24 litigation, and that he will finish the draft resolution and circulate it to the Board. The Board may need
25 to call a special meeting or an electronic meeting to approve the resolution. It was also discussed that
26 Midway, Charleston and Wasatch County may prepare their own resolutions in response to Heber City's
27 resolution and present those to their respective Councils.

28
29 Chairman McDonald thanked all in attendance.

30
31 With no further business to discuss Bob Kowallis moved to adjourn the meeting. Colleen Bonner made
32 the second. Voting Aye: Mayor Alan W. McDonald, Mayor Colleen Bonner, Mayor Bob Kowallis,
33 County Council Chairman Jay Price, Council Member Robert Patterson and Council Member Jeff
34 Bradshaw. Voting Nay: None.

35
36
37
38

Board Secretary
Amanda Anderson



Heber Light & Power JULY Financial Statement 2014

Description	Budget 2014	JAN-JUNE	JUL	AUG	SEP	AUG	OCT	NOV	DEC	YTD	58% of Year Elapsed
Income											
Electricity Sales	\$ 14,150,240	\$ 6,797,379	\$ 1,433,816							\$ 8,231,195	58%
Service Fees	\$ 25,141	\$ 13,453	\$ 2,741							\$ 16,194	64%
Penalties	\$ 40,700	\$ 18,332	\$ 3,667							\$ 21,999	54%
Interest	\$ 22,800	\$ 9,055	\$ 1,504							\$ 10,559	46%
Misc	\$ 41,352	\$ 20,528	\$ 2,525							\$ 23,052	56%
Aid to Construction	\$ -	\$ 349,348	\$ 17,303							\$ 366,651	-
Impact Fees	\$ -	\$ 270,733	\$ 45,684							\$ 316,417	-
Total Budgeted Income	\$ 14,280,233	\$ 7,478,827	\$ 1,507,240							\$ 8,986,067	63%
General Expenses											
Power Purchases	\$ 6,057,312	\$ 3,023,715	\$ 351,865							\$ 3,375,580	56%
Gas Generation - Maint/Fuel	\$ 641,357	\$ 467,404	\$ 206,659							\$ 674,063	105%
Wages	\$ 2,857,746	\$ 1,389,537	\$ 238,056							\$ 1,627,593	57%
Board Compensation	\$ 39,396	\$ 14,121	\$ 1,559							\$ 15,679	40%
Retirement	\$ 510,181	\$ 255,771	\$ 45,077							\$ 300,848	59%
Payroll Taxes	\$ 227,784	\$ 113,504	\$ 19,219							\$ 132,723	58%
Materials	\$ 475,000	\$ 7,875	\$ 520							\$ 8,395	2%
Communications	\$ 69,432	\$ 28,567	\$ 4,180							\$ 32,747	47%
Vehicle Expense	\$ 252,000	\$ 76,121	\$ 10,132							\$ 86,253	34%
Liability Insurance	\$ 165,000	\$ 28,416	\$ 14,208							\$ 42,624	26%
Employee Insurance	\$ 675,024	\$ 380,093	\$ 60,529							\$ 440,622	65%
Repairs/Maint/Training	\$ 300,000	\$ 103,311	\$ 32,201							\$ 135,512	45%
Building Maint	\$ 12,000	\$ 32,467	\$ 5,629							\$ 38,096	317%
Office/System Supplies	\$ 63,105	\$ 52,782	\$ 9,836							\$ 62,618	99%
Postage	\$ 42,000	\$ 19,657	\$ 1,092							\$ 20,749	49%
Travel	\$ 75,000	\$ 10,534	\$ (1,458)							\$ 9,076	12%
Misc (Professional Services)	\$ 200,000	\$ 160,056	\$ 23,720							\$ 183,776	92%
Interest	\$ 374,125	\$ 235,652	\$ 41,079							\$ 276,731	74%
Zions Bond	\$ 325,000	\$ 167,500	\$ 27,500							\$ 195,000	60%
Dividends	\$ 300,000	\$ 75,000	\$ -							\$ 75,000	25%
Total Budgeted Expenses	\$ 13,661,462	\$ 6,642,083	\$ 1,091,604							\$ 7,733,687	57%
Capital Expenses											
Distribution/Generation	\$ 1,190,000	\$ 285,230	\$ 19,653							\$ 304,883	26%
Substations/Hydro	\$ 190,000	\$ 91,784	\$ 3,641							\$ 95,425	50%
Trucks and Motor Vehicles	\$ 105,600	\$ 64,446	\$ 9,092							\$ 73,538	70%
Machinery/Tools	\$ 40,000	\$ 18,515	\$ 727							\$ 19,242	48%
Systems & Technology	\$ 69,000	\$ 19,134	\$ -							\$ 19,134	28%
Building Improvements	\$ 180,000	\$ -	\$ -							\$ -	0%
Total Capital Expenses	\$ 1,774,600	\$ 479,109	\$ 33,114							\$ 512,223	29%
Total Budget Expenditures	\$ 15,436,062	\$ 7,121,192	\$ 1,124,717							\$ 8,245,909	53%
Inventory		\$ 311,583	\$ 43,621							\$ 355,204	-
Depreciation	\$ 1,831,728	\$ 900,238	\$ 151,493							\$ 1,051,731	57%

