

# Community Renewable Energy Agency Board Meeting Agenda

Public Notice is hereby given that the Community Renewable Energy Agency Board will assemble in a public meeting on March 4<sup>th</sup>, 2024, at the Millcreek City Hall located at 1330 East Chambers Avenue (3205 South), 84106 Millcreek UT, commencing at 1:00 p.m. The Board will convene in an electronic meeting. Board members may participate from remote locations. Board members will be connected to the electronic meeting by GoToMeeting, Zoom or telephonic communications. The anchor location will be Millcreek City Hall. Members of the public who are not physically present at the anchor location may attend the meeting remotely by electronic means at <https://global.gotomeeting.com/join/890138285>.

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## REGULAR MEETING of the Board:

### 1. Welcome, Introduction and Preliminary Matters

- 1.1 Purpose and overview of meeting
- 1.2 Current participation percentages included in Board packet

### 2. Business Matters

- 2.1 Approval of February 5, 2024 Board Meeting Minutes
- 2.2 Treasurer Report (year-to-date contributions and expenses)
- 2.3 Reports from committees (Communications, Low-Income Plan, Program Design)
- 2.4 Public Comments

*Audience members may bring any item to the Board's attention. Comments are subject to the Public Comment Policy and Procedure set forth below.*

- 2.5 Discussion and consideration of Resolution 24-03 Resolution of the Board Approving Climate Pollution Reduction Grant Application
- 2.6 Board member comments
- 2.7 Closed Session (if needed): the Board may convene in a closed session to discuss items as provided by Utah Code Ann. §52-4-205

### 3. Adjournment

In accordance with the Americans with Disabilities Act, the Board will make reasonable accommodation for participation in the meeting. Individuals may request assistance by contacting [adainfo@millcreek.us](mailto:adainfo@millcreek.us) at least 48 hours in advance of the meeting.

Public Comment Policy and Procedure: The purpose of public comment is to allow citizens to address items on the agenda. Citizens requesting to address the Board may be asked to complete a written comment form and present it to the Millcreek City Recorder. In general, the Chair will allow an individual two minutes to address the Board. At the conclusion of the citizen comment time, the Chair may direct staff or Board members to assist the citizen on the issue presented; direct the citizen to the proper entity; or take no action. This policy also applies to all public hearings. Citizens may also submit written requests (outlining their issue) for an item to be considered at a future council meeting. The Chair may place the item on the agenda under citizen comments; direct staff or Board members to assist the citizen; direct the citizen to the entity; or take no action.

THE UNDERSIGNED HEREBY CERTIFIES THAT A COPY OF THE FOREGOING NOTICE WAS EMAILED OR POSTED TO:

Millcreek City Hall

Utah Public Notice Website

<http://pmn.utah.gov>

DATE: 2/29/24

Emily Quinton

Alex Wendt

Note agenda items may be moved in order, sequence, and time to meet the needs of the Board.

**This meeting will be live streamed via <https://millcreek.us/373/Meeting-Live-Stream>.**

# Participation Percentages

								Weighted Votes Occuring After July 31, 2022						
	Signed Agreement to Secretary	Date Deemed Withdrawn	Listed Entities:	Phase 1 Initial Payments (Schedule 1, column D)	Phase 1 Anchor Payment Max (Schedule 2, column D)	Phase 2 Initial Payments (Schedule 1, column E)	Phase 2 Anchor Payment Max (Schedule 2, column G)	Aggregate Total of Actual Phase 1 Initial, Phase 2 Anchor, and Phase 2 Initial Payments	Phase 2 Anchor Proportionate Shares, based on Max Anchor Payments	Phase 2 Remaining Balance Distributed Proportionally Among Anchors (Phase 2 Anchor Payment)	Total Phase 1 and 2 Payment Obligations as of Meeting Date Above	Participation Percentage for Weighted Votes After July 31 2022	Yes vote on Resolution XX-XX Weighted Vote?	Total Yes Percentage on Resolution XX-XX
1	7/1/2021		Grand County	2,109.37	3,110.81	2,109.37	3,110.81	\$ 6,364.78	1.49%	\$ 1,692.07	\$ 8,056.85	1.15%		0.00%
2	10/1/2021		Salt Lake County	11,570.26		11,570.26		\$ 23,140.52	0.00%	\$ -	\$ 23,140.52	3.31%		0.00%
3	7/1/2021		Summit County	10,759.97	15,868.33	10,759.97	15,868.33	\$ 32,466.94	7.61%	\$ 8,631.28	\$ 41,098.22	5.87%		0.00%
4	7/1/2021		Town of Alta	218.93		218.93		\$ 437.86	0.00%	\$ -	\$ 437.86	0.06%		0.00%
5			Bluffdale City	11,088.57		11,088.57		\$ -	0.00%	\$ -	\$ -	0.00%		0.00%
6	7/1/2021		Town of Castle Valley	106.74	157.42	106.74	157.42	\$ 322.08	0.08%	\$ 85.63	\$ 407.71	0.06%		0.00%
7	4/28/2022		Coalville City	562.99		562.99		\$ 1,125.98	0.00%	\$ -	\$ 1,125.98	0.16%		0.00%
8	7/1/2021		Cottonwood Heights	10,942.10		10,942.10		\$ 21,884.20	0.00%	\$ -	\$ 21,884.20	3.13%		0.00%
9	6/13/2022		Emigration Canyon Township	456.22		456.22		\$ 912.44	0.00%	\$ -	\$ 912.44	0.13%		0.00%
10	8/3/2021		Francis City	421.54		421.54		\$ 843.08	0.00%	\$ -	\$ 843.08	0.12%		0.00%
11	7/1/2021		City of Holladay	9,387.72		9,387.72		\$ 18,775.44	0.00%	\$ -	\$ 18,775.44	2.68%		0.00%
12			Kamas City	743.49		743.49		\$ -	0.00%	\$ -	\$ -	0.00%		0.00%
13	7/13/2021		Kearns	9,606.01		9,606.01		\$ 19,212.02	0.00%	\$ -	\$ 19,212.02	2.74%		0.00%
14	7/1/2021		Moab City	2,237.95	3,300.43	2,237.95	3,300.43	\$ 6,752.75	1.58%	\$ 1,795.21	\$ 8,547.96	1.22%		0.00%
15	7/1/2021		Millcreek	18,421.40	27,167.05	18,421.40	27,167.05	\$ 55,584.39	13.03%	\$ 14,777.00	\$ 70,361.39	10.05%		0.00%
16	4/28/2022		Oakley City	520		520		\$ 1,040.00	0.00%	\$ -	\$ 1,040.00	0.15%		0.00%
17	7/28/2021		Ogden City	35,737.26		35,737.26		\$ 71,474.52	0.00%	\$ -	\$ 71,474.52	10.21%		0.00%
18			City of Orem	31,019.52		31,019.52		\$ -	0.00%	\$ -	\$ -	0.00%		0.00%
19	7/13/2021		Park City	6,742.38	9,943.35	6,742.38	9,943.35	\$ 20,344.33	4.77%	\$ 5,408.50	\$ 25,752.83	3.68%		0.00%
20	7/1/2021		Salt Lake City	101,050.33	149,024.48	101,050.33	149,024.48	\$ 304,907.42	71.45%	\$ 81,059.05	\$ 385,966.47	55.14%		0.00%
21	7/1/2021		Town of Springdale	481.26		481.26		\$ 962.52	0.00%	\$ -	\$ 962.52	0.14%		0.00%
22			West Jordan City	37,916.77		37,916.77		\$ -	0.00%	\$ -	\$ -	0.00%		0.00%
23			West Valley City	47,899.22		47,899.22		\$ -	0.00%	\$ -	\$ -	0.00%		0.00%
	<b>7/1/2021</b>			<b>350,000.00</b>	<b>208,571.87</b>	<b>350,000.00</b>	<b>208,571.87</b>	<b>586,551.27</b>	<b>100.00%</b>	<b>113,448.73</b>	<b>\$ 700,000.00</b>	<b>100%</b>		<b>0.00%</b>

