

# Community Renewable Energy Agency Board Meeting Agenda

Public Notice is hereby given that the Community Renewable Energy Agency Board will assemble in a public meeting on April 1<sup>st</sup>, 2024 at the Millcreek City Hall located at 1330 East Chambers Avenue (3205 South), 84106 Millcreek UT, commencing at 1:00 p.m. The Board will convene in an electronic meeting. Board members may participate from remote locations. Board members will be connected to the electronic meeting by GoToMeeting, Zoom or telephonic communications. The anchor location will be Millcreek City Hall. Members of the public who are not physically present at the anchor location may attend the meeting remotely by electronic means at <https://global.gotomeeting.com/join/890138285>.

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## REGULAR MEETING of the Board:

### 1. Welcome, Introduction and Preliminary Matters

- 1.1 Purpose and overview of meeting
- 1.2 Current participation percentages included in Board packet

### 2. Business Matters

- 2.1 Approval of March 4, 2024 Board Meeting Minutes
- 2.2 Treasurer Report (year-to-date contributions and expenses)
- 2.3 Reports from committees (Communications, Low-Income Plan, Program Design)
- 2.4 Public Comments

*Audience members may bring any item to the Board's attention. Comments are subject to the Public Comment Policy and Procedure set forth below.*

- 2.5 Board member comments
- 2.6 Closed Session (if needed): the Board may convene in a closed session to discuss items as provided by Utah Code Ann. §52-4-205

### 3. Adjournment

In accordance with the Americans with Disabilities Act, the Board will make reasonable accommodation for participation in the meeting. Individuals may request assistance by contacting [adainfo@millcreek.us](mailto:adainfo@millcreek.us) at least 48 hours in advance of the meeting.

Public Comment Policy and Procedure: The purpose of public comment is to allow citizens to address items on the agenda. Citizens requesting to address the Board may be asked to complete a written comment form and present it to the Millcreek City Recorder. In general, the Chair will allow an individual two minutes to address the Board. At the conclusion of the citizen comment time, the Chair may direct staff or Board members to assist the citizen on the issue presented; direct the citizen to the proper entity; or take no action. This policy also applies to all public hearings. Citizens may also submit written requests (outlining their issue) for an item to be considered at a future council meeting. The Chair may place the item on the agenda under citizen comments; direct staff or Board members to assist the citizen; direct the citizen to the entity; or take no action.

THE UNDERSIGNED HEREBY CERTIFIES THAT A COPY OF THE FOREGOING NOTICE WAS EMAILED OR POSTED TO:

Millcreek City Hall

Utah Public Notice Website

<http://pmn.utah.gov>

DATE: 3/28/24

Emily Quinton

Alex Wendt

Note agenda items may be moved in order, sequence, and time to meet the needs of the Board.

