

MEETING NOTICE & AGENDA

Heber Light & Power Company

31 South 100 West
Heber City, Utah 84032



Meeting Description **Heber Light & Power Board of Directors Meeting**

Results Desired Heber Light & Power Business Discussion

Date: Thursday, May 29, 2014 Time: 3:30 p.m.

Location: Heber Light & Power Business Office, 31 South 100 West, Heber City, Utah 84032

Public Hearing Heber City Council Chambers, 75 N Main Street, Heber City, Utah 84032

Scheduled Time		Actual Time
Start	Stop	
3:30 p.m.	5:45 p.m.	
Persons Notified of Meeting		
1	Mayor Alan McDonald	
2	Mayor Colleen Bonner	
3	Mayor Robert Kowallis	
4	County Council Chair Jay Price	
5	Council Representative Kelleen Potter	
6	Council Representative Heidi Franco	
Action Items		
✓	Regular Approval Items	
	* April 23 rd Board Meeting Minutes	
	* May 16 th Special Board Meeting Minutes	
	* April Financial Statement	
	* April Warrants	
✓	COS Review and Outline for Rate Redesign/Increase Public Hearing	
✓	URS Designation of Directors Resolution	
✓	Review/Approval of Commercial Energy Efficiency Rebate – Chateau Recovery Center	
✓	Schedule Special Power Board Meeting to discuss Bonds and Compensation Study	
✓	Discussion and Approval of Proposed Amendments to Organization Agreement and Bylaws	
✓	General Manager’s Remarks	
✓	Work Session/Department Reports	
	Administration – General Business	
	Distribution – General Business	
	Generation – General Business	
	Substation / Technology – General Business	
	Legal – General Business	
✓	6:00 PM Public Hearing and Consideration of Rate Redesign/Increase - Heber City Council Chambers	
Note: The Board reserves the right to move into Executive Session on any of the items above.		



Heber Light & Power

Board of Directors Meeting

April 23, 2014

31 South 100 West
Heber City, Utah 84032

Board Members and Staff Present:

Mayor Alan McDonald
Mayor Colleen Bonner
Mayor Bob Kowallis
County Council Chairman Jay Price
Heber City Council Member Heidi Franco
Blaine Stewart, General Manager
Harold Wilson, Distribution Operations Manager
Jason Norlen, Generation Manager
Jacob Parcell, Substation Technical Services Manager
Bart Stanley Miller, Accounting/Financial Manager
Joe Dunbeck, General Counsel
Karly Schindler, HR Specialist/Legal Assistant

Excused:

Heber City Council Member Kelleen Potter

Guests:

Darrell Child, Olympus Insurance
Robert E. Pender, Consultant
Paul Skeen, Eide Bailly

Members of the Public:

Tracy Taylor

The Chair called the meeting to order at 3:30 pm.

Regular Approval Items:

March 26, 2014 Board Meeting Minutes:

Alan McDonald called for discussion on the March 26, 2014 Board meeting minutes. Jay Price noted a spelling correction on page 3.

Motion to Approve March 26, 2014 Board Minutes. Jay Price moved to approve the March 26, 2014 Board meeting minutes as corrected. Motion seconded by Colleen Bonner. Motion passed, all in favor.

March 2014 Financial Statements:

Alan McDonald called for questions or comments on the February financial statements.

Bart Stanley Miller explained that the power purchases for March appear high because of the timing of the payment and because power purchases were not being accrued month to month. Overall, however, the year-to-date numbers are still in line with the budget. Bart noted that the updated financial sheet reflects adjustments made to the January numbers based on the recommendations of the auditors.

Motion to Approve March 2014 Financial Statements. Colleen Bonner moved to approve the March 2014 financial statements. Motion seconded by Bob Kowallis. Motion passed, all in favor.

March 2014 Warrants:

Alan McDonald called for discussion on the March warrants.

Heidi Franco stated that she would like to see copies of the monthly bank statements. Bart Stanley Miller stated that he would provide copies of the bank statements or reconciliation reports. The Board and staff discussed the level of financial detail that should be provided to the Board each month. Bob Kowallis suggested that Heidi could track the financial information and report back to the Board.

Motion to Approve March 2014 Warrants. Bob Kowallis moved to approve the March 2014 warrants. Motion seconded by Colleen Bonner. Motion passed, all in favor.

State Auditor Training:

The Board and staff briefly discussed arrangements for attending the annual training provided by the State Auditor on April 29 in either Salt Lake or Orem.

Insurance Renewal Proposal:

Darrell Child of Olympus Insurance reviewed the insurance renewal proposal. Darrell outlined the process of analyzing the operations of the Company in order to identify the essential elements that needed to be addressed through the various types of insurance. Darrell stated that there are a number of areas of risk that are very progressive and that over the years, the Company has improved its limits in those areas. One focus for this year was to make sure that the Company had adequate replacement value on all of its capital assets. Darrell also stated that a number of new coverage elements were introduced, one of which was data breach liability. Overall, the Company is currently on par with other municipal power organizations.

The Board and staff discussed the liability limits of the insurance proposal. Darrell stated

that the initial proposal included the option to raise the limits to \$20 million and that most power utilities purchase limits within a range of \$10-25 million. Staff had previously reviewed the option to raise the limits to \$20 million, but the recommendation at this time is to keep the liability limits at \$16 million as outlined in the proposal.

The Board and staff also discussed the public official's liability coverage and crime insurance. Darrell explained that the public official's coverage is designed to cover any allegations of wrongful acts on the part of the Board or the staff, including issues related to employment, hiring, firing, and discrimination. The crime insurance is designed to reimburse the Company when there has been a theft either by staff or by outsiders as defined in the policy. The Board questioned whether or not the Company could pursue a claim for the situation last year with the Company's former CFO. Staff explained that the previous Board discussed the issue at length and determined that settlement was in the best interest of the Company and that it no longer has the ability to pursue and insurance claim. Joe Dunbeck stated that he could explain the decision to settle when there was more time.

Motion to Approve Insurance Renewal Proposal. Jay Price moved to accept the insurance renewal proposal of Olympus insurance. Colleen Bonner seconded the motion. Motion passed, all in favor.

Audit Review:

Paul Skeen of Eide Bailly gave a brief introduction of his firm and explained that the audit performed was to express an opinion on the financial statements as a whole and not to identify fraud. He stated that it was a tough situation to audit an entity with a CFO that had been dismissed, but praised the staff and their efforts in responding to the audit team's questions and requests for information. Paul stated that the draft audit report is in near final form but still needs to go through a final quality check by a regional expert. He also stated, however, that they do not anticipate any major adjustments.

Paul reported that a major portion of the audit was clean-up work that had to be done for things that had not been accounted for in several years. The adjustments made, however, do not change the financial position of the Company and are not related to cash flow but just how things are recognized in the timing of accounting.

Paul reviewed each of the findings listed on the Schedule of Findings in the audit report and discussed with the Board and management the cause of the finding and management's response to the finding, including issues of internal controls and segregation of duties. Paul noted that the Company has already taken steps to improve these areas.

Heidi Franco asked about the unfunded post-employment benefits costs. Paul explained that the funding of OPEB is a management decision and that it is outside of his role as an auditor to make a recommendation. He stated, however, that in his experience, very few governments are funding their obligation even if they have the resources available.

Alan McDonald asked Paul for his recommendations on the level of involvement the Board should take in financial matters. Paul suggested that the Board should at least be looking at the warrants, bank balances and reconciliations, and journal entries.

The Board discussed a special Board meeting on April 30 to address the audit report further when the final report is available. Bob Kowallis suggested that the Board move forward and approve the draft audit report as presented since the final report will be essentially the same as the draft.

Motion to Approve Draft Audit Report: Bob Kowallis moved to approve the draft audit report. Colleen Bonner seconded the motion. The vote was as follows: AYE: Alan McDonald, Bob Kowallis, Colleen Bonner, Jay Price. NAY: Heidi Franco. Motion carried.

Cost of Service Study:

Blaine Stewart introduced the rate study and explained how the Company's strategic plan, facilities plan, and future revenue requirements form the basis for Mr. Pender to create the cost of service study.

Robert E. Pender of R.E. Pender, Inc. addressed the Board and reviewed the basics of the rate-making process and the purpose and concepts involved in performing a cost of service study. Mr. Pender then presented the proposed rate design and rate increase as outlined in the documents provided in the Board materials.

Mr. Pender and the Board discussed the impact of dividing the commercial customers into two classes and the introduction of the service charge for the small commercial customers in order to recover some of the fixed costs of service. Mr. Pender provided a comparison of the average monthly charges under the current rates and the proposed rates for both residential and commercial to show the average increase for each class of customer.

Mr. Pender reviewed his recommendations and observations as outlined in the materials and emphasized that the Board is the regulatory body for the Company and as such is not only responsible for setting rates but also for rate implementation.

The Board discussed the importance of having a public relations plan to present this information to the ratepayers as well as a plan for educating the large commercial customers on how to reduce their energy charges and lessen the impact on the system.

