

**INTERMOUNTAIN POWER AGENCY
BOARD OF DIRECTORS MEETING
MARCH 5, 2024**

MINUTES

A meeting of the Intermountain Power Agency (IPA) Board of Directors was held on March 5, 2024, at the Los Angeles Marriott Burbank Airport located at 2500 North Hollywood Way, Burbank, CA, 91505, as well as via Zoom virtual meeting. The following participated:

BOARD MEMBERS PRESENT

Nick Tatton
Eric Larsen
Allen Johnson
Mark Montgomery
Bruce Rigby
Joel Eves

BOARD MEMBERS NOT PRESENT

Jason Norlen

OTHERS IN ATTENDANCE

Cameron Cowan	IPA
Blaine Haacke	IPA
Linford Jensen	IPA
Vance Huntley	IPA
Cody Combe	IPA
Michelle Miller	IPA
Ryleigh Hair	IPA – Virtual
Saif Mogri	IPA Consultant
Eric Bawden	Holland & Hart
Mark Buchi	Holland & Hart – Virtual
Scott Hughes	Hurricane - Virtual
Tom Cooper	Hyrum - Virtual
Sean Lewis	Ephraim – Virtual
John Ward	John Ward Inc
Greg Huynh	LADWP
Lori Morrish	LADWP
Louis Ting	LADWP
Melia Asucan	LADWP - Virtual
Kevin Peng	LADWP – Virtual
Gabriela Huizar	LADWP – Virtual

Alex Kang
Rob Hughes

LADWP - Virtual
Parsons, Behle & Latimer

INTRODUCTIONS AND ANNOUNCEMENTS

The meeting commenced at 12:15 p.m. conducted by Chair, Nick Tatton. Mr. Tatton welcomed everyone to the meeting and introduced all who were attending and declared a quorum was present.

IPA BOARD CHAIR ITEMS

Mr. Tatton said he met with members of the Board along with Mr. John Ward about scheduling a time for the Board to do a Legislative visit to Washington, DC. Mr. Ward is doing some research on this visit and will get back to the Board.

Mr. Tatton said he had a good discussion with Mr. Kevin Peng about additional future opportunities at the IPP site. In the next month or so, Mr. Peng will be meeting with the members of UAMPS to discuss the options available.

BOARD COMMITTEE REPORTS

There were none.

OPERATING AGENT AND PROJECT MANAGER REPORT AND Q&A

Mr. Tatton said Mr. Huynh, Operating Agent, and Ms. Morrish, Project Manager, are available to answer any questions the Board may have.

Mr. Huynh spoke about the process to choose the new leadership positions at IPSC. The interview process went really well. Mr. Huynh thanked Mr. Finlinson, his staff at IPSC, and the IPA Board for their support in this process.

Mr. Rigby and Mr. Larsen said it was a very thorough and impressive process.

Mr. Eves said after listening to the safety report in the CC meeting earlier today, he wondered how the safety is going on the Renewal Project. Ms. Morrish said it is going well. Ms. Morrish said any safety issues or reports will be given in the subcommittee meeting. Ms. Morrish said corrections have been made to vendors who are not complying with the correct safety practices. Ms. Morrish said she will bring the statistics to the next board meeting.

POTENTIAL CONSIDERATION OF CLOSED MEETING FOR THE FOLLOWING PURPOSE:

**DISCUSSION OF A BUSINESS DECISION, THE DISCLOSURE OF WHICH
COULD CAUSE COMMERCIAL INJURY TO OR CONFER A COMPETITIVE
ADVANTAGE UPON A POTENTIAL OR ACTUAL COMPETITOR OF IPA**

Mr. Tatton asked for a motion to move into a Closed Meeting to discuss a business decision, disclosure of which could cause commercial injury to or confer a competitive advantage upon a potential or actual competitor of IPA identified on the March 5, 2024, agenda. This meeting will be held in this room on March 5, 2024, at 1:54 p.m. at the Los Angeles Marriott Burbank Airport Hotel, located at 2500 N Hollywood Way, Burbank, CA 91505.

Mr. Rigby made a motion to move into a Closed Meeting. Mr. Eves seconded the motion. A vote by all Board members participating in the meeting was taken, and the vote was unanimous in the affirmative. The meeting moved into a Closed Meeting at 12:26 p.m.