Report Criteria:

Detail report.
Invoices with totals above \$0 included.
Only paid invoices included.
Invoice Detail.GL Period = 0714

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
114000 INVENTORY						
114000	287	CODALE ELECTRIC SUPPLY, IN	Jackmoon, 3 Inch, One Hole (305	S5073468.00	07/10/2014	292.32
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, 40 AMP, SMU 20	S5097587.00	07/08/2014	379.74
114000	287	CODALE ELECTRIC SUPPLY, IN	AMP, Miniwedge, 4/0 - #2	S5109752.00	07/03/2014	371.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Loadbreak, #2	S5131145.00	06/26/2014	1,209.80
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, OH, Primary, Solid Co	S5133603.00	07/01/2014	253.26
114000	287	CODALE ELECTRIC SUPPLY, IN	Squid, 6 Port	S5133603.00	07/01/2014	433.20
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Straight Bar, Small	S5133603.00	07/01/2014	307.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Four Point, 200 AMP	S5133603.00	07/01/2014	798.42
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Loadbreak, #2	S5133603.00	07/01/2014	302.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Bushing, Parking, Stand-Off	S5133603.00	07/01/2014	947.40
114000	287	CODALE ELECTRIC SUPPLY, IN	Dummy Cap, 200 AMP	S5133603.00	07/01/2014	742.80
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, Line, 6 AMP	S5133603.00	07/01/2014	32.90
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, Line, 100 AMP	S5133603.00	07/01/2014	59.70
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, Street Light, 5 AMP	S5133603.00	07/01/2014	179.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse Holder, Street Light	S5133603.00	07/01/2014	138.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse Holder Boot, Street Light	S5133603.00	07/01/2014	546.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5133603.00	07/01/2014	5,400.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5133603.00	07/01/2014	1,750.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Secondary Junction Box, Domed	S5133603.00	07/01/2014	1,200.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Cabinet, Single Pha	S5133603.00	07/01/2014	775.74
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Basement, Single P	S5133603.00	07/01/2014	244.02
114000	287	CODALE ELECTRIC SUPPLY, IN	Termination, Cold Shrink, 700 - 15	S5133603.00	07/03/2014	103.15
114000	287	CODALE ELECTRIC SUPPLY, IN	CT, Bar Type, 200:5	S5133603.00	07/03/2014	476.82
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, Line, 6 AMP	S5133603.00	07/03/2014	32.90
114000	287	CODALE ELECTRIC SUPPLY, IN	Cutout, 100 AMP	S5133603.00	07/03/2014	546.60
114000	287	CODALE ELECTRIC SUPPLY, IN	AMP, Miniwedge, Tap Cover, Sm	S5133603.00	07/03/2014	378.75
114000	287	CODALE ELECTRIC SUPPLY, IN	AMP, Miniwedge, Tap Cover, Sm	S5133603.00	07/03/2014	239.69
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, Aluminum, 6 Inch	S5133603.00	07/03/2014	1,472.00
114000	287	CODALE ELECTRIC SUPPLY, IN	CT, Window Type, 300:5	S5133603.00	07/08/2014	410.40
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, Aluminum, 6 Inch	S5133603.00	07/08/2014	184.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Splice Kit, Inline, #4 - 2/0, No Co	S5133603.00	07/15/2014	438.72
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, Cable Sealing Kit, 500	S5133603.00	07/15/2014	329.42
114000	287	CODALE ELECTRIC SUPPLY, IN	CT, Window Type, 400:5	S5142824.00	07/15/2014	749.22
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, Line, 3 AMP	S5145431.00	07/17/2014	62.51
114000	287	CODALE ELECTRIC SUPPLY, IN	Fuse, Line, 20 AMP	S5145431.00	07/17/2014	32.90
114000	287	CODALE ELECTRIC SUPPLY, IN	Connector, Stinger, #2 ACSR	S5145431.00	07/17/2014	62.10
114000	287	CODALE ELECTRIC SUPPLY, IN	Bushing, Parking, Stand-Off	S5145431.00	07/17/2014	473.70
114000	287	CODALE ELECTRIC SUPPLY, IN	Dummy Cap, 200 AMP	S5145431.00	07/17/2014	742.80
114000	287	CODALE ELECTRIC SUPPLY, IN	Washer, Curved, 5/8 Inch x 3 Inch	S5145431.00	07/17/2014	49.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Bolt, 5/8 Inch x 12 Inch	S5145431.00	07/17/2014	65.95
114000	287	CODALE ELECTRIC SUPPLY, IN	Crossarm Pin, 883P	S5145431.00	07/17/2014	396.75
114000	287	CODALE ELECTRIC SUPPLY, IN	Cutout, 100 AMP	S5145431.00	07/17/2014	455.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Arrestor, Riser, PVR 2216087324	S5145431.00	07/17/2014	189.92
114000	287	CODALE ELECTRIC SUPPLY, IN	Standoff, Clover Leaf	S5145431.00	07/17/2014	222.12
114000	287	CODALE ELECTRIC SUPPLY, IN	Ground Rod, 5/8 Inch x 6 Feet	S5145431.00	07/17/2014	241.25
114000	287	CODALE ELECTRIC SUPPLY, IN	Paint, Bluestake, Red	S5145431.00	07/17/2014	151.68
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 6 Inch, 90 Degree	S5145431.00	07/17/2014	114.26
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 3 Inch, 90 Degree	S5145431.00	07/17/2014	86.24
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC Cement	S5145431.00	07/17/2014	91.92
114000	287	CODALE ELECTRIC SUPPLY, IN	Cable Pulling Lube, 2-1/2 Gallon	S5145431.00	07/17/2014	93.72
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, #2	S5145431.00	07/17/2014	4,795.60