**This meeting will be live streamed via <https://millcreek.us/373/Meeting-Live-Stream>.**

# Participation Percentages

								Weighted Votes Occuring After July 31, 2022						
Signed Agreement to Secretary	Date Deemed Withdrawn	Listed Entities:	Phase 1 Initial Payments (Schedule 1, column D)	Phase 1 Anchor Payment Max (Schedule 2, column D)	Phase 2 Initial Payments (Schedule 1, column E)	Phase 2 Anchor Payment Max (Schedule 2, column G)	Aggregate Total of Actual Phase 1 Initial, Phase 2 Anchor, and Phase 2 Initial Payments	Phase 2 Anchor Proportionate Shares, based on Max Anchor Payments	Phase 2 Remaining Balance Distributed Proportionally Among Anchors (Phase 2 Anchor Payment)	Total Phase 1 and 2 Payment Obligations as of Meeting Date Above	Participation Percentage for Weighted Votes After July 31 2022	Yes vote on Resolution XX-XX Weighted Vote?	Total Yes Percentage on Resolution XX-XX	
1	7/1/2021	Grand County	2,109.37	3,110.81	2,109.37	3,110.81	\$ 6,364.78	1.49%	\$ 1,692.07	\$ 8,056.85	1.15%		0.00%	
2	10/1/2021	Salt Lake County	11,570.26		11,570.26		\$ 23,140.52	0.00%	\$ -	\$ 23,140.52	3.31%		0.00%	
3	7/1/2021	Summit County	10,759.97	15,868.33	10,759.97	15,868.33	\$ 32,466.94	7.61%	\$ 8,631.28	\$ 41,098.22	5.87%		0.00%	
4	7/1/2021	Town of Alta	218.93		218.93		\$ 437.86	0.00%	\$ -	\$ 437.86	0.06%		0.00%	
5		Bluffdale City	11,088.57		11,088.57		\$ -	0.00%	\$ -	\$ -	0.00%		0.00%	
6	7/1/2021	Town of Castle Valley	106.74	157.42	106.74	157.42	\$ 322.08	0.08%	\$ 85.63	\$ 407.71	0.06%		0.00%	
7	4/28/2022	Coalville City	562.99		562.99		\$ 1,125.98	0.00%	\$ -	\$ 1,125.98	0.16%		0.00%	
8	7/1/2021	Cottonwood Heights	10,942.10		10,942.10		\$ 21,884.20	0.00%	\$ -	\$ 21,884.20	3.13%		0.00%	
9	6/13/2022	Emigration Canyon Township	456.22		456.22		\$ 912.44	0.00%	\$ -	\$ 912.44	0.13%		0.00%	
10	8/3/2021	Francis City	421.54		421.54		\$ 843.08	0.00%	\$ -	\$ 843.08	0.12%		0.00%	
11	7/1/2021	City of Holladay	9,387.72		9,387.72		\$ 18,775.44	0.00%	\$ -	\$ 18,775.44	2.68%		0.00%	
12		Kamas City	743.49		743.49		\$ -	0.00%	\$ -	\$ -	0.00%		0.00%	
13	7/13/2021	Kearns	9,606.01		9,606.01		\$ 19,212.02	0.00%	\$ -	\$ 19,212.02	2.74%		0.00%	
14	7/1/2021	Moab City	2,237.95	3,300.43	2,237.95	3,300.43	\$ 6,752.75	1.58%	\$ 1,795.21	\$ 8,547.96	1.22%		0.00%	
15	7/1/2021	Millcreek	18,421.40	27,167.05	18,421.40	27,167.05	\$ 55,584.39	13.03%	\$ 14,777.00	\$ 70,361.39	10.05%		0.00%	
16	4/28/2022	Oakley City	520		520		\$ 1,040.00	0.00%	\$ -	\$ 1,040.00	0.15%		0.00%	
17	7/28/2021	Ogden City	35,737.26		35,737.26		\$ 71,474.52	0.00%	\$ -	\$ 71,474.52	10.21%		0.00%	
18		City of Orem	31,019.52		31,019.52		\$ -	0.00%	\$ -	\$ -	0.00%		0.00%	
19	7/13/2021	Park City	6,742.38	9,943.35	6,742.38	9,943.35	\$ 20,344.33	4.77%	\$ 5,408.50	\$ 25,752.83	3.68%		0.00%	
20	7/1/2021	Salt Lake City	101,050.33	149,024.48	101,050.33	149,024.48	\$ 304,907.42	71.45%	\$ 81,059.05	\$ 385,966.47	55.14%		0.00%	
21	7/1/2021	Town of Springdale	481.26		481.26		\$ 962.52	0.00%	\$ -	\$ 962.52	0.14%		0.00%	
22		West Jordan City	37,916.77		37,916.77		\$ -	0.00%	\$ -	\$ -	0.00%		0.00%	
23		West Valley City	47,899.22		47,899.22		\$ -	0.00%	\$ -	\$ -	0.00%		0.00%	
	<b>7/1/2021</b>		<b>350,000.00</b>	<b>208,571.87</b>	<b>350,000.00</b>	<b>208,571.87</b>	<b>586,551.27</b>	<b>100.00%</b>	<b>113,448.73</b>	<b>\$ 700,000.00</b>	<b>100%</b>		<b>0.00%</b>	

# Community Renewable Energy Agency Board Meeting Minutes

The Community Renewable Energy Agency Board met in a regular public meeting on **Monday, March 4, 2024**, at Millcreek City Hall, located at 1330 E. Chambers Avenue, Millcreek, UT 84106 and participated electronically via GoToMeeting.

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## **PRESENT:**

### **Board Members**

#### ***In person***

Dan Dugan, Chair, *Salt Lake City*

Drew Quinn, *Holladay*

Emily Quinton, *Summit County*

Jeff Silvestrini, *Millcreek*

Christopher Thomas, *Salt Lake City*

#### ***Electronic***

Randy Aton, *Springdale*

Elissa Martin, *Grand County*

Pamela Gibson, *Castle Valley*

Chris Cawley, *Alta*

Luke Cartin, *Park City*

Patrick Schaeffer, *Kearns Metro Township*

David Brems, *Emigration Canyon Township*

Emily Paskett, *Salt Lake County*

Lorenzo Long, *Ogden*

Alexi Lamm, *Moab*

Samantha DeSeelhorst, *Cottonwood Heights*

Joe Frazier, *Oakley*

Kyla Topham, *Springdale*

Holly Smith, *Holladay*

Kaitlin Myers, *Moab*

**In Person Attendees:** Kurt Hansen, *Millcreek*; Alex Wendt, *Millcreek*

**Electronic Attendees:** Bob Davis, *Division of Public Utilities*; Doug Wheelwright, *Division of Public Utilities*; Sara Montoya, *Salt Lake City staff*; Eliza Cowie, *O2 Utah*; Carmen Valdez, *HEAL Utah*; Joan Entwistle, *Park City resident*; Megan Nick, *Summit County staff*; Sam Owen, *Salt Lake City staff*

Minutes by Alex Wendt, Millcreek Deputy Recorder.

**REGULAR MEETING – 1:00 p.m.**

**TIME COMMENCED: 1:03 p.m.**

## **1. Welcome, Introduction, and Preliminary Matters**

### **1.1 Purpose and Overview of Meeting**

Chair Dugan called the meeting to order at 1:03 p.m.

### **1.2 Current Participation Percentages included in Board Packet**

## **2. Business Matters**

### **2.1 Approval of February 5, 2024, Board Meeting Minutes**

**Board Member Silvestrini made the motion to approve the February 5, 2024, Board Meeting Minutes. Board Member Quinn seconded. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.**

### **2.2 Treasurer Report (Year-to-Date Contributions and Expenses)**

There is no new revenue, but bills were paid, per Board Member Silvestrini.