**BOARD MEMBERS PRESENT AND VOTED IN FAVOR OF THE
CLOSED MEETING:**

**Nick Tatton – Chair
Joel Eves – Vice-Chair
Eric Larsen – Secretary
Allen Johnson – Treasurer
Mark Montgomery
Bruce Rigby**

BOARD MEMBERS NOT PRESENT:

Jason Norlen

OTHERS IN ATTENDANCE AT THE CLOSED MEETING:

Cameron Cowan	IPA
Blaine Haacke	IPA
Linford Jensen	IPA
Vance Huntley	IPA
Cody Combe	IPA
Michelle Miller	IPA
Ryleigh Hair	IPA – Virtual
Saif Mogri	IPA Consultant
Isaac Jones	Enterprise – Virtual
Sean Lewis	Ephraim - Virtual

**Eric Bawden
Mark Buchi
Scott Hughes
Tom Cooper
Lori Morrish
Greg Huynh
Louis Ting
Melia Asucan
John Ward
Rob Hughes**

**Holland & Hart
Holland & Hart – Virtual
Hurricane – Virtual
Hyrum - Virtual
LADWP
LADWP
LADWP
LADWP – Virtual
John Ward Inc.
Parsons - Virtual**

Mr. Tatton deemed the Board out of the Closed Meeting at 12:40 p.m. and said the Open Meeting will reconvene at 12:40 p.m. to address the IPA Business and complete the remaining Board agenda items.

**RESOLUTION IPA-2024-004 CONSIDERATION OF AUTHORIZATION TO
EXECUTE COAL SUPPLY AGREEMENT NO 24-004, COAL
TRANSPORTATION AGREEMENT NO. 24-005, AND A RAILCAR LEASE NO.
24-006**

Mr. Tatton asked Mr. Huynh to provide a description of Resolution IPA-2024-004. Mr. Huynh provided the description of the Coal Supply Agreement No. 24-004, the Coal Transportation Agreement No. 24-005, and a Railcar Lease No. 24-006 and asked if there were any questions. Hearing none, Mr. Tatton asked for a motion to approve Resolution IPA-2024-004.

Mr. Rigby made a motion to approve Resolution IPA-2024-004. Mr. Larsen seconded the motion. A vote by all Board members participating in the meeting was taken and the vote was unanimous in the affirmative.

**RESOLUTION IPA-2024-005 CONSIDERATION OF AUTHORIZATION TO
EXECUTE FUEL AND ASSET MANAGEMENT AGREEMENT**

Mr. Tatton asked Mr. Huynh to provide a description of Resolution IPA-2024-005. Mr. Huynh provided the description of the Fuel and Asset Management Agreement and asked if there were any questions. Hearing none, Mr. Tatton asked for a motion to approve Resolution IPA-2024-005.

Mr. Montgomery made a motion to approve Resolution IPA-2024-005. Mr. Johnson seconded the motion. A vote by all Board members participating in the meeting was taken and the vote was unanimous in the affirmative.

RESOLUTION IPA-2024-006 CONSIDERATION OF AUTHORIZATION TO EXECUTE ONE OR MORE BASE NAESB CONTRACTS AND ONE OR MORE FORWARD PURCHASE CONTRACTS

Mr. Tatton asked Mr. Huynh to provide a description of Resolution IPA-2024-006. Mr. Huynh provided the description of the Base NAESB Contracts as well as the Forward Purchase Contracts and asked if there were any questions. Hearing none, Mr. Tatton asked for a motion to approve Resolution IPA-2024-006.

Mr. Johnson made a motion to approve Resolution IPA-2024-006 adding that the price cap was established in the Closed Session today and the Operating Agent does not have the authority to purchase gas above the price cap. Mr. Eves seconded the motion. A vote by all Board members participating in the meeting was taken and the vote was unanimous in the affirmative.

ENGINEERING REPORT

Mr. Mogri, IPA's Engineering Consultant, provided a detailed report on the NERC 2023 Long Term Reliability Assessment as of March 5, 2024, including the Risk Area 2024-2028, the Assumptions, the Capacity and Energy Risk Assessment, Change in Summer Peak Capacity and Demand Forecast 2012-2032, the WECC Assessment, Elevated Risk Areas impacting the BPS, the California Risk Assessment, the Northwest Risk Assessment, the Margins NW 2023, the Definitions, the Northwest Margin Assessment, the Tier 1, 2 and 3 Resources, the NW MW Generation Chart 2024 -2033, and the Trends, Conclusions and Recommendations.

Mr. Tatton asked Mr. Mogri what makes up the 19 GW of resources planned to retire from 2023-2034.

Mr. Cowan asked Mr. Mogri what constitutes Hybrid energy.

Mr. Mogri said he would provide the Board with the answers in a follow-up email.

Mr. Mogri asked the Board for questions. There were none.

Mr. Tatton thanked Mr. Mogri for the report.

Report attached below.

Mr. Norlen joined the IPA Board meeting at 12:55 p.m.