# Community Renewable Energy Agency Board Meeting Minutes

The Community Renewable Energy Agency Board met in a regular public meeting on **Monday, February 5, 2024**, at Millcreek City Hall, located at 1330 E. Chambers Avenue, Millcreek, UT 84106 and participated electronically via GoToMeeting.

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## **PRESENT:**

### **Board Members**

#### ***In person***

Dan Dugan, Chair, Salt Lake City

Drew Quinn, *Holladay*

Emily Quinton, *Summit County*

Christopher Thomas, *Salt Lake City*

#### ***Electronic***

Emily Paskett, *Salt Lake County*

Jeremy Rubell, *Park City*

Joe Frazier, *Oakley*

Luke Cartin, *Park City*

Pamela Gibson, *Castle Valley*

Kyla Topham, *Springdale*

Randy Aton, *Springdale*

Roger Armstrong, *Summit County*

Suzanne Harrison, *Salt Lake County*

Chris Cawley, *Alta*

David Brems, *Emigration Canyon Township*

Elissa Martin, *Grand County*

Kaitlin Myers, *Moab*

Alexi Lamm, *Moab*

Samantha DeSeelhorst, *Cottonwood Heights*

Holly Smith, *Holladay*

**In Person Attendees:** Kurt Hansen, *Millcreek*; Alex Wendt, *Millcreek*, Rita Lund, *Millcreek*

**Electronic Attendees:** Bob Davis, *Division of Public Utilities*; Brenda Salter, *Division of Public Utilities*; Doug Wheelwright, *Division of Public Utilities*; Jeanne Evenden, *Ogden Resident*; Sara Montoya, *Salt Lake City staff*; Samantha Pensari, *O2 Utah*; Sam Owen, *Salt Lake City staff*; Monica O'Malley, *Salt Lake City Staff*; Lorenzo Long, *Ogden staff*; Kate Skilbred; Joan Entwistle, *Park City Resident*; Carmen Valdez, *HEAL Utah*

Minutes by Alex Wendt, Millcreek Deputy Recorder.

**REGULAR MEETING – 1:00 p.m.**

**TIME COMMENCED: 1:04 p.m.**

**1. Welcome, Introduction, and Preliminary Matters**

**1.1 Purpose and Overview of Meeting**

Chair Dan Dugan called the meeting to order at 1:04 p.m.

**1.2 Current Participation Percentages included in Board Packet**

**2. Business Matters**

**2.1 Approval of January 8, 2024, Board Meeting Minutes**

**Board Member Quinn made the motion to approve the January 8, 2024, Board Meeting Minutes. Board Member Armstrong seconded. Chair Dugan asked for the vote. All Board Members voted yes. The motion passed unanimously.**

**2.2 Treasurer Report (Year-to-Date Contributions and Expenses)**

Board Member Quinton gave the report. The new invoices paid have been sent to legal and communications consultants. The amount allocated to legal and technical consultants has been updated.

**2.3 Reports From Committees (Program Design, Low-Income Plan, Communications)**

Board Member Cawley gave the update from the Communications Committee. The committee met on January 12<sup>th</sup> and discussed scope of work adjustments, reviewed engagement and collaboration with O<sub>2</sub> Utah and HEAL Utah. The Committee has ongoing collaboration with Penna Powers on social media and newsletter content drafting. Their next meeting is scheduled for February 9<sup>th</sup>. Social media posting frequency is bi-weekly and performance trends are good but absolute numbers are still low. Board Member Cawley presented Penna Powers content performance metrics. There were fewer posts in January and therefore less activity. Posts performed well and views are trending up. 53% of the communications consultant budget is expended. Penna Powers will off-load aspects of social media programming to committee members and reduce involvement in the newsletter. They will also be moving \$5,000 from the newsletter budget to social media. The social media budget is 65% complete. Penna Powers is under contract for six more months.

Board Member DeSeelhorst gave the Low-Income Plan Committee update. Board Member DeSeelhorst gave an update on outreach reminder emails. These were sent by Samantha, on behalf of the Low-Income Plan Committee to Board Members in each community. The email is a reminder about the outreach they have committed to in the low-income plans. The low-income plan for each community is attached to these emails.

Board member Thomas gave the Program Design Committee update. Proposed program solicitation rules have been revised and sent to PacifiCorp on February 1<sup>st</sup>, 2024. Proposed resource contracting provisions were drafted and sent on January 24<sup>th</sup>, 2024. The Committee met three times in January. Legal Counsel continued to work on program solicitation rules and on solicitation documents. The Committee requested Rocky Mountain Power estimate program administration costs to help with program rate design and reserves estimations.

Solicitation rules are almost complete. The main solicitation narrative document has been drafted but requires more work. Rocky Mountain Power suggested contracting provisions that would be required for power purchase agreements and the Program Design Committee is reviewing. They will try to have a complete draft by mid to late February to distribute to Millcreek's attorney and all other community attorneys for review. They hope to request a vote by the Board on March 4<sup>th</sup>.