Blaine Stewart stated that management is recommending that the Board approve the cost of service study and move forward with the public hearing on the proposed rate design and a 4.5% rate increase with implementation of the changes on the first billing cycle after July 1 for residential and small commercial customers and implementation for large commercial customers on the first billing cycle after January 1, 2015, to allow time to educate large commercial customers. The earliest date that the public hearing could be held is May 28. The Board discussed holding the hearing on May 29 to avoid conflicts with high school graduation. The Board also discussed moving the regular Board meeting to May 29 prior to the public hearing.

Motion to Set Public Hearing on Rate Structure/Increase: Colleen Bonner moved to set the public hearing on the proposed new rate design and rate increase on Thursday, May 29, 2014 at 6:00 p.m. in the Heber City Council Chambers and to hold the regular monthly Board meeting on Thursday, May 29, 2014 at 3:30 p.m. prior to the public hearing. Bob

Kowallis seconded the motion. The vote was as follows: AYE: Alan McDonald, Bob Kowallis, Colleen Bonner, Jay Price. NAY: Heidi Franco. Motion carried.

Proposal to Review Impact Fees:

The Board and management briefly discussed the Board's interest in reviewing the impact fees and the process and requirements for changing impact fees. The Board concluded to revisit the issue in September.

Amendments to Organization Agreement and Bylaws:

Alan McDonald proposed that in the absence of Kelleen Potter that the approval of the amendments to the Organization Agreement and the Bylaws be discussed at the next regular Board meeting.

Resolution to Write-off 2013 Street Light Expense:

Alan McDonald called for approval of the resolution to write-off the 2013 street light energy charges in the amount of \$66,963.

Motion to Approve Resolution to Write of 2013 Street Light Expense. Jay Price moved to approve the Resolution for Write-off of Street Light Charges. Heidi Franco seconded the motion. Motion passed, all favor.

Resolution Providing for Distributions to Members:

Alan McDonald called for approval of the resolution providing distribution of members' income for the first quarter of 2014.

Motion to Approve Resolution of Distributions to Members. Colleen moved to approve Resolution 2014-06 Providing for Distribution to Members From Distributable Income. Bob Kowallis seconded the motion. Motion passed, all in favor.

General Managers Remarks:

Blaine Stewart provided the Board with a copy of the major capital project schedule showing the progress of the major capital projects scheduled for 2014. The project schedule will be reviewed at the next regular Board meeting in connection with financial planning.

Blaine announced that each year UAMPS sponsors a community event for one of the Company's owners by donating \$500.00. The only requirement is to display the UAMPS banner at the event. The Board discussed several options and decided to donate the money to the Wounded Warrior fund in Midway.

Blaine explained to the Board the circumstances of the transmission event the caused outages on Rocky Mountain Power's system. RMP had to implement a rolling blackout in their service territory. To assist RMP and reduce our flow out of Midway, Jason Norlen put all of our generators on line. Blaine stated that it was fortunate that this event was in a low load period, and it emphasizes the need for a second transmission line and substation.

Staff Reports:

Administration.

Bart Stanley Miller presented the operations report showing shut-off notices sent, impact fees collected, billings for the month of March, and disconnects. Bart stated that most of the customers disconnected for nonpayment quickly made payment arrangements and had their power back on the same day. He also stated that our policy is not to shut off customers until they are delinquent two months and the third bill has gone out. Bart also pointed out that the billings dropped for March simply because the kilowatt hours also dropped.

Substation.

Jake Parcell stated that his department is assisting on the 138kv line project by swapping out the Jordanelle generation to the distribution system so that Harold's crews can proceed with building the line. He is also working on an RFP for the second point of interconnect substation.

Jake reported that they installed a backup server on the SCADA system so that if one machine fails, the other will automatically take over to prevent down time on the system.

Jake also reported that a spike in the voltage caused some generation trips. They also had a breaker failure not related to the spike that had to be replaced early in the morning.

Distribution.

Harold Wilson stated that his crews worked until about midnight last night restoring power and repairing damaged poles. Harold reported that this past week they assisted the County with an osprey issue at Southfield Park by setting a pole for the birds to build a nest on. Harold also reported that they will be ready to pull wire on the reconductor project on Daniels Road by the end of the week.

Regarding the Highway 40 line, they have reached the 60% engineering point and are reviewing the engineering with RMP. Last week, Harold was able to obtain a conditional use permit from Wasatch County from Coyote Lane to the Heber City limits, and he has been working with land owners in that section to mitigate the effect of the line on their property.

Harold also reported that he received two bids on the tree trimming RFP that closed last Friday.

Generation.

Jason Norlen reported that he completed a power purchase for 3MW of highload hour energy and 3MW of flat energy for 2017 through 2022. The highload hour energy is for 16 hours a day, six days a week excluding major holidays, and the flat energy is 24 hours a day, seven days a week.

Jason also reported that he spoke with UAMPS regarding the second point of interconnect. Since UAMPS is our transmission service provider, we will work through UAMPS with RMP to get the second point of interconnect to the transmission grid.

Jason reported that the Utah Division of Air Quality performed a table-top audit last week, but he has not yet been provided with the results.

Jason stated that he hired Travis Jepperson to fill the position of Energy System Operator Apprentice that opened with the internal hire in the Substation department.

Lastly, Jason reported that his team will be meeting again with the bidders on the generation RFQ regarding technical issues and will hopefully be able to bring an analysis of the bids to the Board in June.

In reference to UAMPS, Blaine Stewart pointed out that the Board members each have an invitation to the annual UAMPS members conference in Logan on August 18-20, and that if any of them are interested in attending, to please let him know.

Legal.

Joe Dunbeck reported that he will be working on the contract for the next section of the 138 kV line, and that he is trying to set up meetings with the County and the City on the Cowboy Village land swap.

Colleen Bonner moved to adjourn the meeting. Motion seconded by Bob Kowallis. Motion passed, all in favor.

Meeting adjourned.



Heber Light & Power

Board of Directors Meeting

May 16, 2014

31 South 100 West
Heber City, Utah 84032

Board Members and Staff Present:

Mayor Alan McDonald
Mayor Colleen Bonner
Mayor Bob Kowallis
County Council Chairman Jay Price
Heber City Council Member Heidi Franco
Heber City Council Member Kelleen Potter
Blaine Stewart, General Manager
Harold Wilson, Distribution Operations Manager
Jason Norlen, Generation Manager
Bart Stanley Miller, Accounting/Financial Manager
Joe Dunbeck, General Counsel
Karly Schindler, HR Specialist/Legal Assistant

Excused:

Jacob Parcell, Substation Technical Services Manager

Guests:

Ryan Tesch, Eide Bailly

Members of the Public:

Tracy Taylor
Anissa Wardell

The Chair called the meeting to order at 3:00 pm.

Audit Report – Eide Bailly:

Ryan Tesch of Eide Bailly presented the final audit report. Ryan pointed out the three main reports that auditors are required to issue as part of an audit report: (1) Independent Auditor's Report, (2) Government Auditing Standards, and (3) State Legal Compliance Report. Ryan also pointed out that it is management's responsibility and to have internal controls in place and to accumulate and present the data. The independent auditor's

responsibility is to express an opinion on financial statements based on their audit. Ryan reported that the Company received a “clean” audit and that as stated in the report, the financial statements fairly represent the financial position of the Company as of December 31, 2013.

Ryan reviewed with the Board the four issues that were reported in the Statement of Findings. Ryan suggested, however, that many of these issues were a result of not having a CFO in place for part of last year and that with a new CFO in place and with the steps that are being taken, these issues would likely be resolved in next year’s audit. Ryan continued to discuss with the Board and management the material adjustments, internal controls, journal entries, OPEB costs, and specific items on the Statement of Revenues and Expenses such as salaries, wages and benefits, and depreciation.

Motion to Approve the 2013 Audit Report. Bob Kowallis moved to approve the annual audit report for 2013. Colleen Bonner seconded the motion. Motion passed, all in favor.

Bylaws:

The Board and staff discussed changes to the Bylaws. Paragraph 5.c of Article VI should be changed to state that the Heber Mayor or one of the Heber directors may participate in the audit committee. Outside advisors to the committees may be appointed but must be full-time residents living within the Company’s service territory. Joe Dunbeck made note of the provision dealing with closed meetings as it relates to the Government Records Act. The Board decided that the language in the Bylaws for closed meetings should reflect Utah Code Section 52-4-205 and the references to the Government Records Act should be eliminated. The Board also agreed that Article X, Ethical Duties of Directors and Management, should include the term “senior staff.”

Motion to Approve Bylaws. Colleen Bonner moved to approve the Bylaws with the changes discussed and ask staff to insert those in the new version of the Bylaws. Motion seconded by Heidi Franco. Motion passed, all in favor.

Organization Agreement:

The Board and staff discussed changes to the Organization Agreement. Alan McDonald stated that there were minor changes to the definitions of “third-party” and “designee.” The Board also reviewed the process for approval of amendments by the member cities. Paragraph S should be changed so that the Organization Agreement takes effect upon approval of all of the governing bodies, instead of two of the parties as is currently written. Paragraph P.1. should be eliminated, since the law no longer limits the duration of Interlocals to fifty years.

