

Community Renewable Energy Agency Board Meeting Agenda

Public Notice is hereby given that the Community Renewable Energy Agency Board will assemble in a special public meeting on July 8th, 2024, at the Millcreek City Hall located at 1330 East Chambers Avenue (3205 South), 84106 Millcreek UT, commencing at 1:00 p.m. The Board will convene in an electronic meeting. Board members may participate from remote locations. Board members will be connected to the electronic meeting by GoToMeeting, Zoom or telephonic communications. The anchor location will be Millcreek City Hall. Members of the public who are not physically present at the anchor location may attend the meeting remotely by electronic means at <https://global.gotomeeting.com/join/890138285>.

SPECIAL MEETING of the Board:

1. Welcome, Introduction and Preliminary Matters

- 1.1 Purpose and overview of meeting
- 1.2 Current participation percentages included in Board packet

2. Business Matters

- 2.1 Approval of June 3, 2024 Board Meeting Minutes
- 2.2 Treasurer Report (year-to-date contributions and expenses)
- 2.3 Reports from committees (Communications, Low-Income Plan, Program Design)
- 2.4 Reminder about pathway for prospective communities to join the Community Renewable Energy Agency
- 2.5 Public Comments

Audience members may bring any item to the Board's attention. Comments are subject to the Public Comment Policy and Procedure set forth below.

- 2.6 Board member comments
- 2.7 Closed Session (if needed): the Board may convene in a closed session to discuss items as provided by Utah Code Ann. §52-4-205

3. Adjournment

In accordance with the Americans with Disabilities Act, the Board will make reasonable accommodation for participation in the meeting. Individuals may request assistance by contacting adainfo@millcreek.us at least 48 hours in advance of the meeting.

Public Comment Policy and Procedure: The purpose of public comment is to allow citizens to address items on the agenda. Citizens requesting to address the Board may be asked to complete a written comment form and present it to the Millcreek City Recorder. In general, the Chair will allow an individual two minutes to address the Board. At the conclusion of the citizen comment time, the Chair may direct staff or Board members to assist the citizen on the issue presented; direct the citizen to the proper entity; or take no action. This policy also applies to all public hearings. Citizens may also submit written requests (outlining their issue) for an item to be considered at a future council meeting. The Chair may place the item on the agenda under citizen comments; direct staff or Board members to assist the citizen; direct the citizen to the entity; or take no action.

THE UNDERSIGNED HEREBY CERTIFIES THAT A COPY OF THE FOREGOING NOTICE WAS EMAILED OR POSTED TO:

Millcreek City Hall

Utah Public Notice Website

<http://pmn.utah.gov>

DATE: 6/27/24

Emily Quinton

Alex Wendt

Note agenda items may be moved in order, sequence, and time to meet the needs of the Board.

This meeting will be live streamed via <https://millcreek.us/373/Meeting-Live-Stream>.

Participation Percentages

								Weighted Votes Occuring After July 31, 2022						
Signed Agreement to Secretary	Date Deemed Withdrawn	Listed Entities:	Phase 1 Initial Payments (Schedule 1, column D)	Phase 1 Anchor Payment Max (Schedule 2, column D)	Phase 2 Initial Payments (Schedule 1, column E)	Phase 2 Anchor Payment Max (Schedule 2, column G)	Aggregate Total of Actual Phase 1 Initial, Phase 1 Anchor, and Phase 2 Initial Payments	Phase 2 Anchor Proportionate Shares, based on Max Anchor Payments	Phase 2 Remaining Balance Distributed Proportionally Among Anchors (Phase 2 Anchor Payment)	Total Phase 1 and 2 Payment Obligations as of Meeting Date Above	Participation Percentage for Weighted Votes After July 31 2022	Yes vote on Resolution XX-XX Weighted Vote?	Total Yes Percentage on Resolution XX-XX	
1	7/1/2021	Grand County	2,109.37	3,110.81	2,109.37	3,110.81	\$ 6,364.78	1.49%	\$ 1,692.07	\$ 8,056.85	1.15%		0.00%	
2	10/1/2021	Salt Lake County	11,570.26		11,570.26		\$ 23,140.52	0.00%	\$ -	\$ 23,140.52	3.31%		0.00%	
3	7/1/2021	Summit County	10,759.97	15,868.33	10,759.97	15,868.33	\$ 32,466.94	7.61%	\$ 8,631.28	\$ 41,098.22	5.87%		0.00%	
4	7/1/2021	Town of Alta	218.93		218.93		\$ 437.86	0.00%	\$ -	\$ 437.86	0.06%		0.00%	
5		Bluffdale City	11,088.57		11,088.57		\$ -	0.00%	\$ -	\$ -	0.00%		0.00%	
6	7/1/2021	Town of Castle Valley	106.74	157.42	106.74	157.42	\$ 322.08	0.08%	\$ 85.63	\$ 407.71	0.06%		0.00%	
7	4/28/2022	Coalville City	562.99		562.99		\$ 1,125.98	0.00%	\$ -	\$ 1,125.98	0.16%		0.00%	
8	7/1/2021	Cottonwood Heights	10,942.10		10,942.10		\$ 21,884.20	0.00%	\$ -	\$ 21,884.20	3.13%		0.00%	
9	6/13/2022	Emigration Canyon Township	456.22		456.22		\$ 912.44	0.00%	\$ -	\$ 912.44	0.13%		0.00%	
10	8/3/2021	Francis City	421.54		421.54		\$ 843.08	0.00%	\$ -	\$ 843.08	0.12%		0.00%	
11	7/1/2021	City of Holladay	9,387.72		9,387.72		\$ 18,775.44	0.00%	\$ -	\$ 18,775.44	2.68%		0.00%	
12		Kamas City	743.49		743.49		\$ -	0.00%	\$ -	\$ -	0.00%		0.00%	
13	7/13/2021	Kearns	9,606.01		9,606.01		\$ 19,212.02	0.00%	\$ -	\$ 19,212.02	2.74%		0.00%	
14	7/1/2021	Moab City	2,237.95	3,300.43	2,237.95	3,300.43	\$ 6,752.75	1.58%	\$ 1,795.21	\$ 8,547.96	1.22%		0.00%	
15	7/1/2021	Millcreek	18,421.40	27,167.05	18,421.40	27,167.05	\$ 55,584.39	13.03%	\$ 14,777.00	\$ 70,361.39	10.05%		0.00%	
16	4/28/2022	Oakley City	520		520		\$ 1,040.00	0.00%	\$ -	\$ 1,040.00	0.15%		0.00%	
17	7/28/2021	Ogden City	35,737.26		35,737.26		\$ 71,474.52	0.00%	\$ -	\$ 71,474.52	10.21%		0.00%	
18		City of Orem	31,019.52		31,019.52		\$ -	0.00%	\$ -	\$ -	0.00%		0.00%	
19	7/13/2021	Park City	6,742.38	9,943.35	6,742.38	9,943.35	\$ 20,344.33	4.77%	\$ 5,408.50	\$ 25,752.83	3.68%		0.00%	
20	7/1/2021	Salt Lake City	101,050.33	149,024.48	101,050.33	149,024.48	\$ 304,907.42	71.45%	\$ 81,059.05	\$ 385,966.47	55.14%		0.00%	
21	7/1/2021	Town of Springdale	481.26		481.26		\$ 962.52	0.00%	\$ -	\$ 962.52	0.14%		0.00%	
22		West Jordan City	37,916.77		37,916.77		\$ -	0.00%	\$ -	\$ -	0.00%		0.00%	
23		West Valley City	47,899.22		47,899.22		\$ -	0.00%	\$ -	\$ -	0.00%		0.00%	
	7/1/2021		350,000.00	208,571.87	350,000.00	208,571.87	586,551.27	100.00%	113,448.73	\$ 700,000.00	100%		0.00%	