### **2.3 Reports From Committees (Program Design, Low-Income Plan, Communications)**

Board Member Cawley gave the update from the Communication Committee. On February 23<sup>rd</sup> the Communication Committee discussed extending the Penna Powers contract. Communication channels' performance trends are steady, but absolute numbers are still low. The current contract with Penna Powers ends on June 30, 2024. Due to uncertainty in the program application and approval timeline the Committee is proposing an extension of the contract until June 30, 2025. Penna will cease involvement in social media and newsletters during periods in between program milestones to preserve budget to provide communications during key periods. Penna Powers will continue involvement in committee meetings and press releases in the meantime.

Board Member DeSeelhorst gave the update from the Low-Income Plan Committee and gave an overview of the Low-Income Plan Committee background. All the low-income plans are completed and on file for inclusion with the Program Application. Work continues with finalizing an outreach poster with Penna Powers. The Low-Income Plan Committee is also working on drafting an information email template.

Board Member Thomas gave the report from the Program Design Committee. The Program Design Committee met twice in February. They met with representatives from the Utah Office of Consumer Services (OCS) and the Division of Public Utilities (DPU) regarding solicitation rules. Members of the Committee also met with Energy Strategies regarding solicitation scoring. Additionally, they met with Rocky Mountain Power to develop administrative cost estimates. Board Member Thomas reviewed the resource solicitation process. OCS and DPU reviewed proposed solicitation rules and have no major concerns. The solicitation rules are near final. The Program Design Committee is still working on the solicitation documents. They hope to distribute a draft of the solicitation documents to Board Members in Mid-March and bring a resolution to the Board on April 1<sup>st</sup>. The Program Design Committee has asked Rocky Mountain Power to file the solicitation rules and documents with the Utah Public Service Commission by the end of April. The Board will not want to spend a lot of time screening projects that have little chance of success by 2030. The Committee is working on strong scoring criteria to help the Agency Board with the solicitation process.

Board Member Thomas gave an update on energy bills that impact the Agency. SB214 removes the requirement for local governments to adopt a resolution supporting net-100% renewable energy by December 2019. This could open the door to additional communities joining the Program. Board Member Silvestrini said South Jordan may want to join. Chair Dugan said that the bill's sponsor gave short answers on why ran the bill. Board Member Brems asked if additional communities join, how does that affect the amount of renewable energy the Agency is trying to procure. Board Member Thomas said that they wish to support projects that are about 200 megawatts. If other communities joined it would change the energy load. This bill passed the Senate and House. HB 241 replaces "renewable energy resource" with "clean energy resource". The Program's enabling legislation is now the "Community Clean Energy Act". This makes nuclear power, coal with carbon capture, and pumped hydro newly eligible for the Program. This bill passed the House and Senate. Board Member Thomas said that these new resources are not requirements, but they are new options that the Agency could consider. Board Member Aton said he believes coal with carbon capture is not clean. It may capture CO<sub>2</sub>, however, there are sight specific problems with that technology. It does not deal with sulfur or nitrous oxide emissions. Nuclear energy does not create air pollution, but radioactive spent fuel is problematic. Board Member Silvestrini said he agrees with Board Member Aton and added that he did not think the Agency would have to select these resources, but they are on the table now. Millcreek signed on for supplying renewable energy, not the other sources. Board Member Gibson asked what would limit the Board from moving away from renewable energy to clean energy. Chair Dugan said he was not sure, and the Board would need to speak to legal counsel. Board Member Thomas said the bill encourages other energy forms, but the resolutions of the Agency communities are still in place.

HB 374 creates a new energy prioritization scheme; affordable and clean energy are number 4 and number 7 on the list. It does not appear to invalidate the Program. This bill passed the House and Senate. This bill will need to be interpreted by the Utah Public Service Commission. Board Member DeSeelhorst said that the argument could be made that the Program does consider affordability. Senate Bill 224 makes it easier for Rocky Mountain Power to continue operating Utah coal and gas plants, even if their continued operation is not cost-effective for customers. It allows Rocky Mountain Power to establish a Utah fire fund paid for by customers if approved by the Commission, adding up to \$3.70 per month to the average residential bill and increasing all other customer bills up to 4.95%. The fund may not be used for payments related to fires or property damage in other states. This bill passed the Senate and House. These bills could impact the Agency. The Program Design Committee will work on solidifying legal interpretation, and potentially updating the Utility Agreement.

Board Member Thomas reviewed the EPA Climate Pollution Reduction Grant program. Priority Climate Action Plans were due to the EPA by March 1<sup>st</sup>. Resolution 24-03 is for this Board to say yes, they support Salt Lake City developing an application to ask for funds to help support the Utah Renewable Communities Program. Salt Lake City is trying to interpret the EPA's guidance and rules to determine whether the grant application should be a coalition application or an individual application. Coalition applications require a letter of commitment from all coalition partners saying they intend to sign a

memorandum of agreement by July 1, 2024, with respect to a potential grant award. Board Member Silvestrini asked if there is a match requirement. Mr. Thomas said there is no match requirement. Individual applications do not require letters of commitment, but letters of support from project partners are still helpful in demonstrating the strong commitment to achieving the goals of the project. Once Salt Lake City decides which kind of letter is needed, Mr. Thomas will work with Secretary Quinton to distribute drafts to all 18 communities. Chair Dugan said this is vital funding.

