



**NOTICE OF A MEETING OF THE  
CITY OF HOLLADAY CITY COUNCIL  
THURSDAY, OCTOBER 19, 2023**

**PUBLIC NOTICE IS HEREBY GIVEN** that the Holladay City Council will hold a Council meeting on **Thursday, October 19, at 6:00 pm or as soon thereafter as possible**. It is possible that a member of the Council will be participating by electronic means. The Council Chambers shall serve as the anchor location. \* *Agenda items may be moved in order, sequence, and time to meet the needs of the Council*

All documents which are available to the City Council are also available on the City's website or are linked in this agenda. Interested parties are encouraged to watch the **live video stream** of the meeting - <http://cityofholladay.com/government/elected-officials/meetings-and-agendas/>

Persons desiring to make public comments may provide such comments as follows:

1. **In-person attendance:** at Holladay City Hall – space is limited to pre-arranged socially distanced seating.
2. **Email** your comments by 5:00 pm on the date of the meeting to [scarlson@cityofholladay.com](mailto:scarlson@cityofholladay.com)

**AGENDA**

- I. **Welcome** – Mayor Dahle
- II. **Pledge of Allegiance**
- III. **Public Comments**  
*Any person wishing to comment on any item not otherwise on the agenda may provide their comment via email to the Council before 5:00 p.m. on the meeting date to [scarlson@cityofholladay.com](mailto:scarlson@cityofholladay.com), with the subject line: Public Comment. Comments are subject to the Public Comment Policy set forth below*
- IV. **Presentation**
  - a. **UPD Incentive Awards** - Chief Hoyal
- V. **Consideration of Ordinance 2023-14 Amending the Holladay Zone Map for Property Located at 4980 and 4990 S Holladay Blvd from the R-1-43 Zone to the R-1-10 Zone**
- VI. **Consideration of Ordinance 2023-15 Amending the Holladay Zone Map for Property Located at**
  - 1) **4437 E Butternut Rd, from R-1-8 to the R-2-8 Zone**
  - 2) **2475 E. 4500 S from R-1-10 to the R-2-8 Zone**
  - 3) **2485 E. 4500 S. from R-1-10 to the R-2-8 Zone**
- VII. **City Manager Report** - Gina Chamness
- VIII. **Council Reports & District Issues**

- IX. ***Recess City Council in a Work Meeting***  
a. **Discussion on City Hall Remodel**  
b. **Discussion on Crit Race/Special Event Scheduling - Gina**  
  
c. **Discussion on Naming Rights - Gina**  
  
d. **Discussion on Community Renewable Energy Utility Agreement- Drew**  
  
e **Calendar**

**Council Meetings** Nov. 2 & 16, Dec. 14  
**Holla-ween Event** – Oct. 25  
**Skate Park Clean-up** – Nov. 2  
**Interfaith Service** – Nov. 12  
**Tree Lighting** – Nov. 27  
**Holiday Dinner** - Dec. 5  
**Board of Canvassers Mtg** – Dec 5 or 6 @4:30

- X. ***Closed Session pursuant to Utah Code Section 52-4-204 & 205 to Discuss the Physical or Mental Health or Professional Competence of an Individual, Potential Litigation, Property Acquisition and Disposition***

- XI. ***Adjourn***

**Public Comment Policy & Procedure:** During each regular Council Meeting there will be a Public Comment Time. The purpose of the Public Comment Time is to allow citizen's access to the Council. Citizens requesting to address the Council will be asked to complete a written request form and present it to the City Recorder. In general, the Chairman will allow an individual three minutes to address the Council. A spokesman, recognized as representing a group in attendance, may be allowed up to five minutes. Comments which cannot be made within these time limits should be submitted in writing to the City Recorder prior to noon the day before the meeting so they can be copied and distributed to the Council. At the conclusion of the Citizen Comment time, the Chairman may direct staff to assist the citizen on the issue presented; direct the citizen to the proper administrative department(s); or take no action. This policy also applies to all Public Hearings.

***CERTIFICATE OF POSTING***

*I, Stephanie N. Carlson, the City Recorder of the City of Holladay, certify that the above agenda notice was posted at City Hall, the City website [www.cityofholladay.com](http://www.cityofholladay.com), the Utah Public Notice website [www.utah.gov/pmn](http://www.utah.gov/pmn), and was emailed to the Salt Lake Tribune and Desert News and others who have indicated interest.*

***DATE POSTED: Monday, October 16, 2023 at 10:00 am***

*Stephanie N. Carlson MMC, City Recorder  
City of Holladay*

*Reasonable accommodations for individuals with disabilities or those in need of language interpretation services can be provided upon request. For assistance, please call the City Recorder's office at 272-9450 at least three days in advance. TTY/TDD number is (801)270-2425 or call Relay Utah at #7-1-1*

**CITY OF HOLLADAY**

**ORDINANCE NO. 2023-14**

**AN ORDINANCE OF THE CITY OF HOLLADAY REZONING CERTAIN PROPERTY LOCATED AT 4980 AND 4990 S HOLLADAY BLVD FROM RESIDENTIAL SINGLE FAMILY (R-1-43) TO THE RESIDENTIAL SINGLE-FAMILY (R-1-10) ZONE**

**WHEREAS**, the City has received petitions from the owners of property located at 4980 and 4990 S Holladay Blvd, requesting that the City change the zoning of their properties to R-1-10; and

**WHEREAS**, the Planning Commission has forwarded a positive recommendation for the rezoning of the properties to R-1-10; and

**WHEREAS**, the City Council has held a public hearing on the proposal and now desires to rezone the properties as requested;

**NOW, THEREFORE, BE IT ORDAINED** by the Municipal Council of the City of Holladay, Utah as follows:

**Section 1. Rezone.** Those certain properties located at 4980 and 4990 S Holladay Blvd, are hereby rezoned from their current zoning designation of R-1-43 to R-1-10.

**Section 2. Zoning Map Amendment.** The Zoning Map of the City of Holladay is hereby amended to reflect the rezoning referenced in Paragraph 1, above.

**Section 3. Severability.** If any section, part or provision of this Ordinance is held invalid or unenforceable, such invalidity or unenforceability shall not affect any other portion of this Ordinance, and all sections, parts and provisions of this Ordinance shall be severable.

**Section 4. Effective Date.** This Ordinance shall take effect upon publication or posting or thirty (30) days after passage, whichever occurs first.

**PASSED AND APPROVED** this \_\_ day of October, 2023.

**HOLLADAY CITY COUNCIL**

By: \_\_\_\_\_  
Robert Dahle, Mayor

**CITY OF HOLLADAY**

**ORDINANCE NO. 2023-15**

**AN ORDINANCE OF THE CITY OF HOLLADAY REZONING CERTAIN PROPERTY  
LOCATED AT 4437 S BUTTERNUT RD, 2475 E 4500 S, AND 2485 E 4500 S FROM  
THEIR CURRENT ZONING DESIGNATION TO THE RESIDENTIAL TWO-FAMILY (R-2-  
8) ZONE**

**WHEREAS**, the City has received petitions from the owners of property located at 4437 S Butternut Rd, 2475 E 4500 S, and 2485 E 4500 S, requesting that the City change the zoning of their properties to R-2-8; and

**WHEREAS**, the Planning Commission has held a public hearing and forwarded a negative recommendation for the rezoning of the properties to R-2-8; and

**WHEREAS**, the City Council has held a public hearing on the proposal and now desires to rezone the properties as requested;

**NOW, THEREFORE, BE IT ORDAINED** by the Municipal Council of the City of Holladay, Utah as follows:

**Section 1. Rezone.** Those certain properties located at 4437 S Butternut Rd, 2475 E 4500 S, and 2485 E 4500 S, are hereby rezoned from their current zoning designations to R-2-8.

**Section 2. Zoning Map Amendment.** The Zoning Map of the City of Holladay is hereby amended to reflect the rezoning referenced in Paragraph 1, above.

**Section 3. Severability.** If any section, part or provision of this Ordinance is held invalid or unenforceable, such invalidity or unenforceability shall not affect any other portion of this Ordinance, and all sections, parts and provisions of this Ordinance shall be severable.

**Section 4. Effective Date.** This Ordinance shall take effect upon publication or posting or thirty (30) days after passage, whichever occurs first.

**PASSED AND APPROVED** this \_\_\_ day of October, 2023.

**HOLLADAY CITY COUNCIL**

By: \_\_\_\_\_  
Robert Dahle, Mayor

# City Council Presentation

September 21, 2023

# Renovation Decision Tree

## Level of Seismic Upgrade

### Level 1 Basic Life Safety / Collapse Prevention

Seismic upgrades to include new structural connections between existing walls and roof.

### Level 2 Enhanced Life Safety

Seismic upgrades to include new interior shear wall re-construction and new structural connections between walls and roof.

### Level 3 Enhanced Damage Control

Seismic upgrades to include full structural upgrades throughout, or a new construction building.

Phasing Strategy

#### All At Once

All interior renovations and structural upgrades completed concurrently.

#### Discrete Projects

Interior renovations and structural upgrades completed independently in phases as financing allows.

#### All At Once

All interior renovations and structural upgrades completed concurrently.

#### By Level (Horizontally)

Interior renovations and structural upgrades completed in basement first, then on main level in an additional two phases.

#### By Department (Vertically)

Interior renovations and structural upgrades completed in vertical sections through both floors in four or five phases.

#### All At Once

The scope of a full renovation or a new construction is best achieved through an all-at-once approach.



# Level 1

## Basic Life Safety / Collapse Prevention

Upgrades in this level of intervention address structural deficiencies that could lead to human injury or loss of life due to partial or total building collapse. Typically these upgrades include reinforcing the most vulnerable building connections, and the bracing of fall-prone external elements such as parapets and chimneys.