Community Renewable Energy Agency Board Meeting Minutes

The Community Renewable Energy Agency Board met in a regular public meeting on **Monday, June 3, 2024**, at Millcreek City Hall, located at 1330 E. Chambers Avenue, Millcreek, UT 84106 and participated electronically via GoToMeeting.

PRESENT:

Board Members

In person

Dan Dugan, Chair, *Salt Lake City*
Emily Quinton, *Summit County*
Christopher Thomas, *Salt Lake City*
Jeff Silvestrini, *Millcreek*
Drew Quinn, *Holladay*

Electronic

Samantha DeSeelhorst, *Cottonwood Heights*
Chris Cawley, *Alta*
Randy Aton, *Springdale*
Patrick Schaeffer, *Kearns Metro Township*
Joe Frazier, *Oakley*
Emily Paskett, *Salt Lake County*
Luke Cartin, *Park City*
Lorenzo Long, *Ogden*
Jeremy Rubell, *Park City*
Roger Armstrong, *Summit County*
Alexi Lamm, *Moab*
Kaitlin Myers, *Moab*
David Brems, *Emigration Canyon Township*
Holly Smith, *Holladay*

In Person Attendees: Kurt Hansen, *Millcreek*; Alex Wendt, *Millcreek*

Electronic Attendees: Bob Davis, *Division of Public Utilities*; Brenda Salter, *Division of Public Utilities*; Monica O'Malley, *Salt Lake City staff*; Samantha Pensari, *O₂ Utah*; Carmen Valdez, *HEAL Utah*; Caron Hardy, *Orem City staff*; Bryce Rogers, *Grand County*; Lucas Dann, *O₂ Utah*; Jeanne Evenden, *Ogden resident*; Zach Jacob, *West Jordan Council Member*

Minutes by Alex Wendt, Millcreek Deputy Recorder.

REGULAR MEETING – 1:00 p.m.

TIME COMMENCED: 1:03 p.m.

- 1. Welcome, Introduction, and Preliminary Matters**
 - 1.1 Purpose and Overview of Meeting**

1.2 Current Participation Percentages included in Board Packet

1.3 July board meeting to be held on July 8, 2024, to accommodate July 4th holiday week

2. Business Matters

2.1 Approval of May 6, 2024, Board Meeting Minutes

Board Member Silvestrini made the motion to approve the May 6, 2024, Board Meeting Minutes. Board Member Quinn seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.2 Treasurer Report (Year-to-Date Contributions and Expenses)

Board Member Silvestrini said the report is in the packet.

2.3 Reports From Committees (Program Design, Low-Income Plan, Communications)

Board Member Chris Cawley gave the update for the Communications Committee. The Board may have to change the website URL from .org to .gov. The newsletter and social media are still active. The total amount billed to Penna Powers is \$57,060.49. 61% of the budget has been expended.

Board Member Samantha DeSeelhorst gave the update for the Low-Income Plan Committee. The Low-Income Plan Committee continues to work on the same set of deliverables designed to support communities. Please reach out to Board Member DeSeelhorst if you have questions or need help with your community Low-Income Plan.