**2.4 Public Comment**

There were no comments.

**2.5 Discussion and Consideration of Resolution 24-03, Resolution of the Board Supporting Climate Pollution Reduction Grant Application**

Chair Dugan asked what member of a municipality signs the letter. Mr. Thomas said he is working on this.

**Board Member Quinn moved to approve Resolution 24-03, Resolution of the Board Supporting Climate Pollution Reduction Grant Application; Board Member Silvestrini seconded the motion. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.**

**2.6 Board Member Comments**

Board member Silvestrini gave an update to the Board saying he has been working with Mayor Mendenhall to have a meeting with Rocky Mountain Power to ask them to expedite the Program Application.

**2.7 Closed Session (If needed)**

**3. Adjournment**

**Board Member Silvestrini made the motion to adjourn the meeting at 2:23 p.m. Board Member Quinn seconded the motion. Chair Dugan called for the vote. All Board Members voted yes. The motion passed unanimously.**

APPROVED: \_\_\_\_\_ Date  
Dan Dugan, Chair

ATTEST:

\_\_\_\_\_  
Emily Quinton, Secretary

## Treasurer's Report for 4/1/24 Meeting

**Billing report (p. 1 of 2)**

For Date Range: 09/01/2021 - 03/27/2024

**CRE - CRE MEMBERSHIP**

<b>Date Billed</b>	<b>Name</b>	<b>Account Name</b>	<b>Amount</b>
9/15/2021	GRAND COUNTY	Membership Fee - Phase I Initial Payment	2,109.37
9/15/2021	SUMMIT COUNTY	Membership Fee - Phase I Initial Payment	10,759.97
9/15/2021	TOWN OF ALTA	Membership Fee - Phase I Initial Payment	218.93
9/15/2021	TOWN OF CASTLE VALLEY	Membership Fee - Phase I Initial Payment	106.74
9/15/2021	COTTONWOOD HEIGHTS	Membership Fee - Phase I Initial Payment	10,942.10
9/15/2021	FRANCIS CITY	Membership Fee - Phase I Initial Payment	421.54
9/15/2021	CITY OF HOLLADAY	Membership Fee - Phase I Initial Payment	9,387.72
9/15/2021	KEARNS	Membership Fee - Phase I Initial Payment	9,606.01
9/15/2021	MOAB CITY	Membership Fee - Phase I Initial Payment	2,237.95
9/15/2021	MILLCREEK	Membership Fee - Phase I Initial Payment	18,421.40
9/15/2021	OGDEN CITY	Membership Fee - Phase I Initial Payment	35,737.26
9/15/2021	PARK CITY	Membership Fee - Phase I Initial Payment	6,742.38
9/15/2021	SALT LAKE CITY	Membership Fee - Phase I Initial Payment	101,050.33
9/15/2021	SPRINGDALE CITY	Membership Fee - Phase I Initial Payment	481.26
10/19/2021	SALT LAKE COUNTY	Membership Fee - Phase I Initial Payment	11,570.26
11/10/2021	GRAND COUNTY	Anchor Payment - Phase I	2,146.04
11/10/2021	SUMMIT COUNTY	Anchor Payment - Phase I	10,947.00
11/10/2021	TOWN OF CASTLE VALLEY	Anchor Payment - Phase I	108.60
11/10/2021	MOAB CITY	Anchor Payment - Phase I	2,276.85
11/10/2021	MILLCREEK	Anchor Payment - Phase I	18,741.59
11/10/2021	PARK CITY	Anchor Payment - Phase I	6,859.57
11/10/2021	SALT LAKE CITY	Anchor Payment - Phase I	102,806.76



**Billing report (p. 2 of 2)**

4/12/2022 GRAND COUNTY	Membership Fee - Phase II Initial Payment	2,109.37
4/12/2022 SUMMIT COUNTY	Membership Fee - Phase II Initial Payment	10,759.97
4/12/2022 TOWN OF ALTA	Membership Fee - Phase II Initial Payment	218.93
4/12/2022 TOWN OF CASTLE VALLEY	Membership Fee - Phase II Initial Payment	106.74
4/12/2022 COTTONWOOD HEIGHTS	Membership Fee - Phase II Initial Payment	10,942.10
4/12/2022 FRANCIS CITY	Membership Fee - Phase II Initial Payment	421.54
4/12/2022 CITY OF HOLLADAY	Membership Fee - Phase II Initial Payment	9,387.72
4/12/2022 KEARNS	Membership Fee - Phase II Initial Payment	9,606.01
4/12/2022 MOAB CITY	Membership Fee - Phase II Initial Payment	2,237.95
4/12/2022 MILLCREEK	Membership Fee - Phase II Initial Payment	18,421.40
4/12/2022 OGDEN CITY	Membership Fee - Phase II Initial Payment	35,737.26
4/12/2022 PARK CITY	Membership Fee - Phase II Initial Payment	6,742.38
4/12/2022 SALT LAKE CITY	Membership Fee - Phase II Initial Payment	101,050.33
4/12/2022 SPRINGDALE CITY	Membership Fee - Phase II Initial Payment	481.26
4/12/2022 SALT LAKE COUNTY	Membership Fee - Phase II Initial Payment	11,570.26
5/4/2022 COALVILLE CITY	Membership Fee - Phase I Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase I Initial Payment	520.00
5/4/2022 COALVILLE CITY	Membership Fee - Phase II Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase II Initial Payment	520.00
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase I Initial Payment	456.22
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase II Initial Payment	456.22
9/27/2022 GRAND COUNTY	Anchor Payment - Phase II	1,692.06
9/27/2022 SUMMIT COUNTY	Anchor Payment - Phase II	8,631.28
9/27/2022 TOWN OF CASTLE VALLEY	Anchor Payment - Phase II	85.62
9/27/2022 MOAB CITY	Anchor Payment - Phase II	1,795.21
9/27/2022 MILLCREEK	Anchor Payment - Phase II	14,777.01
9/27/2022 PARK CITY	Anchor Payment - Phase II	5,408.50
9/27/2022 SALT LAKE CITY	Anchor Payment - Phase II	81,059.05