REPORT ON PUBLIC RELATIONS/MEDIA ATTENTION

Page 6 of 7

Mr. Ward, IPA's Public Relations Consultant, gave the Board the Public Relations/Media Update on the Renewal Project as of March 5, 2024.

Mr. Ward said the Media Communications is currently under way. The near-term activities include the following: and the monthly project update advertisements in the Millard County Chronicle-Progress, videos and handouts were produced for the IPA Annual meeting in December, clickable advertising in Utah Policy newsletter during recently concluded legislative session, IPP Renewed website including frequently updated time-lapse video, and launching of the new digital newsletter, Powerlines. Powerlines now targets an IPP Participant Audience including Utah mayor, city councils, power boards, California and REA participant representatives. Powerlines is published twice monthly and features IPA stories, IPP Renewed Project updates, and clickable links to energy and environmental items of interest.

Mr. Ward said the In Person Outreach Opportunities include the following: Editorial Board briefings with the Salt Lake Tribune, KSL, Deseret News prior to the 2024 legislative session. The exhibits completed in 2023 included the Utah Republican Organizing Convention in April 2023, the Utah League of Cities and Towns Annual Meeting in September 2023, and One Utah Summit in Cedar City in October 2023. The exhibits scheduled for 2024 include the One Utah Summit in April 2024, and the Utah League of Cities and Towns convention in April 2024.

Mr. Ward covered several selected media articles and discussed them in depth with the Board. Mr. Ward is having IPA email his presentation with the media links to the Board upon conclusion of his report.

Mr. Ward reviewed with the Board the many different meanings of the word Hydrogen - Clean vs Green and Fuel vs Energy Storage. Mr. Ward explained that IPP Renewed will utilize clean hydrogen produced by renewable energy powered electrolysis. IPP Renewed will use clean hydrogen stored in geologic salt caverns for seasonal, dispatchable renewable energy storage on a scale far exceeding the capability of batteries.

Mr. Ward asked the Board for questions. There were none.

Mr. Tatton thanked Mr. Ward for the report.

Report attached below.

OTHER BUSINESS

There was none.

ADJOURN

Mr. Tatton thanked everyone for their comments.

Mr. Tatton asked for a motion to adjourn.

Mr. Montgomery made a motion to adjourn. Mr. Eves seconded the motion. A vote by all Board members participating in the meeting was taken and the vote was unanimous in the affirmative. The meeting was adjourned at 1:19 p.m.

TIME AND PLACE OF NEXT SCHEDULED MEETING

Monday, April 15, 2024, 1:00 p.m., (MDT) at the IPA Offices located at 10653 South, River Front Parkway, South Jordan, UT 84095.

Minutes taken by Michelle Miller.

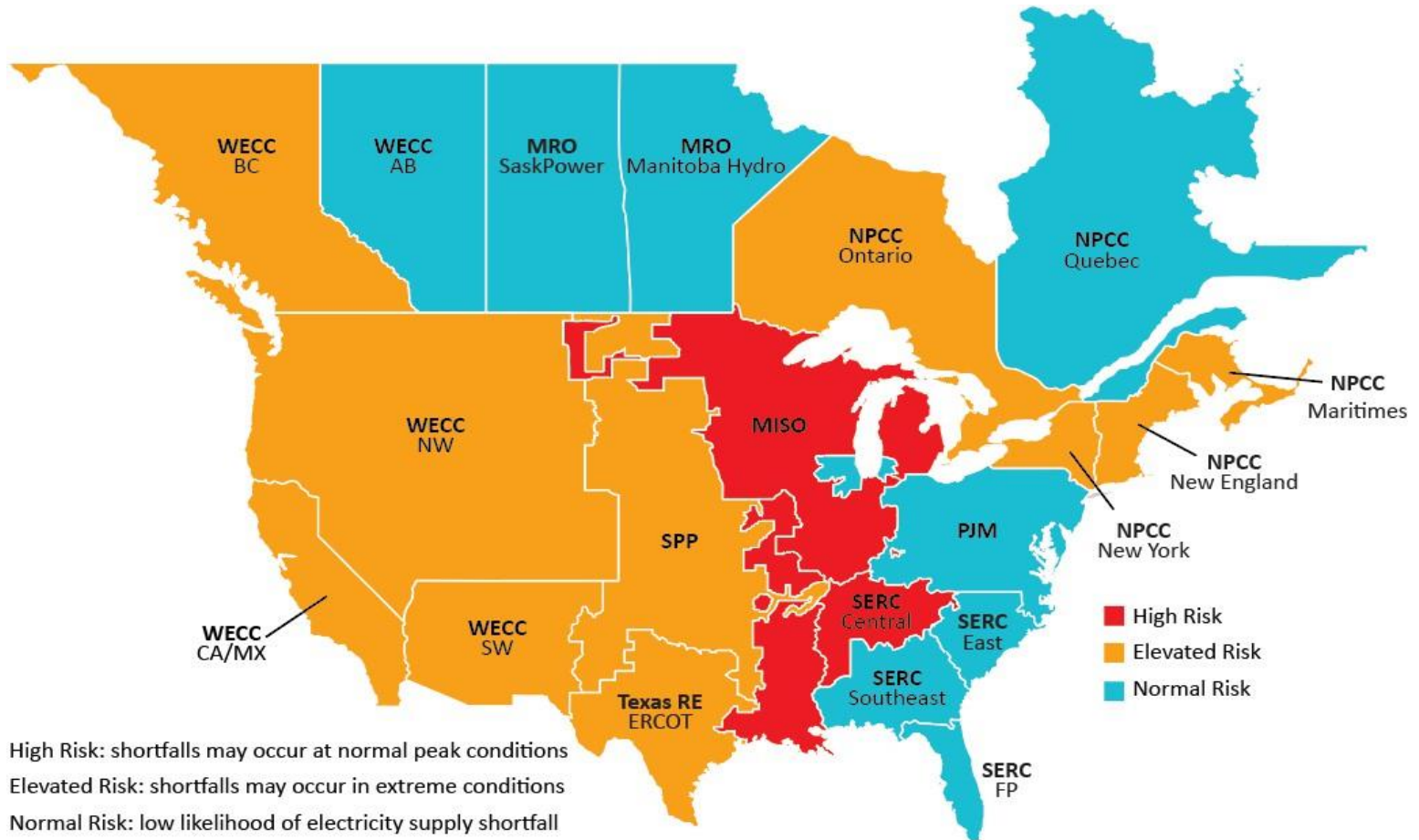
NERC 2023 Long Term Reliability Assessment