Board Member Christopher Thomas gave the update for the Program Design Committee. Last month the Board voted on the solicitation narrative. Some tweaks have been made. The proposed changes include how co-located storage is handled. The base bid must be for energy generation only. The bidder may optionally include a ‘storage add-on’ in dollars per kilowatt per month that will be considered by PacifiCorp, not the Agency. Phase 3 evaluation has been changed to include six project bids instead of nine. Non-price factors include moving the independent evaluation of interconnection to this same phase. The carbon dioxide pollution reduction potential score is lowered by five points, from 17 to 12. Price scoring factors may change; the net-cost per unit of energy, and the total net-cost of the contract (worth 20 points).

The committee is working to confirm with PacifiCorp whether they will require submission of a build-transfer agreement transaction structure. This would make the solicitation more complicated. If it is optional, the Agency can make some of the documents bidders must submit optional. They are also trying to confirm which resource types PacifiCorp can evaluate for pollution reduction and financial benefits in-house vs. which will require hiring third-party expertise (to be paid for by the bidder). And finally, the Committee is still working to confirm roles and expected costs of running the solicitation. Solicitation procedures and narratives should be finalized by the end of June for submission by Rocky Mountain Power (RMP) to the Public Service Commission.

Board Member Thomas reminded the Board to budget for noticing costs in their

municipalities. These are costs that communities must reimburse RMP for regarding customer noticing. They are not incurred until after the Program is approved and if the community adopts the final participation agreement. They will let members of the Board know when solicitation procedures and narrative documents are submitted by RMP to the Public Service Commission. Board Member Silvestrini said the storage part of this makes the whole plan more sustainable. Board Member DeSeelhorst asked if it is par for the course to require vendors to cover the cost of additional review during the solicitation process. Board Member Thomas said he does not want to disincentivize any resource type from bidding, but he also does not want the Board to take on extra costs.

2.4 Public Comment

There were no comments.

2.5 Discussion and Consideration of Resolution 24-05, Resolution of the Board Authorizing a Pathway for Prospective Parties to Join the Community Renewable Energy Agency

Board Member Quinton spoke about the pathway for admission of new parties. Board Members worked with municipal lawyers to create a resolution to allow new communities to join. Board Member Silvestrini said that the executive board has reviewed the governance agreement which included a statement that if the Act allows the admission of additional parties, the Board may adopt policies and procedures for admission. Board Member Silvestrini also said that the Board wants the policies to add new municipalities to be fair, the municipalities already on the Board have spent significant time and money on this project over numerous fiscal years.

Board Member Thomas said that Resolution 24-05 would formalize a process for new communities to participate in the URC program. By July 15, 2024, new municipalities would submit an application and \$100 application fee. By August 31, 2024, they would need to sign a counterpart to the interlocal agreement, appoint an ex officio board member, make an initial payment based on 2023 population, submit a completed community map, low-income plan, and sign the Utility Agreement (with support from other board members as requested). By August 31, 2025, make a final payment based on 2023 population and final step would be to adopt the program ordinance (as required for all URC member communities within 90 days of Public Service Commission approval). Only after completing all steps may Board Members representing new communities vote. Board Member Silvestrini said that all communities currently part of the Board are going to have to make a choice within 90 days of the Public Service Commission approval to know what the rate is and then adopt the ordinance. So, this is treating new communities like members, as much as possible. Chair Dugan said the Board is excited for new communities to join, but the list of items to complete is big, but all members of the Board currently have accomplished these things and are here to help.

Board Member Thomas spoke about the payment schedule. The payment schedule is based on population size, not energy consumption. Board Member DeSeelhorst asked about communities joining after the program is approved. Board Member Silvestrini said the Board wants a commitment sooner than later, but the Board can possibly deal with more communities. Board Member Thomas said that having a rolling way to have communities join is ideal but only communities that have signed the Utility Agreement

by the time that the Program Application is submitted are in. Carson Hardy from Orem City asked who the appropriate contact is to have a member of the Board present at a council meeting. Chair Dugan said to reach out to Christopher Thomas. Mr. Hardy asked how voting works. Chair Dugan said each community gets one vote. Board Member Silvestrini said that after the Program launches the formula for voting changes based on participating electric load. Board Member Quinton said that a new community that joins can appoint Board Members, but they will not be able to vote until program launch.

Board Member Silvestrini moved to approve Resolution 24-05, Resolution of the Board Authorizing a Pathway for Prospective Parties to Join the Community Renewable Energy Agency. Board Member Quinn seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.6 Discussion and Consideration of Board Officer Positions (Chair, Vice Chair, Treasurer, Secretary) terms and elections

Chair Dugan said that it is time to hold elections for Board Officer Positions. Board Member DeSeelhorst said she felt that each Board Member holding an Officer position is doing great and if they wish to stay, she is perfectly fine with that. Board Member Quinn said those in Board Officer positions have institutional knowledge at this point after years of working on the Board. Chair Dugan said he is happy to continue serving.

Board Member DeSeelhorst made the motion to elect and continue service for the current Chair, Dan Dugan; Vice-Chair, Angela Choberka; Treasurer, Jeff Silvestrini; and Secretary, Emily Quinton, for one year. Board Member Cawley seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.

2.7 Board Member Comments

Secretary Quinton explained that she will move the July board meeting calendar invite to July 8th.

2.8 Closed Session (If needed)

3. Adjournment

Board member Quinn moved the motion to adjourn the meeting at 1:58 p.m. Board Member Silvestrini seconded the motion. Chair Dugan called for the vote. All Board Members voted yes. The motion passed unanimously.