In the event of an earthquake, buildings to this level of seismic upgrades are not likely to collapse, but would require significant repairs or need to be demolished and replaced.

### Scope of Work:

- *The attachment of Holladay City Hall's roof to exterior and interior walls (recommended)*
- *Structural reinforcement of carpenter trusses. (recommended)*

### Example Projects:

- Roof Anchoring
- Chimney Bracing
- Salt Lake City's "Fix the Bricks" program

# Level 2

## Enhanced Life Safety

In addition to the techniques employed at Level 1, the building typically receives additional connections between wall, floor, and roof systems as well as the reinforcing or new construction of exterior and interior shear walls.

In the event of a seismic event, buildings to this level of upgrade are not likely to collapse, but would still require repairs before being able to be reoccupied. In a major seismic event, these buildings may need to be demolished and replaced.

### Scope of Work:

- *Level 1 work.*
- *Reinforcement of masonry walls supporting concrete trusses. (recommended)*
- *reinforcement of masonry walls supporting wood trusses. (not recommended)*

### Example Projects:

- Adaptive reuse
- Masonry wall reinforcing
- Shear wall infill
- Out-of-plane steel bracing

# Level 3

## Enhanced Damage Control

Upgrades in this level of intervention require substantial interventions which would bring, as much as possible, the building into conformance with current building codes.

Buildings brought to this level of seismic upgrades would anticipate minor and cosmetic damage following a seismic event, which may allow for some occupancy while repairs are made.

### Scope of Work:

- *Level 1 and Level 2 work.*
- *Additional investigations and recommendations from a structural engineer.*
- *Alternatively, a new building would need to be constructed.*

### Example Projects:

- Base-Isolation installations and seismic reinforcing:
- Salt Lake City and County Building (1989)
- Utah State Capitol (2007)
- Church of Jesus Christ's Salt Lake Temple (ongoing)
- New Millcreek City Hall (Ongoing)

# Level 4

## Immediate Occupancy

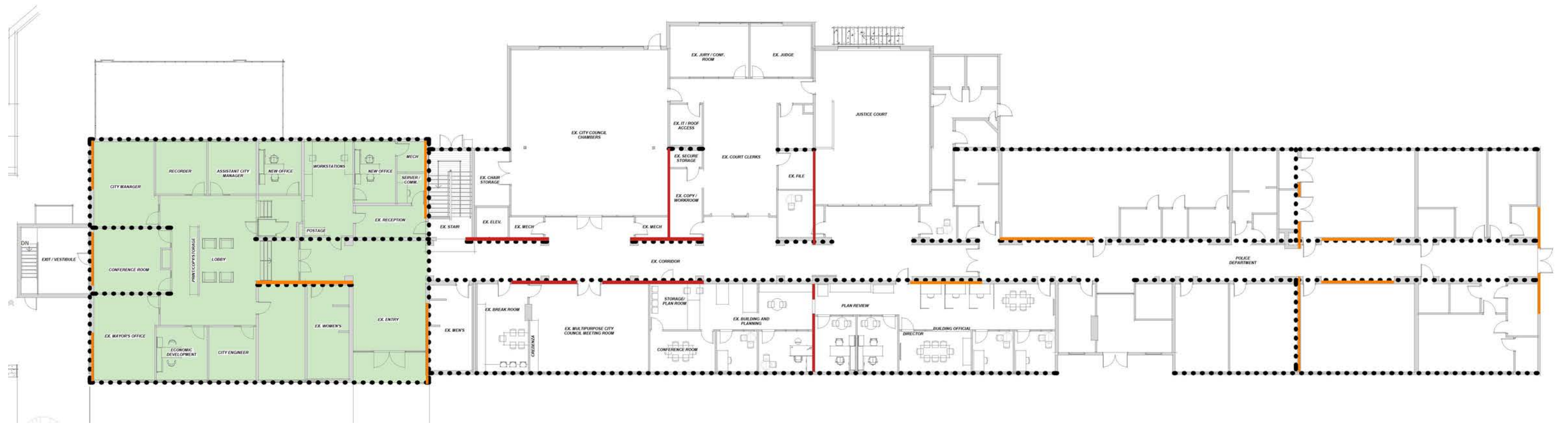
This level of seismic resilience is typically reserved for new construction projects of critical infrastructure, such as emergency services and hospitals. These buildings exceed minimum seismic codes in order to remain open and operational immediately following a seismic event.

### Scope of Work:

*Seismic upgrades to this level of safety and occupancy would compromise the historic authenticity of the City Hall as well as require significant financing.*

### Example Projects:

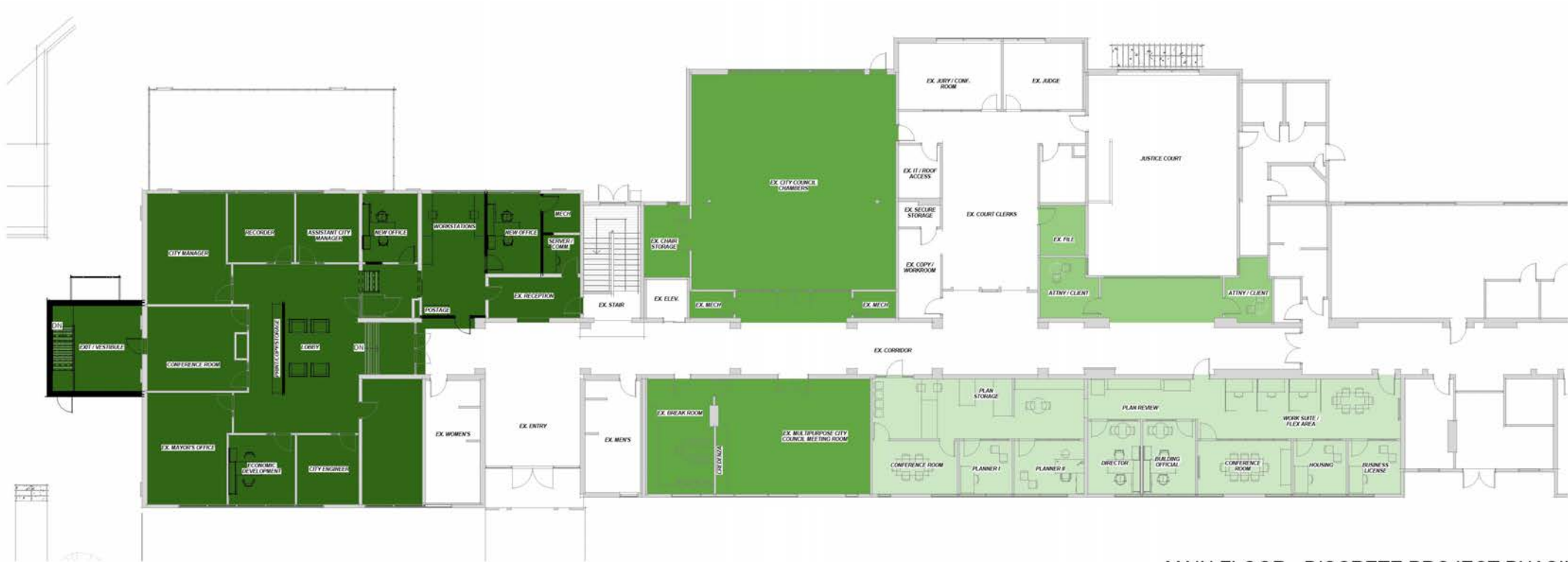
- Salt Lake Public Safety Building (2014, designed to withstand a 7.5 seismic event)



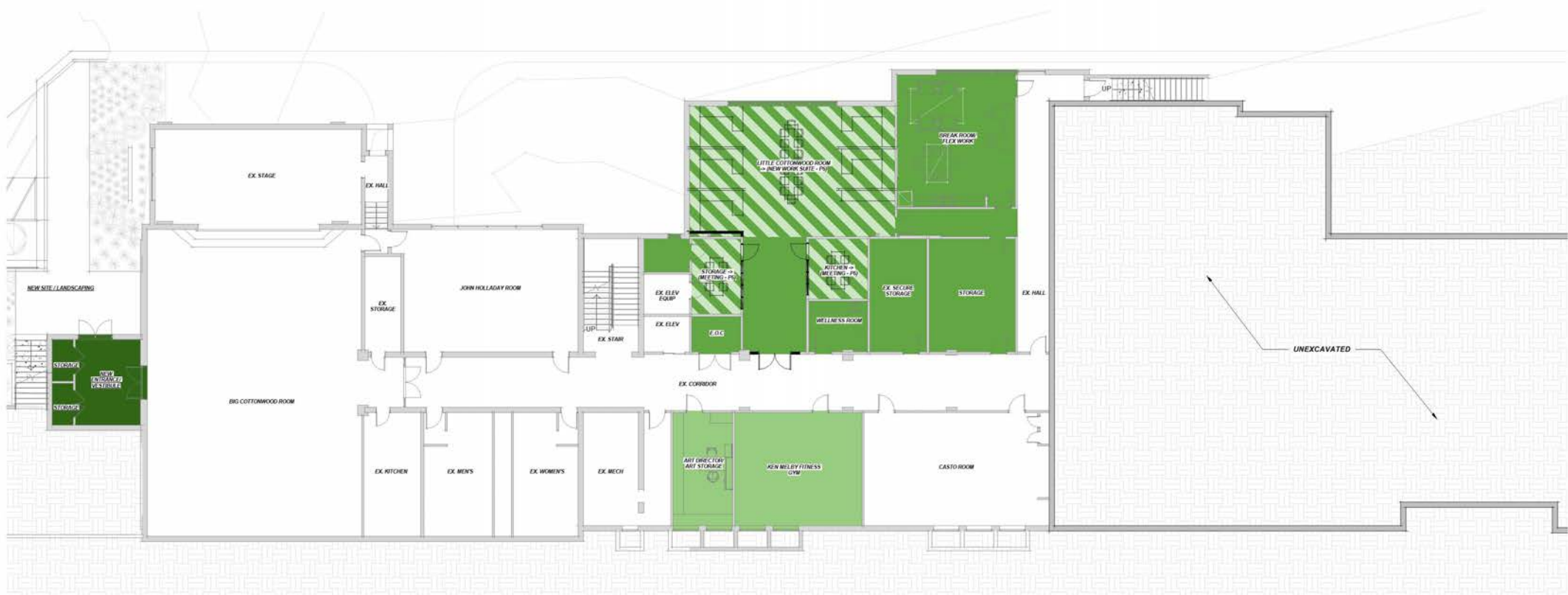
- ..... ROOF ANCHORING AT MASONRY WALLS (LEVEL 1 - RECOMMENDED)
- AREA OF WOOD FRAMED ROOF TRUSS REINFORCING (LEVEL 1 - RECOMMENDED)
- MASONRY RECONSTRUCTION BELOW CONCRETE TEE BEAMS (LEVEL 2 - RECOMMENDED)
- MASONRY RECONSTRUCTION BELOW WOOD FRAMED TRUSSES (LEVEL 2 - **NOT** RECOMMENDED)