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Primary, #2	S5145431.00	07/17/2014	4,795.60
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Basement	S5145431.00	07/17/2014	1,378.14
114000	287	CODALE ELECTRIC SUPPLY, IN	Connector, Stinger, #2 ACSR	S5145431.00	07/17/2014	26.61
114000	287	CODALE ELECTRIC SUPPLY, IN	Fargo, 4/0	S5145431.00	07/17/2014	170.30
114000	287	CODALE ELECTRIC SUPPLY, IN	Insulator, F-Neck, Large, 55-5	S5145431.00	07/17/2014	588.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	S5145431.00	07/17/2014	1,350.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Cabinet, Single Pha	S5145431.00	07/17/2014	775.74
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Basement, Single P	S5145431.00	07/17/2014	244.02
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Secondary, 4/0, T	S5145431.00	07/17/2014	1,495.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Secondary, 4/0, T	S5145431.00	07/17/2014	1,495.00
114000	386	ELECTRICAL WHOLESale SUP	PIPE	907623207	07/01/2014	1,248.05
Total 114000 INVENTORY:						43,620.85
152000 MACHINERY, EQUIPMENT & TOOLS						
152000	287	CODALE ELECTRIC SUPPLY, IN	Glove bag	S5129685.00	07/08/2014	72.00
152000	287	CODALE ELECTRIC SUPPLY, IN	Sleeve bag	S5129685.00	07/08/2014	90.00
152000	386	ELECTRICAL WHOLESale SUP	Crimp tool	907618002	07/01/2014	265.90
152000	1349	GRANDEUR PEAK TOOLS, LLC	High perf wrench set	0604143787	06/04/2014	299.25
Total 152000 MACHINERY, EQUIPMENT & TOOLS:						727.15
153000 PIPELINE, DIST. SYSTEM ETC.						
153000	831	PROBST ELECTRIC	PROGRESS BILLING III	4332	06/30/2014	19,653.36
Total 153000 PIPELINE, DIST. SYSTEM ETC.:						19,653.36
162000 CAPITAL IMPROVEMENTS						
162000	116	ADVANCED CONTROL SYSTEM	FREIGHT INV	CFV7901038	08/21/2013	258.07
162000	116	ADVANCED CONTROL SYSTEM	SCADA	CFV7901112	04/25/2014	2,994.00
162000	386	ELECTRICAL WHOLESale SUP	GALVANZED ELBOW-GATE PR	907631501	07/02/2014	223.62
162000	386	ELECTRICAL WHOLESale SUP	GATE PROJ MATLS	907633510	07/03/2014	108.43
162000	386	ELECTRICAL WHOLESale SUP	Power conduit for gate operators (907640984	07/07/2014	43.02
162000	386	ELECTRICAL WHOLESale SUP	GALV ELBOW RETURN	907646101	07/07/2014	223.62-
162000	386	ELECTRICAL WHOLESale SUP	GATE PROJ - STEVEN	907775473	07/30/2014	14.14
Total 162000 CAPITAL IMPROVEMENTS:						3,417.66
199000 UTILITY CASH CLEARING						
199000	863	RICHMOND AMERICAN HOMES	REF OP TERM ACCTS	07/14	07/17/2014	317.35
199000	1373	USDA UTILITY INVOICES	REFUND OVERPAY 71178000	71178000	07/10/2014	51.35
199000	1374	JEPPERSON, TRAVIS OR LINDS	OVERPAY PAY TERM ACCT 507	07/14	06/09/2014	100.00
199000	1375	SWINNEY, CARA OR BRIAN	REF OVERPAY TERM ACCT 318	07/14	07/17/2014	30.66
199000	1376	REID, LAWRENCE W	REFUND OPAY TERM ACCT 63	07/14	07/17/2014	4.70
199000	1377	NIELSEN, LINDA	REFUND OPAY TERM ACCT 35	07/14	07/17/2014	11.41
Total 199000 UTILITY CASH CLEARING:						515.47
210000 SALES TAX PAYABLE						
210000	964	STATE TAX COMMISSION-SALE	11925586-002-STC	07/14	07/31/2014	39,066.91
Total 210000 SALES TAX PAYABLE:						39,066.91
211000 FWT						
211000	558	IRS-PAYROLL W/H	FWT	07/14	07/11/2014	16,236.93
211000	558	IRS-PAYROLL W/H	FWT	07/14B	07/25/2014	15,447.15