APPROVED: _____ **Date**
Dan Dugan, Chair

ATTEST:

Emily Quinton, Secretary

Treasurer's Report for 7/8/24 Meeting

Billing report (p. 1 of 2)

For Date Range: 09/01/2021 - 06/25/2024

CRE - CRE MEMBERSHIP

Date Billed	Name	Account Name	Amount
9/15/2021	GRAND COUNTY	Membership Fee - Phase I Initial Payment	2,109.37
9/15/2021	SUMMIT COUNTY	Membership Fee - Phase I Initial Payment	10,759.97
9/15/2021	TOWN OF ALTA	Membership Fee - Phase I Initial Payment	218.93
9/15/2021	TOWN OF CASTLE VALLEY	Membership Fee - Phase I Initial Payment	106.74
9/15/2021	COTTONWOOD HEIGHTS	Membership Fee - Phase I Initial Payment	10,942.10
9/15/2021	FRANCIS CITY	Membership Fee - Phase I Initial Payment	421.54
9/15/2021	CITY OF HOLLADAY	Membership Fee - Phase I Initial Payment	9,387.72
9/15/2021	KEARNS	Membership Fee - Phase I Initial Payment	9,606.01
9/15/2021	MOAB CITY	Membership Fee - Phase I Initial Payment	2,237.95
9/15/2021	MILLCREEK	Membership Fee - Phase I Initial Payment	18,421.40
9/15/2021	OGDEN CITY	Membership Fee - Phase I Initial Payment	35,737.26
9/15/2021	PARK CITY	Membership Fee - Phase I Initial Payment	6,742.38
9/15/2021	SALT LAKE CITY	Membership Fee - Phase I Initial Payment	101,050.33
9/15/2021	SPRINGDALE CITY	Membership Fee - Phase I Initial Payment	481.26
10/19/2021	SALT LAKE COUNTY	Membership Fee - Phase I Initial Payment	11,570.26
11/10/2021	GRAND COUNTY	Anchor Payment - Phase I	2,146.04
11/10/2021	SUMMIT COUNTY	Anchor Payment - Phase I	10,947.00
11/10/2021	TOWN OF CASTLE VALLEY	Anchor Payment - Phase I	108.60
11/10/2021	MOAB CITY	Anchor Payment - Phase I	2,276.85
11/10/2021	MILLCREEK	Anchor Payment - Phase I	18,741.59
11/10/2021	PARK CITY	Anchor Payment - Phase I	6,859.57
11/10/2021	SALT LAKE CITY	Anchor Payment - Phase I	102,806.76

Billing report (p. 2 of 2)

4/12/2022 GRAND COUNTY	Membership Fee - Phase II Initial Payment	2,109.37
4/12/2022 SUMMIT COUNTY	Membership Fee - Phase II Initial Payment	10,759.97
4/12/2022 TOWN OF ALTA	Membership Fee - Phase II Initial Payment	218.93
4/12/2022 TOWN OF CASTLE VALLEY	Membership Fee - Phase II Initial Payment	106.74
4/12/2022 COTTONWOOD HEIGHTS	Membership Fee - Phase II Initial Payment	10,942.10
4/12/2022 FRANCIS CITY	Membership Fee - Phase II Initial Payment	421.54
4/12/2022 CITY OF HOLLADAY	Membership Fee - Phase II Initial Payment	9,387.72
4/12/2022 KEARNS	Membership Fee - Phase II Initial Payment	9,606.01
4/12/2022 MOAB CITY	Membership Fee - Phase II Initial Payment	2,237.95
4/12/2022 MILLCREEK	Membership Fee - Phase II Initial Payment	18,421.40
4/12/2022 OGDEN CITY	Membership Fee - Phase II Initial Payment	35,737.26
4/12/2022 PARK CITY	Membership Fee - Phase II Initial Payment	6,742.38
4/12/2022 SALT LAKE CITY	Membership Fee - Phase II Initial Payment	101,050.33
4/12/2022 SPRINGDALE CITY	Membership Fee - Phase II Initial Payment	481.26
4/12/2022 SALT LAKE COUNTY	Membership Fee - Phase II Initial Payment	11,570.26
5/4/2022 COALVILLE CITY	Membership Fee - Phase I Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase I Initial Payment	520.00
5/4/2022 COALVILLE CITY	Membership Fee - Phase II Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase II Initial Payment	520.00
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase I Initial Payment	456.22
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase II Initial Payment	456.22
9/27/2022 GRAND COUNTY	Anchor Payment - Phase II	1,692.06
9/27/2022 SUMMIT COUNTY	Anchor Payment - Phase II	8,631.28
9/27/2022 TOWN OF CASTLE VALLEY	Anchor Payment - Phase II	85.62
9/27/2022 MOAB CITY	Anchor Payment - Phase II	1,795.21
9/27/2022 MILLCREEK	Anchor Payment - Phase II	14,777.01
9/27/2022 PARK CITY	Anchor Payment - Phase II	5,408.50
9/27/2022 SALT LAKE CITY	Anchor Payment - Phase II	81,059.05