Motion to Accept Organization Agreement: Bob Kowallis moved for a party only vote to accept the Organization Agreement with the changes discussed. Heidi Franco seconded the motion. Jay Price abstained on the party only vote. Motion passed, all in favor.

Other Business:

Blaine Stewart briefly noted that the Board materials also contained a copy of

management's representation letter to the auditor and an updated communications plan in connection with the proposed rate increase. Blaine also informed the Board that one of the Company's apprentice lineman submitted his resignation and that the Company will move forward in hiring a replacement.

Executive Session:

Bob Kowallis moved to enter into Executive Session for purposes of discussing personnel issues. Motion seconded by Colleen Bonner. Motion passed, all in favor.

Bob Kowallis moved to exit from Executive Session. Motion seconded by Colleen Bonner. Motion passed, all in favor.

Jay Price moved to adjourn the meeting. Motion seconded by Heidi Franco. Motion passed, all in favor.

Meeting adjourned.



Heber Light & Power APRIL Financial Statement 2014

Description	Budget 2014	January	February	March	April	May	June	YTD	33% of Year Elapsed
Income									
Electricity Sales	\$ 14,150,240	\$ 1,360,918	\$ 1,241,272	\$ 825,794	\$ 1,075,709			\$ 4,503,693	32%
Service Fees	\$ 25,141	\$ 1,616	\$ 1,782	\$ 2,200	\$ 2,380			\$ 7,978	32%
Penalties	\$ 40,700	\$ 2,925	\$ 3,265	\$ 2,998	\$ 2,757			\$ 11,945	29%
Interest	\$ 22,800	\$ 1,590	\$ 1,360	\$ 1,526	\$ 1,474			\$ 5,949	26%
Misc	\$ 41,352	\$ 4,463	\$ 6,210	\$ 208	\$ 16,963			\$ 27,844	67%
Construction & Impact Fees	\$ -	\$ 29,080	\$ 66,336	\$ 100,822	\$ 167,749			\$ 363,987	-
Total Budgeted Income	\$ 14,280,233	\$ 1,400,591	\$ 1,320,226	\$ 933,547	\$ 1,267,032			\$ 4,921,396	34%
General Expenses									
Power Purchases	\$ 6,057,312	\$ 642,088	\$ 602,599	\$ 805,467	\$ 423,053			\$ 2,473,206	41%
Gas Generation - Maint/Fuel	\$ 641,357	\$ (42,397)	\$ 157,198	\$ 61,935	\$ 160,389			\$ 337,124	53%
Wages	\$ 2,897,142	\$ 259,214	\$ 214,951	\$ 222,881	\$ 256,297			\$ 953,342	33%
Retirement	\$ 510,181	\$ 26,167	\$ 39,479	\$ 40,438	\$ 40,695			\$ 146,779	29%
Payroll Taxes	\$ 227,784	\$ 22,148	\$ 18,634	\$ 19,194	\$ 21,824			\$ 81,800	36%
Materials	\$ 475,000	\$ 765	\$ 264	\$ 2,710	\$ 2,971			\$ 6,711	1%
Communications	\$ 69,432	\$ 3,332	\$ 8,394	\$ 1,698	\$ 6,801			\$ 20,226	29%
Vehicle Expense	\$ 252,000	\$ 8,450	\$ 11,213	\$ 9,703	\$ 9,206			\$ 38,572	15%
Liability Insurance	\$ 165,000	\$ -	\$ -	\$ -	\$ 170,497			\$ 170,497	103%
Employee Insurance	\$ 675,024	\$ 91,076	\$ 38,282	\$ 55,542	\$ 64,955			\$ 249,855	37%
Repairs/Maint/Training	\$ 300,000	\$ 19,954	\$ 7,875	\$ 8,317	\$ 12,411			\$ 48,557	16%
Building Maint	\$ 12,000	\$ 8,210	\$ 8,036	\$ 5,614	\$ 5,150			\$ 27,011	225%
Office/System Supplies	\$ 63,105	\$ 6,812	\$ 4,029	\$ 6,447	\$ 7,819			\$ 25,106	40%
Postage	\$ 42,000	\$ 3,052	\$ 3,562	\$ 3,026	\$ 3,046			\$ 12,686	30%
Travel	\$ 75,000	\$ -	\$ 2,020	\$ 3,332	\$ 2,309			\$ 7,661	10%
Misc (Professional Services)	\$ 200,000	\$ 24,611	\$ 6,369	\$ 42,345	\$ 49,480			\$ 122,805	61%
Interest	\$ 374,125	\$ 31,177	\$ 31,177	\$ 31,777	\$ 31,777			\$ 125,908	34%
Zions Bond	\$ 325,000	\$ 27,500	\$ 27,500	\$ 27,500	\$ 27,500			\$ 110,000	34%
Dividends	\$ 300,000	\$ -	\$ -	\$ 75,000	\$ -			\$ 75,000	25%
Total Budgeted Expenses	\$ 13,661,462	\$ 1,132,159	\$ 1,181,581	\$ 1,422,926	\$ 1,296,180			\$ 5,032,846	37%
Capital Expenses									
Distribution/Generation	\$ 1,190,000	\$ 71,585	\$ 43,876	\$ 31,988	\$ 53,797			\$ 201,246	17%
Substations/Hydro	\$ 190,000	\$ 1,547	\$ 2,493	\$ 10,438	\$ 44,448			\$ 58,926	-
Trucks and Motor Vehicles	\$ 105,600	\$ 14,265	\$ 9,092	\$ 13,813	\$ 9,092			\$ 46,262	44%
Machinery/Tools	\$ 40,000	\$ 315	\$ 7,544	\$ 2,623	\$ 5,284			\$ 15,766	39%
Systems & Technology	\$ 69,000	\$ 6,315	\$ 3,659	\$ -	\$ 8,468			\$ 18,442	27%
Building Improvements	\$ 180,000	\$ -	\$ -	\$ -	\$ -			\$ -	0%
Total Capital Expenses	\$ 1,774,600	\$ 94,028	\$ 66,664	\$ 58,862	\$ 121,089			\$ 340,642	19%
Total Budget Expenditures	\$ 15,436,062	\$ 1,226,186	\$ 1,248,245	\$ 1,481,787	\$ 1,417,269			\$ 5,373,488	35%
Inventory		\$ 18,160	\$ 10,318	\$ 59,335	\$ 43,386			\$ 131,199	-
Depreciation	\$ 1,831,728			\$ 446,142	\$ 150,468			\$ 596,610	33%

Report Criteria:

Detail report.
Invoices with totals above \$0 included.
Only paid invoices included.
Invoice Detail.GL Period = 0414