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 211000 FWT:						31,684.08
211200 STATE WITHHOLDING PAYABLE						
211200	965	STATE TAX COMMISSION-W/H	11925586-003-WTH	07/14	07/31/2014	11,516.50
Total 211200 STATE WITHHOLDING PAYABLE:						11,516.50
212000 HSA EMPLOYEE DEFERRAL						
212000	1322	HEALTH EQUITY	WRIGHT/DAYBELL	07/14	07/11/2014	200.00
212000	1322	HEALTH EQUITY	WRIGHT/DAYBELL	07/14B	07/28/2014	200.00
Total 212000 HSA EMPLOYEE DEFERRAL:						400.00
215000 SALARY DEFERRAL						
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	07/14B	07/11/2014	6,725.00
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	07/25	07/28/2014	6,725.00
Total 215000 SALARY DEFERRAL:						13,450.00
218000 ENERGY TAX CHARLESTON						
218000	267	CHARLESTON TOWN	JULY ENERGY TAX REIMB	07/14	07/31/2014	1,506.42
Total 218000 ENERGY TAX CHARLESTON:						1,506.42
219000 ENERGY TAX DANIEL						
219000	323	DANIEL TOWN	JULY ENERGY TAX REIMB	07/14	07/31/2014	771.42
Total 219000 ENERGY TAX DANIEL:						771.42
250000 CAPITAL LEASE PAYABLE						
250000	139	ALTEC CAPITAL SERVICES	LEASE 41734	294988	07/13/2014	4,371.26
250000	139	ALTEC CAPITAL SERVICES	LEASE 43953	294989	07/13/2014	4,720.74
Total 250000 CAPITAL LEASE PAYABLE:						9,092.00
252000 2012 BONDS PRINCIPAL						
252000	1164	ZIONS 1ST NATIONAL BANK-TR	3535927 2012 BOND PRINCIPAL	07/14D	07/17/2014	21,250.00
Total 252000 2012 BONDS PRINCIPAL:						21,250.00
255000 2010 BONDS PRINCIPAL						
255000	1164	ZIONS 1ST NATIONAL BANK-TR	3535925 2010A BONDS - PRINCI	07/14	07/17/2014	6,250.00
Total 255000 2010 BONDS PRINCIPAL:						6,250.00
501000 POWER PURCHASES						
501000	320	CUWCD	JUNE HYDRO POWER	8795	06/30/2014	235,748.00
501000	1047	US DEPT OF ENERGY	JUNE ENERGY	GG16435A0	07/21/2014	29,290.00
501000	1047	US DEPT OF ENERGY	JUNE ENERGY	GG16435B0	07/01/2014	1,509.58
501000	1047	US DEPT OF ENERGY	JUNE ENERGY	GG16435B0	08/01/2014	1,509.58
Total 501000 POWER PURCHASES:						268,057.16
505000 DIST/TRANSM MAINTENANCE						
505000	206	BLUE STAKES LOCATION CENT	LINE LOCATES	UT20140181	07/31/2014	454.77
505000	386	ELECTRICAL WHOLESale SUP	JR SMITH - HAROLD	907671072	07/11/2014	13.04
505000	386	ELECTRICAL WHOLESale SUP	AAA AND AA BATTERIES - CHA	907726646	07/22/2014	54.24