*Grand County Invoice resent on February 7, 2023

Total Billed \$ 700,000.00

Revenue report (p. 1 of 2)
For Date Range: 09/01/2021 - 06/25/2024

CRE - CRE MEMBERSHIP

Post Date	Receipt Name	Account Number	Account Name	Amount
9/24/2021	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase I Initial Payment	218.93
9/24/2021	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase I Initial Payment	9,606.01
9/24/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase I Initial Payment	106.74
9/27/2021	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase I Initial Payment	9,387.72
9/27/2021	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	10,759.97
9/29/2021	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase I Initial Payment	10,942.10
9/30/2021	MILLCREEK	701-3450-0000	Membership Fee - Phase I Initial Payment	18,421.40
10/4/2021	CITY OF MOAB	701-3450-0000	Membership Fee - Phase I Initial Payment	2,237.95
10/4/2021	OGDEN CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	35,737.26
10/4/2021	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	101,050.33
10/8/2021	FRANCIS CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	421.54
10/8/2021	TOWN OF SPRINGDALE	701-3450-0000	Membership Fee - Phase I Initial Payment	481.26
10/28/2021	PARK CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	6,742.38
11/10/2021	GRAND COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	2,109.37
11/23/2021	PARK CITY	701-3450-0000	Anchor Payment - Phase I	6,859.57
11/23/2021	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase I	10,947.00
11/23/2021	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase I	102,806.76
11/29/2021	MILLCREEK	701-3450-0000	Anchor Payment - Phase I	18,741.59
11/29/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase I	108.60
11/29/2021	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase I	2,276.85
12/7/2021	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	11,570.26
2/17/2022	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase I	2,146.04
4/18/2022	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase II Initial Payment	10,942.10
4/21/2022	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase II Initial Payment	9,606.01
4/21/2022	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase II Initial Payment	218.93
4/25/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase II Initial Payment	106.74
4/25/2022	PARK CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	6,742.38
5/2/2022	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	10,759.97
5/10/2022	GRAND COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	2,109.37
5/19/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	520.00
6/1/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	562.99
6/1/2022	SPRINGDALE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	481.26
6/21/2022	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	11,570.26
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase I Initial Payment	456.22
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase II Initial Payment	456.22

Revenue report (p. 2 of 2)

7/7/2022 MILLCREEK	701-3450-0000	Membership Fee - Phase II Initial Payment	18,421.40
7/19/2022 SALT LAKE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	101,050.33
7/27/2022 OGDEN CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	35,737.26
7/27/2022 CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase II Initial Payment	9,387.72
7/29/2022 COALVILLE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	562.99
7/29/2022 FRANCIS CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	421.54
7/29/2022 CITY OF MOAB	701-3450-0000	Membership Fee - Phase II Initial Payment	2,237.95
8/8/2022 OAKLEY CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	520.00
10/6/2022 SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase II	8,631.28
10/6/2022 SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase II	81,059.05
10/6/2022 CITY OF MOAB	701-3450-0000	Anchor Payment - Phase II	1,795.21
10/17/2022 MILLCREEK	701-3450-0000	Anchor Payment - Phase II	14,777.01
10/27/2022 TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase II	85.62
11/16/2022 PARK CITY	701-3450-0000	Anchor Payment - Phase II	5,408.50
3/3/2023 GRAND COUNTY	701-3450-0000	Anchor Payment - Phase II	1,692.06

Total Received \$ 700,000.00

Accounts payable report (p. 1 of 2)

For Date Range: 09/01/2021 - 06/25/2024

Post Date	Vendor	Account Number	Account Name	Amount
12/21/2021	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,425.50
1/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	5,184.00
3/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,615.00
3/29/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,481.35
4/12/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	23,526.27
6/21/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	20,222.91
6/30/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,242.87
8/9/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,643.00
10/11/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	26,701.25
10/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,702.75
11/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,320.25
12/13/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,047.50
1/10/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,118.50
2/14/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,243.25
3/7/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	18,049.50
5/2/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,833.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	562.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,312.50
5/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	3,096.00
6/21/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,683.00
6/21/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	7,375.00
7/18/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	5,766.75
7/26/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	812.50
7/26/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,818.50
8/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,926.00
9/19/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	13,312.50
10/3/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,549.25
10/17/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	6,812.50
10/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,727.00
11/14/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	8,943.74

Accounts payable report (p. 2 of 2)

12/5/2023 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,554.50
12/27/2023 PENNA POWERS, INC.	701-7110-3100	Professional Services	4,500.00
1/3/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,269.50
1/23/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	1,588.75
2/8/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,675.50
2/21/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	3,125.00
3/5/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,475.00
3/26/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	1,843.75
4/2/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,212.50
4/16/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	343.75
4/30/2024 PACIFICORP/J. KENNEDY & ASSOC.	701-7110-3100	Professional Services	898.75
5/7/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,881.75
5/14/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	781.25
6/13/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,439.00

Total Paid \$ 374,644.14

Balance Unspent \$ 325,355.86

Community Renewable Energy Agency Budget Status:

Budget usage	Vendor	Budget	Spent	Remaining
Legal & technical	James Dodge Russell & Stephens P.C.	\$406,500	\$316,664.90	\$89,835.10
Communications	Penna Powers (not to exceed)	\$93,500	\$57,080.49	\$36,419.51
Division of Public Utilities and Office of Consumer Services	Third-party consultants (not to exceed)	\$200,000	\$898.75	\$199,101.25
	Total	\$700,000	\$374,644.14	\$325,355.86