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
114000 INVENTORY						
114000	287	CODALE ELECTRIC SUPPLY, IN	Guy Anchor, 12 Inch, Toughone,	S5042697.00	04/08/2014	388.92
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer Straight Bar, Large	S5042697.00	04/24/2014	305.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Hendrix vice type insulator	S5050887.00	03/31/2014	1,279.35
114000	287	CODALE ELECTRIC SUPPLY, IN	Nut, Eye, 3/4 Inch	S5053784.00	04/08/2014	158.70
114000	287	CODALE ELECTRIC SUPPLY, IN	36" fish	S5053784.00	04/15/2014	182.70
114000	287	CODALE ELECTRIC SUPPLY, IN	Crossarm, 8 Foot	S5063510.00	04/08/2014	1,551.35
114000	287	CODALE ELECTRIC SUPPLY, IN	Washer, Square, Curved, 3 Inch x	S5063510.00	04/08/2014	98.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Bolt, 5/8 Inch x 12 Inch	S5063510.00	04/08/2014	131.90
114000	287	CODALE ELECTRIC SUPPLY, IN	Bonding Clip, 3/4 Inch	S5063510.00	04/08/2014	392.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Dead End, Shoe, #2 - 556, ADEZ	S5063510.00	04/08/2014	158.12
114000	287	CODALE ELECTRIC SUPPLY, IN	Guy Anchor, Automatic Dead-End	S5063510.00	04/08/2014	355.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Guy Anchor, Jonny Ball, 54-3	S5063510.00	04/08/2014	45.72
114000	287	CODALE ELECTRIC SUPPLY, IN	Guy Anchor, Automatic Dead-End	S5063510.00	04/08/2014	355.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Splice, Short, #6 CU	S5063510.00	04/15/2014	160.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Fish, 8 Foot, Double Roller	S5063510.00	04/17/2014	287.08
114000	287	CODALE ELECTRIC SUPPLY, IN	Crossarm, Timber, 8 Foot	S5070689.00	04/15/2014	775.68
114000	287	CODALE ELECTRIC SUPPLY, IN	Hot Tap, Small, S1520AGP	S5070689.00	04/15/2014	735.60
114000	287	CODALE ELECTRIC SUPPLY, IN	8 FT CROSS	S5070689.00	04/17/2014	1,995.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Tape, Electrical, Black	S5073468.00	04/18/2014	360.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Tape, Electrical, Blue	S5073468.00	04/18/2014	31.60
114000	287	CODALE ELECTRIC SUPPLY, IN	Tape, Electrical, Orange	S5073468.00	04/18/2014	31.60
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, OH, Primary, Aluminu	S5073468.00	04/18/2014	109.82
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, OH, Primary, Solid Co	S5073468.00	04/18/2014	494.21
114000	287	CODALE ELECTRIC SUPPLY, IN	Bushing, Parking, Stand-Off	S5073468.00	04/18/2014	322.10
114000	287	CODALE ELECTRIC SUPPLY, IN	Bushing, Parking, Stand-Off	S5073468.00	04/18/2014	843.60
114000	287	CODALE ELECTRIC SUPPLY, IN	Switch, Test, 10 Pole	S5073468.00	04/18/2014	492.52
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, OH, Primary, 2/0, Bar	S5073468.00	04/18/2014	1,929.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Pole Top Pin, 20 Inch, 2174	S5073468.00	04/18/2014	83.72
114000	287	CODALE ELECTRIC SUPPLY, IN	Bolt, Upset, Single, 5/8 Inch x 14 I	S5073468.00	04/18/2014	155.78
114000	287	CODALE ELECTRIC SUPPLY, IN	Arrestor, Optima, PDV100 213709	S5073468.00	04/18/2014	456.48
114000	287	CODALE ELECTRIC SUPPLY, IN	Arrestor, Riser, PVR 2216087324	S5073468.00	04/18/2014	332.36
114000	287	CODALE ELECTRIC SUPPLY, IN	Clamp, Mast Clamp, C2070075	S5073468.00	04/18/2014	10.36
114000	287	CODALE ELECTRIC SUPPLY, IN	Chicken Catcher, Large, W20-1	S5073468.00	04/18/2014	157.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Secondary, 4/0, T	S5073468.00	04/18/2014	1,484.10
114000	287	CODALE ELECTRIC SUPPLY, IN	AMP, Miniwedge, 2/0 - #2	S5073468.00	04/18/2014	243.72
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Polemount, 15 KVA	S5073468.00	04/18/2014	2,110.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, OH, Primary, Aluminu	S5073468.00	04/18/2014	219.64
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow, Loadbreak, #2	S5073468.00	04/18/2014	1,127.10
114000	287	CODALE ELECTRIC SUPPLY, IN	Switch, Test, 10 Pole	S5073468.00	04/18/2014	861.91
114000	287	CODALE ELECTRIC SUPPLY, IN	Reducing Tap Well	S5073468.00	04/18/2014	239.16
114000	287	CODALE ELECTRIC SUPPLY, IN	Pole Top Pin, 20 Inch, 2174	S5073468.00	04/18/2014	25.12
114000	287	CODALE ELECTRIC SUPPLY, IN	Bolt, Upset, Single, 5/8 Inch x 14 I	S5073468.00	04/18/2014	155.78
114000	287	CODALE ELECTRIC SUPPLY, IN	Cutout, 100 AMP	S5073468.00	04/18/2014	1,822.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Arrestor, Optima, PDV100 213709	S5073468.00	04/18/2014	114.12
114000	287	CODALE ELECTRIC SUPPLY, IN	Clamp, Mast Clamp, C2070075	S5073468.00	04/18/2014	93.24
114000	287	CODALE ELECTRIC SUPPLY, IN	Connector, 2 Hole Pad, 477	S5073836.00	04/17/2014	380.40
114000	287	CODALE ELECTRIC SUPPLY, IN	Insulator, Dead End, Polymer, 40	S5075967.00	04/22/2014	1,024.80
114000	287	CODALE ELECTRIC SUPPLY, IN	Standoff, Clover Leaf	SS5073468.0	04/18/2014	444.24
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, IMC, 4 Inch	SS5073468.0	04/18/2014	2,238.79
114000	287	CODALE ELECTRIC SUPPLY, IN	Conduit, PVC, 3 Inch	SS5073468.0	04/18/2014	1,232.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Bull Line, 3000 FT, 1250 LB, Smal	SS5073468.0	04/18/2014	186.00

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
114000	287	CODALE ELECTRIC SUPPLY, IN	Bull Line, 3000 FT, 2500 LB, Big	SS5073468.0	04/18/2014	372.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Weather Head, 3 Inch	SS5073468.0	04/18/2014	110.52
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Padmount, 1 Phase,	SS5073468.0	04/18/2014	4,730.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer, Polemount, 25 KVA	SS5073468.0	04/18/2014	1,100.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Secondary Junction Box, Domed	SS5073468.0	04/18/2014	1,500.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Cabinet, Single Pha	SS5073468.0	04/18/2014	1,551.48
114000	287	CODALE ELECTRIC SUPPLY, IN	Sectionalizer Basement, Single P	SS5073468.0	04/18/2014	488.05
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Secondary, 4/0, T	SS5073468.0	04/18/2014	1,455.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Secondary, 4/0, T	SS5073468.0	04/18/2014	1,455.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Conductor, UG, Secondary, 4/0, T	SS5073468.0	04/18/2014	1,455.00

Total 114000 INVENTORY:

43,385.94

152000 MACHINERY, EQUIPMENT & TOOLS

152000	287	CODALE ELECTRIC SUPPLY, IN	Burndy crimp tool	S5050397.00	03/27/2014	1,750.00
152000	287	CODALE ELECTRIC SUPPLY, IN	Size 9 rubber gloves class 2 straig	S5053528.00	04/22/2014	513.00
152000	287	CODALE ELECTRIC SUPPLY, IN	Size 9 rubber gloves class 0	S5053528.00	04/22/2014	111.00
152000	287	CODALE ELECTRIC SUPPLY, IN	Size 9.5 rubber gloves class 0	S5053528.00	04/22/2014	111.10
152000	287	CODALE ELECTRIC SUPPLY, IN	Size 9 glove protector	S5053528.00	04/24/2014	120.00
152000	287	CODALE ELECTRIC SUPPLY, IN	Size 9.5 glove protector	S5053528.00	04/24/2014	120.00
152000	287	CODALE ELECTRIC SUPPLY, IN	Size 9 glove protector 5" cuff	S5053528.00	04/25/2014	141.00
152000	287	CODALE ELECTRIC SUPPLY, IN	Size 9.5 glove protector 5" cuff	S5053528.00	04/25/2014	135.00
152000	287	CODALE ELECTRIC SUPPLY, IN	3M PLHS-WHT-3/8 heat shrink tu	S5077865.00	04/24/2014	235.96
152000	386	ELECTRICAL WHOLESale SUP	Crimp tool	061698	04/10/2014	252.60
152000	386	ELECTRICAL WHOLESale SUP	Bolt cutter	061698	04/10/2014	138.28
152000	386	ELECTRICAL WHOLESale SUP	Cable tool tie	061698	04/10/2014	153.23
152000	386	ELECTRICAL WHOLESale SUP	Wire strippers	907139722	04/03/2014	17.49
152000	386	ELECTRICAL WHOLESale SUP	Sqrshnk scrdrv	907139722	04/03/2014	8.67
152000	386	ELECTRICAL WHOLESale SUP	Rd shank scr-drvr	907139722	04/03/2014	6.85
152000	386	ELECTRICAL WHOLESale SUP	#2 phillips screw driver	907139722	04/03/2014	7.57
152000	386	ELECTRICAL WHOLESale SUP	Rd-shank scr-drvr	907139722	04/03/2014	10.04
152000	386	ELECTRICAL WHOLESale SUP	Long nose pliers	907139722	04/03/2014	32.50
152000	386	ELECTRICAL WHOLESale SUP	Packpack	907139722	04/03/2014	149.60
152000	386	ELECTRICAL WHOLESale SUP	ADJ wrench	907139722	04/03/2014	42.05
152000	386	ELECTRICAL WHOLESale SUP	ADJ wrench	907139722	04/03/2014	23.16
152000	386	ELECTRICAL WHOLESale SUP	Side cut pliers	907139722	04/03/2014	30.09
152000	386	ELECTRICAL WHOLESale SUP	Tape measure	907139722	04/03/2014	14.58
152000	386	ELECTRICAL WHOLESale SUP	Level	907139722	04/03/2014	28.80
152000	386	ELECTRICAL WHOLESale SUP	Hammer drill kit	907139722	04/03/2014	399.00
152000	386	ELECTRICAL WHOLESale SUP	Shokwave drl set	907139722	04/03/2014	28.47
152000	386	ELECTRICAL WHOLESale SUP	Knife	907139722	04/03/2014	38.32
152000	386	ELECTRICAL WHOLESale SUP	Hex key set	907139722	04/03/2014	9.30
152000	386	ELECTRICAL WHOLESale SUP	Voltage detector	907139722	04/03/2014	18.05
152000	386	ELECTRICAL WHOLESale SUP	Diag cut pliers	907174995	04/10/2014	27.48
152000	386	ELECTRICAL WHOLESale SUP	Multi meter	907174995	04/10/2014	319.18
152000	386	ELECTRICAL WHOLESale SUP	Bolt cutter	907175021	04/10/2014	291.14