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
505000	386	ELECTRICAL WHOLESale SUP	KANTONS MATERIALS - SHANE	907727362	07/22/2014	28.04
505000	386	ELECTRICAL WHOLESale SUP	STREET LIGHTS - WAYNE	907775273	07/30/2014	258.66
505000	913	SEVEN TREES COMPANY	POWERLINE TRIMMING JULY 2	20020	08/15/2014	11,103.75
505000	958	STANDARD PLUMBING SUPPLY	FLEX DEAL COUP	BXYD48	07/07/2014	25.38
505000	1014	TIMBERLINE GENERAL STORE	PVC CEMENT;COUPLE	0642656	07/07/2014	5.48
505000	1014	TIMBERLINE GENERAL STORE	TEE;COUPLE;PVC	0645436	07/17/2014	1.98
505000	1091	WASATCH AUTO PARTS	IMPACT SOCKET	37239	07/15/2014	11.98
Total 505000 DIST/TRANSM MAINTENANCE:						11,957.32
505100 HYDRO MAINTENANCE						
505100	386	ELECTRICAL WHOLESale SUP	HOLE SAW - CHASE	907657920	07/09/2014	28.05
505100	637	LATIMER DO IT BEST HARDWA	HOSE & CPLG-BRERETON	B84626	07/17/2014	143.24
505100	1014	TIMBERLINE GENERAL STORE	LINE TRIMMER	0646096	07/21/2014	14.99
Total 505100 HYDRO MAINTENANCE:						186.28
505200 SUBSTATION MAINTENANCE						
505200	386	ELECTRICAL WHOLESale SUP	JAILHOUSE MATERIALS-DANIE	907647527	07/08/2014	96.77
505200	386	ELECTRICAL WHOLESale SUP	JAILHOUSE MATERIALS-DANIE	907649212	07/08/2014	10.35
505200	478	HD SUPPLY POWER SOLUTION	Power supply	2569524-00	07/17/2014	418.00
505200	503	HICKEN OXYGEN	AIR RENTAL/NITROGEN RENTA	07/14	07/31/2014	18.00
505200	637	LATIMER DO IT BEST HARDWA	WINDTUNNEL - DALEY	B85725	07/28/2014	104.99
505200	825	PRAXAIR	STARGOD/ARGON GAS	49936520	07/20/2014	25.95
505200	1007	THE UPS STORE	EXXON MOBIL TESTING	18664	07/08/2014	12.37
505200	1091	WASATCH AUTO PARTS	FLANNEL RAGS	38063	07/28/2014	37.58
505200	1120	WEIDMANN	TRANSFORMER OIL TESTING	6200040569	07/08/2014	3,741.00
505200	1363	LEVAN TOWN	Transformer rental (June - Octobe	07/14	07/31/2014	5,000.00
Total 505200 SUBSTATION MAINTENANCE:						9,465.01
505300 METERING MAINTENCE						
505300	386	ELECTRICAL WHOLESale SUP	CABLE TIES - TRAVIS	907726650	07/22/2014	19.78
505300	780	O'REILLY AUTOMOTIVE INC	BATTERY- SENSUS	3664-433184	07/09/2014	80.74
505300	1007	THE UPS STORE	SENSUS REPAIR SERVICES	18666	07/08/2014	23.48
505300	1014	TIMBERLINE GENERAL STORE	PVC 18"	0643576	07/09/2014	22.99
505300	1014	TIMBERLINE GENERAL STORE	DUCT TAPE	0644126	07/11/2014	9.98
Total 505300 METERING MAINTENCE:						156.97
505600 BUILDING MAINTENANCE						
505600	114	ADT SECURITY SERVICES INC	QUARTERLY SERVICE	515834349	07/12/2014	163.70
505600	287	CODALE ELECTRIC SUPPLY, IN	4in LB (new service line shop)	S5139543.00	07/10/2014	230.54
505600	287	CODALE ELECTRIC SUPPLY, IN	Conduit hanger	S5144293.00	07/25/2014	34.98
505600	335	DCD-HEBER	ASPHALT/CONCRETE WASTE	4933	08/13/2014	65.00
505600	386	ELECTRICAL WHOLESale SUP	SHOP PARKING LIGHTS	907647681	07/08/2014	2.35
505600	386	ELECTRICAL WHOLESale SUP	OFFICE MAINT - DANIEL	907670205	07/10/2014	80.71
505600	386	ELECTRICAL WHOLESale SUP	Material new service line shop	907686117	07/15/2014	1,554.75
505600	386	ELECTRICAL WHOLESale SUP	LINE SHOP GENERATOR - DANI	907704125	07/17/2014	.72
505600	386	ELECTRICAL WHOLESale SUP	SHOP GENERATOR	907704400	07/17/2014	85.26
505600	386	ELECTRICAL WHOLESale SUP	OFFICE CREDIT	907709299	07/17/2014	17.75-
505600	386	ELECTRICAL WHOLESale SUP	LINE SHOP - RETURN	907709300	07/17/2014	73.59-
505600	386	ELECTRICAL WHOLESale SUP	BACK ROOM LIGHTS - CHASE	907759992	07/28/2014	2.99
505600	480	HEBER CITY CORPORATION	WATER SEWER	07/14B	07/31/2014	212.76
505600	637	LATIMER DO IT BEST HARDWA	BRASS HOSE NOZZLE	B84768	07/18/2014	6.79
505600	744	NBC JANITORIAL SERVICES IN	JULY/AUG NEW OFFICES	1074	07/01/2014	1,250.00
505600	767	NUTECH SPECIALTIES	Toilet paper	113826	07/11/2014	66.14
505600	767	NUTECH SPECIALTIES	Multi fold towels	113826	07/11/2014	35.48