**Seismic Upgrade Options**  
 Areas and Levels of Seismic Upgrades





MAIN FLOOR - DISCRETE PROJECT PHASING  
3/32" = 1'-0"

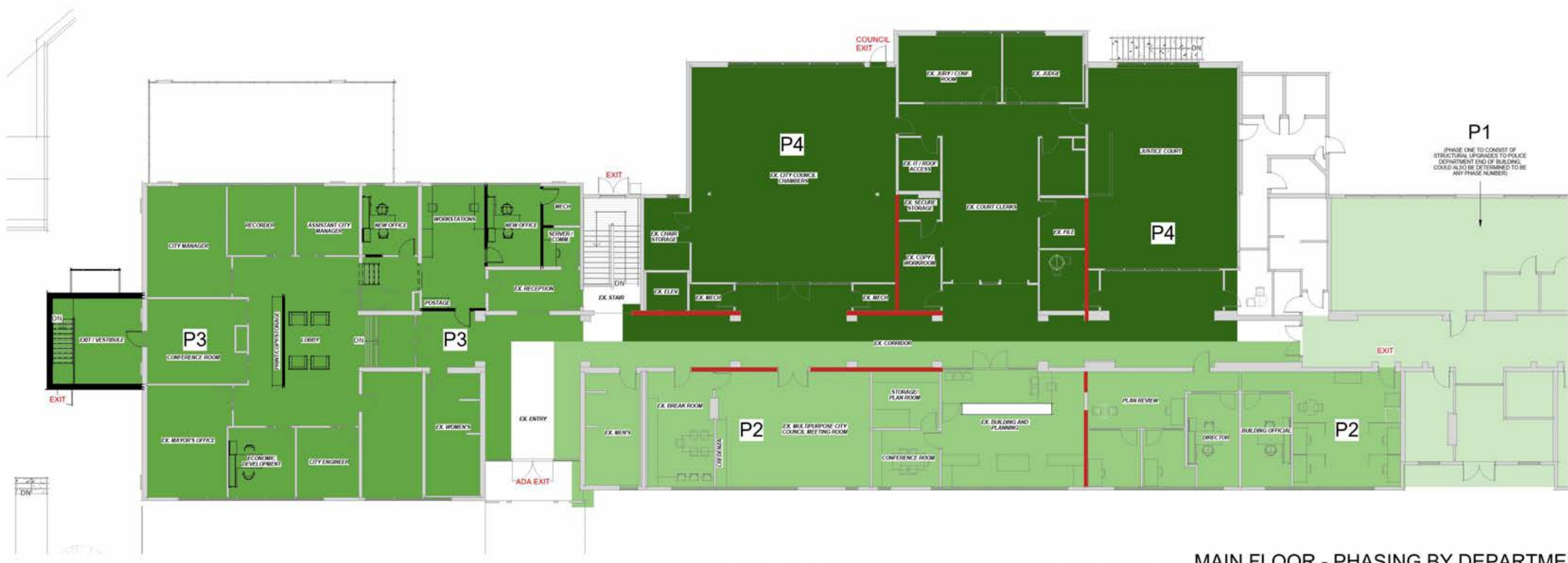


BASEMENT - DISCRETE PROJECT PHASING  
3/32" = 1'-0"

- BUILDING & PLANNING DEPARTMENT
- JUSTICE COURT
- COUNCIL CHAMBERS & COMMON AREAS
- EXECUTIVE WING

- ART DIRECTOR & GYM
- BREAK ROOM & STORAGE AREAS
- EXECUTIVE WING
- BASEMENT PHASE 2 WORK SUITES

\*Phasing areas are shown as discrete areas which can be sequenced in any order as needed, but are generally recommended to proceed in the order shown from top to bottom in each legend.



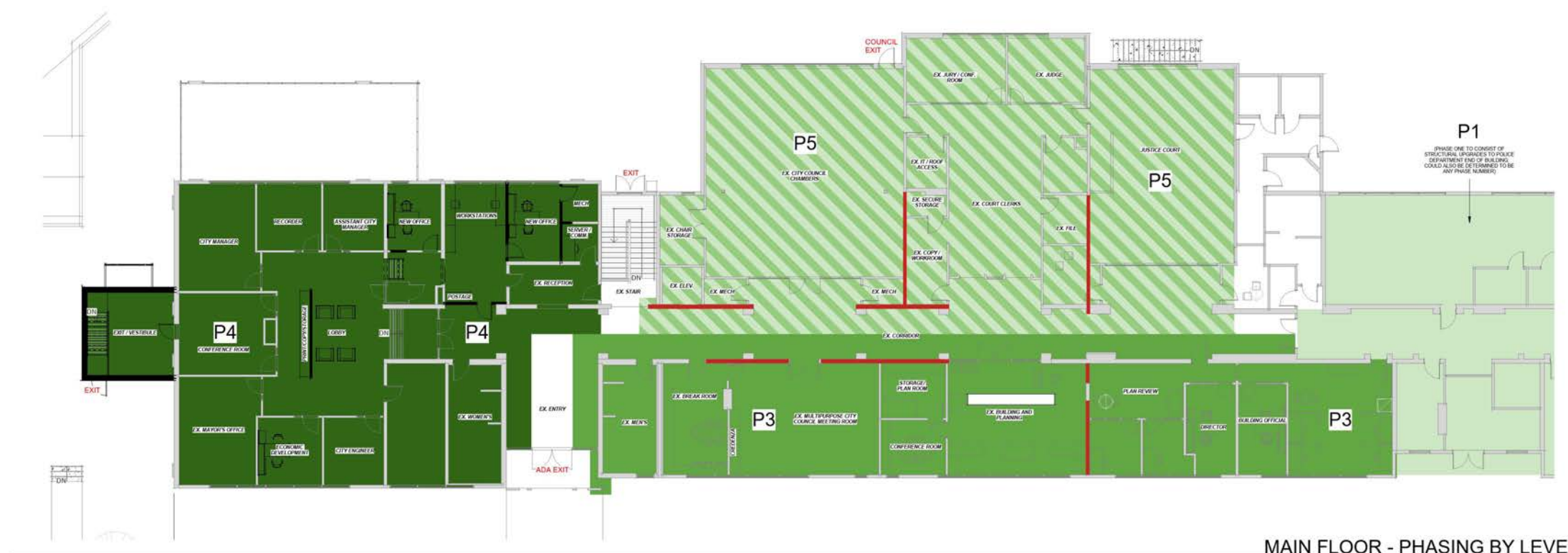
MAIN FLOOR - PHASING BY DEPARTMENT  
3/32" = 1'-0"



BASEMENT - PHASING BY DEPARTMENT  
3/32" = 1'-0"







- PHASE ONE
- PHASE TWO
- PHASE THREE
- PHASE FOUR
- PHASE FIVE
- PHASE SIX



Phasing Strategies - Level 2 Seismic Upgrades  
Phasing Diagram by Level (horizontally)