Saif Mogri

IPA Board Meeting

March 5, 2024

Risk Area Summary 2024–2028



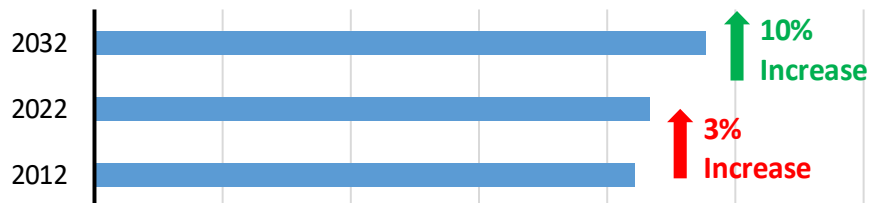
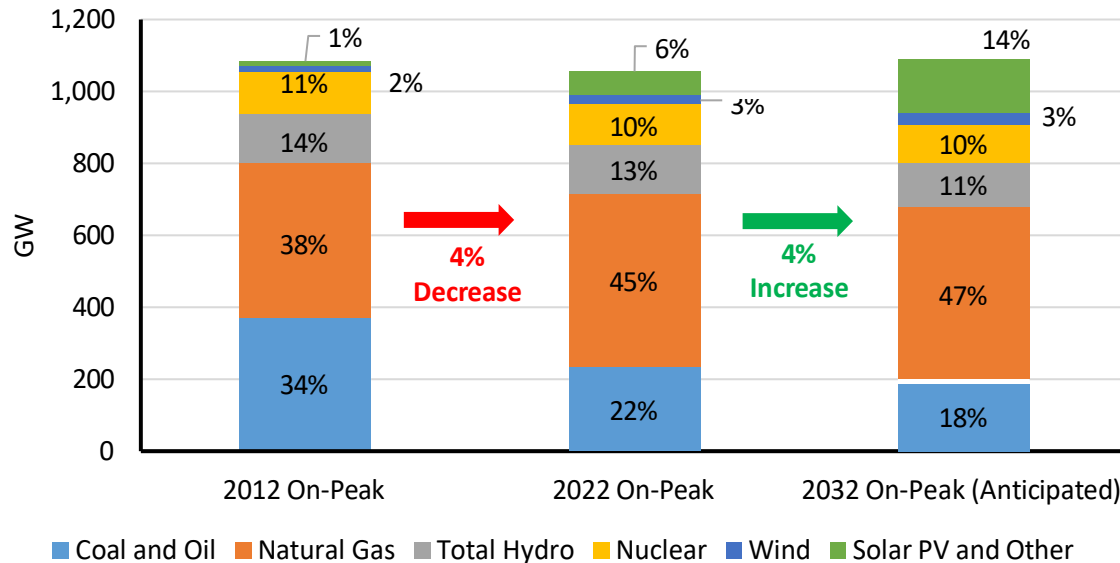
ASSUMPTIONS