Board Member Thomas gave an update on energy-related bills at the Utah State Legislature. HB 241 eliminates the term "renewable energy" from most of state code and replaces it with "clean energy". It preserves the term "renewable energy" in reference to the resolutions the communities adopted in 2019 under the Community Renewable Energy Act. This bill will likely require updating the program's administrative rules and amending the Utility Agreement. The bill makes additional resources eligible for the program under a new term, clean energy resource. The new sources of energy include pumped storage hydropower, carbon capture and sequestration, and energy derived from nuclear fuel. HB 374 State Energy Policy Amendments creates a new prioritization list for Utah energy resources. The bill deprioritizes affordable and clean energy. It does not mention water consumption. Dispatchable resources are defined as natural gas, coal, oil, and hydroelectric with no mention of batteries. It subjects the Public Service Commission and governmental entities to consider this prioritization list. One more bill that does not yet have a number or text is called Community Renewable Energy Amendments. It will target the statute that created the Agency.

Salt Lake City submitted a non-binding option letter of intent to the EPA on January 31<sup>st</sup> for a Climate Pollution Reduction Grant (CPRG) implementation grant to support the URC program. They indicated a \$45 million request. This would help cover participant support costs to cover the net cost to the URC program for the output of two Utah solar farms online by 2027. It would also cover the cost to create four energy navigator positions for three years to provide education and outreach in communities in areas identified by the grant as disadvantaged. The grant request can be revised before the application is submitted on April 1<sup>st</sup>. The application must include an estimate of how much emissions will be reduced over time. It is estimated that 1.2 million metric tons of CO<sub>2</sub> could be reduced by December 2030 and 5.2 million metric tons of CO<sub>2</sub> by December 2050. For coalition applications, every municipality submits a letter of intent to sign a memorandum of agreement connected with the grant. Mr. Thomas asked that all 18 member communities sign a letter of intent and return it by March 12<sup>th</sup>. The EPA requires that coalition partners enter a Memorandum of Agreement related to a prospective grant by July 1, 2024.

The Utah Division of Air Quality released its draft Priority Climate Action Plan for the Beehive Emissions Reduction Plan and asked for comments. The URC program is listed as a measure in the draft, but more information has been requested.

#### **2.4 Informational Item: Board Resource – Public Service Commission Process**

Board Member Quinton said the Board Packet includes a resource on the Public Service Commission process. This resource is based on a presentation the Agency outside legal counsel, Phil Russell, provided to the board in February 2023.

**2.5 Public Comment**

There were no public comments.

**2.6 Board Member Comments**

There were no board comments.

**2.7 Closed Session (If needed): The Board may convene in a closed session to discuss items as provided by Utah Code Ann. 52-4-205**

**3. Adjournment**

**Board Member Quinn made the motion to adjourn the meeting at 2:06 p.m. Board Member DeSeelhorst seconded. Chair Dugan called for the vote. All Board Members voted yes. The motion passed unanimously.**

**APPROVED: \_\_\_\_\_ Date**

**Dan Dugan, Chair**

**ATTEST:**

\_\_\_\_\_  
**Emily Quinton, Secretary**

## Treasurer's Report for 3/4/24 Meeting

**Billing report (p. 1 of 2)**

For Date Range: 09/01/2021 - 02/28/2024

**CRE - CRE MEMBERSHIP**

Date Billed	Name	Account Name	Amount
9/15/2021	GRAND COUNTY	Membership Fee - Phase I Initial Payment	2,109.37
9/15/2021	SUMMIT COUNTY	Membership Fee - Phase I Initial Payment	10,759.97
9/15/2021	TOWN OF ALTA	Membership Fee - Phase I Initial Payment	218.93
9/15/2021	TOWN OF CASTLE VALLEY	Membership Fee - Phase I Initial Payment	106.74
9/15/2021	COTTONWOOD HEIGHTS	Membership Fee - Phase I Initial Payment	10,942.10
9/15/2021	FRANCIS CITY	Membership Fee - Phase I Initial Payment	421.54
9/15/2021	CITY OF HOLLADAY	Membership Fee - Phase I Initial Payment	9,387.72
9/15/2021	KEARNS	Membership Fee - Phase I Initial Payment	9,606.01
9/15/2021	MOAB CITY	Membership Fee - Phase I Initial Payment	2,237.95
9/15/2021	MILLCREEK	Membership Fee - Phase I Initial Payment	18,421.40
9/15/2021	OGDEN CITY	Membership Fee - Phase I Initial Payment	35,737.26
9/15/2021	PARK CITY	Membership Fee - Phase I Initial Payment	6,742.38
9/15/2021	SALT LAKE CITY	Membership Fee - Phase I Initial Payment	101,050.33
9/15/2021	SPRINGDALE CITY	Membership Fee - Phase I Initial Payment	481.26
10/19/2021	SALT LAKE COUNTY	Membership Fee - Phase I Initial Payment	11,570.26
11/10/2021	GRAND COUNTY	Anchor Payment - Phase I	2,146.04
11/10/2021	SUMMIT COUNTY	Anchor Payment - Phase I	10,947.00
11/10/2021	TOWN OF CASTLE VALLEY	Anchor Payment - Phase I	108.60
11/10/2021	MOAB CITY	Anchor Payment - Phase I	2,276.85
11/10/2021	MILLCREEK	Anchor Payment - Phase I	18,741.59
11/10/2021	PARK CITY	Anchor Payment - Phase I	6,859.57
11/10/2021	SALT LAKE CITY	Anchor Payment - Phase I	102,806.76