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
505600	767	NUTECH SPECIALTIES	Trash bags (small)	113826	07/11/2014	49.56
505600	767	NUTECH SPECIALTIES	Trash bags (big)	113826	07/11/2014	32.06
505600	767	NUTECH SPECIALTIES	Pine sol cleaner	113826	07/11/2014	38.40
505600	767	NUTECH SPECIALTIES	Window cleaner	113826	07/11/2014	39.86
505600	845	QUESTAR GAS	8060020000 715 W 300 S	07/14A	08/11/2014	12.34
505600	845	QUESTAR GAS	2289910000 735 W 300 S	07/14B	08/11/2014	32.67
505600	1100	WASATCH COUNTY SOLID WA	80053;80040;90083;93539	07/14	07/01/2014	356.00
505600	1100	WASATCH COUNTY SOLID WA	WEIGHED LOAD	07/14A	07/31/2014	195.00
505600	1256	PURE WATER SOLUTIONS	3416854 WATER PURIFICATION	34168542-07	06/15/2014	359.70
505600	1256	PURE WATER SOLUTIONS	3416854 WATER PURIFICATION	34168542-08	07/15/2014	359.70
505600	1256	PURE WATER SOLUTIONS	3426813 WATER PURIFICATION	34268136-08	07/25/2014	79.95
505600	1347	ALTITUDE EQUIPMENT RENTA	WALK BEHIND SAW	07/14	07/02/2014	99.28
Total 505600 BUILDING MAINTENANCE:						5,355.35
505800 TRAINING/EDUC/CLOTHING						
505800	116	ADVANCED CONTROL SYSTEM	TRAINING	CFV7901123	05/30/2014	10,320.00
505800	277	CINTAS #180	ACCOUNT 180-05211 FIRE RET	07/14	07/31/2014	702.20
505800	856	REAMS BOOTS & JEANS	EMPLOYEE CLOTHING EXP	764807	07/26/2014	618.42
505800	1167	ZIONS BANK - DUNCREDIT CAR	STATE BAR LICENSING	07/14	07/03/2014	540.00
Total 505800 TRAINING/EDUC/CLOTHING:						12,180.62
506000 MATERIALS - OPERATIONS						
506000	382	ELC SECURITY PRODUCTS	BARCODE PADLOCK INVENTO	0043427-IN	06/04/2014	356.57
506000	386	ELECTRICAL WHOLESALE SUP	TOOL REPAIR - ANDY	907726656	07/22/2014	113.31
506000	386	ELECTRICAL WHOLESALE SUP	D BATT - ANDREW	907728233	07/22/2014	30.24
506000	386	ELECTRICAL WHOLESALE SUP	BLADES - VEH 208	907783075	07/31/2014	12.00
506000	386	ELECTRICAL WHOLESALE SUP	TOOL REPAIR	907791386	07/31/2014	7.95
Total 506000 MATERIALS - OPERATIONS:						520.07
507000 COMMUNICATIONS						
507000	105	A T & T	435.654.3093 051 267 8562 001	07/14	07/24/2014	104.10
507000	105	A T & T	051 308 7539 001 435 654 3059	07/14A	08/01/2014	39.64
507000	105	A T & T	030 055 0933 001 654 1581	07/14B	08/06/2014	115.86
507000	133	ALL WEST COMMUNICATIONS	INTERNET/TELEPHONE	07/14	08/01/2014	1,075.63
507000	260	CENTURYLINK	435.657.3093 502B	07/14	07/19/2014	102.12
507000	907	SECURITY INSTALL SOLUTION	WEB SERVICE HOSTING	4807	08/01/2014	190.00
507000	1075	VERIZON WIRELESS	965458629-001 CELLULAR EXP	9729637813	08/01/2014	2,333.59
Total 507000 COMMUNICATIONS:						3,960.94
508000 TRUCKS						
508000	349	DILLON TOYOTA-LIFT	SERVICE FORKLIFT	24751006	05/14/2014	69.81-
508000	439	GASCARD, INC.	ACCOUNT BG 219735 GAS AND	NP41931583	08/01/2014	4,578.79
508000	780	O'REILLY AUTOMOTIVE INC	BATTERY - COMPRESSOR	3664-431433	07/01/2014	102.39
508000	1069	UTILITY EQUIPMENT SPECIALI	VEH 223 REPAIR - SENSOR	18669	07/25/2014	588.50
508000	1091	WASATCH AUTO PARTS	VBELT,OIL FILTER-VEH 241	36282	07/01/2014	40.18
Total 508000 TRUCKS:						5,240.05
513000 GAS GENERATION - FUEL COSTS						
513000	276	CIMA ENERGY LTD	JUNE NATURAL GAS	07/14	06/30/2014	45,884.25
513000	276	CIMA ENERGY LTD	JULY NATURAL GAS	08/14	08/13/2014	121,126.52
513000	845	QUESTAR GAS	506002000 CO GEN	07/14	08/05/2014	6,342.38