SEISMIC	PHASING	POSITIVE OUTCOMES	CONCERNS FOR CONSIDERATION	ENGINEERING PRELIMINARY ESTIMATES	ARCHITECTURAL PRELIMINARY ESTIMATE	CONCEPT BUDGET + TIMELINE
Level 1	All At Once	<ul style="list-style-type: none"> <li>Structural upgrades can be completed concurrently with interior renovations, reducing project timeline.</li> </ul>	<ul style="list-style-type: none"> <li>Lowest level of structural upgrades means building has a limited chance for continued use after a seismic event.</li> <li>Displacement of City Hall during construction</li> </ul>	\$825,000	\$3.0 million	\$4-5 million + costs of temporary relocation 10-12 months
Level 1	Discrete Projects	<ul style="list-style-type: none"> <li>Interior renovations can be completed by department as financing becomes available.</li> <li>Structural upgrades can occur independent of interior work, providing an added division of financial demands.</li> </ul>	<ul style="list-style-type: none"> <li>Construction timeline to fully complete the renovation depends on multiple projects, requiring more coordination and involvement.</li> <li>Lowest level of upgrades means limited chance of use after a seismic event.</li> </ul>	\$825,000	\$3.0 million	\$4-5 million + phasing costs 4-8 months per phased area
Level 2	All At Once	<ul style="list-style-type: none"> <li>Fastest Construction Schedule (12-24 mo)</li> <li>Trades can complete work in large portions at once</li> <li>Structural coordination between new shear walls and roof ties can be completed concurrently</li> </ul>	<ul style="list-style-type: none"> <li>All staff moved to a temporary City Hall or transitioned to remote work</li> <li>Costs incurred all at once</li> <li>Moving city property off site and maintaining security of property during construction.</li> </ul>	\$2.3 million  +4.2 million (MEP)	\$4.0 million	\$10.5 million + costs of temporary relocation 12-24 months
Level 2	By Department (Vertically)	<ul style="list-style-type: none"> <li>City Staff could be kept on site to maintain interfacing with citizens</li> <li>Extended timeline and phased construction means project costs can be spread out</li> <li>Limits disruptions and access to city services caused by moving staff off site</li> <li>Management of city property and maintaining security and access to property continues at the current city hall</li> </ul>	<ul style="list-style-type: none"> <li>Longest Construction timeline to completion (estimated 24 to 36+ months)</li> <li>Staff on site alongside demolition and construction activities, requiring additional temporary construction &amp; safety protocols and costs</li> <li>Trades only can complete work in portions then have to return for each phased zone</li> <li>Interior shear wall work needs to be completed before roof ties can be installed</li> <li>Citizen access and safety needs to be maintained</li> </ul>	\$2.3 million  +4.2 million (MEP)	\$4.0 million	\$10.5 million + phasing costs 24-36+ months
			(Table Continues on Next Page)			

## Comparison Table

Seismic Upgrades, Phasing Outcomes, and Conceptual Budgets



SEISMIC	PHASING	POSITIVE OUTCOMES	CONCERNS FOR CONSIDERATION	STRUCTURAL PRELIMINARY ESTIMATE	ARCHITECTURAL PRELIMINARY ESTIMATE	CONCEPT BUDGET + TIMELINE
Level 2	By Level (Horizontally)	<ul style="list-style-type: none"> <li>City Staff could be kept on site to maintain interfacing with citizens</li> <li>Allows larger areas of building to be renovated at one time as compared to a phasing by department</li> </ul>	<ul style="list-style-type: none"> <li>Similarly extended Construction timeline (estimated 24 to 36+ months)</li> <li>Staff on site alongside demolition and construction activities, requiring additional temporary construction &amp; safety protocols and costs</li> <li>Trades only can complete work in portions and have to return for each phase</li> <li>Structural coordination occurs vertically, whereas phasing by level divides the work horizontally and necessitates further coordination or reworking of completed work below</li> <li>Main level will still need to be phased in sections due to number of staff that would need to be relocated to basement</li> <li>Citizen access and safety needs to be maintained</li> </ul>	<p>\$2.3 million</p> <p>+4.2 million (MEP)</p>	\$4 million	<p>\$10.5 million + phasing costs</p> <p>24-36+ months</p>
Level 3	Full Retrofit or New Building	<ul style="list-style-type: none"> <li>A new building can fully comply with current building codes for life safety and achieve security and spatial concerns expressed by staff.</li> </ul>	<ul style="list-style-type: none"> <li>Acquisition of land and financing for a new building.</li> </ul>		\$800 - \$1,200 per Square Foot	<p>\$32-48 million (assuming 40,000 SF)</p> <p>12-18 months</p>

**Note:**

A Rough Order of Magnitude estimate provided by a General Contractor for a scope approximating a Level 2 seismic renovation was 10.5 million. This estimate was based on the limited scope inferred from preliminary structural drawings, and not a thorough evaluation of probable scope.

The contractor’s prior experience estimated a final budget to be closer to the order of \$16-18 million for the 40,000 sf city hall.

# Step 1

## Determine Level of Seismic Upgrade

The appropriate level of seismic upgrades can be considered by exploring the following questions:

- What is the historic value of the current City Hall?
- How long is Holladay City committed to preserving and using this structure?
- What amount of investment supports an appropriate preservation and seismic upgrade strategy?

At minimum, the City Hall should be upgraded to Level 1 to prevent building collapse and possible injury or loss of life.

# Step 2

## Determine Phasing Strategy

Once the level of seismic upgrade is determined, a number of phasing and construction strategies will be automatically precluded. Of those that remain, the City should consider the Positive Outcomes and Concerns relating to each phasing and construction strategy, as well as the increased costs and timelines of phased construction.

Conceptual budgets and timelines should also be considered in conjunction with Holladay City's available funds or opportunities for financing that can achieve the desired path for seismic upgrades and renovations.

# Step 3

## Develop Schematic Design Documents

With the scope of the project refined to meet the city's goals for seismic safety, costs, and project timelines, the City can pursue the development of documents and drawings to be used in refining cost estimates and establishing possible construction schedules. The following entities will need to be contracted with to develop schematic documents:

- Structural Engineer
- Architect
- Mechanical, Electrical & Plumbing Engineer

# Step 4

## Obtain Updated Cost Estimates

With Schematic Documents complete, the conceptual budgets can be refined to provide a Preliminary Estimate that can more accurately reflect the current construction climate, material costs, and labor pricing.



## Title 3

### CHAPTER 40

## NAMING OF CITY ASSETS

#### SECTION:

**3.40.010: Purpose**

**3.40.020: Scope**

**3.40.030: Naming Categories**

**3.40.040: Naming Standards**

**3.40.050: Changing An Existing Asset Name**

**3.40.060: Asset Name Removal**

**3.40.070: Rules And Procedures**

#### **3.40.010: PURPOSE:**

A. The purpose of this chapter is to establish policy and guidelines for naming (including renaming) any city owned property, referred to in this chapter as a "city asset", including, by way of example, but not limited to, parks and park lands; landscape elements such as trees, plants, plazas, and gardens; site furnishings such as benches, playgrounds, and donated art; open spaces; facilities; walkways, and gathering spots; recreation elements such as sports fields; memorials, statues, and busts; and municipal buildings, properties, sites, and structures.

B. This chapter is designed to promote the city and enhance public awareness of particular city assets.

C. The naming of city assets shall be consistent with adopted city policy and, more particularly, the provisions of this chapter.

D. The policy set forth in this chapter is to establish a systematic and consistent basis for recognizing contributions and support to the city from citizens, volunteers, organizations, financial donors, community leaders, officials, and others.

E. The final decision to permit the naming of any City asset will rest with the City Council.

#### **3.40.020: SCOPE:**

A. Asset Naming Parameters:

1. City assets shall be classified as either major or minor assets. Naming of major assets will require council approval.

2. A city asset will be considered major if the value exceeds three hundred thousand dollars (\$300,000).

3. There are four different types of sponsorships contemplated:

a. Amenity Donation Program: A sponsorship of a donated amenity or a monetary donation to purchase an amenity. In recognition of donations that exceed \$5000, the City may acknowledge the donation with a plaque in a central location.

b. Tree Sponsorship Program: A sponsorship of a donated tree or monetary donation to purchase a tree. In recognition of donations that exceed \$5000, the City may acknowledge the donation with a plaque in a central location.

c. Site specific Event Sponsorships: A business, local merchant or local branch of a corporation sponsors a time limited event or program at a City facility. The sponsorship will be a percentage of the estimated costs and vary by event. This type of sponsorship includes marketing materials and advertising signage at the event and will remain for the duration of the event.

d. Fixed Term Sponsorship/Naming Right: A sponsorship agreement (for a significant contribution) that includes the naming display in recognition of the corporate sponsor of the item, facility or portion of the facility for a predetermined length of time. Examples: Scoreboards, new building, athletic fields, etc.

e. In addition to value, an asset shall be considered to be major if one or more of the following apply:

(1) It provides material economic value to the city;

(2) It is iconic to the city;

(3) It does not currently exist as an asset class within the inventory;

(4) It is a structure or facility, including a portion of structure or facility;

(5) It is land regardless of acreage

(6) It is identified as important to one or more members of the city council after the council receives notice from the city manager as provided in subsection B2 of this section.



f. An asset shall be considered to be a minor asset if one or more of the following apply:

(1) The asset is a park bench, tree/plant, bike rack, or similar object installed in a public space.

(2) The asset is not a major asset as described in subsection B1a of this section.

4. The city manager shall give a minimum of fifteen (15) business days' notice to the city council of each naming request prior to initiating a naming process. The city council shall notify the city manager at the conclusion of the fifteen (15) business days if the city council wishes to use a legislative process for naming an asset. If the city council does not respond to duly given notice, the naming may proceed as provided in this chapter for a minor asset. Unless otherwise specified by the city council, no action shall be taken on a naming request until after the notice period has expired.

#### **3.40.030: NAMING CATEGORIES:**

The following asset naming categories are created:

A. Category 1 - sponsorships: Following a request for qualifications or a request for proposals, the city may enter into an agreement with an individual or an organization whereby the naming of a city asset may be selected by such individual or organization, pursuant to the requirements of this chapter, in exchange for a cash or other contribution to the city.

B. Category 2 - city recognitions: The city may elect to name a city asset to formally recognize significant contributions and support to the city by:

1. An individual or organization; or
2. A group of similarly situated individuals.

C. Category 3 - tributes and memorials: As provided in this chapter, an individual may petition the city to name a city asset, such as a room, tree, flagpole, or park bench, as a tribute or memorial to an individual, group, event, or other thing.

D. Category 4 - discretionary: If a petition does not apply to an asset naming category, it shall be left to the discretion of the city to name the asset.

#### **3.40.040: NAMING STANDARDS:**

A. Applicability: The provisions set forth in this section apply to the naming of any

city asset, including, but not limited to:

1. Opening of a new or refurbished city asset;
2. Honoring an individual, group, or organization;
3. Recognizing a gift, donation, sponsorship, or significant contribution to the city or the general public; and
4. Improvements to an existing city asset.