**Billing report (p. 2 of 2)**

4/12/2022 GRAND COUNTY	Membership Fee - Phase II Initial Payment	2,109.37
4/12/2022 SUMMIT COUNTY	Membership Fee - Phase II Initial Payment	10,759.97
4/12/2022 TOWN OF ALTA	Membership Fee - Phase II Initial Payment	218.93
4/12/2022 TOWN OF CASTLE VALLEY	Membership Fee - Phase II Initial Payment	106.74
4/12/2022 COTTONWOOD HEIGHTS	Membership Fee - Phase II Initial Payment	10,942.10
4/12/2022 FRANCIS CITY	Membership Fee - Phase II Initial Payment	421.54
4/12/2022 CITY OF HOLLADAY	Membership Fee - Phase II Initial Payment	9,387.72
4/12/2022 KEARNS	Membership Fee - Phase II Initial Payment	9,606.01
4/12/2022 MOAB CITY	Membership Fee - Phase II Initial Payment	2,237.95
4/12/2022 MILLCREEK	Membership Fee - Phase II Initial Payment	18,421.40
4/12/2022 OGDEN CITY	Membership Fee - Phase II Initial Payment	35,737.26
4/12/2022 PARK CITY	Membership Fee - Phase II Initial Payment	6,742.38
4/12/2022 SALT LAKE CITY	Membership Fee - Phase II Initial Payment	101,050.33
4/12/2022 SPRINGDALE CITY	Membership Fee - Phase II Initial Payment	481.26
4/12/2022 SALT LAKE COUNTY	Membership Fee - Phase II Initial Payment	11,570.26
5/4/2022 COALVILLE CITY	Membership Fee - Phase I Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase I Initial Payment	520.00
5/4/2022 COALVILLE CITY	Membership Fee - Phase II Initial Payment	562.99
5/4/2022 OAKLEY CITY	Membership Fee - Phase II Initial Payment	520.00
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase I Initial Payment	456.22
6/15/2022 EMIGRATION CANYON METRO TOWNSHIP	Membership Fee - Phase II Initial Payment	456.22
9/27/2022 GRAND COUNTY	Anchor Payment - Phase II	1,692.06
9/27/2022 SUMMIT COUNTY	Anchor Payment - Phase II	8,631.28
9/27/2022 TOWN OF CASTLE VALLEY	Anchor Payment - Phase II	85.62
9/27/2022 MOAB CITY	Anchor Payment - Phase II	1,795.21
9/27/2022 MILLCREEK	Anchor Payment - Phase II	14,777.01
9/27/2022 PARK CITY	Anchor Payment - Phase II	5,408.50
9/27/2022 SALT LAKE CITY	Anchor Payment - Phase II	81,059.05

\*Grand County Invoice resent on February 7, 2023

**Total Billed \$ 700,000.00**

**Revenue report (p. 1 of 2)**

For Date Range: 09/01/2021 - 02/28/2024

**CRE - CRE MEMBERSHIP**

Post Date	Receipt Name	Account Number	Account Name	Amount
9/24/2021	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase I Initial Payment	218.93
9/24/2021	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase I Initial Payment	9,606.01
9/24/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase I Initial Payment	106.74
9/27/2021	CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase I Initial Payment	9,387.72
9/27/2021	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	10,759.97
9/29/2021	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase I Initial Payment	10,942.10
9/30/2021	MILLCREEK	701-3450-0000	Membership Fee - Phase I Initial Payment	18,421.40
10/4/2021	CITY OF MOAB	701-3450-0000	Membership Fee - Phase I Initial Payment	2,237.95
10/4/2021	OGDEN CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	35,737.26
10/4/2021	SALT LAKE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	101,050.33
10/8/2021	FRANCIS CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	421.54
10/8/2021	TOWN OF SPRINGDALE	701-3450-0000	Membership Fee - Phase I Initial Payment	481.26
10/28/2021	PARK CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	6,742.38
11/10/2021	GRAND COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	2,109.37
11/23/2021	PARK CITY	701-3450-0000	Anchor Payment - Phase I	6,859.57
11/23/2021	SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase I	10,947.00
11/23/2021	SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase I	102,806.76
11/29/2021	MILLCREEK	701-3450-0000	Anchor Payment - Phase I	18,741.59
11/29/2021	TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase I	108.60
11/29/2021	CITY OF MOAB	701-3450-0000	Anchor Payment - Phase I	2,276.85
12/7/2021	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase I Initial Payment	11,570.26
2/17/2022	GRAND COUNTY	701-3450-0000	Anchor Payment - Phase I	2,146.04
4/18/2022	COTTONWOOD HEIGHTS	701-3450-0000	Membership Fee - Phase II Initial Payment	10,942.10
4/21/2022	KEARNS -GREATER SALT LAKE MUNICIPAL SERVICES	701-3450-0000	Membership Fee - Phase II Initial Payment	9,606.01
4/21/2022	TOWN OF ALTA	701-3450-0000	Membership Fee - Phase II Initial Payment	218.93
4/25/2022	TOWN OF CASTLE VALLEY	701-3450-0000	Membership Fee - Phase II Initial Payment	106.74
4/25/2022	PARK CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	6,742.38
5/2/2022	SUMMIT COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	10,759.97
5/10/2022	GRAND COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	2,109.37
5/19/2022	OAKLEY CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	520.00
6/1/2022	COALVILLE CITY	701-3450-0000	Membership Fee - Phase I Initial Payment	562.99
6/1/2022	SPRINGDALE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	481.26
6/21/2022	SALT LAKE COUNTY	701-3450-0000	Membership Fee - Phase II Initial Payment	11,570.26
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase I Initial Payment	456.22
6/27/2022	EMIGRATION CANYON METRO TOWNSHIP	701-3450-0000	Membership Fee - Phase II Initial Payment	456.22

**Revenue report (p. 2 of 2)**

7/7/2022 MILLCREEK	701-3450-0000	Membership Fee - Phase II Initial Payment	18,421.40
7/19/2022 SALT LAKE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	101,050.33
7/27/2022 OGDEN CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	35,737.26
7/27/2022 CITY OF HOLLADAY	701-3450-0000	Membership Fee - Phase II Initial Payment	9,387.72
7/29/2022 COALVILLE CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	562.99
7/29/2022 FRANCIS CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	421.54
7/29/2022 CITY OF MOAB	701-3450-0000	Membership Fee - Phase II Initial Payment	2,237.95
8/8/2022 OAKLEY CITY	701-3450-0000	Membership Fee - Phase II Initial Payment	520.00
10/6/2022 SUMMIT COUNTY	701-3450-0000	Anchor Payment - Phase II	8,631.28
10/6/2022 SALT LAKE CITY	701-3450-0000	Anchor Payment - Phase II	81,059.05
10/6/2022 CITY OF MOAB	701-3450-0000	Anchor Payment - Phase II	1,795.21
10/17/2022 MILLCREEK	701-3450-0000	Anchor Payment - Phase II	14,777.01
10/27/2022 TOWN OF CASTLE VALLEY	701-3450-0000	Anchor Payment - Phase II	85.62
11/16/2022 PARK CITY	701-3450-0000	Anchor Payment - Phase II	5,408.50
3/3/2023 GRAND COUNTY	701-3450-0000	Anchor Payment - Phase II	1,692.06