Agenda Item 2.3 Communications Committee Update

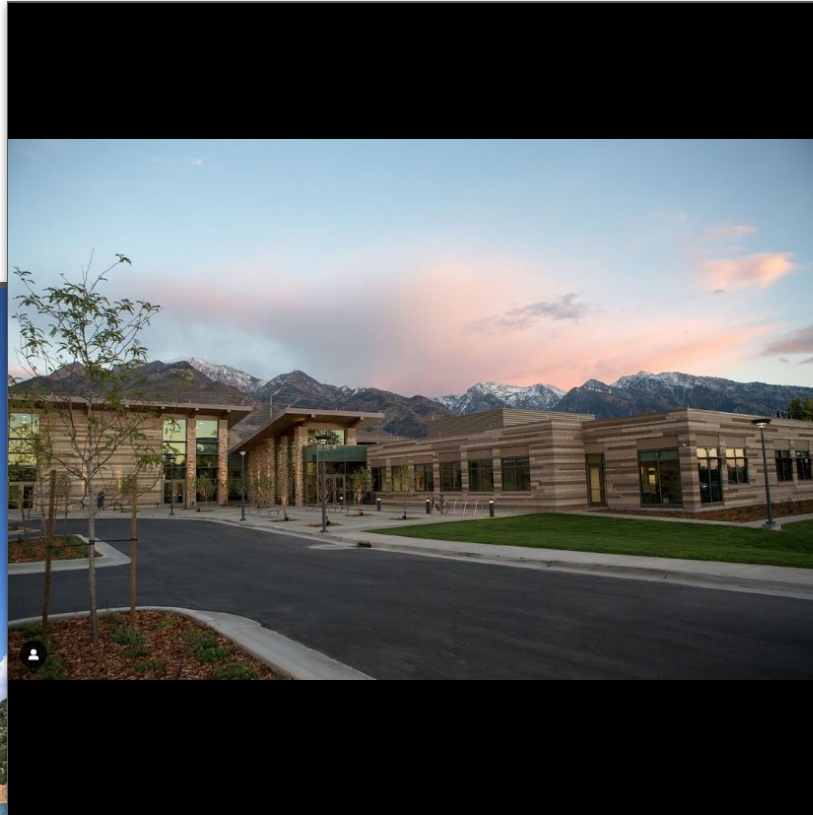
Community Renewable Energy Board Meeting
July 2024

*Committee Membership: Salt Lake City, Cottonwood
Heights, Alta, Holladay, Moab*

Recent Committee Activity

- Monthly meeting on June 14
- Switch from .org to .gov for website, email domains, contact lists
- Create a spanish language translation function on program website
- Upcoming PR opportunities: opportunity for new communities to join URC...and the Olympics!
- Next Committee Meeting: Friday July 12th @ 10 AM

Newsletter and Social Media



utahrenewablecommunities and cottonwoodheights Cottonwood Heights, Utah

utahrenewablecommunities communities participating in the URC Program and is 100% committed to clean energy.

In addition to setting the goal in 2019, the City between the years 2020 and 2021 has taken the following steps toward a more sustainable future:

- ☀️ installing a rooftop solar array
- 🌳 adopting an ordinance that requires the landscaping for new construction
- 🚗 adding a free and public EV charging station
- 🏠 participating in a study to evaluate energy outputs at city facilities—an initiative to reduce emissions moving forward

Cottonwood Heights has completed the URC Program thus far, and we thank the City's support!

#CottonwoodHeights #CottonwoodHeightsUtah #LittleCottonwoodCanyon #Boulder #RenewableEnergy #CleanEnergy #SustainableFuture #MakingAChange #GreenInitiatives #ClimateAction #UtahEnergy #UtahCleanAir #URC #RenewableEnergyUtah

1w

👍 🗨️ 📌

👍 Liked by townofaltaut and 11 others June 13

😊 Add a comment...

👍 🗨️ 📌

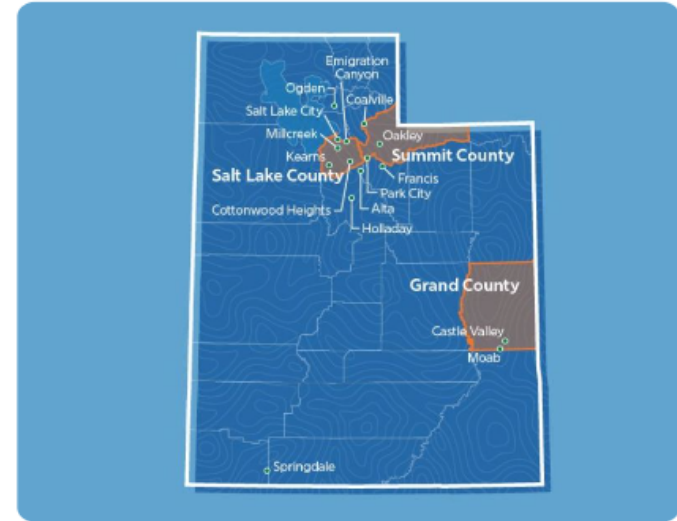
9 likes 6 days ago

😊 Add a comment... Post



UTAH RENEWABLE COMMUNITIES

100% Committed to Clean Energy



New Communities are Invited to Join URC

When the Community Renewable Energy Act was signed into law in 2019, there was a requirement that communities must pass a resolution by December 31, 2019 to be eligible to participate in a renewable energy program. That year, 23 communities passed resolutions expressing their commitment to achieve net-100% renewable energy by 2030 and became eligible. Of the 23 eligible communities, 18 took the next step to formally join the URC Program by signing the Governance Agreement.