\*Grand County Invoice resent on February 7, 2023

**Total Billed \$ 700,000.00**

**Revenue report (p. 1 of 2)**

For Date Range: 09/01/2021 - 03/27/2024

**CRE - CRE MEMBERSHIP**

Post Date	Receipt Name	Account Number	Account Name	Amount
9/24/2021	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase I Initial Payment	218.93
9/24/2021	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase I Initial Payment	9,606.01
9/24/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase I Initial Payment	106.74
9/27/2021	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase I Initial Payment	9,387.72
9/27/2021	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	10,759.97
9/29/2021	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase I Initial Payment	10,942.10
9/30/2021	MILLCREEK	701-3450-0000	Membership Fee - Phase I Initial Payment	18,421.40
10/4/2021	CITY OF MOAB	701-3450-0000	Membership Fee - Phase I Initial Payment	2,237.95
10/4/2021	OGDEN CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	35,737.26
10/4/2021	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	101,050.33
10/8/2021	FRANCIS CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	421.54
10/8/2021	TOWN OF SPRINGDALE	701-3450-0000	Membership Fee - Phase I Initial Payment	481.26
10/28/2021	PARK CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	6,742.38
11/10/2021	GRAND COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	2,109.37
11/23/2021	PARK CITY	701-3450-0000	Anchor Payment - Phase I	6,859.57
11/23/2021	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase I	10,947.00
11/23/2021	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase I	102,806.76
11/29/2021	MILLCREEK	701-3450-0000	Anchor Payment - Phase I	18,741.59
11/29/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase I	108.60
11/29/2021	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase I	2,276.85
12/7/2021	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	11,570.26
2/17/2022	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase I	2,146.04
4/18/2022	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase II Initial Payment	10,942.10
4/21/2022	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase II Initial Payment	9,606.01
4/21/2022	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase II Initial Payment	218.93
4/25/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase II Initial Payment	106.74
4/25/2022	PARK CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	6,742.38
5/2/2022	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	10,759.97
5/10/2022	GRAND COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	2,109.37
5/19/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	520.00
6/1/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	562.99
6/1/2022	SPRINGDALE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	481.26
6/21/2022	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	11,570.26
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase I Initial Payment	456.22
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase II Initial Payment	456.22

**Revenue report (p. 2 of 2)**

7/7/2022	MILLCREEK	701-3450-0000	Membership Fee - Phase II Initial Payment	18,421.40
7/19/2022	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	101,050.33
7/27/2022	OGDEN CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	35,737.26
7/27/2022	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase II Initial Payment	9,387.72
7/29/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	562.99
7/29/2022	FRANCIS CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	421.54
7/29/2022	CITY OF MOAB	701-3450-0000	Membership Fee - Phase II Initial Payment	2,237.95
8/8/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	520.00
10/6/2022	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase II	8,631.28
10/6/2022	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase II	81,059.05
10/6/2022	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase II	1,795.21
10/17/2022	MILLCREEK	701-3450-0000	Anchor Payment - Phase II	14,777.01
10/27/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase II	85.62
11/16/2022	PARK CITY	701-3450-0000	Anchor Payment - Phase II	5,408.50
3/3/2023	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase II	1,692.06

**Total Received**    \$    700,000.00

**Accounts payable report (p. 1 of 2)**

For Date Range: 09/01/2021 - 03/27/2024

Post Date	Vendor	Account Number	Account Name	Amount
12/21/2021	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,425.50
1/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	5,184.00
3/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,615.00
3/29/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,481.35
4/12/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	23,526.27
6/21/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	20,222.91
6/30/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,242.87
8/9/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,643.00
10/11/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	26,701.25
10/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,702.75
11/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,320.25
12/13/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,047.50
1/10/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,118.50
2/14/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,243.25
3/7/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	18,049.50
5/2/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,833.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	562.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,312.50
5/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	3,096.00
6/21/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,683.00
6/21/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	7,375.00
7/18/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	5,766.75
7/26/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	812.50
7/26/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,818.50
8/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,926.00
9/19/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	13,312.50
10/3/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,549.25
10/17/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	6,812.50
10/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,727.00
11/14/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	8,943.74