**Total Received \$ 700,000.00**

**Accounts payable report (p. 1 of 2)**

For Date Range: 09/01/2021 - 01/31/2024

Post Date	Vendor	Account Number	Account Name	Amount
12/21/2021	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,425.50
1/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	5,184.00
3/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,615.00
3/29/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,481.35
4/12/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	23,526.27
6/21/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	20,222.91
6/30/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	6,242.87
8/9/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,643.00
10/11/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	26,701.25
10/25/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	15,702.75
11/8/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	2,320.25
12/13/2022	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	9,047.50
1/10/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,118.50
2/14/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,243.25
3/7/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	18,049.50
5/2/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,833.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	562.50
5/16/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	1,312.50
5/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	3,096.00
6/21/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	12,683.00
6/21/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	7,375.00
7/18/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	5,766.75
7/26/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	812.50
7/26/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	7,818.50
8/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,926.00
9/19/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	13,312.50
10/3/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	11,549.25
10/17/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	6,812.50
10/31/2023	JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	10,727.00
11/14/2023	PENNA POWERS, INC.	701-7110-3100	Professional Services	8,943.74



**Accounts payable report (p. 2 of 2)**

12/5/2023 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	8,554.50
12/27/2023 PENNA POWERS, INC.	701-7110-3100	Professional Services	4,500.00
1/3/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	17,269.50
1/23/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	1,588.75
2/8/2024 JAMES DODGE RUSSELL & STEPHENS, P.C.	701-7110-3100	Professional Services	4,675.50
2/21/2024 PENNA POWERS, INC.	701-7110-3100	Professional Services	3,125.00
<b>Total Paid</b>			<b>\$ 334,768.39</b>
<b>Balance Unspent</b>			<b>\$ 365,231.61</b>

**Community Renewable Energy Agency Budget Status:**

Budget usage	Vendor	Budget	Spent	Remaining
Legal & technical	<a href="#">James Dodge Russell &amp; Stephens P.C.</a>	\$300,000	\$280,656.65	\$125,843.35
Communications	<a href="#">Penna Powers</a> (not to exceed)	\$93,500	\$54,111.74	\$39,388.26
Division of Public Utilities and Office of Consumer Services	<a href="#">Third-party consultants</a> (not to exceed)	\$200,000	\$0.00	\$200,000.00
Unallocated portion of Agency budget	TBD	\$106,500	\$0.00	\$106,500.00
<b>Total</b>		<b>\$700,000</b>	<b>\$334,768.39</b>	<b>\$365,231.61</b>

# Agenda Item 2.3 Communications Committee Update

Community Renewable Energy Board Meeting  
March 2024

*Committee Membership: Salt Lake City, Cottonwood  
Heights, Alta, Holladay, Moab*

# Recent Committee Activity

- February 23rd Committee Meeting
  - Discussed a Penna Powers contract extension
- Ongoing committee member collaboration with Penna Powers on social, newsletter content drafting, review and posting
- Next Committee Meeting: Friday March 8th 10 AM

# Recent Communications Activity

- Bi-weekly social media posts, February Newsletter on 2/12/24
  - Newsletter: Energy Efficiency Incentives for Homes, Legislative updates, Board meeting promotion
- Comms channels performance trends are steady, absolute numbers still low
  - Maintaining program awareness and “keeping the lights on” with our channels as milestones approach
- [Content performance metrics report from Penna](#)

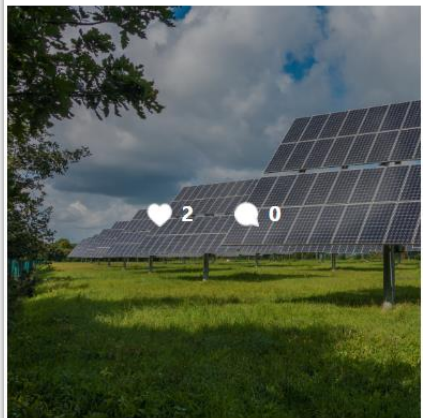


# Recent Communications Activity



utahrenewablecommunities

utahrenewablecommunities The Utah Renewable Community Agency (or "The Agency") Board is made up of two government representatives from each participating community: a primary board