B. General Provisions: The following provisions shall apply to selection of any name associated with a sponsorship, city recognition, or a tribute or memorial:

1. Consent: When a city asset is proposed to be named for an individual, before consideration of the proposal consent shall be obtained from such individual or, if such individual is deceased, the individual's next of kin.
2. Prohibited Names: Unless otherwise determined by the city in its sole discretion, no name shall be chosen that:
  - a. Causes confusion due to duplication of or similarity to an existing named facility;
  - b. Promotes tobacco, alcohol, obscenity or a sexually oriented business;
  - c. May have an inappropriate acronym, short form, or modification.
  - d. Is discriminatory, derogatory, or otherwise creates controversy.
  - e. Recognizes a single individual for a contribution similar or identical to a contribution made by others within a particularly group.
3. Personal And Organization Names: The name of an individual or an organization, shall be considered only when such individual or organization has made significant contribution to the city by:
  - f. Enhancing the quality of life and well being of the city;
  - g. Contributing to the historical, cultural, or societal preservation of the community;
  - h. Contributing a significant portion of project costs used for acquisition, development, improvement, or conveyance of land or a building; or

- i. Achieving personal or organizational excellence that represents the City of Holladay in a positive manner.
- 4. Public Gifts: When selecting a name connected with a sponsorship, the following additional factors shall be considered:
  - a. The dollar value of the contribution compared to the construction and ongoing operating and maintenance costs of the city asset to be named;
  - b. Any financial sponsorship categories as may be established by the city to recognize different contribution amounts;
  - c. The cost of establishing the naming; and
  - d. In the case of a donated asset, projected ongoing operating and maintenance costs.
- 5. Asset Name Rejection: The City, in its sole discretion, may reject any proposed asset donation or proposed name for a new or existing City asset.

C. Tributes And Memorials: The following provisions shall apply to the selection

- 1. Quality: An asset donated to the city shall conform to applicable city standards including, but not limited to, design, durability, and location. The city, in its sole discretion, may reject an offer to donate an asset that does not meet city standards.
- 2. Maintenance: An asset donated to the city that is unique and not within any asset class ordinarily purchased and maintained by the city shall be maintained by the donor unless otherwise provided in an asset naming agreement.
- 3. Ownership: Unless otherwise agreed to in advance and in writing, all donated property of whatever kind becomes and remains City property. The City assumes no liability for the loss, damage and/or replacement of City assets.

**3.40.050: CHANGING AN EXISTING ASSET NAME:**

- A. Criteria: The name of a city asset with an existing name shall be changed only after consideration of the:
  - 1. Historical significance of the name;

2. Impact on the currently named individual or organization; and
3. Cost and impact of:
  - a. Changing existing signage, if any;
  - b. Rebuilding community recognition; and
  - c. Updating records such as letterhead, databases, and promotional materials.

B. Consideration: Each petition to change an existing name shall be considered on a case by case basis pursuant to applicable provisions of this chapter.

### **3.40.060: ASSET NAME REMOVAL:**

A. End Of Service Life: When a city asset exceeds its service life, as reasonably determined by the city, or is destroyed through no fault of the city, the asset and its associated name may be removed.

B. Extension: A named asset that has exceeded its service life may thereafter remain in service only if:

1. Such remaining in service is approved by the city pursuant to an asset naming agreement; and
2. The asset naming agreement:
  - a. Specifies the length of time that the asset name may be used; and
  - b. Provides for an endowment fund or other financial resources sufficient to pay the asset's ongoing maintenance costs.

C. Council Action: Unless otherwise provided in an asset naming agreement, the city council may review, change, or remove the name of a city asset at any time consistent with the provisions of this chapter.

D. Expiration: Except as otherwise provided in subsection C of this section, an asset name expires and may be available for renaming upon:

1. The passage of twenty five (25) years;
2. Unexpected natural events, such as flooding, earthquakes, or windstorms;
3. The end of the asset's useful life or when the asset becomes beyond repair and must be replaced; or

4. The termination date or event stated in any written agreement of the city with respect to such asset name.

**3.040.070: RULES AND PROCEDURES:**

The city manager may adopt rules, regulations, and procedures, including asset naming parameters, to implement the provisions of this chapter within the guidelines set out in this chapter.

# The Utility Agreement – Requested Action

- Signing the **Utility Agreement** is a required procedural step for communities that want to participate in the Utah Renewable Communities (URC) Program
- The URC Board approved on July 17, 2023 and executed on October 2, 2023 a Utility Agreement addressing four elements required by Utah law
- All 18 member communities are now requested to sign the Utility Agreement by **November 17, 2023**

## The Utility Agreement does not:

- *Finalize a community's participation in the program (this can only be done by adopting the Participation Ordinance)*
- *Include projected program rates for participating customers (this will be estimated in the Program Application and finalized by Order of the Public Service Commission)*
- *Require any additional monetary commitment by any community*
  - *Initial noticing costs are binding only if a community also later adopts the Participation Ordinance*
  - *The cost of renewable energy resources acquired for the Program will be paid by Program customers through Program rates*

# What have the Utah Renewable Communities (URC) been up to?

Since launching in July 2021, the Utah Renewable Communities (URC), our three committees, and consultants have met regularly to advance the development of the URC Program. While there is a lot of work remaining before Rocky Mountain Power files the Program Application, significant progress has been made.

*As an Agency we have coordinated with:*

- Rocky Mountain Power
- Key state offices: Division of Public Utilities and Office of Consumer Services
- Utility assistance program implementers
- Clean energy advocates
- Interested community members
- And many more stakeholders

*Portions of the Program Application have been completed or substantial progress has been made, including:*

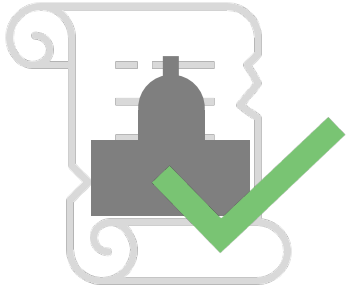
- Model Ordinance finalized and approved
- Individual community low-income plans finalized and approved
- Boundary maps created
- Customer counts, load forecasts drafted
- Proposed form of opt-out notices drafted
- Utility Agreement approved

Discussions continue to determine how the program will acquire new renewable energy resources, how those resources will be valued and what they will cost, what that means for participating customer rates, and how we will meet State statute by ensuring that costs and benefits aren't shifted between participating and non-participating customers

# Steps to design and launch the Utah Renewable Communities (URC) Program

1

**Enabling Legislation and Rules Adopted**



**State legislature and Utah PSC**

Establishes requirements & defines pathway to develop program

2

**Community net-100% Resolution Adopted**



**23 communities adopted**

Establishes net-100% goal to ensure eligibility for Program, as required by law

3

**Governance Agreement Signed**



**18 communities signed**

Maintains eligibility for Program, as required by law, and outlines Utah Renewable Communities (URC) interlocal cooperative arrangement and governance

4

**Utility Agreement**

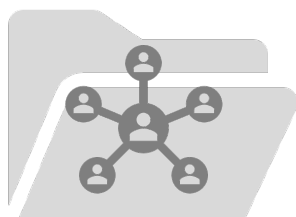


**All communities sign with the utility**

Maintains eligibility for Program, as required by law  
One agreement, approved by the Board and signed by each community

5

**Program Application**



**Agency approves and utility submits**

Describes detailed Program information including projected Program rates

*Target submission: by end of 2023*

6

**Program Approval**



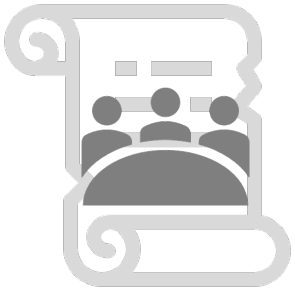
**Utah Public Service Commission (PSC) Reviews Program Application**

PSC order may approve, change, or deny Program; finalizes initial Program rates

*Potential timeline: 3-6 months*

7

**Participation Ordinance**



**Each community adopts**

Communities review approved Program and initial Program rates and decide whether to finalize participation

*90 days from Utah PSC approval*



# Utility Agreement - Content

## Four required elements addressed in the Utility Agreement:

- Communities agree to pay for consultants used by the Division of Public Utilities and Office of Consumer Services
  - *This cost has already been agreed to (not to exceed \$200k) and funded by the 18 member communities*
- Communities agree to reimburse RMP for costs associated with two required opt-out notices sent to customers before program launch
  - *Each community's cost has been estimated (see following slide) and will not become binding unless and until a community adopts the participation ordinance*
- Description of how unpaid termination fees will be addressed
  - *URC and Rocky Mountain Power agree that any unpaid termination fees – to the extent they represent actual costs – will be covered by monies collected through Program rates in the manner decided by the Utah Public Service Commission*
- Identification of any thermal power plants which will not serve Program customers (“replaced assets”)
  - *URC proposes no replaced assets at this time but may in the future*

## The Utility Agreement does not:

- *Finalize a community's participation in the program (this can only be done by adopting the Participation Ordinance)*
- *Include projected program rates for participating customers (this will be estimated in the Program Application and finalized by Order of the Public Service Commission)*
- *Require any additional monetary commitment for any community*
  - *Initial noticing costs are binding only if a community also later adopts the Participation Ordinance*
  - *The cost of renewable energy resources acquired for the Program will be paid by Program customers through Program rates*