Fast forward 5 years to the 2024 Utah Legislative Session, and Senate Bill

Next Steps

- *At the ready to support program application, program approval, participating community onboarding, and other milestones*
- *Work with Penna Powers to implement website translation plugin*
- *June 12th committee meeting (?)*

Low-Income Plan Committee Update

Community Renewable Energy Board Meeting
July 2024



Today's Topics

Listserv Coordination Status

Energy Affordability Webpage Status

Outreach Reminder!

Listserv Coordination

- One of the required outreach steps is to add all organizations from our Low-Income Plans to a Listserv, so that we can send them updates on the Program and invites to quarterly meetings.
- The Low-Income Plan Committee is managing this step on behalf of all communities.
- We will be proactively adding all organizations to a Listserv, and then providing them with instructions on how to unsubscribe.
- We plan to have all organizations added by the end of July.
- Thank you to Alexi, Christopher, Emily P., Emily Q., Lorenzo, and Monica for assisting with this effort!

Energy Affordability Webpage

- The URC website has an existing “Low-Income Resources” page, which housed the “community profiles” we used in the early stages of our Low-Income Plan process.
- This page is primarily geared toward agency members, rather than community members, which may be insufficient as we progress in our timeline.
- We have been curating content for a more public-facing “Energy Affordability” webpage, complete with information on existing incentive programs, the URC Low-Income Plans, and energy efficiency information.
- The content for this webpage is near-final, and we are currently coordinating with the Communications Committee to look at a feature that translates this webpage, and the rest of our website, into various languages.

Outreach Reminder!

- As a community, you are responsible for outreach to any organizations from your Low-Income Plan that were not listed by the majority of communities.
- This outreach must include:
 - Offering a 1:1 meeting with the organization
 - Within one year of the Program being approved by the PSC.
 - Providing the organization with a copy of the informational poster
 - By the time the initial opt-out period closes for customers to exit the Program
 - Providing the organization with a FAQ sheet
 - By the time the initial opt-out period closes for customers to exit the Program
- See Samantha's email from January 2024 for more details!

Contact the Low-Income Plan Committee with
any questions.

Samantha DeSeelhorst
Email: sdeseelhorst@ch.utah.gov
Office Cell: 385-630-6042



UTAH RENEWABLE COMMUNITIES

100% Committed to Clean Energy

Agenda Item 2.3 Program Design Committee Update

Utah Renewable Communities (URC) Board Meeting
July 2024



UTAH
RENEWABLE
COMMUNITIES

100% Committed to Clean Energy

Program Design Committee Membership

- Summit County
- Holladay
- Millcreek
- Ogden
- Park City
- Salt Lake City
- Springdale

[Resolution 21-05](#)

[Resolution 21-06](#)

		NOTES	Agency	Utility	Commission
App. #1	Solicitation Procedures	Finalizing	Board Approved Finalizing (July '24)		
	Solicitation Narrative	Finalizing	Board Approved Finalizing (July '24)		
App #2	Governance Agreement	Complete (new communities 8/31)	--	--	
	Name and Boundary Map	Complete (new communities 8/31)	Approved (Apr '23)		
	Participation Ordinance	Complete	Approved (Jan '23)		
	Plans for Low-Income Assistance	Complete (new communities 8/31)	Approved (Feb '23)		
	Utility Agreement	Light revisions ('24 UT legislation)	Approved (Oct '23) Revising (Jul '24)		
	Opt-Out Notices	Drafting w/ placeholders	Revised (Feb '24)	Reviewing (Feb '24)	
	Customer Count (Schedule)	Update & new communities 7/15	Received (Jan '23)		
	Monthly Load (customer class)	Update & new communities 7/15	Received (Jan '23)		
	Ten-Year Load (customer class)	Update & new communities 7/15	Received (Oct '23)		
	Tariff Changes	Resource valuation approach		Drafting (Jun '23)	
	Process for Periodic Rate Adjustment	Resource valuation approach		Assigned (Mar '23)	
	Projected Rates (customer class)	Resource valuation approach		Assigned (Mar '23)	
	Termination Fee	Resource valuation approach	Drafted (Feb '24)		
	Projected Implementation Date	Resource valuation approach			
	Explain How Costs Not Shifted	Resource valuation approach			
Other Informational Materials	Assessing				

Key Activities

- Committee met once in June
- Small group met once to discuss resource valuation, procurement, and financial backstop
 - One meeting focused on the “avoided cost” valuation method
- Met with Energy Strategies and continued to refine solicitation narrative

Solicitation - Updates

- Recent revisions
 - Bidders may but will not be required to submit a Build Transfer Agreement proposal
 - For bids other than wind, solar, and battery, bidders may be required to pay for third-party expertise to evaluate financial and pollution benefits (most likely for geothermal bids)
- Hope to finalize for submission to the Utah Public Service Commission no later than mid-July
- Will likely need to refine the Agency's resource procurement policy, given that the program resource solicitation will not result in a "General Government" procurement