Total 152000 MACHINERY, EQUIPMENT & TOOLS:

5,283.51

152100 METERING ASSETS

152100	449	GLOBAL POWER SUPPLY	GENERLINK/CORD	22189	04/09/2014	580.00
152100	910	SENSUS METERING SYSTEMS	Meter, 16s (14,15), 120-480volt	ZZ15001162	04/30/2014	7,760.00

Total 152100 METERING ASSETS:

8,340.00

153000 PIPELINE, DIST. SYSTEM ETC.

153000	831	PROBST ELECTRIC	PROGRESS BILLING 1	4094	04/30/2014	53,797.23
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GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 153000 PIPELINE, DIST. SYSTEM ETC.:						53,797.23
155000 TECH/OFFICE EQUIP						
155000	256	CDW-G	WIN PRO 8.1	LM79239	04/29/2014	127.71
Total 155000 TECH/OFFICE EQUIP:						127.71
162000 CAPITAL IMPROVEMENTS						
162000	287	CODALE ELECTRIC SUPPLY, IN	S&C trans-rupterll	S4990441.00	04/07/2014	44,000.00
162000	1337	WINN-MARION BARBER, LLC	FREIGHT CHARGES	73526	03/31/2014	148.38
162000	1345	B-BOYZ REPAIR INC	SPARE FUSE HOLDERS FOR C	2572	03/18/2014	300.00
Total 162000 CAPITAL IMPROVEMENTS:						44,448.38
199000 UTILITY CASH CLEARING						
199000	378	EDGE HOMES	REF OPAY TERM ACCT 578931	04/14	04/24/2014	90.38
199000	863	RICHMOND AMERICAN HOMES	REF OP TERM ACCTS	05/14	05/01/2014	290.67
199000	1059	UTAH HOME BUILDERS	REFUND OPAY TERM ACCT 30	04/14	03/31/2014	33.83
199000	1348	SPUNAUGLE, LEVI OR CHELSE	REFUND OVERPAY TERM ACC	04/14	04/10/2014	144.66
199000	1351	JUAREZ, JAIME	REFUND OVERPAY TRM ACCT	04/14	04/18/2014	12.71
199000	1356	COMPASS POINT	REFUND OPAY TERM ACCT 10	04/14	04/23/2014	111.51
Total 199000 UTILITY CASH CLEARING:						683.76
210000 SALES TAX PAYABLE						
210000	964	STATE TAX COMMISSION-SALE	11925586-002-STC MARCH	04/14	04/23/2014	37,617.40
Total 210000 SALES TAX PAYABLE:						37,617.40
211000 FWT						
211000	558	IRS-PAYROLL W/H	FWT	04/14	04/04/2014	15,565.40
211000	558	IRS-PAYROLL W/H	FWT	04/14B	04/18/2014	15,421.27
Total 211000 FWT:						30,986.67
211200 STATE WITHHOLDING PAYABLE						
211200	965	STATE TAX COMMISSION-W/H	11925586-003-WTH APR 2014	04/14	04/30/2014	11,452.82
Total 211200 STATE WITHHOLDING PAYABLE:						11,452.82
212000 HSA EMPLOYEE DEFERRAL						
212000	1322	HEALTH EQUITY	WRIGHT/DAYBELL	04/14B	04/21/2014	200.00
212000	1322	HEALTH EQUITY	WRIGHT/DAYBELL 2 WK CONT	05/14A	05/02/2014	200.00
Total 212000 HSA EMPLOYEE DEFERRAL:						400.00
215000 SALARY DEFERRAL						
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE DEFERRALS	04/14A	04/18/2014	7,573.84
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	05/14A	05/02/2014	6,878.84
Total 215000 SALARY DEFERRAL:						14,452.68
216000 ENERGY TAX HEBER						
216000	480	HEBER CITY CORPORATION	APRIL ENERGY TAX REIMB	04/14B	04/30/2014	29,593.02
Total 216000 ENERGY TAX HEBER:						29,593.02

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
217000			ENERGY TAX MIDWAY			
217000	705	MIDWAY CITY OFFICES	APRIL ENERGY TAX REIMB	04/14	04/30/2014	13,913.54
Total 217000 ENERGY TAX MIDWAY:						13,913.54
218000			ENERGY TAX CHARLESTON			
218000	267	CHARLESTON TOWN	APRIL ENERGY TAX REIMB	05/14	04/30/2014	1,022.30
Total 218000 ENERGY TAX CHARLESTON:						1,022.30
219000			ENERGY TAX DANIEL			
219000	323	DANIEL TOWN	APRIL ENERGY TAX REIMB	05/14	04/30/2014	849.02
Total 219000 ENERGY TAX DANIEL:						849.02
250000			CAPITAL LEASE PAYABLE			
250000	139	ALTEC CAPITAL SERVICES	LEASE 41734 LINE TRUCK	278225	04/11/2014	4,371.26
250000	139	ALTEC CAPITAL SERVICES	LEASE 43953 LINE TRUCK	278226	04/11/2014	4,720.74
Total 250000 CAPITAL LEASE PAYABLE:						9,092.00
252000			2012 BONDS PRINCIPAL			
252000	1164	ZIONS 1ST NATIONAL BANK-TR	3535927 2012 BOND PRINCIPAL	04/14B	04/10/2014	21,250.00
Total 252000 2012 BONDS PRINCIPAL:						21,250.00
255000			2010 BONDS PRINCIPAL			
255000	1164	ZIONS 1ST NATIONAL BANK-TR	3535925 2010A PRINCIPAL	04/14D	04/10/2014	6,250.00
Total 255000 2010 BONDS PRINCIPAL:						6,250.00
404000			Impact Fee Revenue			
404000	1113	WATTS	RE O/PAY IMP FEE VALAIS 383	04/14	04/30/2014	745.20
Total 404000 Impact Fee Revenue:						745.20
405000			OTHER INCOME			
405000	1352	ST GEORGE POWER	STERLING PLANET REC PURC	04/14	04/18/2014	14,887.40
405000	1353	LEHI CITY POWER	STERLING PLANET REC PURC	04/14	04/18/2014	14,887.40
Total 405000 OTHER INCOME:						29,774.80
501000			POWER PURCHASES			
501000	254	CATERPILLAR INC	NOV/DEC ENERGY	01/14	01/31/2014	12,759.03
501000	320	CUWCD	MARCH 2014 HYDRO POWER	8750	03/31/2014	91,442.00
501000	1038	UAMPS	MARCH ENERGY	04/14	03/30/2014	243,474.89
501000	1047	US DEPT OF ENERGY	ENERGY/TRANSMISSION	GG16435A0	04/10/2014	114,572.40
501000	1047	US DEPT OF ENERGY	MARCH ENERGY	GG16435B0	03/31/2014	1,509.58
Total 501000 POWER PURCHASES:						438,239.84
501500			ENERGY REBATES			
501500	1038	UAMPS	ENERGY REBATES	04/13A	03/31/2014	13,500.00
Total 501500 ENERGY REBATES:						13,500.00
505000			DIST/TRANSM MAINTENANCE			
505000	206	BLUE STAKES LOCATION CENT	MAY LINE LOCATES	UT20140088	04/30/2014	347.82