- Supply and demand projections are based on industry forecasts submitted and validated in July 2023. Any subsequent demand forecast or resource plan changes may not be fully represented; however, updated data submitted throughout the report drafting time frame have been included where appropriate.
- Peak demand is based on average peak weather conditions and assumed forecast economic activity at the time of submittal. Weather variability is discussed in each Regional Entity's self- assessment.
- Generation and transmission equipment will perform at historical availability levels.
- Future generation and transmission facilities are commissioned and in service as planned, planned outages take place as scheduled, and retirements take place as proposed.
- Demand reductions expected from dispatchable and controllable DR programs will yield the forecast results if they are called on.
- Other peak demand-side management programs, such as energy efficiency (EE) and price-responsive DR, are reflected in the forecasts of total internal demand

Capacity and Energy Risk Assessment

- Potential Electricity Shortfalls
- Normal and Extreme Weather Conditions
- Forward Looking Snapshot of Resource Adequacy
- Industry forecasts of electricity supplies, demand, and transmission development

Change in Summer Peak Capacity and Demand Forecast 2012–2032



WECC Assessment

- Demand and Resource Variability Continue Increasing
- Increased DER's in Distribution System
- Normal Conditions – Demand and Resource Variability is Balanced across the area
- Extreme Summer Temperatures – Stressed the Interconnections

Elevated Risk Areas Impacting the BPS

- Extreme Weather Conditions
- Prolonged Severe Weather Conditions
- Generators that are not designed or prepared for severe cold or heat can be forced off-line in increasing amounts.
- Wide area weather events can also impact multiple balancing and transmission operations simultaneously that limit the availability of transfers.
- Fuel production or transportation disruptions could limit the amount of natural gas or other fuels available for electricity generation.
- Wind, solar, and other variable energy resource (VER) generators are dependent on the weather.

California Risk Assessment

- Near Term Capacity Risks Alleviated
 - Resource Additions
 - Generator Upgrading
 - Service Extensions
- Risks of Unserved Energy and Loss of Load Negligible in 2024
- Above Risks Emerge in 2026
- Anticipated Reserve Margins Continue to Rise from previous LTRA's

Northwest Risk Assessment

- Risk of Resource Shortfalls after 2024
- Projected to have Sufficient Capacity to meet Peak Demand
- Risk is in Extreme Summer Conditions
- Generation Declines Starting in 2026

Margins NW

2023

Quantity	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Anticipated Reserve Margin (%)	42.10%	40.20%	42.50%	39.30%	30.90%	33.80%	31.10%	28.60%	7.00%	12.50%
Prospective Reserve Margin (%)	42.50%	41.20%	44.60%	41.50%	32.90%	36.10%	33.50%	30.90%	9.10%	14.70%
Reference Margin Level (%)	18.90%	18.90%	17.60%	17.60%	17.40%	16.80%	16.50%	16.40%	16.50%	16.30%

Definitions

- ARM – (Anticipated Resources-Net Internal Demand)/(Net Internal Demand)
- PRM – (Prospective Resources-Net Internal Demand)/(Net Internal Demand)
- RML – Depends on the Assessment Area.
WECC is based on LOLP Less than 0.02%,
approximately 1 day in ten years loss of load

NW Margin Assessment

- ARM falls below the RML for the peak hour starting in summer 2032
- Remains Insufficient with addition of Tier 2 Resources
- 5 GW Planned for Retirement between 2029-32
- 19 GW of Planned Retirement between 2023-34 is resulting in increased LOLH

Tier 1 Resources

- Planned capacity that meets at least one of the following requirements is included as anticipated resources:
 - Construction complete (not in commercial operation)
 - Under construction
 - Signed/approved Interconnection Service Agreement (ISA)
 - Signed/approved Power Purchase Agreement (PPA) has been approved
 - Signed/approved Interconnection Construction Service Agreement (CSA)
 - Signed/approved Wholesale Market Participant Agreement (WMPA)
- Included in an integrated resource plan or under a regulatory environment that mandates a resource adequacy requirement

Tier 2 and 3 Resources

- Planned capacity that meets at least one of the following requirements is included as prospective resources:
 - Signed/approved Completion of a feasibility study
 - Signed/approved Completion of a system impact study
 - Signed/approved Completion of a facilities study
 - Requested Interconnection Service Agreement
 - Included in an integrated resource plan or under a regulatory environment that mandates a resource adequacy requirement (Applies to RTOs/ISOs)
- Tier 3 - Units in an interconnection queue that do not meet the Tier 2 requirement.