**Accounts payable report (p. 2 of 2)**

12/5/2023 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,554.50
12/27/2023 PENNA POWERS, INC.	701-7110-3100	Professional Services	4,500.00
1/3/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,269.50
1/23/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	1,588.75
2/8/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,675.50
2/21/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	3,125.00
3/5/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,475.00
3/26/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	1,843.75

**Total Paid \$ 346,087.14**

*Balance Unspent \$ 353,912.86*

**Community Renewable Energy Agency Budget Status:**

Budget usage	Vendor	Budget	Spent	Remaining
Legal & technical	<a href="#">James Dodge Russell &amp; Stephens P.C.</a>	\$300,000	\$290,131.65	\$116,368.35
Communications	<a href="#">Penna Powers</a> (not to exceed)	\$93,500	\$55,955.49	\$37,544.51
Division of Public Utilities and Office of Consumer Services	<a href="#">Third-party consultants</a> (not to exceed)	\$200,000	\$0.00	\$200,000.00
Unallocated portion of Agency budget	TBD	\$106,500	\$0.00	\$106,500.00
<b>Total</b>		<b>\$700,000</b>	<b>\$346,087.14</b>	<b>\$353,912.86</b>

# Agenda Item 2.3 Communications Committee Update

Community Renewable Energy Board Meeting  
April 2024

*Committee Membership: Salt Lake City, Cottonwood  
Heights, Alta, Holladay, Moab*

# Communications Committee Review

- Update and maintain [utah100communities.org](http://utah100communities.org), [monthly newsletter](#) (“subscribe” at bottom of homepage) [Instagram](#) and [Facebook](#) profiles and other communications channels.
- Coordinate joint press releases, media interviews, social media campaigns
- Facilitate public awareness events
- Appointed communities: Alta, Cottonwood Heights, Salt Lake City, Holladay, Moab
- Meets once each month, second Friday via Zoom
- [Resolution No. 21-09](#)

# Communications Consultant

- Board Resolution 22-10 authorized committee to solicit proposals to hire a public relations or communications consultant
- Developed and posted RFP
- Board Resolution 23-09 authorized selection and contracting with Penna Powers under Penna's State of Utah cooperative contract
- Scope includes communications audit, branding, social media and newsletter content, public relations support, attendance at meetings





# Scope of Work and Cost Estimate

- Not-to-exceed cost estimate: \$93,500



- Total billed to-date: \$54,111.74

- 60% of budget expended as of March 8th; began billing in April 2023

- State contract hourly rate for “public relations”: \$125/hr

- Contract expires June 30, 2025 (per recent contract extension)

TASKS	Cost Estimate	Estimated Hours	Billed October	Billed November	Billed December	Billed January	Billed February	Total Scoped	Total Internal Coordination	Total Billed To Date	Total Hours To Date	Percentage of Budget	Budget Remaining
<i>Billed to Project Meetings</i>													
<b>STRATEGY, PLANNING, &amp; MGMT</b>													
Project Meetings	\$10,000	80.00	\$375.00	\$31.25	\$343.75	\$656.25	\$250.00	\$4,812.50		\$5,406.25	43.25	54%	\$4,593.75
Communications Audit	\$7,500	60.00						\$7,329.25		\$7,329.25	58.63	98%	\$170.75
Phase 2 Preparation	-	-							\$93.75		0.00		
Opt-Out Letter	\$250	2.00						\$218.75		\$218.75	1.75	88%	\$31.25
Website (Program)	\$2,000	16.00						\$1,906.25		\$1,906.25	15.25	95%	\$93.75
Decision Prep	-	-	\$125.00						\$312.50		0.00		
Revise Logo	\$8,000	64.00	\$156.25	\$406.25			\$62.50	\$6,531.25		\$6,531.25	52.25	82%	\$1,468.75
Refresh Website	\$15,000	120.00	\$2,730.00	\$218.75	\$307.50			\$11,537.50		\$11,537.50	92.30	77%	\$3,462.50
Monthly Newsletter Content	\$7,000	56.00	\$500.00	\$1,343.75	\$125.00	\$281.25	\$187.50	\$3,750.00		\$3,750.00	30.00	54%	\$3,250.00
Social Media Content	\$23,000	184.00	\$4,338.74	\$2,375.00	\$687.50	\$906.25	\$906.25	\$16,682.49		\$16,682.49	133.46	73%	\$6,317.51
Ordinance Adoption Prep	-	-							\$31.25		0.00		
Assistance Poster	\$2,750	22.00	\$625.00	\$125.00	\$125.00	\$312.50	\$281.25	\$1,468.75		\$1,468.75	11.75	53%	\$1,281.25
Phase 3 Preparation	-	-	\$93.75						\$156.25		0.00		
Launch PR Coordination	\$2,000	16.00				\$968.75	\$156.25	\$1,125.00		\$1,125.00	9.00	56%	\$875.00
											0.00		
											0.00		
											0.00		
											0.00		
											0.00		
											0.00		
											0.00		
											0.00		
<b>Total Estimated Cost</b>													
<b>Total Amount Billed Per Month</b>			\$8,943.74	\$4,500.00	\$1,588.75	\$3,125.00	\$1,843.75	\$55,361.74	\$593.75	\$55,955.49	447.64	59.85%	