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
505000	386	ELECTRICAL WHOLESAL SUP	FUSES, GLOVES - BOND	141512	04/14/2014	157.36
505000	386	ELECTRICAL WHOLESAL SUP	EYEWEAR-BAKER	907176088	04/10/2014	8.87
505000	386	ELECTRICAL WHOLESAL SUP	EYEWEAR; GLOVES - MOTLEY	907197554	04/15/2014	31.33
505000	386	ELECTRICAL WHOLESAL SUP	GLOVES - CLUFF	907198377	04/15/2014	22.46
505000	386	ELECTRICAL WHOLESAL SUP	AUGER BITS - CARLSON	907205903	04/16/2014	46.65
505000	386	ELECTRICAL WHOLESAL SUP	CLAMPS; CPLGS - 3600 EAST -	907254945	04/25/2014	16.75
505000	386	ELECTRICAL WHOLESAL SUP	GLOVES - BOND	907262154	04/28/2014	23.10
505000	386	ELECTRICAL WHOLESAL SUP	WILSON - SN A USE SAP 160 P	907270482	04/29/2014	206.27
505000	386	ELECTRICAL WHOLESAL SUP	WIRE CONN; SCRW DRVR - BO	907278283	04/30/2014	35.96
505000	927	SILVER EAGLE FEED & FUEL	T POST - SWEAT	266074	04/02/2014	32.45
505000	1091	WASATCH AUTO PARTS	O RINGS - MOTLEY	30257	04/09/2014	1.80
505000	1115	WAVE PUBLISHING CO.	REQ FOR BID -TREE TRIMMING	L14490	04/09/2014	55.50
Total 505000 DIST/TRANSM MAINTENANCE:						986.32
505100 HYDRO MAINTENANCE						
505100	637	LATIMER DO IT BEST HARDWA	30 W OIL & FILTER - HENNING	B74006	04/17/2014	32.47
505100	637	LATIMER DO IT BEST HARDWA	HASP - HENNING	C44011	04/04/2014	9.48
505100	927	SILVER EAGLE FEED & FUEL	HIP BOOTS - HENNING	267030	04/15/2014	129.99
505100	927	SILVER EAGLE FEED & FUEL	FERTILIZER	267901	04/24/2014	71.98
505100	927	SILVER EAGLE FEED & FUEL	BROADCAST SPREADER	267950	04/25/2014	59.99
505100	1014	TIMBERLINE GENERAL STORE	TARP - HENNING	61906	04/14/2014	9.99
505100	1014	TIMBERLINE GENERAL STORE	TEES; BUSHINGS;VALVE;ELBO	62006	04/17/2014	51.44
Total 505100 HYDRO MAINTENANCE:						365.34
505200 SUBSTATION MAINTENANCE						
505200	386	ELECTRICAL WHOLESAL SUP	9V; D ALK;AA ALK BATTERIES	907167251	04/09/2014	199.92
505200	386	ELECTRICAL WHOLESAL SUP	TERM STRIP; CBL TIE HEBER S	907225288	04/21/2014	21.54
505200	386	ELECTRICAL WHOLESAL SUP	GLOVES - WHITELOCK	907271401	04/29/2014	23.10
505200	613	KRENZ & CO INC	Transformer fan (Heber Sub)	35007	05/01/2014	604.92
505200	825	PRAXAIR	STARGOD/ARGON GAS	49140829	04/20/2014	25.62
505200	1347	ALTITUDE EQUIPMENT RENTA	PRESSURE WASHER AND LIFT	09/13	09/18/2013	190.40
Total 505200 SUBSTATION MAINTENANCE:						1,065.50
505300 METERING MAINTENCE						
505300	386	ELECTRICAL WHOLESAL SUP	6 NUT DRIVERS - STANLEY	907174986	04/10/2014	49.09
505300	386	ELECTRICAL WHOLESAL SUP	GENERATOR TEST - BROADHE	907256054	04/25/2014	60.97
Total 505300 METERING MAINTENCE:						110.06
505600 BUILDING MAINTENANCE						
505600	386	ELECTRICAL WHOLESAL SUP	WHSE LIGHTING - BRERETON	907239138	04/23/2014	177.18
505600	386	ELECTRICAL WHOLESAL SUP	WAREHOUSE LIGHTING - BRER	907240119	04/23/2014	130.20
505600	480	HEBER CITY CORPORATION	WATER SEWER	04/14A	04/30/2014	125.21
505600	488	HEBER VALLEY LOCK AND SAF	PLANT SERVICE DOOR LOCKS/	7257	04/11/2014	147.00
505600	744	NBC JANITORIAL SERVICES IN	APR CLEANING DISP/OP CTR C	1004	04/01/2013	1,250.00
505600	744	NBC JANITORIAL SERVICES IN	OFFICE CARPET CLEANING	1009	03/30/2014	320.00
505600	767	NUTECH SPECIALTIES	DISP KITCH SUPPLIES	110382	04/28/2014	314.09
505600	845	QUESTAR GAS	1344060000 SNAKE CREEK GA	04/14	04/15/2014	19.85
505600	845	QUESTAR GAS	1289910000 410 S 600 W	04/14B	05/08/2014	181.77
505600	845	QUESTAR GAS	8060020000 715 W 300 S	04/14C	05/08/2014	475.98
505600	1100	WASATCH COUNTY SOLID WA	80040,80053,90083,93539 GARB	04/14	04/01/2014	356.00
505600	1100	WASATCH COUNTY SOLID WA	93539;90083 WASTE PICKUP	05/14	05/01/2014	260.00
505600	1100	WASATCH COUNTY SOLID WA	WEIGHT LOAD; ROLL OFF CON	787655,1044	04/08/2014	189.00
505600	1256	PURE WATER SOLUTIONS	3416854 WATER PURIFICATION	34168542-04	03/15/2014	359.70
505600	1256	PURE WATER SOLUTIONS	WATER PURIFICATION SYSTE	34168542-05	04/15/2014	359.70

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 505600 BUILDING MAINTENANCE:						4,665.68
505800 TRAINING/EDUC/CLOTHING						
505800	277	CINTAS #180	ACCOUNT 180-05211 FIRE RET	04/14	04/30/2014	208.14
505800	1014	TIMBERLINE GENERAL STORE	CLOTHING EXP - BAKER	62144	04/23/2014	74.99
505800	1192	BISMARCK STATE COLLEGE	SPRING TUITION - BRERETON	131600	04/15/2014	2,007.20
505800	1192	BISMARCK STATE COLLEGE	SPRING TUITION - DIGGS	131601	04/15/2014	2,007.20
505800	1192	BISMARCK STATE COLLEGE	SPRING TUITION - HELLMAN	131602	04/15/2014	3,010.80
505800	1192	BISMARCK STATE COLLEGE	SPRING TUITION - FORD	131603	04/15/2014	2,007.20
505800	1344	ZIONS BANK - MILLCREDIT CA	APPA ACCTG & FIN WEBINAR	04/14A	04/11/2014	535.00
Total 505800 TRAINING/EDUC/CLOTHING:						9,850.53
506000 MATERIALS - OPERATIONS						
506000	386	ELECTRICAL WHOLESALE SUP	EYEWEAR - CHASE	907130560	04/01/2014	25.26
506000	406	FASTENAL COMPANY	EYEWEAR - DEDRICKSON	UTHEB3151	04/24/2014	5.56
506000	854	RAWLINGS LAWN & PEST CON	GROUND TREATMENT	8672	04/04/2014	2,940.30
Total 506000 MATERIALS - OPERATIONS:						2,971.12
507000 COMMUNICATIONS						
507000	105	A T & T	435 654 1581 030 055 0933 001	04/14	04/06/2014	121.53
507000	105	A T & T	051 308 7539 001 435 654 3059	04/14A	05/01/2014	40.35
507000	105	A T & T	051 267 8562 001 LONG DISTAN	04/14B	04/24/2014	56.92
507000	105	A T & T	051 267 8562 001 LONG DISTAN	06/13A	06/24/2013	51.51-
507000	133	ALL WEST COMMUNICATIONS	1530600 INTERNET/TELEPHON	04/14	05/01/2014	1,090.40
507000	260	CENTURYLINK	435 654 1682 903B	04/14	04/07/2014	36.81
507000	260	CENTURYLINK	435 654 0084 254B	04/14A	04/07/2014	98.80
507000	260	CENTURYLINK	435 654 1118 732B	04/14B	04/07/2014	29.36
507000	260	CENTURYLINK	435.657.3093 502B	04/14C	04/19/2014	100.08
507000	1075	VERIZON WIRELESS	965458629-001; 742033846	04/14	04/01/2014	2,288.80
507000	1075	VERIZON WIRELESS	965458629-001	9724505490	04/02/2014	2,473.05
Total 507000 COMMUNICATIONS:						6,284.59
508000 TRUCKS						
508000	439	GASCARD, INC.	ACCOUNT BG 219735 GAS AND	NP41167326	05/02/2014	4,337.21
508000	482	TIRE FACTORY	212 SNOW TIRE CHANGEOVER	25058	04/11/2014	40.00
508000	482	TIRE FACTORY	210 SAFETY INSP	26738	05/06/2014	15.00
508000	734	MOUNTAINLAND ONE STOP	FUEL - FORKLIFT	77813	04/08/2014	49.73
508000	1335	LARRY H MILLER FORD LINCOL	Labor to repair truck #208	145463	04/25/2014	162.00
508000	1335	LARRY H MILLER FORD LINCOL	Turbo speed sensor	145463	04/25/2014	260.00
508000	1335	LARRY H MILLER FORD LINCOL	Shop supplies	145463	04/25/2014	12.96
Total 508000 TRUCKS:						4,876.90
513000 GAS GENERATION - FUEL COSTS						
513000	276	CIMA ENERGY LTD	CREDIT FROM DEC INV	01/14	01/31/2014	108,565.00
513000	276	CIMA ENERGY LTD	NATURAL GAS	03/14	03/31/2014	53,863.17
513000	845	QUESTAR GAS	506002000 CO GEN	04/14A	05/04/2014	3,061.22
Total 513000 GAS GENERATION - FUEL COSTS:						165,489.39
514000 GENERATION EXPENSE						
514000	386	ELECTRICAL WHOLESALE SUP	GLOVES - JEPPERSON	907232070	04/22/2014	67.38
514000	386	ELECTRICAL WHOLESALE SUP	GAS PLANT I - DPLX - TUFT	907241087	04/23/2014	3.86
514000	391	EMERALD RECYCLING	SYSTEM ONE RENTAL	1285438	04/30/2014	128.00