NW Generation MW

	2024	2029	2033
Coal	13883	9,272	7,675
Petroleum	285	279	279
Natural Gas	31,882	30,862	29,414
Biomass	775	671	656
Solar	8,373	9,883	9,767
Wind	4,864	5,058	4,928
Geothermal	910	858	467
Conventional Hydro	22,220	22,090	22,081
Pumped Storage	448	448	448
Nuclear	1,097	1,095	1,095
Hybrid	1,293	1,430	1,157
Other	78	77	77
Battery	824	1,440	1,705
TOTAL	86,933	83,464	79,749

Trends Conclusions and Recommendations

- Electricity Peak Demand is on the Rise
- Transmission Projects are Increasing
- Add new Reliable Resources
- Impact of IBR's
- Make Existing Resources more Reliable
- Expand Transmission Networks
- Adapt BPS planning, operations, and resource procurement markets for a more complex power system



IPP Renewed➔



Public Relations UPDATE IPA Board of Directors

March 5, 2024

John Ward

Intermountain Power Agency

Communications Director

wardo@wardo.com

801-560-9801

IPP Renewed

Monthly Project Update Ads Continuing in Millard County

IPP Renewed

The Intermountain Power Project

Construction Underway Scheduled Operation: 2025

Construction Progress	
Craft Workers on Site	762
Power Turbines	✓ Delivered
Earthwork Site Preparation	✓ Completed
Heat Recovery Steam Generator Structure	97% Complete
Generation Construction	26% Complete
Natural Gas Pipeline	✓ Completed

IPP Renewed Will Use Less Water Than Existing Power Plant

Water is one of Utah's most precious resources. For four decades, the Intermountain Power Project (IPP) has responsibly used water for electricity generation – and ensured that surplus water was used for local agriculture. Current water usage of the coal-fueled facility is about 12,500 acre feet annually. With the completion of the IPP Renewed project, water usage by the new natural gas-electricity generating units is projected to be only 5,500 acre feet annually.

IPP Renewed will also store renewable energy by converting water into hydrogen using electrolysis. Only 2,500 acre feet of water would be required annually to operate the new generating units on 100 percent hydrogen – still less than the amount of water being used today and far less than the power plant used at its peak.

IPP Renewed and Water

Reducing consumption of one of Utah's most precious resources

In 1971, upon construction of the Intermountain Power Project, the project required water to heat long-term energy generating units to about 10,000 acre feet of water per year. Additionally, the project required rights to up to 1,400 acre feet of groundwater annually. These water resources were acquired at a cost significantly above their agricultural value. Because IPP eventually constructed only two of the originally authorized four coal-fueled generating units, the project has never consumed all of its water entitlement. Instead, IPP has acted as a diligent steward of the resource by leaving excess water to local farmers and immediately selling it every year of the project's history.

IPP has access to about 45,000 acre feet annually*

Actual annual water usage at IPP peaked at 25,000 acre feet

1,000 acre feet of water

Current water usage of IPP's coal-fueled generating units is approximately 12,500 acre feet annually

Projected water usage for the IPP Renewed gas-fueled units is approximately 5,500 acre feet annually

Projected water usage for converting water into hydrogen through electrolysis is approximately 2,500 acre feet annually when IPP Renewed achieves 100 percent hydrogen utilization

Development of long-term salt cavern storage for hydrogen would require approximately 7,000 acre feet of water annually for two years

*Total surface water volumes available to the project vary from year to year depending on weather conditions. The average annual amount of surface water available from 2005 to 2022 was 45,414 acre feet.

- Over \$3 Billion Investment in Utah
- 1,200 Jobs at Peak Construction
- Nearly 50% Less Annual Water Usage
- No State or Local Tax Support or Incentives
- Continues IPP's Role as a Major Employer and Taxpayer in Millard County

www.ipprenewed.com

IPP Renewed

The Intermountain Power Project

Construction Underway Scheduled Operation: 2025

Construction Progress	
Craft Workers on Site	1,072
Power Turbines	✓ Delivered
Earthwork Site Preparation	✓ Completed
Heat Recovery Steam Generator Structure	97% Complete
Generation Construction	26% Complete
Natural Gas Pipeline	✓ Completed

IPP's Customers

For nearly 40 years, the Intermountain Power Project has supplied electricity to 23 Utah municipalities, 6 regional rural electric cooperatives and 6 California municipalities. When the Utah municipalities don't need their share of the project's power, the California municipalities are obligated to take it – creating a form of insurance for Utah power customers. They get access to a large-scale power resource, but only pay when they take energy from it.

That makes the California municipalities and their customers of the project. Because all of the costs of the project are paid by the customers who buy the electricity, Utah gets the economic benefits while California pays most of the bill.