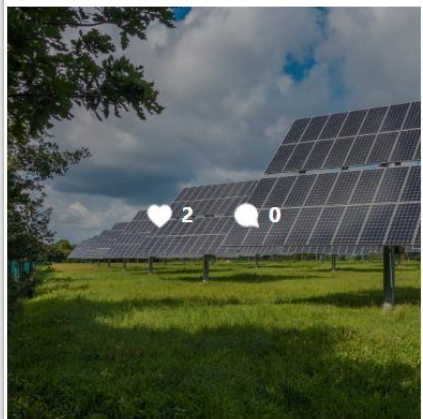
# Recent Communications Activity




utahrenewablecommunities

utahrenewablecommunities The Utah Renewable Community Agency (or "The Agency") Board is made up of two government representatives from each participating community: a primary board member, who is an elected official, and an alternate board member, who can be an elected or appointed official or a staff member.

POSTS REELS TAGGED



2 0



## EMPOWER YOUR INBOX

SIGN UP FOR OUR NEWSLETTER



# SPARK

A CONVERSATION:  
SIGN UP FOR OUR  
NEWSLETTER



## UTAH RENEWABLE COMMUNITIES

100% Committed to Clean Energy



Credit: Mary Wateman

### Energy Efficiency Incentives for Homes

# Recent Committee Activity

- March 9th Committee Meeting
  - Discussed press release re: SLC Application to EPA grant
    - Tentatively released April 2nd
- Ongoing committee member collaboration with Penna Powers on social, newsletter content drafting, review and posting
  - Penna Powers is less engaged in content development to preserve budget
- Next Committee Meeting: Friday April 12th 10 AM
- Contact Chris Cawley, Town of Alta Board Member and Committee Facilitator: [Ccawley@townofalta.com](mailto:Ccawley@townofalta.com) / 801-742-6010

# Next Steps

- *Press release planning re: partial program application, SLC application to EPA grant?*
- *Continue developing and posting social/newsletter content in-house to “keep the lights on”*
- *Coordination with Low Income Plan, Program Design Committees to understand and support upcoming milestones and communications priorities*
- *April 12 Committee meeting*

# Agenda Item 2.3 Program Design Committee Update

Utah Renewable Communities (URC) Board Meeting  
April 2024



**UTAH**  
**RENEWABLE**  
**COMMUNITIES**

100% Committed to Clean Energy

# Program Design Committee Membership

- Summit County
- Holladay
- Millcreek
- Ogden
- Park City
- Salt Lake City
- Springdale

[Resolution 21-05](#)

[Resolution 21-06](#)

# Program Application – Required Items

	Agency Working Committee	Rocky Mountain Power	Board
Name and boundary map for each eligible community	Drafted and Sent <b>4/27</b>	Accepted <b>8/7</b>	N/A
Proposed ordinance language	Recommended	--	Approved
Customer count by schedule, monthly load by class	Reviewing data	Provided data	
10-year load forecast by class	Awaiting 8/3	Complete <b>4/28</b>	N/A
Projected program rates for each customer class		Assigned <b>3/21</b>	
Process for periodic rate adjustment filings		Assigned <b>3/21</b>	
Proposed tariff changes		Drafting <b>3/21</b>	
Utility Agreement	Approved <b>10/2</b>	Approved <b>10/2</b>	Approved
Governance Agreement	Complete		
Plans for low-income assistance (Programmatic)	Recommended	Reviewed	Approved
Proposed program solicitation rules (NEW)	Near final	Reviewed	
Proposed resource contracting provisions (NEW)	Revising <b>1/24/24</b>	Drafted and Sent <b>1/24/24</b>	
Proposed Agency resource solicitation documents (NEW)	Revising <b>2/27/24</b>		
Proposed form of opt-out notices	Revised and sent <b>2/1/24</b>	Reviewing <b>2/1/24</b>	
Projected implementation date	Conceptual Discussions		
Other informational materials	Not Started		
Explanation how other customers and utility not subject to costs	Conceptual Discussions		

# Key Activities

- Committee met three times in March
- Small group met four times to discuss resource valuation, procurement, and financial backstop
- Christopher and the Salt Lake City Sustainability team applied to the Environmental Protection Agency 's Climate Pollution Reduction Grant competition
- Met with Salt Lake City and Millcreek attorneys to discuss next steps on the solicitation document



# Topics

- Agency resource solicitation updates
- Update on Salt Lake City's grant application to the EPA Climate Pollution Reduction Grant competition

# Envisioned Timeline

- May – Rocky Mountain Power submits proposed solicitation rules and documents to the Utah Public Service Commission for approval
- Summer / Fall – Publish solicitation, score bids, select projects for contract negotiations
- Fall – Submit the remainder of the program application to the Utah Public Service Commission