# Noticing Cost Estimates and FY 2024 Budget Guidance

Community	Customer Count	Notice #1	Notice #2	Total mailing cost	Recommended FY 2024 Budget Amount (+5%)
Alta	263	0.7317	0.6767	\$ 370.41	\$ 388.93
Castle Valley	283	0.7317	0.6767	\$ 398.58	\$ 418.51
Coalville	1,137	0.7317	0.6767	\$ 1,601.35	\$ 1,681.42
Cottonwood Heights	14,602	0.7317	0.6767	\$ 20,565.46	\$ 21,593.73
Emigration Canyon Township	473	0.7317	0.6767	\$ 666.17	\$ 699.48
Francis	713	0.7317	0.6767	\$ 1,004.19	\$ 1,054.40
Grand County Unincorporated	3,298	0.7317	0.6767	\$ 4,644.90	\$ 4,877.15
Holladay	13,207	0.7317	0.6767	\$ 18,600.74	\$ 19,530.78
Kearns	10,702	0.7317	0.6767	\$ 15,072.70	\$ 15,826.33
Millcreek	25,510	0.7317	0.6767	\$ 35,928.28	\$ 37,724.70
Moab	3,653	0.7317	0.6767	\$ 5,144.89	\$ 5,402.13
Oakley	752	0.7317	0.6767	\$ 1,059.12	\$ 1,112.07
Ogden	37,710	0.7317	0.6767	\$ 53,110.76	\$ 55,766.30
Park City	10,907	0.7317	0.6767	\$ 15,361.42	\$ 16,129.49
Salt Lake City	105,373	0.7317	0.6767	\$ 148,407.33	\$ 155,827.70
Salt Lake County Unincorporated	11,994	0.7317	0.6767	\$ 16,892.35	\$ 17,736.97
Springdale	706	0.7317	0.6767	\$ 994.33	\$ 1,044.05
Summit County Unincorporated	11,886	0.7317	0.6767	\$ 16,740.24	\$ 17,577.25
<b>TOTALS</b>	<b>253,169</b>			<b>\$ 356,563.22</b>	<b>\$ 374,391.38</b>



**MEMO**

To: Utah Renewable Communities (URC) Board Members  
From: Christopher Thomas, Salt Lake City Alternate Board Member  
Date: October 2, 2023  
Subject: Utility Agreement for the Utah Renewable Communities (URC) Program

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**BACKGROUND AND REQUESTED ACTION**

Utah Renewable Communities (URC), also known as the Community Renewable Energy Agency, is a coalition of Utah cities, towns, and counties in Utah that are working to launch a default net-100% renewable electricity option for Rocky Mountain Power customers within our communities – the Utah Renewable Communities Program (Program). The Program is being designed by the URC in partnership with Rocky Mountain Power and will be subject to approval by the Utah Public Service Commission (PSC).

The 18 member communities of URC have all previously adopted qualifying resolutions supporting net-100% renewable electricity by 2030, signed the Governance Agreement, and collectively funded \$700,000 to cover program startup costs as required by the Utah Community Renewable Energy Act of 2019 and associated administrative rules.

Program development steps are depicted in Attachment A and the remaining steps include:

- **Step #4 Utility Agreement:** Communities sign an agreement with Rocky Mountain Power (the Utility Agreement) included in Attachment B
- **Step #5 Program Application:** Rocky Mountain Power submits a Program Application to the Utah PSC including projected Program rates and proposed termination fees
- **Step #6 Program Approval by the Utah PSC:** The Utah PSC issues an order to approve, change, or deny the Program Application and finalizes initial Program rates and termination fees
- **Step #7 Participation Ordinance:** Within 90 days of Program Approval by the Utah PSC, communities review the approved Program and initial Program rates and decide whether to finalize participation in the Program by adopting an ordinance (Participation Ordinance)

The **Utility Agreement** (step #4) is a single agreement approved by the URC Board and signed by each individual community and Rocky Mountain Power. This fully executed agreement will be included in the Program Application (step #5). Specifically, PSC Rule R746-314-101 defines the following terms:

- (5) *“Eligible community” means a Utah municipality or county that has adopted a resolution as specified in Subsection 54-17-903(2)(a) and that continues to indicate its intent to become a*

*participating community, including by entering into the **utility agreement** and the governance agreement.*

- *(25) "Utility agreement" means a single agreement as required by Subsection 54-17-903(2)(b) entered into prior to the filing date of the application for Commission approval of the program between the utility and all **eligible communities** that intend to become participating communities.<sup>1</sup>*

The URC Board approved on July 17, 2023 and executed on October 2, 2023 the Utility Agreement included in Attachment B addressing four topics as required by Utah Code § 54-17-903(2)(b).

All 18 member communities of the URC are now requested to execute the Utility Agreement (included below as Attachment A) and return the signed copy to Emily Quinton, URC Board Secretary, no later than **November 17, 2023**.

The Utility Agreement does not:

- Finalize a community's participation in the Program (this happens only when a community adopts the Participation Ordinance – see Attachment A, step #7)
- Include projected Program rates or termination fees (initial Program rates and termination fees will be determined by the PSC in step #6)
- Require any additional monetary commitment from any community
  - Costs associated with providing notice to customers become binding only if a community adopts the Participation Ordinance in step #7)
  - Costs associated with acquiring renewable energy resources will be included in the Program rates to be paid by participating customers

## **DISCUSSION**

To remain eligible to participate in the Program, each community must sign the Utility Agreement, which must address the following issues as discussed in Utah Code § 54-17-903(2)(b):

1. Agreement to pay for consultants used by two state agencies (previously funded by URC member communities)
2. Agreement to reimburse Rocky Mountain Power for the cost of providing two required opt-out notices to customers before program launch (to be funded by communities only if they also later adopt the Participation Ordinance)
3. Description of how unpaid termination fees will be addressed
4. Identification of any existing thermal power plants that the URC proposes will no longer serve customers participating in the Program

Each of these topics is described in greater detail below.

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<sup>1</sup> This section of the PSC rules references portions of the Act 54-17-903(2)(a) and 54-17-903(2)(b). These two sections also define eligibility based on a net-100% goal being adopted by resolution by the end of 2019 and entering into an agreement with a qualified utility, which means Rocky Mountain Power.

### *1. Agreement to pay for consultants used by two state agencies*

This topic is addressed in section 4 of the Utility Agreement, titled “Stipulation of Payment for Third-Party Expertise.” The URC executed an agreement and a memorandum of understanding, as described in the Utility Agreement, to facilitate payment for consultants used by the Utah Division of Public Utilities and the Utah Office of Consumer Services as described in Utah Code § 54-17-903(2)(b)(i)(A), not to exceed \$200,000.

That \$200,000 maximum amount has already been covered through payments made by the 18 members of the URC; signing the Utility Agreement does not create any additional financial obligation for participating communities related to state agency consultants.

### *2. Agreement to reimburse Rocky Mountain Power for the cost of providing two required opt-out notices to customers before program launch*

This topic is addressed in section 5 of the Utility Agreement, titled “Stipulation of Payment for Customer Opt-Out Notices.” Rocky Mountain Power will provide customer noticing as required by Utah Code § 54-17-905 and, as required by Utah Code § 54-17-903(2)(b), will invoice participating communities for the costs associated with sending invoices to customers in the participating communities at the time that the Program commences. The costs incurred by Rocky Mountain Power to provide notices to future customers in the participating communities will be borne by the Program customers and not by the participating communities.

An estimate of the initial noticing costs and budget guidance for all participating communities was previously provided and is included in Attachment C. Importantly, the initial noticing costs only become binding if a community adopts the Participation Ordinance (please refer to Attachment A, step #7) when the approved initial Program rates will be known.

### *3. Description of how unpaid termination fees will be addressed*

This topic is addressed in section 7 of the Utility Agreement, titled “Termination Fees,” and is required by Utah Code § 54-17-903(2)(b)(ii).

Any termination fees will be proposed in the Program Application (Attachment A, step #5) and finalized by the PSC (Attachment A, step #6). Currently, the URC envisions proposing modest termination fees that will not provide a substantial revenue source for the Program. Furthermore, the amount of unpaid termination fees should remain small, given that customers will be required to remain Program participants until the termination fee is paid. While the Program is operating, the URC envisions rolling any unpaid termination fee amounts into future Program rates.

However, should the Program dissolve, the remaining unpaid termination fees would, by definition, not be able to be rolled into future Program rates. It is these unpaid termination fees that are addressed by section 7 of the Utility Agreement.

For any such termination fees remaining unpaid after the Program ends, the Utility Agreement states that the PSC will decide whether such amounts will be paid to Rocky Mountain Power based on criteria adopted by the PSC when it approves the Program. The mechanism for covering this cost will be described in greater detail in the Program Application (Attachment A, step #5) and determined by order of the PSC (Attachment A, step #6).

The Utility Agreement does not commit the 18 local governments who are members of the URC to pay for unpaid termination fees or any other Program costs.

*4. Identification of any existing thermal power plants that the URC proposes will no longer serve customers participating in the Program*

This topic is addressed in section 9 of the Utility Agreement, titled “Replaced Asset,” and is required to be addressed by Utah Code § 54-17-903(b)(iii).

Utah Code § 54-17-902(15) provides that participating communities can designate an “existing thermal energy resource” as a “replaced asset.” All existing generation resources, including all current thermal power plants, have been constructed to serve all Rocky Mountain Power customers, including all customers who might participate in the Program. The fixed costs of those plants must be paid by all customers. As a practical matter, designating an existing coal or gas plant as a replaced asset now would likely lead to an increase in Program rates. This increase would result from program participants being required to pay down their proportionate share of an identified coal or gas plant on an accelerated timeline, similar to how paying off a mortgage faster requires making larger monthly mortgage payments.

The URC may propose identifying replaced assets in the future, particularly if Rocky Mountain Power proposes to increase the share of fossil fuel power plants attributable to Utah customers.

The URC does not have the ability to require the retirement of existing thermal energy resources; such decisions can only be made by Rocky Mountain Power as permitted by state law and authorized by the PSC.