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 513000 GAS GENERATION - FUEL COSTS:						173,353.15
514000 GENERATION EXPENSE						
514000	391	EMERALD RECYCLING	SYSTEM ONE RENTAL	302318	07/31/2014	128.00
514000	406	FASTENAL COMPANY	SAFETY TAGS - TUFT	UTHEB3286	07/15/2014	79.66
514000	406	FASTENAL COMPANY	CORDED PLUG; HCS5/8-11X2	UTHEB3299	07/22/2014	84.64
514000	637	LATIMER DO IT BEST HARDWA	MALE CONNECTORS - TUFT	B83810	07/10/2014	1.49
514000	669	MARROTT - BATTERIES PLUS	8 12V BATTERIES	357-106438-	07/21/2014	164.92
514000	733	MOUNTAINLAND METAL WORK	SWAMP COOLER REPAIR/MAIN	5995	07/07/2014	188.74
514000	1014	TIMBERLINE GENERAL STORE	RUST REMOVER/BLADES	0643636	07/10/2014	16.97
514000	1131	WHEELER MACHINERY CO.	Spark plugs and oil filters	PS00009802	07/09/2014	1,735.64
514000	1131	WHEELER MACHINERY CO.	Spark plugs	PS00010111	07/16/2014	800.70
514000	1131	WHEELER MACHINERY CO.	Ignition transformer	PS00010111	07/16/2014	523.34
514000	1131	WHEELER MACHINERY CO.	Gasket kit	PS00010295	07/21/2014	292.20
514000	1131	WHEELER MACHINERY CO.	Bearing	PS00010295	07/21/2014	131.24
514000	1131	WHEELER MACHINERY CO.	Cyl. Pack	PS00010295	07/21/2014	1,756.07
514000	1131	WHEELER MACHINERY CO.	Core Deposit	PS00010295	07/21/2014	646.26
514000	1131	WHEELER MACHINERY CO.	Band Filler	PS00010295	07/21/2014	6.95
514000	1131	WHEELER MACHINERY CO.	Seal	PS00010295	07/21/2014	26.68
514000	1131	WHEELER MACHINERY CO.	HEAD GP CYL.;CORE DEPOSIT	PS00010460	07/25/2014	2,644.02
514000	1131	WHEELER MACHINERY CO.	Gasket kit UNIT 1	PS00010632	07/30/2014	292.20
514000	1131	WHEELER MACHINERY CO.	UNIT 13 MAINT OIL SAMPLE	SS00002594	07/28/2014	3,148.12
Total 514000 GENERATION EXPENSE:						12,667.84
601000 SALARIES ADMINISTRATIVE						
601000	480	HEBER CITY CORPORATION	BOARD STIPEND JULY 14	07/14	07/30/2014	950.64
Total 601000 SALARIES ADMINISTRATIVE:						950.64
602000 BUSINESS OFFICE SUPPLIES						
602000	278	CINTAS DOCUMENT MANAGEM	BUSINESS OFFICE DOC SHRE	8401302430	07/25/2014	81.86
602000	742	NATIONWIDE DRAFTING & OFF	INK REFILL;LETTER OPENERS	14-50539	07/28/2014	9.90
Total 602000 BUSINESS OFFICE SUPPLIES:						91.76
602100 OPERATIONS OFFICE SUPPLIES						
602100	215	BOYDS COFFEE COMPANY	Coffee (final June)	07/14	07/25/2014	501.30
602100	278	CINTAS DOCUMENT MANAGEM	OPERATIONS DOC SHREDDIN	8401302431	07/25/2014	50.00
602100	866	RICOH USA INC	ADDL IMAGES 3934731	5031656930	07/17/2014	401.24
602100	1115	WAVE PUBLISHING CO.	BUSINESS CARDS -TJ/SHAWN	J68837	07/30/2014	43.50
Total 602100 OPERATIONS OFFICE SUPPLIES:						996.04
602300 IT MAINT/SUPPORT						
602300	251	CASELLE, INC.	CONTR SUPP 8 1 THRU 8 31 14	58326	07/01/2014	835.67
602300	251	CASELLE, INC.	SUPPORT	59033	08/01/2014	850.67
602300	262	CENTURYLINK - PHONE EQUIP	ACCT 45243 - SHORETEL MAIN	100329897	07/26/2014	1,683.00
602300	338	DELL FINANCIAL SERVICES	CONTRACT 001-7967881-015 LE	77414565	07/12/2014	913.86
602300	768	CANON SOLUTIONS AMERICA	COPIER MAINT	4013567680	08/01/2014	6.77
602300	902	SCHNEIDER ELECTRIC	Software licence renewal	35307574-01	07/26/2014	1,600.00
602300	910	SENSUS METERING SYSTEMS	MONITORING SERVICE	ZZ15004177	07/28/2014	1,750.00
602300	1007	THE UPS STORE	SHIPPING FOR COMP REPAIR	18753	07/16/2014	23.48
602300	1170	ZIONS BANK - MIFFCREDIT CA	AVG-COMPUTER SOFTWARE-V	07/14	06/18/2014	59.99
602300	1172	ZIONS BANK - PARCREDITCAR	SIMPLEHELIX - WEB HOSTING	07/14	06/18/2014	69.90
602300	1269	INTERMEDIA	EMAIL EXCHANGE HOSTING	1408001831	08/01/2014	655.10
602300	1372	UTAH DATA RECOVERY	Data recovery (Jake's laptop)	8154	06/27/2014	300.00