Potential Projects – Interconnection Queue

~3,000 MW

Solar, wind, geothermal

Battery storage

Utah, Idaho, Wyoming

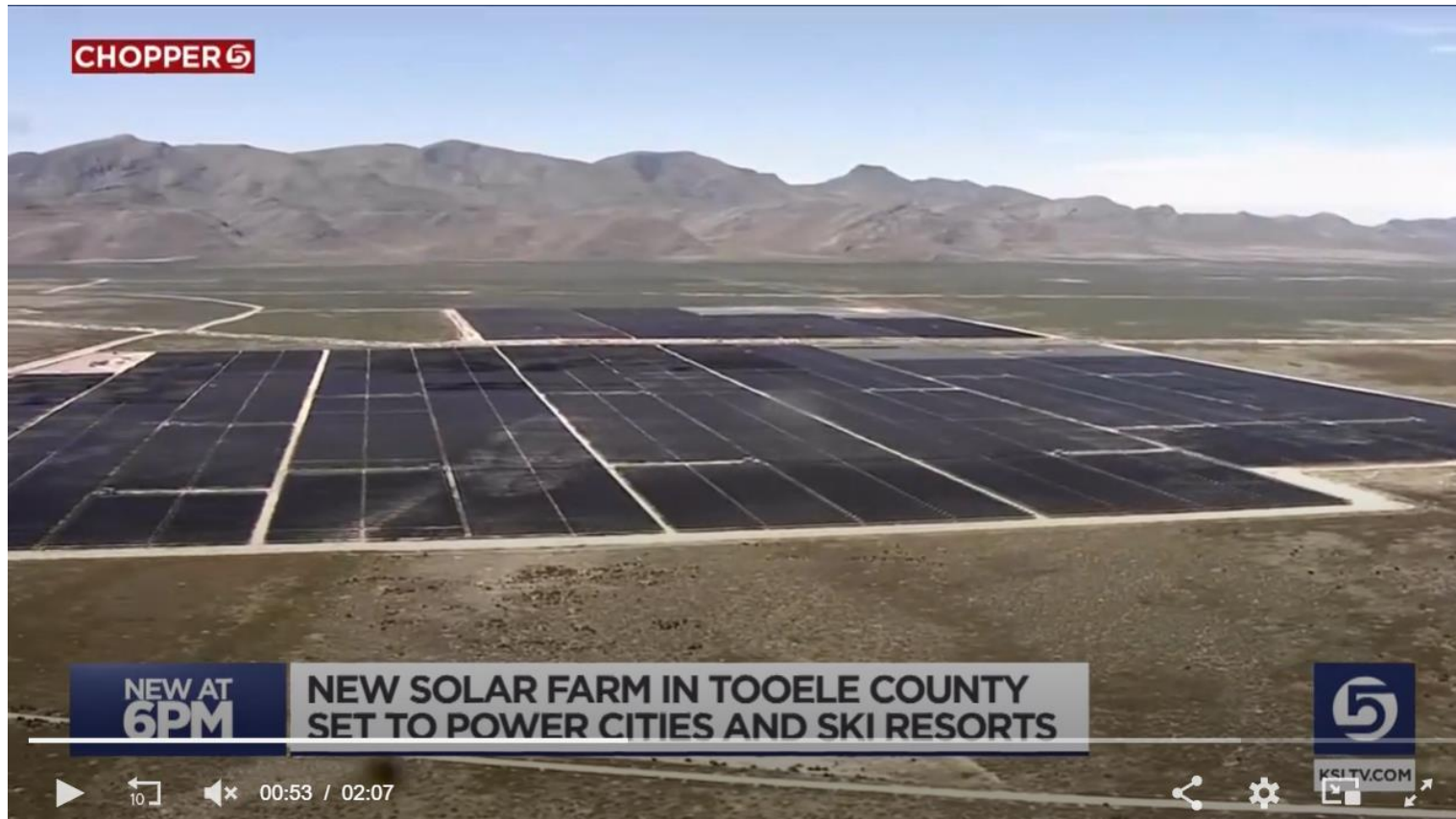
Request Date	Summer MW	County	ST	Type
11/30/2017	300	Utah	UT	Solar & Battery Storage
9/9/2019	31.1	Beaver	UT	Geothermal
4/21/2021	45	Emery	UT	Solar & Battery Storage
4/21/2021	120	Emery	UT	Solar & Battery Storage
5/7/2021	199	Millard	UT	Solar & Battery Storage
5/12/2021	200	Utah	UT	Solar
5/14/2021	300	Washington	UT	Solar & Battery Storage
5/14/2021	199	Utah	UT	Solar & Battery Storage
4/6/2022	26	Carbon	WY	Wind
4/6/2022	42	Converse	WY	Wind
4/6/2022	30	Carbon	WY	Wind
4/6/2022	28	Carbon	WY	Wind
5/6/2022	199.9	Lincoln	ID	Solar & Battery Storage
5/12/2022	300	Bannock	ID	Solar & Battery Storage
5/13/2022	166	Emery	UT	Solar & Battery Storage
5/13/2022	199	Natrona	WY	Solar
5/14/2022	199	Emery	UT	Solar & Battery Storage
5/15/2022	125	Emery	UT	Solar
5/15/2022	70	Emery	UT	Solar
5/15/2022	99	Tooele	UT	Solar
5/15/2022	40	Millard	UT	Geothermal

Next Steps (subject to change)

- **July:** Rocky Mountain Power submits solicitation docs for PSC approval
- **Fall:** URC hosts solicitation
- **Winter:** Rocky Mountain Power submits the rest of the Program Application
- **2025:** PacifiCorp signs Power Purchase Agreements, program launches

Elektron Solar Project Begins Operating!

- 80 MW solar project operating in Tooele County
- 5+ year project involving six large electricity customers: SLC, Park City, Summit County, Utah Valley University, Deer Valley Resorts, Park City Mountain / Vail Resorts



Next Steps

- Christopher or Emily will let the Board know when the solicitation procedures and narrative documents are submitted by Rocky Mountain Power to the Utah Public Service Commission
- Look for potential resolution to refine the Agency's resource procurement policy