# Proposed Solicitation Process -- Overview

- 1** Apply screening criteria and remove non-conforming bids
  - online date*      *-interconnection readiness*
  - resource type*   *-project size*
- 2** Perform project readiness assessment and remove bids less than 70%
  - ten questions*
  - independent assessment (consultant)*
- 3** Score remaining projects and select up to three highest-scoring bids across three categories for the shortlist
  - price (cost only), online date adjusted by project readiness %, and other community criteria*
  - the lowest price receives 70 points, all others receive a prorated share*
- 4** Rocky Mountain Power calculates financial benefits and estimates emissions reductions through 2030 and projects are re-scored to include
  - price (becomes net-cost after benefits calculated)*
  - emissions reductions are adjusted by project readiness %*
  - the largest emission reduction receives 17 points, all others receive a prorated share*
- 5** Top project bid(s) recommended to URC Board for approval and contract negotiation with Rocky Mountain Power

# Screening vs. Scoring Criteria

- Screening Criteria (filter out non-conforming projects)
  - Type of energy resource: renewable energy
    - Intermittent | Intermittent with Storage | Dispatchable
    - Up to three projects in each category will be shortlisted
  - Size: 20 MW to 300 MW
  - Online Date: No later than January 1, 2030
  - Interconnection (signed interconnection agreement or study report)
- Scoring Criteria Prioritize Projects for Selection
  - Project Readiness Assessment (threshold of at least 70%)
    - Used to adjust Online Date score and Emissions Reductions score
  - Price: 70 points
  - Non-Price: 30 points
    - Online Date: 3 points
    - Emissions Reductions: 17 points
    - Other Community Criteria: 10 points

# Project Readiness Assessment

- Developed a list of 10 project readiness factors, each worth 1 point
  - Site control for generation facility
  - Site control for generation-intertie (“gentie”)
  - Signed Large Generator Interconnection Agreement (LGIA)
  - Facilities study, either final or draft
  - Project studied as a Network Requested Interconnection Service (NRIS)
  - Wetlands are not present, or mitigation plans are in place
  - Endangered species are not present, or mitigation plans are in place
  - Cultural resources are not present, or mitigation plans are in place
  - Site is zoned for the proposed use
  - Permitting is complete (i.e., project is “shovel ready”)
- Have a consultant review bids: “Does an independent review of bidder’s documentation and interconnection studies substantially support the bidder’s indicated commercial online date?” (4 points)
- Project bids must achieve a project readiness score of at least 70%; this project readiness score is used to adjust the online date and emissions reductions scores

# Project Price Scoring Element

- Every project bid will indicate a price per Megawatt-hour (MWh)
- The lowest project bid price will receive 70 points and all others will receive a pro-rated share of 70 points
- **Example:**
  - *The lowest project bid price is \$30 per MWh – receives 70 points*
  - *Another project bid price is \$35 per MWh – receives  $(\$30 / \$35) * 70 = 60$  points*
- For shortlisted projects (up to three in each category)
  - PacifiCorp calculates the financial benefit of the project in \$ per MWh
  - The net-cost of the project is calculated as  $\text{Cost} - \text{Benefit} = \text{Net-Cost}$
  - Projects with a negative net-cost receive 70 points and projects with a zero net-cost receive 69 points
  - The lowest positive net-cost project receives 68 points and all others a pro-rated share of 68 points

# Online Date and Emissions Reduction Scoring Elements

- Online Date (3 points)
  - Projects with an online date by Dec 2027 receive 3 points
  - Adjusted by the project readiness score
  - **Example:** *if a project has an online date of Dec 2027 (3 points) and a project readiness score of 71%, it receives 71% of 3 points, or 2.14 points*
- Emissions Reductions by 2030 (17 points)
  - For shortlisted projects, PacifiCorp will calculate an estimated pollution reduction impacts
  - This pollution reduction impact will be adjusted by the project readiness score
  - **Example:** *if a shortlisted project is modeled to reduce 94,000 metric tons of CO<sub>2</sub> and has a project readiness score of 71%, the emissions reduction will be adjusted to 71% of 94,000 metric tons, or 64,610 tons*
  - The adjusted pollution reduction figures of all shortlisted projects will be compared, with the largest project receiving 17 points and others receiving a prorated share

# Other Community Criteria

- Is the project located in Utah? (3 points)
- If located in Utah, will at least 50% of construction labor hours be supplied by in-state labor? (1 point)
- Will your project agree to meet prevailing wage requirements for construction labor? (1 point)
- Will at least 2% of construction labor hours be supplied by registered apprenticeship labor? (1 point)
- Is your project located in a coal closure area or a disadvantaged area? (2 points)
- How much water does your project consume in gallons per Megawatt-hour? (2 points)



# Powering Up Utah Renewable Communities – grant application

- ~\$49.6 million funding request to help the Utah Renewable Communities (URC) program
  - Participant Support Costs (\$48.9 million)
    - ~\$47.3 million clean electricity subsidy (to cover roughly half of the new clean electricity target)
    - ~\$1.7 million program administration subsidy (five years)
    - Equivalent to \$2.40 per month for the typical household using 700 kilowatt-hours
  - URC Navigators (~\$700k) to assist lower-income households in communities with Federally-identified disadvantaged communities
    - Salt Lake County (Utah Community Action)
    - Ogden City (Weber State University)
    - Grand County, Castle Valley, Moab (Moab City)
- Should hear some indication of award status in July; award in October

# Next Steps

- Please look for a near-final solicitation document with scoring method later this month
- Be ready to vote on a resolution approving the solicitation document at the **Board's May 6 meeting**