



HURRICANE CITY UTAH

Mayor

Nanette Billings

City Manager

Kaden C. DeMille

Power Board

Mac J. Hall, Chair
Tony Certonio
Dave Imlay
Joseph Prete
Kerry Prince
Colt Stratton

The Hurricane City Power Board met on March 6, 2024, at 3:00 p.m. at the Clifton Wilson Substation located at 526 W 600 N.

In attendance were Mac Hall, Dave Imlay, Tony Certonio, Colt Stratton, Kerry Prince, Scott Hughes, Brian Anderson, Mike Ramirez, Jared Ross, Chris Shamo, Brent George, TJ Rees, Kyle Fenn, Brayden Rice, Jordan Steglich, Riley Steglich, Jaxon Mackelprang, Dayton Hall, Fred Resch, Bruce & Linda Zimmerman, and Crystal Wright.

Mac Hall welcomed everyone to the meeting. Colt Stratton led the Pledge of Allegiance and Mac Hall offered the prayer. Dave Imlay motioned to approve minutes from the February 2024 meeting after one modification. Colt Stratton seconded the motion. Motion passed unanimously.

Scott Hughes: Scott Hughes had each Superintendent introduce their crews to the Power Board. The Power Board followed up by introducing themselves to the employees. Scott Hughes passed out a 2024 Power Board Events calendar for scheduling purposes. He then provided updated pie charts with solar amounts added into the resources based on the request made during the February 2024 meeting.

Brian Anderson: Brian Anderson reported on what has been completed at the Hurricane Fields Estates project to this point. We had some circuits reconfigured as part of the re-insulation job. We have updated those circuits so they can be hot in preparation for summer loads. We still have some circuit work to prepare for summer, but some of that work is dependent on the completion of the Three Falls Substation. The 1150 West line was originally 34.5KV, was re-insulated for 138KV and will be energized at 69KV. The Line and Service Crews continue to work together to get projects completed.

Mike Ramirez: Mike Ramirez reported that the Hurricane Fields Estates subdivision was more than a regular job since we're also upgrading the wire through that subdivision to increase that line size. The crews worked together to get a vault installed for the Purgatory Jail Expansion project. Scott Hughes stated one of the City Ordinances details duties of the Power Board. One of those duties is to approve line extensions, so we are looking into bringing that process in line and bringing those requests into the Power Board. Mike Ramirez described the installation of Fastenal vending machines to supply consumables to the crews.

Jared Ross: Jared Ross reported the 4-inch bussing is finished at Three Falls Substation. The jumpers for the transformers, regulators, and reclosers have been run. The control cabling is almost completed. The battery banks are completely installed and wired in. The crews have begun assembling the switch basement. Generator #5 has been returned. It has not been reinstalled yet, but we're glad to have it back. It has been gone since July of 2023 and was reconditioned completely while it was gone.

Budget: Scott Hughes reported on the normal monthly graphs and numbers. Reviewed the budget graphs showing cost of sales vs revenue and the operating margin from last month. He added some new graphs to



help answer some of the questions from February's meeting regarding operation costs and expenditure. Colt Stratton and Dave Imlay discussed that it would be nice to see the total fund amount as a line graph or rolling average to see the trend for the overall department fund. Tony Certonio would like to know if we have a set point where we know we need to increase rates. Dave Imlay stated that we had a set point that we created as part of the RP3 designation application. Crystal Wright found the resolution from July 2018 that details the Cash Reserve Fund and Policy for the Power Department. Colt Stratton suggested that since it's a 10-month cash reserve amount that maybe our rolling averages should be on a 10-month basis instead of 12-months.

Capacity Update: Scott Hughes provided an update regarding the capacity issues we've been experiencing mostly out in the southern part of town and what we've been doing to solve this issue.

Update on Department of Air Quality (DAQ) Air Permit: Jared Ross provided the update on the letter that was sent to the Utah Department of Air Quality on February 20, 2024. The letter that was sent was included in the packet and has been accepted by the state. There were improvements needed at the plant for the original permit approval. We have bids out to get a portion of those improvements taken care of including raising the exhaust stack heights. This work is planned to be completed this upcoming budget year. The permit will be good for an additional 18 months while we work on getting those improvements completed. Dave Imlay stated that we could create a presentation showing how much another generator would benefit us as a resource for our load shortage. Mac Hall would like to know how hard a second extension would be to receive from the state. It took over a year to get the initial permit approved. Colt Stratton would like to know if we make the modifications required by the permit if the permit would be approved even without the generator installed. Then we could install that generator when funds allowed it.

Appointment of Power Board Vice Chairman: Mac Hall described the Vice Chairman takes over the meetings when he is not present. Tony Certonio made a motion to appoint Dave Imlay as the Power Board Vice Chairman. Kerry Prince seconded the motion. Motion passed unanimously.

Steel Solar 1A Update: Scott Hughes explained the project and announced that we're officially receiving power from this new project.

Discussion on Impact Fee Schedule for Commercial 120/240 Single Phase: Mike Ramirez mentioned that we are currently in the middle of a Capital Facilities Plan and Impact Fee Study. He has been contacted by communications providers asking for an impact fee lower than our existing 200 Amp Commercial 120/240 Single Phase. They are around 30 amps, with their largest cabinet being 100 amps. We are investigating adding an additional rate. Discussion about stating it specifically be for communication control boxes. Tony Certonio stated it could be specific to companies that have an existing franchise agreement with Hurricane City. We will use the information from this discussion to bring this back as an action item on the next agenda.

UAMPS Updates: Scott Hughes reported a lot of information is included in the packet. Unless there are any questions, we will not go over most of that information. UAMPS continues to help us investigate and look for potential power resources. We are very interested in dispatchable power sources.

Dave Imlay made a motion to move into closed session to discuss potential litigation and/or the value of a project entity asset. Tony Certonio seconded the motion. Motion passed unanimously at 4:55 p.m. Came out of closed session at 5:16 p.m.

Power Board adjourned at 5:18 p.m. The next Power Board Meeting is scheduled for April 3, 2024, at 3:00 p.m.