**Conclusion**

The Utility Agreement is a key procedural step for communities to remain eligible for the URC Program. This agreement addresses elements required by Utah law and does not bind communities to implement the Program.

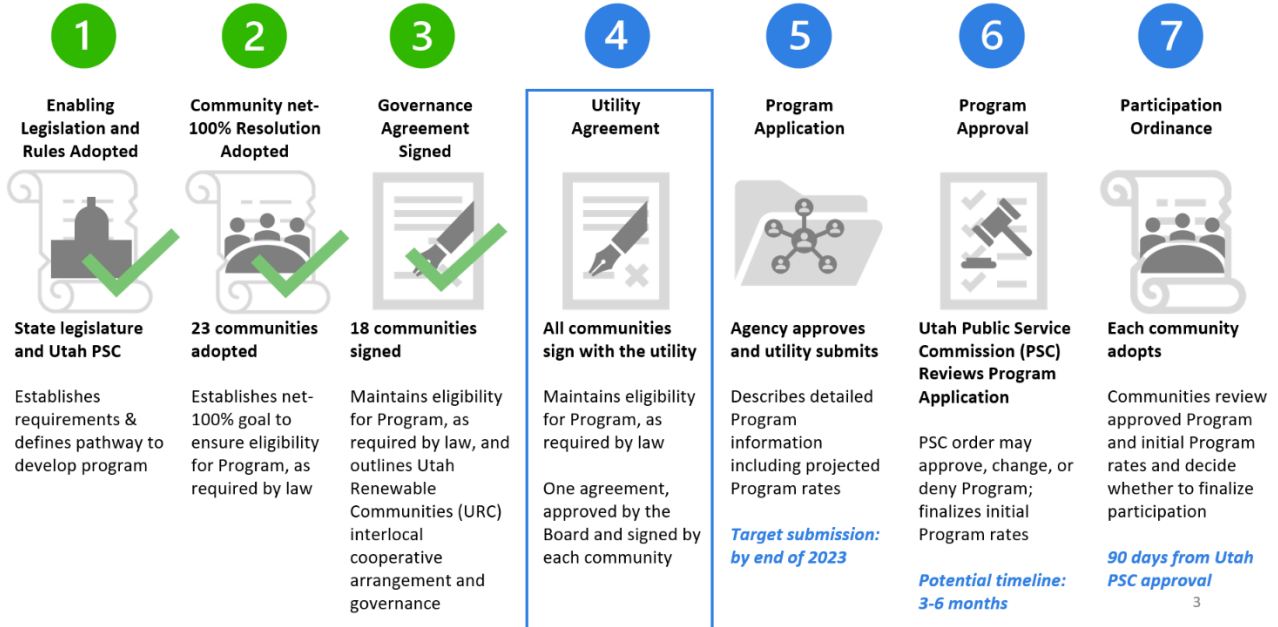
All 18 participating communities are requested to execute the Utility Agreement in Attachment B by **November 17, 2023**.

Please reach out to members of the Program Design Committee for further clarification or questions.

# **Attachment A: Program Development Steps**



# Steps to design and launch the Utah Renewable Communities (URC) Program



# **Attachment B: Utility Agreement – Execution Version**

**COMMUNITY RENEWABLE ENERGY PROGRAM AGREEMENT**

**between**

**ROCKY MOUNTAIN POWER**

**and**

**COMMUNITY RENEWABLE ENERGY AGENCY, TOWN OF ALTA, TOWN OF CASTLE VALLEY, COALVILLE CITY, CITY OF COTTONWOOD HEIGHTS, EMIGRATION CANYON TOWNSHIP, FRANCIS CITY, GRAND COUNTY, CITY OF HOLLADAY, KEARNS METRO TOWNSHIP, MILLCREEK, CITY OF MOAB, OAKLEY CITY, OGDEN CITY, PARK CITY, SALT LAKE CITY, SALT LAKE COUNTY, SUMMIT COUNTY, AND TOWN OF SPRINGDALE**

Table of Appendices:

Appendix A – List of Communities

Appendix B – Agreement for Payment of Third-Party Expertise

Appendix C – Memorandum of Understanding

Appendix D – Communication Information

## **COMMUNITY RENEWABLE ENERGY PROGRAM AGREEMENT**

This COMMUNITY RENEWABLE ENERGY PROGRAM AGREEMENT (this “Agreement”), entered into this \_\_\_\_ day of \_\_\_\_\_, 2023 (“Execution Date”), is entered into between Rocky Mountain Power, an unincorporated division of PacifiCorp, an Oregon corporation (the “Company”), the Community Renewable Energy Agency, an agency formed pursuant to the Interlocal Cooperation Act (the “Agency”), and each of the towns, municipalities, and counties listed in Appendix A hereto (individually, a “Community” and collectively the “Communities”) (each party hereto sometimes referred to herein individually as a “Party” and collectively as the “Parties”).

### **RECITALS**

WHEREAS, in 2019, the Utah State Legislature enacted House Bill 411, codified at Utah Code §§ 54-17-901 to -909, known as the “Community Renewable Energy Act”; and

WHEREAS, the Act authorizes the Public Service Commission of Utah to establish a community renewable energy program whereby qualifying communities may cooperate with qualified utilities to provide electric energy for participating customers from renewable energy resources, in an amount that equals their annual consumption; and

WHEREAS, the Act further authorizes the Commission to adopt administrative rules to implement the Act and the Commission has adopted such rules as set forth in Utah Administrative Code R746-314-101 through -402 (“Rules”); and

WHEREAS, Company is a “qualified utility” as defined in Utah Code § 54-17-801;

WHEREAS, the Rules require that a customer of a qualified utility may be served by the Program if, in addition to the requirements of the Act, the Community in which the customer resides also adopts an agreement with other eligible Communities to establish a decision-making process for Program design, resource solicitation, resource acquisition, and other Program issues and provides a means of ensuring that eligible Communities and those that become participating Communities will be able to reach a single joint decision on any necessary Program issues. On March 31, 2021, the Communities entered into such an agreement, entitled the Interlocal Cooperation Agreement Among Public Entities Regarding the Community Renewable Energy Program (“Governance Agreement”), through which each Community is a member of the Agency, authorized under the Governance Agreement to make certain joint decisions on behalf of Communities that participate in the Program; and

WHEREAS, the Act provides that a customer of a qualified utility may be served by the Program if the community in which the customer resides satisfies certain requirements, including, adopting a resolution required by Utah Code § 54-17-903(2)(a); entering into an agreement with a qualified utility as required by Utah Code § 54-17-903(2)(b); adopting a local ordinance as required by Utah Code § 54-17-903(2)(c); and complying with any other terms or conditions required by the Commission; and

WHEREAS, each Community has passed a resolution stating a goal of achieving an amount equivalent to 100% of the annual electric energy supply for participating customers from renewable energy resources by 2030, as required by Utah Code § 54-17-903(2)(a); and

WHEREAS, the Parties enter into this Agreement to satisfy the requirements of Utah Code § 54-17-903(2)(b) and to address various issues related to the Program.

NOW, THEREFORE, for and in consideration of the mutual covenants and agreements hereinafter contained, the receipt and sufficiency of which are hereby acknowledged, Company, Agency, and each Community hereby agree to the following terms and conditions:

## **SECTION 1 DEFINITIONS**

1.1 Definitions. Whenever used herein, the following terms shall have the respective meanings set forth below, unless a different meaning is plainly required by the context, and when the defined meaning is intended, the term is capitalized:

“Act” means the Community Renewable Energy Act, codified by the Utah State Legislature at Utah Code Ann. §§ 54-17-901 to -909, and as amended.

“Agency” has the meaning set forth in the opening paragraph of this Agreement.

“Application” means the application to be filed by the Company with the Commission seeking approval of the Program, as contemplated by Utah Code § 54-17-904(1).

“Annexed Customer” means a retail electric customer of Company with an electric service address located within an area annexed into a Participating Community after the Implementation Date, beginning on the date that such person becomes an Eligible Customer.

“Business Day” means every day other than a Saturday, Sunday or day which is a legal holiday in Utah on which banks are not generally open for business.

“Cancellation Date” means the last day of the applicable Cancellation Period.

“Cancellation Period” means the period during which a Participating Customer may opt-out of the Program without incurring a Termination Fee. The Cancellation Period shall be:

- (a) for Participating Customers that were Eligible Customers on the Implementation Date, the three billing cycles immediately following the applicable Commencement Date; or
- (b) for Participating Customers that were not Eligible Customers on the Implementation Date, but became Eligible Customers after the Implementation Date, the later of (i) the period specified in (a), above, or (ii) the 60-day period immediately following the applicable Commencement Date for such customer.

“Commencement Date” means the date on which an Eligible Customer becomes a Participating Customer and begins paying Program Rates. For each Participating Customer, the Commencement Date shall be:

- (a) for Participating Customers that were Eligible Customers on the Implementation Date, the first day following the last day of the Implementation Period; or
- (b) for Participating Customers that were not Eligible Customers on the Implementation Date, but became Eligible Customers after the Implementation Date, the date the First Opt-out Notice is sent to such customer.

“Commission” means the Public Service Commission of Utah created in Utah Code § 54-1-1.

“Commission Approval” has the meaning set forth in Section 2.5 of this Agreement.

“Communication” has the meaning provided in Section 12 of this Agreement.

“Community” has the meaning set out in the opening paragraph of this Agreement.

“County” means the unincorporated area of a county of the State of Utah.

“Division” means the Division of Public Utilities created in Utah Code § 54-4a-1.