Simply put, without California's need for the electricity, the existing IPP would not exist and the IPP Renewed project under construction now would not be possible.

IPP Renewed's multi-billion-dollar investment is benefiting Utah with nearly 1,200 construction jobs at peak and will provide continuing employment and tax payments to Utah and Millard County for many decades to come.

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www.ipprenewed.com

IPP Renewed

The Intermountain Power Project

Construction Underway Scheduled Operation: 2025

Construction Progress	
Craft Workers on Site	807
Power Turbines	50% Installed
Earthwork Site Preparation	✓ Completed
Heat Recovery Steam Generator Structure	✓ Completed
Generation Construction	40% Complete
Natural Gas Pipeline	✓ Completed

Fuel Supply Challenges

Electricity generation at the Intermountain Power Project has not been steady in each of the past two years because of difficulties in obtaining enough coal to fuel the plant.

Over its nearly 40-year history, IPP has succeeded in purchasing the lion's share of its coal from Utah mines. Now, time is running out for Utah coal producers being able to meet their contractual supply obligations because of production challenges or major events such as the 2007 Cranial Canyon mine collapse and the 2022 Lila Canyon mine fire that halted production at these major sources completely.

Supply issues have become critical over the past several years, with the annual volumes of coal contracted for but not delivered steadily increasing. The inability to source adequate supplies of coal have led IPP to frequently visit generating units and operate at low loads in order to conserve fuel for peak demand periods.

Year

2015 2016 2017 2018 2019 2020 2021 2022

Thousand Tons

History of IPP - Utah Coal Mine Contract Shortages

- Over \$3 Billion Investment in Utah
- 1,200 Jobs at Peak Construction
- Nearly 50% Less Annual Water Usage
- No State or Local Tax Support or Incentives
- Continues IPP's Role as a Major Employer and Taxpayer in Millard County

www.ipprenewed.com

IPP Renewed

The Intermountain Power Project

Construction Underway Scheduled Operation: 2025

Construction Progress	
Craft Workers on Site	1,000
Power Turbines	50% Installed
Earthwork Site Preparation	✓ Completed
Heat Recovery Steam Generator Structure	✓ Completed
Generation Construction	40.1% Complete
Natural Gas Pipeline	✓ Completed

Construction Nears Peak Employment as IPP Renewed Remains on Schedule

Construction is proceeding on schedule at IPP Renewed. More than 1,000 employees are currently on site. 50% of the power turbines are installed, and Heat Recovery Steam Generator Structure and natural gas pipeline construction is complete. The new natural gas electricity generation and hydrogen-based energy storage facilities are on track for entering commercial service by mid-2025.

Planning for IPP Renewed commenced more than a decade ago as a cooperative effort between the Utah municipalities that own IPP and Project participants serving parts of six states. Utilizing existing land, transmission systems, a skilled energy workforce, the opportunity for geologic salt dome energy storage, and more, IPP Renewed is building new resources that Western region energy markets want while establishing Millard County as a world-recognized energy hub.

Visit www.ipprenewed.com to view a time-lapse video of construction progress.