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 602300 IT MAINT/SUPPORT:						8,748.44
603000 POSTAGE/SHIPPING						
603000	1037	U S POSTMASTER	MAILING BILLS CYCLE I	07/14	07/15/2014	1,096.57
Total 603000 POSTAGE/SHIPPING:						1,096.57
606000 TRAVEL						
606000	480	HEBER CITY CORPORATION	FRANCO REIMB CONF CANCEL	07/14A	07/30/2014	315.00-
Total 606000 TRAVEL:						315.00-
607000 MISCELLANEOUS						
607000	1065	UTAH STATE RETIREMENT	LOANS	07/14C	07/11/2014	694.37
607000	1065	UTAH STATE RETIREMENT	LOANS	07/14G	07/28/2014	694.37
607000	1152	WRIGHT, JARED	REIMB RELAY FOR LIFE DINNE	07/14	07/15/2014	178.61
607000	1380	COYOTE THREADS, LLC	Safety Award Material	3197	07/21/2014	3,597.00
Total 607000 MISCELLANEOUS:						5,164.35
607400 LEGAL EXPENSE						
607400	1124	WEST PAYMENT CENTER	WEST INFO CHARGES	830084802	08/01/2014	1,458.08
607400	1326	ADM OFF OF THE COURTS	SUBSCRIPTION FEE & SEARCH	78070	07/01/2014	30.00
607400	1379	SNOW, CHRISTENSEN & MARTI	EMPLOYMENT CONSULTATION	381573	07/17/2014	1,925.00
Total 607400 LEGAL EXPENSE:						3,413.08
607500 PROFESSIONAL SERVICES						
607500	973	STOKES STRATEGIES	GOVERNMENT RELATIONS	166	06/15/2014	1,670.00
607500	973	STOKES STRATEGIES	GOVERNMENT RELATIONS	183	07/15/2014	1,670.00
607500	1346	EIDE BAILLY LLP	2013 FINANCIAL AUDIT	EI00177348	08/06/2014	7,000.00
Total 607500 PROFESSIONAL SERVICES:						10,340.00
609000 INSURANCE						
609000	121	AFLAC	CN137	934230	07/25/2014	1,004.28
609000	741	NATIONAL BENEFIT SERVICES	MAY ADMIN FEES	456259	05/31/2014	50.00
609000	741	NATIONAL BENEFIT SERVICES	JULY ADMIN FEE	465697	07/31/2014	50.00
609000	809	PHILLIPS, DAVID	REF INS OPAY	08/14	08/06/2014	571.79
609000	842	PRUDENTIAL INS CO OF AM	LIFE, DISAB ADD	07/14	08/01/2014	3,154.53
609000	844	PUBLIC EMPLOYEES HEALTH P	REDUCE COREY BAKER'S JUN	0121317314	07/31/2014	111.02-
609000	844	PUBLIC EMPLOYEES HEALTH P	MEDICAL/DENTAL/VISION	1231317314	07/31/2014	28,487.76
609000	1044	UNUM	0906877-001 2 LTC	07/14	07/18/2014	396.93
609000	1044	UNUM	LONG TERM CARE	08/14	08/20/2014	412.35
609000	1148	WORKERS COMPENSATION FU	POLICY 1238459	3610580	07/11/2014	2,347.05
Total 609000 INSURANCE:						36,363.67
609100 POST EMPLOYMENT BENEFITS						
609100	844	PUBLIC EMPLOYEES HEALTH P	RETIREE	012317315	07/31/2014	2,897.24
Total 609100 POST EMPLOYMENT BENEFITS:						2,897.24
610000 FICA - MEDICARE/SOC SECURITY						
610000	558	IRS-PAYROLL W/H	FICA	07/14A	07/11/2014	18,496.82
610000	558	IRS-PAYROLL W/H	FICA	07/14C	07/25/2014	19,941.88

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 610000 FICA - MEDICARE/SOC SECURITY:						38,438.70
611000 RETIREMENT						
611000	1065	UTAH STATE RETIREMENT	CONT DUE FROM 2013 AUDIT	07/14	07/09/2014	92.94
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	07/14A	07/11/2014	22,357.38
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	07/14E	07/28/2014	22,626.41
Total 611000 RETIREMENT:						45,076.73
612000 INTEREST EXPENSE						
612000	1164	ZIONS 1ST NATIONAL BANK-TR	3535925 2010A BOND INTERES	07/14A	07/17/2014	4,887.50
612000	1164	ZIONS 1ST NATIONAL BANK-TR	3535926 2010B INTEREST	07/14B	07/17/2014	28,291.67
612000	1164	ZIONS 1ST NATIONAL BANK-TR	3535927 2012 BOND INTEREST	07/14C	07/17/2014	7,900.00
Total 612000 INTEREST EXPENSE:						41,079.17
Grand Totals:						900,363.97

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only paid invoices included.
- Invoice Detail.GL Period = 0714

Heber Light Power - Operations Report

As of 07/31/2014