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
514000	393	ENVIRO CARE INC	CATHODIC PROTECTION SURV	4918	03/24/2014	200.00
514000	393	ENVIRO CARE INC	CATHODIC PROTECTION SURV	4983	05/06/2014	150.00
514000	406	FASTENAL COMPANY	CABLE TIE; 200 HWH 12X1; NUT	UTHEB3117	04/03/2014	28.73
514000	406	FASTENAL COMPANY	STEEL BANDED EARMUFF	UTHEB3146	04/22/2014	30.84
514000	456	GRAINGER, INC.	Hose clamp tool	9404670227	04/02/2014	111.56
514000	456	GRAINGER, INC.	Step ladder	9424161785	04/24/2014	464.02
514000	637	LATIMER DO IT BEST HARDWA	GAS CONNECTOR - TUFT	B74115	04/18/2014	27.99
514000	1014	TIMBERLINE GENERAL STORE	90 ELBOW; 2" TEE - TUFT	61633	04/01/2014	5.78
514000	1091	WASATCH AUTO PARTS	BATTERY CHARGER	31218	04/22/2014	43.12
514000	1131	WHEELER MACHINERY CO.	CORE RETURN	5310	04/02/2014	687.10
514000	1131	WHEELER MACHINERY CO.	Software update business office b	SS00001600	04/16/2014	471.00
514000	1131	WHEELER MACHINERY CO.	2000 hr service (unit 13)	SS00001668	04/24/2014	1,413.00
514000	1347	ALTITUDE EQUIPMENT RENTA	RUNABOUT LIFT	29088,29538	04/15/2014	187.20
Total 514000 GENERATION EXPENSE:						2,645.38
601000 SALARIES ADMINISTRATIVE						
601000	480	HEBER CITY CORPORATION	BOARD STIPEND APR 14	04/14	04/23/2014	950.64
Total 601000 SALARIES ADMINISTRATIVE:						950.64
602000 BUSINESS OFFICE SUPPLIES						
602000	278	CINTAS DOCUMENT MANAGEM	BUSINESS OFFICE DOC SHRE	8400919229	04/04/2014	57.42
602000	768	CANON SOLUTIONS AMERICA	MAINT PER COPY USAGE	4012766143	05/01/2014	11.22
Total 602000 BUSINESS OFFICE SUPPLIES:						68.64
602100 OPERATIONS OFFICE SUPPLIES						
602100	215	BOYDS COFFEE COMPANY		8321123	04/23/2014	748.60
602100	278	CINTAS DOCUMENT MANAGEM	OPERATIONS DOC SHREDDIN	8400919230	04/04/2014	86.18
602100	866	RICOH USA INC	ADDL IMAGES 1037351247	5030388503	04/18/2014	268.17
602100	1256	PURE WATER SOLUTIONS	3426813 WATER PURIFICATION	34268136-04	03/25/2014	79.95
602100	1336	STAPLES CREDIT PLAN	Pilot blue pen	102147	03/15/2014	73.96
602100	1336	STAPLES CREDIT PLAN	Pilot black pen	102147	03/15/2014	73.96
602100	1336	STAPLES CREDIT PLAN	Pentel mechanical pencil	102147	03/15/2014	31.96
602100	1336	STAPLES CREDIT PLAN	Bic black pen	102147	03/15/2014	5.99
602100	1336	STAPLES CREDIT PLAN	Bic blue pen	102147	03/15/2014	7.29
602100	1336	STAPLES CREDIT PLAN	Highlighter	102147	03/15/2014	19.98
602100	1336	STAPLES CREDIT PLAN	Sharpie exta fine point	102147	03/15/2014	14.58
602100	1336	STAPLES CREDIT PLAN	Sharpie fine point	102147	03/15/2014	24.87
602100	1336	STAPLES CREDIT PLAN	Post it flag	102147	03/15/2014	10.58
602100	1336	STAPLES CREDIT PLAN	Post it flag (sign)	102147	03/15/2014	3.99
602100	1336	STAPLES CREDIT PLAN	Dry erase marker	102147	03/15/2014	17.99
602100	1336	STAPLES CREDIT PLAN	Dry erase eraser	102147	03/15/2014	4.98
602100	1336	STAPLES CREDIT PLAN	Dry erase board cleaner	102147	03/15/2014	26.94
602100	1336	STAPLES CREDIT PLAN	Hanging folder	102147	03/15/2014	26.98
602100	1336	STAPLES CREDIT PLAN	Hanging folder legal size	102147	03/15/2014	50.37
602100	1336	STAPLES CREDIT PLAN	Gusseted hanging folder	102147	03/15/2014	41.98
602100	1336	STAPLES CREDIT PLAN	Box bottom hanging folder	102147	03/15/2014	29.99
602100	1336	STAPLES CREDIT PLAN	Manila folder	102147	03/15/2014	8.99
602100	1336	STAPLES CREDIT PLAN	Stapler	102147	03/15/2014	18.58
602100	1336	STAPLES CREDIT PLAN	Three hole punch	102147	03/15/2014	20.49
602100	1336	STAPLES CREDIT PLAN	Tape dispenser	102147	03/15/2014	3.59
602100	1336	STAPLES CREDIT PLAN	Copy paper	102147	03/15/2014	137.97
602100	1336	STAPLES CREDIT PLAN	Three hole punch copy paper	102147	03/15/2014	95.99
602100	1336	STAPLES CREDIT PLAN	1" x 1/2 binder	102147	03/15/2014	52.99
602100	1336	STAPLES CREDIT PLAN	Calculator	102147	03/15/2014	17.98
602100	1336	STAPLES CREDIT PLAN	Garbage can	102147	03/15/2014	44.89

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
602100	1336	STAPLES CREDIT PLAN	USB cord	102147	03/15/2014	5.49
602100	1336	STAPLES CREDIT PLAN	1" binder	1025107091	03/15/2014	23.99
602100	1336	STAPLES CREDIT PLAN	Wall shelf	1025107091	03/15/2014	66.79
602100	1336	STAPLES CREDIT PLAN	Self adhesive fastener	1029428751	03/18/2014	14.79
602100	1336	STAPLES CREDIT PLAN	Black ink Blaine's printer	1043301371	03/26/2014	58.99
602100	1336	STAPLES CREDIT PLAN	Color ink pack Blaine's printer	1043301371	03/26/2014	35.19
602100	1336	STAPLES CREDIT PLAN	Dust Destroyer	1043301371	03/26/2014	104.97
602100	1336	STAPLES CREDIT PLAN	SLAT WALL SHELF RETURN	1043301371	03/26/2014	66.79
Total 602100 OPERATIONS OFFICE SUPPLIES:						2,294.18
602200 LEGAL OFFICE SUPPLIES						
602200	1326	ADM OFF OF THE COURTS	SUBSCRIPTION FEE & SEARCH	72645	04/01/2014	30.00
602200	1326	ADM OFF OF THE COURTS	SUBSCRIPTION FEE & SEARCH	74425	05/01/2014	35.00
Total 602200 LEGAL OFFICE SUPPLIES:						65.00
602300 IT MAINT/SUPPORT						
602300	251	CASELLE, INC.	ACCT 1289 MONTHLY SUPPOR	56334	04/01/2014	835.67
602300	251	CASELLE, INC.	ACCT 1289 MONTHLY SUPPOR	57009	05/01/2014	835.67
602300	338	DELL FINANCIAL SERVICES	CONTRACT 001-7967881-015 LE	77250342	04/12/2014	916.61
602300	386	ELECTRICAL WHOLESALE SUP	VINYL TAPE - PATRICK	907168877	04/09/2014	63.68
602300	907	SECURITY INSTALL SOLUTION	ACS WEB HOSTING SERVICE	4334	04/01/2014	190.00
602300	910	SENSUS METERING SYSTEMS	MONITORING SERVICE	ZZ15000130	04/07/2014	1,750.00
602300	1174	ZIONS BANK - WILCREDIT CAR	SIMPLEHELIX MONTHLY MAINT	04/14	03/15/2014	19.95
602300	1174	ZIONS BANK - WILCREDIT CAR	SIMPLEHELIX MONTHLY MAINT	04/14	03/15/2014	19.95
602300	1174	ZIONS BANK - WILCREDIT CAR	SIMPLEHELIX MONTHLY MAINT	04/14	03/15/2014	19.95
602300	1269	INTERMEDIA	EMAIL EXCHANGE HOSTING	1405004617	05/01/2014	652.15
Total 602300 IT MAINT/SUPPORT:						5,263.73
603000 POSTAGE/SHIPPING						
603000	1007	THE UPS STORE	EPG TESTING	17896	04/22/2014	31.82
603000	1037	U S POSTMASTER	MAILING BILLS CYCLE I	04/14	04/15/2014	1,097.32
603000	1037	U S POSTMASTER	MAILING CYCLE II	04/14A	04/30/2014	1,917.18
Total 603000 POSTAGE/SHIPPING:						3,046.32
606000 TRAVEL						
606000	1171	ZIONS BANK - NORCREDIT CA	ROOM RES - DENV - APPA CON	04/14	03/30/2014	1,142.92
606000	1174	ZIONS BANK - WILCREDIT CAR	LODGING EXP-APPA-DEDRICK	04/14A	04/07/2014	1,177.75
606000	1174	ZIONS BANK - WILCREDIT CAR	LODGING EXP-APPA-DEDRICK	04/14A	04/07/2014	1,177.75
606000	1174	ZIONS BANK - WILCREDIT CAR	LODGING EXP-APPA-DEDRICK	04/14A	04/07/2014	504.75
606000	1194	DEDRICKSON, ANDREW	TRAVEL EXP TO APPA OKA CIT	04/14	04/10/2014	661.73
Total 606000 TRAVEL:						2,309.40
607000 MISCELLANEOUS						
607000	114	ADT SECURITY SERVICES INC	OFFICE SEC 5-1 THRU 7-31/14	507551252	04/12/2014	163.70
607000	548	INTERMOUNTAIN MRO SERVIC	NON-DOT DRUG TESTING	2014-03271	03/31/2014	44.00
607000	962	STATE OF UTAH DIV WATER RI	ASSESSMENT ACCT 101913	04/14	03/05/2014	40.00
607000	1065	UTAH STATE RETIREMENT	LOANS	04/14B	04/18/2014	630.76
607000	1065	UTAH STATE RETIREMENT	LOANS	05/14B	05/02/2014	630.76
607000	1115	WAVE PUBLISHING CO.	PUBLIC NOTICE - RATE STRUC	L14507	04/30/2014	32.38
607000	1167	ZIONS BANK - DUNCREDIT CAR	LUNCH EXP TO REVIEW PROB	04/14	03/21/2014	15.01
607000	1173	ZIONS BANK - STEWCREDITCA	LUNCH EXP-COS REPORT-PEN	04/14	03/18/2014	65.05
607000	1173	ZIONS BANK - STEWCREDITCA	LUNCH EXP-BOND PREP-SPIN	04/14A	03/20/2014	35.33
607000	1173	ZIONS BANK - STEWCREDITCA	LUNCH EXP - STAFF MTG-SOL	04/14B	03/24/2014	40.10