POSTS REELS TAGGED



**EMPOWER YOUR INBOX**

SIGN UP FOR OUR NEWSLETTER



**SPARK**  
A CONVERSATION:  
SIGN UP FOR OUR  
NEWSLETTER

**UTAH RENEWABLE COMMUNITIES**  
100% Committed to Clean Energy

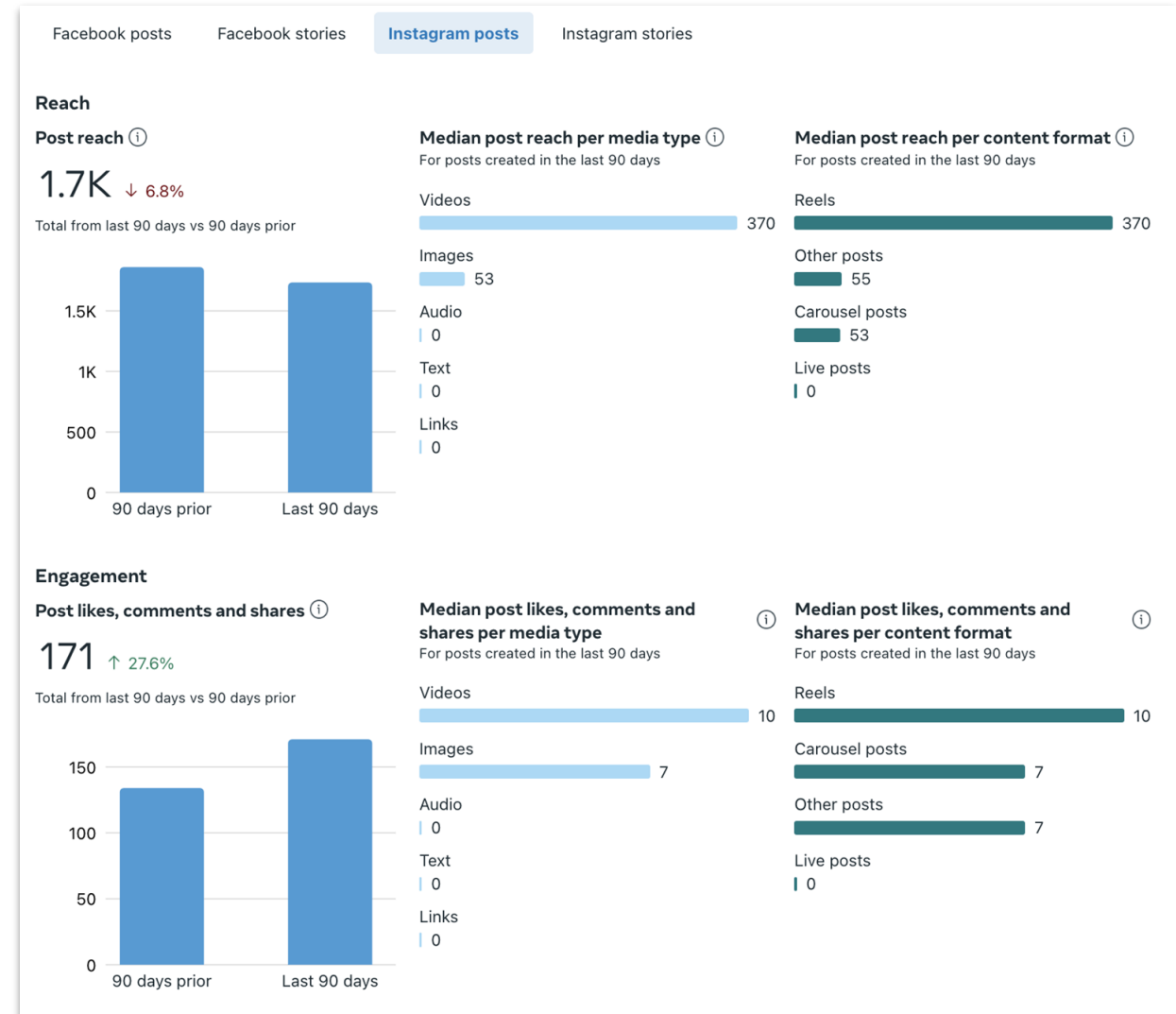


Credit: Mary Walaman

**Energy Efficiency Incentives for Homes**

# Recent Communications Activity

- [Content performance metrics report from Penna](#)
- Posts performed well
- Trends steady
- Slight increase in activity on Facebook



# Scope of Work and Cost Estimate

- Total billed to-date: \$54,111.74
- 58% of budget expended as of February 5th; began billing in April 2023
- Not-to-exceed cost estimate: \$93,500
- State contract hourly rate for “public relations”: \$125/hr
- Contract expires June 30, 2024



TASKS	Cost Estimate	Estimated Hours	Billed August	Billed September	Billed October	Billed November	Billed December	Billed January	Total Scoped	Total Internal Coordination	Total Billed To Date	Total Hours To Date	Percentage of Budget	Budget Remaining
<b>STRATEGY, PLANNING, &amp; MGMT</b>										Billed to Project Meetings				
Project Meetings	\$10,000	80.00	\$125.00	\$562.50	\$375.00	\$31.25	\$343.75	\$656.25	\$4,562.50		\$5,156.25	41.25	52%	\$4,843.75
Communications Audit	\$7,500	60.00	\$31.25						\$7,329.25		\$7,329.25	58.63	98%	\$170.75
Phase 2 Preparation	-	-								\$93.75		0.00		
Opt-Out Letter	\$250	2.00	\$187.50						\$218.75		\$218.75	1.75	88%	\$31.25
Website (Program)	\$2,000	16.00	\$93.75						\$1,906.25		\$1,906.25	15.25	95%	\$93.75
Decision Prep	-	-	\$31.25	\$125.00	\$125.00					\$312.50		0.00		
Revise Logo	\$8,000	64.00	\$437.50	\$125.00	\$156.25	\$406.25			\$6,468.75		\$6,468.75	51.75	81%	\$1,531.25
Refresh Website	\$15,000	120.00	\$2,875.00	\$2,937.50	\$2,730.00	\$218.75	\$307.50		\$11,537.50		\$11,537.50	92.30	77%	\$3,462.50
Monthly Newsletter Content	\$7,000	56.00	\$62.50		\$500.00	\$1,343.75	\$125.00	\$281.25	\$3,562.50		\$3,562.50	28.50	51%	\$3,437.50
Social Media Content	\$23,000	184.00	\$1,750.00	\$3,062.50	\$4,338.74	\$2,375.00	\$687.50	\$906.25	\$15,776.24		\$15,776.24	126.21	69%	\$7,223.76
Ordinance Adoption Prep	-	-								\$31.25		0.00		
Assistance Poster	\$2,750	22.00			\$625.00	\$125.00	\$125.00	\$312.50	\$1,187.50		\$1,187.50	9.50	43%	\$1,562.50
Phase 3 Preparation	-	-			\$93.75					\$156.25		0.00		
Launch PR Coordination	\$2,000	16.00						\$968.75	\$968.75		\$968.75	7.75	48%	\$1,031.25
												0.00		
												0.00		
												0.00		
												0.00		
												0.00		
												0.00		
												0.00		
												0.00		
<b>Total Estimated Cost</b>														
<b>Total Amount Billed Per Month</b>			\$5,593.75	\$6,812.50	\$8,943.74	\$4,500.00	\$1,588.75	\$3,125.00	\$53,517.99	\$593.75	\$54,111.74	432.89	57.87%	



# Contract Extension, Stretching the Budget

- Current contract ends June 30 2024. Due to uncertainty in program application and approval timeline, we are proposing to extend contract until June 30 2025
- Penna will cease involvement in social media and newsletters during periods in between program milestones in order to preserve budget to provide communications support during key periods
- Penna will continue involvement in committee meetings and press releases in the meantime

# Next Steps

- *Committee meeting*
  - *Press release planning re: partial program application, SLC application to EPA grant?*
- *Continue developing and posting social/newsletter content in-house to “keep the lights on”*
- *Coordination with Low Income Plan, Program Design Committees to understand and support upcoming milestones and communications priorities*

# Low-Income Plan Committee Update

Community Renewable Energy Board Meeting  
February 2024



# Committee Background

- When the Community Renewable Energy Agency Board was set up, three committees were created to address specific topics:
  1. Program Design Committee
  2. Communications Committee
  3. Low-Income Plan Committee
- The purview of the Low-Income Plan Committee is to support communities in meeting the requirement to provide a “plan for low-income assistance” in our combined Program Application.