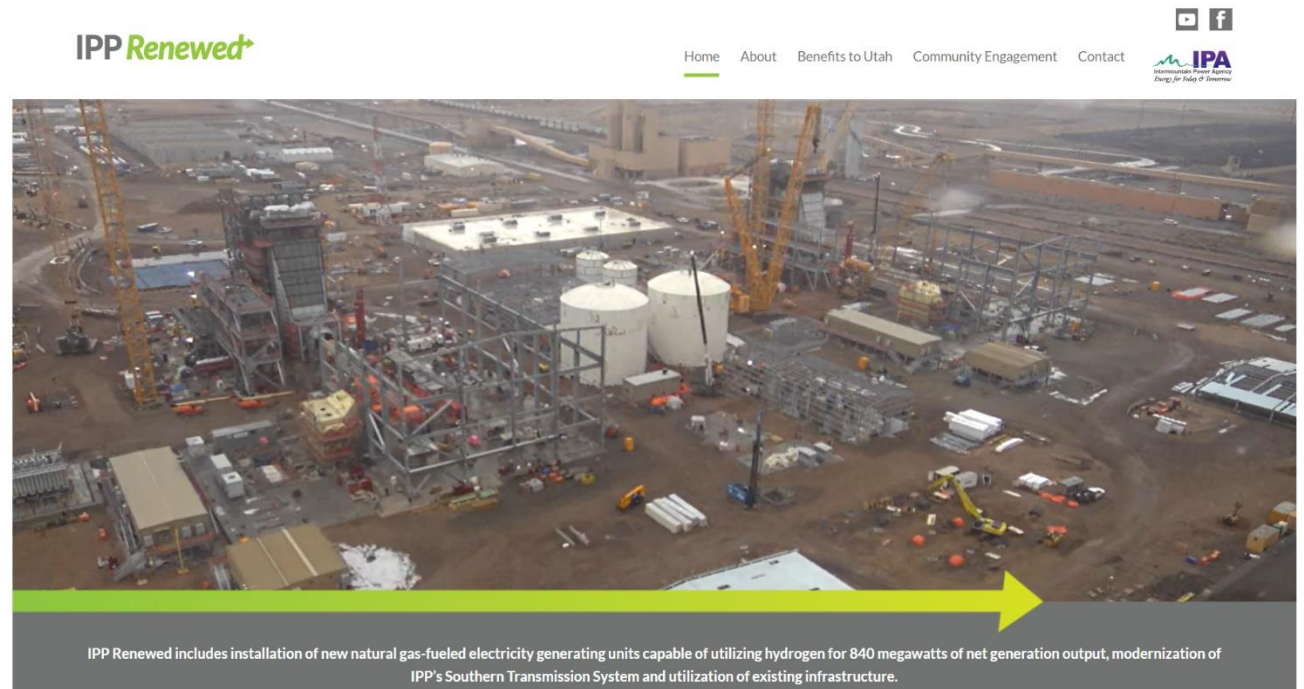
- Over \$3 Billion Investment in Utah
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- Continues IPP's Role as a Major Employer and Taxpayer in Millard County

www.ipprenewed.com

IPP Renewed➔

Other Public Facing Communications

- Videos produced for IPA Annual Meeting in December
- Clickable advertising in *Utah Policy* newsletter during recently concluded legislative session
- IPP Renewed website including frequently updated time-lapse video



IPP *Renewed*➔

New Digital Newsletter Launching

- IPP Participant Audience
 - Utah mayors, city councils, power boards
 - California and REA participant representatives
 - Selected external advocates
- Twice monthly
- Brief IPA feature stories, IPP Renewed project updates, and clickable links to energy and environment items of interest



IPP *Renewed*➔

In-Person Outreach

- Editorial Board briefings with *Salt Lake Tribune* and *KSL/Deseret News* prior to 2024 legislative session
- 2023 Exhibits:
 - Utah Republican Organizing Convention - April 2023
 - Utah League of Cities and Towns Annual Meeting – September 2023
 - One Utah Summit – October 2023
- 2024 Exhibits
 - One Utah Summit – April 11-12, Salt Lake City
 - Utah League of Cities and Towns convention – April 17-19, St. George

IPP Renewed➔

Selected News Media Coverage

- You — Utah taxpayers — could end up buying a coal plant as legislators advance IPP plan
 - <https://www.sltrib.com/news/2024/02/02/you-utah-taxpayers-could-end-up/>
- Tribune editorial: Utah lawmakers throw rocks at local governments rather than help them and their communities
 - <https://www.sltrib.com/opinion/editorial/2024/02/25/tribune-editorial-utah-lawmakers/>
- Opinion: Utah lawmakers are putting Utah's municipal power systems at risk
 - <https://www.sltrib.com/opinion/commentary/2023/11/30/opinion-utah-lawmakers-are-putting/-/>
- Uinta Basin coal production levels crashing as customer base dwindles
 - <https://www.spglobal.com/marketintelligence/en/news-insights/latest-news-headlines/uinta-basin-coal-production-levels-crashing-as-customer-base-dwindles-80114941>
- Market forces will decide the fate of coal, even as Utah tinkers with energy policy
 - <https://www.kuer.org/politics-government/2024-01-22/market-forces-will-decide-the-fate-of-coal-even-as-utah-tinkers-with-energy-policy>
- Understanding the US's massive hydrogen 'battery', coming up in Utah
 - <https://etn.news/buzz/usa-hydrogen-battery-utah>
- Revolutionizing Energy: Utah's Coal Plant Transforms into a Hydrogen Power Beacon
 - <https://bnnbreaking.com/world/us/revolutionizing-energy-utahs-coal-plant-transforms-into-a-hydrogen-power-beacon>

IPP *Renewed*➔

From the Battle of “Words Matter”

- Hydrogen – “Clean” vs. “Green”
 - Winner: IPP Renewed will utilize **clean** hydrogen produced by renewable energy powered electrolysis
- Hydrogen – “Fuel” vs. “Energy Storage”
 - Winner: IPP Renewed will use clean hydrogen stored in geologic salt caverns for **seasonal, dispatchable renewable energy storage** on a scale far exceeding the capability of batteries