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
607000	1173	ZIONS BANK - STEWCREDITCA	LUNCH-EMPL CRIM MATTER-S	04/14C	04/04/2014	44.88
607000	1175	ZIONS BANK - WRICREDIT CAR	DRUG TEST - SNOW CREEK M	04/14	03/26/2014	50.00
607000	1314	UTAH DEPT OF WORKFORCE S	R 4-910220-0 FURNESS	04/13	03/31/2014	2,395.00
607000	1314	UTAH DEPT OF WORKFORCE S	R 4-910220-0 FURNESS	05/14	05/01/2014	958.00
607000	1343	CHAD B MCKAY	CASE 130500694DC GARNISHI	04/14	04/04/2014	378.60
607000	1343	CHAD B MCKAY	CASE 130500694DC GARNISHI	04/14A	04/18/2014	304.56
607000	1344	ZIONS BANK - MILLCREDIT CA	CHAMBER LUNCH	04/14	04/01/2014	14.00
607000	1350	BRERETON'S NUSIANCE WILDL	BEAVER TRAPPING	04/14	04/14/2014	350.00
Total 607000 MISCELLANEOUS:						6,192.13
607400 LEGAL EXPENSE						
607400	1124	WEST PAYMENT CENTER	MARCH LEGAL SUBSCR FEE	829330557	04/01/2014	1,458.08
Total 607400 LEGAL EXPENSE:						1,458.08
607500 PROFESSIONAL SERVICES						
607500	849	R E PENDER INC	RATE STUDY	HLP015	04/01/2014	9,919.02
607500	1278	Durham Jones & Pinegar, PC	EMPLOYMENT LAW	404700	04/07/2014	241.50
607500	1283	NOW CFO	BOARD STIPEND PAYBACK RE	10630	04/11/2014	600.00
607500	1342	L & E ACTUARIES & CONSULTA	OPEB GASB 45 REPORT 2013 A	12297	05/07/2014	2,500.00
607500	1346	EIDE BAILLY LLP	2013 FINANCIAL AUDIT	E100160129	04/29/2014	7,500.00
Total 607500 PROFESSIONAL SERVICES:						20,760.52
609000 INSURANCE						
609000	121	AFLAC	CN137	392025	04/04/2014	1,144.92
609000	121	AFLAC	CN137	818151	05/01/2014	1,144.92
609000	741	NATIONAL BENEFIT SERVICES	2014 CAFETERIA PLAN FUNDIN	04/14	04/30/2014	3,000.00
609000	741	NATIONAL BENEFIT SERVICES	ADMIN FEES	452940	04/30/2014	50.00
609000	775	OLYMPUS INSURANCE AGENC	LIABILITY INSURANCE PREMIU	12784	04/24/2014	170,497.00
609000	842	PRUDENTIAL INS CO OF AM	LIFE, DISAB ADD	03/14	03/31/2014	2,091.49
609000	842	PRUDENTIAL INS CO OF AM	LIFE, DISAB ADD	04/14	04/01/2014	2,021.54
609000	844	PUBLIC EMPLOYEES HEALTH P	MEDICAL/DENTAL/VISION	0121293460	04/20/2014	25,721.12
609000	1044	UNUM	LONG TERM CARE POLICY	04/14	04/18/2014	198.15
609000	1148	WORKERS COMPENSATION FU	POLICY 1238459	3585170	04/10/2014	2,349.57
609000	1148	WORKERS COMPENSATION FU	PREV POLICY FINAL PAYMENT	3588495	04/24/2014	775.41
609000	1322	HEALTH EQUITY	WRIGHT/DAYBELL PR CONTRI	04/14	04/04/2014	200.00
609000	1322	HEALTH EQUITY	SERVICE FEES	04/14A	04/04/2014	11.80
Total 609000 INSURANCE:						209,205.92
609100 POST EMPLOYMENT BENEFITS						
609100	844	PUBLIC EMPLOYEES HEALTH P	RETIREE DOUBLE COVERAGE	0121293461	04/20/2014	1,193.66
609100	844	PUBLIC EMPLOYEES HEALTH P	RETIREE MEDICAL	0121293462	04/20/2014	1,376.50
Total 609100 POST EMPLOYMENT BENEFITS:						2,570.16
610000 FICA - MEDICARE/SOC SECURITY						
610000	558	IRS-PAYROLL W/H	FICA	04/14A	04/04/2014	24,451.40
610000	558	IRS-PAYROLL W/H	FICA	04/14C	04/18/2014	19,196.20
Total 610000 FICA - MEDICARE/SOC SECURITY:						43,647.60
611000 RETIREMENT						
611000	1065	UTAH STATE RETIREMENT	EMPLOYER PORTION	04/14	04/18/2014	20,133.50
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	05/14	05/02/2014	20,613.55

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 611000 RETIREMENT:						40,747.05
612000 INTEREST EXPENSE						
612000	1164	ZIONS 1ST NATIONAL BANK-TR	3535926 2010B INTEREST	04/14	04/10/2014	18,389.59
612000	1164	ZIONS 1ST NATIONAL BANK-TR	3535927 2012 BOND INTEREST	04/14A	04/10/2014	7,900.00
612000	1164	ZIONS 1ST NATIONAL BANK-TR	3535925 2010A BOND INTERES	04/14C	04/10/2014	4,887.50
Total 612000 INTEREST EXPENSE:						31,177.09
Grand Totals:						1,384,273.09

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only paid invoices included.
- Invoice Detail.GL Period = 0414

Heber Light & Power
Rate Redesign & Increase
Public Hearing

OUTLINE

Conducting: Chairman Alan McDonald

Call to Order:

Pledge of Allegiance

Welcome/Introductions

- HLP Staff
- Bob Pender, R E PENDER LLC
- Others

Company Presentations

- COS Study Presentation – Bob Pender
- HL&P Management Recommendation on Implementation

Public Comment:

- limit time to 3-minutes per individual
- State name, type of customer i.e. residential or commercial and identify who representing, if an entity other than self and state position

Board Comments or Discussion

Close Public Meeting

Adjourn

HEBER LIGHT & POWER COMPANY
BOARD RESOLUTION NO. 2014-07

WHEREAS Heber Light & Power is a participating employer in the Utah Retirement Systems (“URS”) established by Title 49 of the Utah Code.

WHEREAS as of July 1, 2011, URS certification guidelines categorize all new hires and elected or appointed officials at the time they take office for participation in the system as either Tier 1 or Tier 2 members.

WHEREAS the eligibility requirements for Tier 2 membership for appointed officials requires full time employment.

WHEREAS under the definitions established by URS the position of Director of the Heber Light & Power Board does not meet the requirements of full time employment.

IT IS RESOLVED that, solely for the purpose of URS designation, the Directors of the Heber Light & Power Board are declared part time employees, and in accordance with the URS certification guidelines, Directors taking office after July 1, 2011, who have had no prior service in URS will be certified as Tier 2 ineligible.

APPROVED AND ADOPTED the ____ day of _____, 2014.

Heber Light & Power Company

Chairman of Board of Directors

Attest:

Board Secretary