# Committee Approach

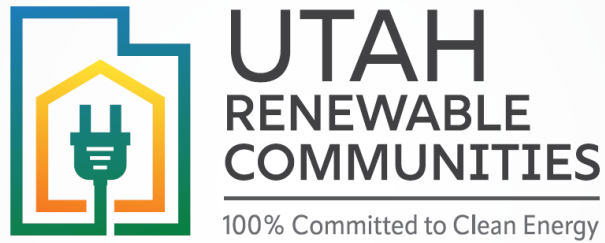
- We created a template plan that each community could fill out with their local information to constitute their Low-Income Plan.
- Each plan contains a section dedicated to the following:
  - **Programmatic Strategies:** strategies to low-income customer engagement that are built into the design of our program and apply the same to all participating communities.
  - **Outreach Strategies:** strategies to low-income customer engagement that focus on providing outreach about the program to community members, especially to low-income customers.
  - **Elective Strategies:** any additional strategies to low-income customer engagement that a community decides to take on locally.

# Low-Income Plans

- All 18 plans were completed in 2023 and are “on file” for inclusion in our Program Application.
  - Do you want a copy of your community’s? Contact Samantha!
- We are now focusing on the Outreach Strategies section of the plan, including providing communities with resources to help them contact the organizations they listed in their plans.
  - Each community has been sent an email with the organizations that are their responsibility to contact, and the timeline to do so.

# Recent Committee Activities

- Finalizing informational poster with Penna Powers
- Drafting informational email template, with a version as a printable PDF too
- Coordinating regionally on adding organizations to our Listserv
- Attending Promise Partnership (formerly United Way) meetings to spread the word about our Program



## Questions?

Contact the Low-Income Plan Committee!

Samantha DeSeelhorst  
sdeeseelhorst@ch.utah.gov  
385-630-6042

# Agenda Item 2.3 Program Design Committee Update

Utah Renewable Communities (URC) Board Meeting  
March 2024



**UTAH**  
**RENEWABLE**  
**COMMUNITIES**

100% Committed to Clean Energy

# Program Design Committee Membership

- Summit County
- Holladay
- Millcreek
- Ogden
- Park City
- Salt Lake City
- Springdale

[Resolution 21-05](#)

[Resolution 21-06](#)

# Program Application – Required Items 9/28

	Agency Working Committee	Rocky Mountain Power	Board
Name and boundary map for each eligible community	Drafted and Sent <b>4/27</b>	Accepted <b>8/7</b>	N/A
Proposed ordinance language	Recommended	--	Approved
Customer count by schedule, monthly load by class	Reviewing data	Provided data	
10-year load forecast by class	Awaiting 8/3	Complete <b>4/28</b>	N/A
Projected program rates for each customer class		Assigned <b>3/21</b>	
Process for periodic rate adjustment filings		Assigned <b>3/21</b>	
Proposed tariff changes		Drafting <b>3/21</b>	
Utility Agreement	Approved <b>10/2</b>	Approved <b>10/2</b>	Approved
Governance Agreement	Complete		
Plans for low-income assistance (Programmatic)	Recommended	Reviewed	Approved
Proposed program solicitation rules (NEW)	Near final	Reviewed	
Proposed resource contracting provisions (NEW)	Reviewing <b>1/24/24</b>	Drafted and Sent <b>1/24/24</b>	
Proposed Agency resource solicitation documents (NEW)	Revised <b>2/27/24</b>		
Proposed form of opt-out notices	Revised and sent <b>2/1/24</b>	Reviewing <b>2/1/24</b>	
Projected implementation date	Conceptual Discussions		
Other informational materials	Not Started		
Explanation how other customers and utility not subject to costs	Conceptual Discussions		

# Key Activities

- Committee met twice in February
- Small group met three times to discuss resource valuation, procurement, and financial backstop
- Met with representatives of the Utah Office of Consumer Services and Division of Public Utilities regarding *solicitation rules*
- Met with Energy Strategies regarding *solicitation scoring*
- Continued to develop administrative cost estimate with Rocky Mountain Power
- Followed several energy-related bills



# Topics

- Agency resource solicitation updates
- Update on select Utah legislature energy bills
- Updates on EPA's Climate Pollution Reduction Grants

# Agency resource solicitation update

- Solicitation Rules
  - Reviewed proposed solicitation rules with the Utah Division of Public Utilities and the Office of Consumer Services – no major concerns raised
  - These are “near final” and will be filed with the Utah Public Service Commission
- Solicitation Documents
  - *Scoring*: Incorporated input from Energy Strategies on criteria to screen and score clean energy resource bids -- meeting today, March 4 (see next slide)
  - *Main narrative document*: Meeting with Millcreek and Salt Lake City attorneys on March 11 to review and discuss liability
  - Hope to distribute a draft of the solicitation documents to Board members mid-March and bring a resolution to the Board on April 1
- We have asked Rocky Mountain Power to file the solicitation rules and documents with the Utah Public Service Commission by end of April

# Draft Scoring Criteria (overview)

Strong screening criteria – draft or signed Large Generator Interconnection Agreement (LGIA) or draft or final feasibility, system impact, or facility study conducted by PacifiCorp with an estimated online date before January 1, 2030

70 - Price per MWh

30 - Non-Price

*10 - Community criteria*

*10 - Online date*

*10 - Emissions reduced*

## Confidence Score

-3 interconnection readiness factors

-8 other project readiness factors

-independent review of ability to meet stated commercial online date

# Update on Energy Bills

- [SB214 S1](#) – Sen. Hinkins’ Community Renewable Energy Amendments
  - Removes the requirement for local governments to adopt a resolution supporting net-100% renewable energy by Dec 2019
  - *Could open the door to additional communities joining our program*
  - Passed Senate and likely to pass House as of March 1
  
- [HB 241 S3](#) – Rep. Albrecht’s Clean Energy Amendments
  - Replaces “renewable energy resource” with “clean energy resource”
  - Our enabling statute is now the “Community Clean Energy Act”
  - *Makes nuclear power, coal with carbon capture, and pumped hydro newly eligible resources for our program*
  - Passed Senate and House

