

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 13  
803 NORTH 500 EAST SECOND REVISED SHEET NO. 10  
PAYSON, UTAH CANCELS FIRST REVISED SHEET NO. 10

ELECTRIC SERVICE  
**SCHEDULE NO. 10**  
NET FEED-IN TARIFF SERVICE  
RENEWABLE GENERATING SYSTEMS

AVAILABILITY: At any point of the District's interconnected system.

APPLICATION: On a first-come, first-serve basis to any customer that owns or leases a customer-operated renewable energy generating system with a capacity of not more than twenty-five-(25) kilowatts for a facility that is located on the customer's premises, is interconnected and operates in parallel with the District's existing distribution system, is intended primarily to offset part of the customer's own electrical requirements, is controlled by an inverter or switchgear capable of enabling safe and efficient synchronous coupling with the District's electrical system, and has executed an Interconnection Agreement for Net Metering Service with the District.

DEFINITIONS:

NET FEED-IN TARIFF (NFiT): The customer consumes the electricity that is generated on the customer's premises. Electricity supplied by the District is charged at the rates and fees listed below. Electricity generated by an eligible customer-operated renewable energy generator and fed back to the District's electrical distribution grid is credited back to the customer's kWh usage only at the NFiT rate listed below.

INVERTER: A device that converts direct current power into alternating current power that is compatible with power delivered by the District; and has been designed, tested, certified, installed and operated in accordance with the most current local and national electrical standards.

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ISSUED: DATE FILED:  
ISSUED BY: Raymond Loveless, Chairman EFFECTIVE: January 26, 2023

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT P.S.C. UTAH NO. 13  
803 NORTH 500 EAST THIRD REVISED SHEET NO. 10A  
PAYSON, UTAH CANCELS SECOND REVISED SHEET NO. 10A

(Continued)

RENEWABLE GENERATING SYSTEM: A system or facilities that use energy derived from one of the following: solar photovoltaic and solar thermal energy; wind energy; biogas produced from organic matter; or geothermal energy.

MONTHLY BILL:

CUSTOMER CHARGE:

\$22.75 per single phase service connection

ENERGY RATE (Electricity Supplied by District):

\$0.119 per kWh all kWh from 0-500 kWh

\$0.137 per kWh all kWh from 501-1,000 kWh

\$0.152014 per kWh all kWh from 1,001+ kWh

NFiT RATE:

\$(0.051) per kWh fed back to the District's electrical distribution grid.

BILLING PERIOD: Customers on this Schedule 10 will have their net meters read with each month's billing cycle.

BILLING PERIOD CHARGES/CREDITS: Electricity supplied by the District during each month's billing cycle is charged at the rates and fees listed above. Electricity generated by an eligible customer-operated renewable energy generator and fed back to the District's electrical distribution grid, if any, during each month's billing cycle is credited against the customer's kWh usage at the NFiT rate listed above. Credits will only be applied against customer's energy usage (kWh charges). Credits remaining after they have been applied to customer's energy usage will be carried forward from one month to the next. Any credit remaining at the end of each March billing cycle will be zeroed out with no further liability to the District and without compensation to the customer.

MINIMUM CHARGE:

The monthly minimum charge shall be the "CUSTOMER CHARGE" as well as any applicable taxes.

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(Continued)

SPECIAL CONDITIONS:

1. Each customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local, county, state and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories. Customer shall also comply with all local, county, state and national codes and permitting standards.
2. The District may not be held directly or indirectly liable for permitting or continuing to permit an interconnection of a customer generation system to the District's system or for an act or omission of a customer for loss, injury, or death to a third party.
3. The District may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
4. The electrical function, operation, or capacity of a customer generation system, at the point of connection to the District's distribution system, may not compromise the quality of service to the District's other customers. Customer will be responsible to pay for any upgrades or changes that the District must make to its distribution system in order to fix power quality issues created by customer's generation system.
5. If a customer has more than one facility on customer's premises, the total capacity of all customer-operated renewable generating systems shall not exceed 10 kW.
6. The District shall not be held liable for any costs associated with the maintenance, removal, or disposal of customer's generation system.
7. This Net Feed-In-Tariff Schedule No. 10 will be closed and re-evaluated once distribution system installed capacity of 1,250 kW is reached. All Net Feed-In Tariff Applications will be processed on a first-come, first-serve basis.

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