# Update on Energy Bills

- [HB 374 S1](#) – Rep. Jack’s State Energy Policy Amendments
  - Creates a new energy prioritization scheme; affordable and clean energy are numbers 4 and 7 on the list
  - *Does not appear to invalidate our program*
  - Passed Senate and House
- [SB224 S2](#) – Sen. Sandal’s Energy Independence Amendments
  - Makes it easier for Rocky Mountain Power to continue operating Utah coal and gas plants, even if their continued operation is not cost-effective for customers
  - Allows Rocky Mountain Power to establish a Utah fire fund paid for by customers; if approved by the Commission, can:
    - Add up to \$3.70 per month to the average residential bill
    - Increase all other customer bills up to 4.95%
  - The fund may not be used for payments related to fires or property damage in other states
  - Passed Senate, likely to pass House as of Mar 1

# How could the bills affect the Agency?

- Community Renewable Energy Amendments (Hinkins)
  - Solidify legal interpretation
  - Could the Board consider additional communities joining? If so, what should the process be and the timeframe?
- Clean Energy Amendments (Albrecht)
  - Solidify legal interpretation
  - Do we need to update the Utility Agreement and redistribute to member communities for signature? Other documents?
  - Does our solicitation for resources need to allow bids from the expanded definition of “clean energy resource”
- State Energy Policy Amendments (Jack)
  - Solidify legal interpretation
  - How will the Utah Public Service Commission interpret the new energy prioritization scheme with respect to energy resource procurement?

# Update on EPA Climate Pollution Reduction Grants

- Priority Climate Action Plans (PCAPs) were due to the EPA by March 1, 2024
  - Beehive Emissions Reduction Plan (BERP)
    - Should include a measure called **Community Choice Clean Electricity Program: Utah Renewable Communities (URC)**
  - Greater Salt Lake Area Clean Energy and Air Roadmap (SL-CLEAR)
    - Included a measure called **Community Choice Clean Electricity Program: Utah Renewable Communities (URC)**
  - By including the **Utah Renewable Communities** initiative in both plans, all 18 member communities should be covered for purposes of a grant application to implement the program
- Resolution 24-03: Supporting Climate Pollution Reduction Grant Application
  - SLC would include or reference this resolution in the application to EPA, due April 1, 2024

# Letters requested from 18 URC member communities

- Salt Lake City is trying to interpret the EPA's guidance and rules to determine whether the grant application should be a coalition application or an individual application
  - Coalition applications require a **letter of commitment** from all coalition partners saying they intend to sign a Memorandum of Agreement by July 1, 2024 with respect to a potential grant award and roles and responsibilities
  - Individual applications do not require letters of commitment, but letters of support from project partners are still helpful in demonstrating the strong commitment to achieving the goals of the project
- Once we decide which kind of letter is needed, Christopher will work with Emily to distribute drafts to all 18 communities that we will ask for you to review, optionally personalize, and sign within 2 weeks
- Emily's email will clarify who needs to sign the letter and by when



# Next Steps

- Please look for an email requesting a signed letter within two weeks to support Salt Lake City applying for a grant to support the launch of the URC program
- Please look for a draft solicitation document for review by municipal attorneys later this month

**THE COMMUNITY RENEWABLE ENERGY BOARD**  
**RESOLUTION NO. 24-03**

**A RESOLUTION OF THE BOARD SUPPORTING CLIMATE POLLUTION  
REDUCTION GRANT APPLICATION**

**WHEREAS**, the Community Renewable Energy Board (“Board”) met in a regular meeting on March 4, 2024 to consider, among other things, a resolution of the Board approving a Climate Pollution Reduction Implementation Grant Application (“Application”); and

**WHEREAS**, pursuant to the Interlocal Cooperation Act, codified at §11-13-101 *et seq.* and adoption of an Interlocal Cooperative Agreement (“Agreement”) the Community Renewable Energy Agency (“Agency”) was formed to enable communities to develop a community renewable energy program (“Program”) allowing a qualified utility to provide electric service from one or more renewable energy resources; and

**WHEREAS**, pursuant to the Rules Governing the Community Renewable Energy Program, codified at Utah Administrative Code R746-314 *et seq.* (the “Rules”), an application filed with the Utah Public Service Commission to approve a community renewable energy program (“Program Application”) must include “an explanation of how non-participating customers and the utility will not be subject to any program liabilities or costs” (“Costs and Liabilities Requirement”); and

**WHEREAS**, the [Inflation Reduction Act of 2022](#) (“IRA”) established funding for states and municipalities to plan and implement greenhouse gas reduction efforts through the Climate Pollution Reduction Grants (“CPRG”) program administered by the Environmental Protection Agency (“EPA”); and

**WHEREAS**, the Agency’s membership represents a statewide coalition of eighteen towns, cities, and counties across Utah and the Program is anticipated to avoid or reduce significant climate pollution from the electric generating sector; and

**WHEREAS**, Salt Lake City Corporation (“SLC”) is the lead organization developing a Priority Climate Action Plan for the Salt Lake Metropolitan Statistical Area called the Greater Salt Lake Area Clean Energy and Air Roadmap (“Salt Lake CLEAR”) and included the Program as a measure to reduce climate pollution; and

**WHEREAS**, the Utah Division of Air Quality (“UDAQ”) is developing a Priority Climate Action Plan for the State of Utah called the [Beehive Emission Reduction Plan](#) (“BERP”) that is to be included the Program as a measure to reduce climate pollution, as requested by the Agency; and

**WHEREAS**, pursuant to the Salt Lake CLEAR and BERP Priority Climate Action Plans, City and UDAQ are eligible to compete for a [CPRG implementation award](#) ranging from \$2 million to \$500 million (“Award”) from a \$4.6 Billion nationwide fund; and

**WHEREAS**, if granted, the Award could be used to partially cover Participant Support Costs (“PSC”) for Program customers and satisfy the Costs and Liabilities Requirement through the establishment of a reserve fund or other means; and

**WHEREAS**, the Application for an Award must be submitted to the EPA no later than April 1<sup>st</sup>, 2024, and

**WHEREAS**, SLC is a member of the Agency and is eligible to submit an Application to support the Program.

**NOW, THEREFORE, BE IT RESOLVED** that the Board supports Salt Lake City Corporation’s effort to develop and submit an Application to support the Program, and all other Agency members are invited to submit letters to Salt Lake City Corporation in support of the Application.

This Resolution assigned No. 24-03, shall take effect immediately.

**PASSED AND APPROVED** by the Board this 4th day of March, 2024.

**COMMUNITY RENEWABLE ENERGY  
BOARD**

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Dan Dugan, Chair

**ATTEST:**

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Emily Quinton, Secretary