“Eligible Customer” means a Person that is (a) a customer of the Company receiving retail electric service at a location within the boundary of a Participating Community, and (b) identified by the Company with a Tax Identifier associated with a Participating Community, but excluding any residential customer as specified in Utah Code §54-17-905(5) that is then receiving net metering service from the Company under the Company’s Utah electric service Schedule 135. A Person that is not an Eligible Customer as of the Implementation Date may become an Eligible Customer after the Implementation Date by becoming either a New Customer or an Annexed Customer.

“Exit Notice” means a notice provided to the Company by an Exiting Customer that indicates the Exiting Customer no longer wishes to participate in the Program, and that also includes the Exiting Customer’s name, account number, service address, and the telephone number associated with the account.

“Exiting Customer” means a Participating Customer that elects to terminate its participation in the Program after the Cancellation Date applicable to that Participating Customer.

“First Opt-out Notice,” means the first notice to be provided by the Company to an Eligible Customer, a New Customer, or an Annexed Customer pursuant to Utah Admin. Code Section R746-314-301;

“Governance Agreement” has the meaning set forth in the recitals to this Agreement.

“Governmental Authority” means any federal, state or other political subdivision thereof, having jurisdiction over the Parties, including any municipality, township or county, and any entity or body exercising executive, legislative, judicial, regulatory or administrative functions of or

pertaining to government, including any corporation or other Person owned or controlled by any of the foregoing; provided that the Communities and the Agency shall be deemed not to be a “Governmental Authority” for purposes of this Agreement.

“Implementation Date” means the date following the Ordinance Deadline on which the First Opt-out Notice is sent by Company to any Eligible Customer.

“Implementation Period” means the 60-day period beginning on the Implementation Date.

“Municipality” means a city or a town as defined in Utah Code § 10-1-104.

“New Customer” means a Person other than an Annexed Customer that becomes an Eligible Customer within a Participating Community after the Implementation Date.

“Office” means the Office of Consumer Services created in Utah Code § 54-10a-101

“Opt-out Notice” means either the First Opt-out Notice or the Second Opt-out Notice, as well as any in-person visits required by Utah Code § 54-17-905(1)(c).

“Ordinance” means an ordinance adopted by a Community that (a) establishes the Community’s participation in the Program, and (b) is consistent with the terms of this Agreement, each as required by Utah Code § 54-17-903(2)(c) in order for a Community to become a Participating Community.

“Ordinance Deadline” means the date that is either ninety (90) days after the date of Commission Approval, or if such date falls on a day that is not a Business Day, then the next Business Day, which date represents the date by which each Community must adopt the Ordinance, as required by Utah Code § 54-17-903(3).

“Participating Community” means a Community that is a Municipality or a County in Utah and that:

- (a) is a Party to this Agreement
- (b) has residents that are Participating Customers;
- (c) has adopted an Ordinance that is in full force and effect; and
- (d) otherwise meets the requirements of Utah Code § 54-17-903.

“Participating Customer” means a Person that is a customer of the Company that:

- (a) takes electrical service from the Company at an address located within the boundary of a Participating Community;
- (b) has not exercised the right to opt out of participation in the Program prior to the Commencement Date; and
- (c) has not become an Exiting Customer.

“Person” means an individual or any other legal entity.

“Program” means the community renewable energy program to be implemented by Company as described in the Application, pursuant to the Act and as approved by the Commission.



“Program Rates” means the rates and fees charged to Participating Customers and Exiting Customers (a) intended to recover all costs and expenses incurred by the Company to implement and operate the Program in accordance with Utah Code § 54-17-904(4); and (b) intended to be utilized to help manage unanticipated Program costs and expenses, or to help offset the impacts of customers exiting the program.

“Program Renewable Resource” means a Renewable Energy Resource procured to serve Participating Customers

“Qualified Utility” means the Company.

“Replaced Asset” means an existing thermal energy resource that (a) was built or acquired, in whole or in part, by the Company prior to the date of Commission Approval for the purpose of serving the Company’s customers, including customers within a Participating Community; and (b) is deemed to no longer serve Participating Customers.

“Requirements of Law” means any applicable federal, state and local law, statute, regulation, rule, action, order, code or ordinance enacted, adopted, issued or promulgated by any Governmental Authority (including those pertaining to electrical, building, zoning, environmental and wildlife protection, and occupational safety and health); provided that Requirements of Law shall exclude any law, statute, regulation, rule, action, order code or ordinance issued by the Communities or the Agency to the extent not in conformity with the Program, Act, Rules, or this Agreement.

“Second Opt-out Notice,” means the second notice to be provided by the Company to an Eligible Customer, a New Customer, or an Annexed Customer pursuant to Utah Admin. Code Section R746-314-302.

“Tax Identifier” means an identifier used by the Company to designate meters and accounts that are associated with specific municipal or county taxing districts.

“Termination Fee” means the fee, if any, to be assessed on and charged to an Exiting Customer pursuant to the terms of the Program and in accordance with Utah Code § 54-17-905(3)(c) and Utah Admin. Code Section R746-314-306.

1.2 Rules of Interpretation; General. As of the Execution Date, and unless otherwise required by the context in which any term appears: (a) the singular includes the plural and vice versa; (b) references to “Sections” or “Appendices” are to sections of or appendices to this Agreement; (c) “herein,” “hereof” and “hereunder” refer to this Agreement as a whole; (d) the masculine includes the feminine and neuter and vice versa; (e) “including,” “includes,” and “included” mean “including, without limitation” or “including, but not limited to”; (f) the word “or” is not necessarily exclusive; (g) reference to “days,” “months” and “years” means calendar days, months and years, respectively, unless expressly stated otherwise in this Agreement; and (h) any notices or other items required to be delivered on a “day” that is not a Business Day shall be required to be delivered on the next Business Day.

1.3 Terms Not to be Construed for or Against Either Party. Each term in this Agreement must be construed according to its fair meaning and not strictly for or against either Party. In the event an ambiguity or question of intent or interpretation arises with respect to this Agreement, this Agreement shall be construed as if drafted jointly by the Parties and no presumption or burden of proof shall arise favoring or disfavoring any Party by virtue of authorship of any of the provisions of this Agreement.

1.4 Headings. The headings used for the sections of this Agreement are for convenience and reference purposes only and in no way affect the meaning or interpretation of the provisions of this Agreement.

## **SECTION 2**

### **TERM; CONDITIONS PRECEDENT**

2.1 Effective Date—Communities. This Agreement shall be effective as between Company and each individual Community on the date that (a) the Agreement has been executed and delivered by both the Company and such Community, (b) Commission Approval has been obtained, and (c) such Community has enacted the Ordinance by the Ordinance Deadline (the “Community Effective Date”). If any Community declines or fails to enact an Ordinance by the Ordinance Deadline, this Agreement shall be terminated with respect to that Community, and neither the Company nor that Community shall have or owe any rights or obligations to each other with respect to this Agreement as of the Ordinance Deadline.

2.2 Effective Date—Agency. This Agreement shall be effective as between the Company and the Agency when (a) it has been executed and delivered by both the Company, at least two (2) Communities, and the Agency, and (b) Commission Approval has been obtained (the “Agency Effective Date”). If no Community enacts an Ordinance by the Ordinance Deadline, the Agreement shall be terminated in its entirety, and neither the Company nor the Agency nor any Community shall have or owe any rights or obligations to each other with respect to this Agreement as of the Ordinance Deadline.

2.3 Obligations Prior to Effective Date. Notwithstanding the provisions in Sections 2.1 and 2.2, prior to the Community Effective Date and the Agency Effective Date, those rights and obligations hereunder expressly arising upon the Execution Date (including Sections 1.2 and the defined terms in Section 1.1) shall be effective as of the Execution Date, and Appendix B and Appendix C shall be effective as of the dates set forth in those agreements.

2.4 Term. Unless earlier terminated as provided for herein, this Agreement shall remain in effect so long as the Program is in effect and the Communities have residents who are Eligible Customers or Participating Customers (the “Term”).

2.5 Commission Approval or Denial. Commission Approval shall be deemed to have been granted as of the date of a Commission order approving the Application. Commission Approval shall be deemed to have been denied as of the date that the Commission issues an order

declining to establish a Program as described in the Application, or an order requiring material modifications to the Program as described in the Application that are not acceptable to Company or Agency, each in its sole discretion.

2.6 Termination in Event of Commission Denial. If Commission Approval is denied pursuant to Section 2.5, the Agreement will terminate with respect to all Parties and all future obligations of the Parties under this Agreement (other than the provisions which by their terms are intended to survive the termination of this Agreement) shall be terminated without further liability of any Party. Under no circumstances shall any Party have any liability to any other Party due to a denial of Commission Approval.

2.7 Community Participation Through Agency. Company shall implement only a single Program, and the Communities shall participate in the Program through the Agency. The Agency shall represent the Communities in all communications with Company pertaining to this Agreement and the Program, including, without limitation, any necessary communications relating to Program design and implementation, and solicitation and acquisition of Renewable Energy Resources for the Program. Notwithstanding the forgoing, or anything else in this Agreement to the contrary, the Communities shall be individually responsible for the obligations imposed pursuant to Section 5.2 and Utah Code § 54-17-905(6)(a), and the Agency shall have no financial obligations on behalf of any Community except those identified in Appendix B and Appendix C hereto.

### **SECTION 3**

[RESERVED]

### **SECTION 4**

#### **STIPULATION OF PAYMENT FOR THIRD-PARTY EXPERTISE**

4.1 Stipulation of Payment for Third-Party Expertise. On July 25, 2022, the Agency (acting on behalf of the Communities) and the Company entered into the Agreement for Payment of Third-Party Expertise to address payment by the Communities to the Company for third-party expertise contracted for by the Division of Public Utilities and the Office of Consumer Services as required by Utah Code § 54-17-903(2)(b)(i)(A). A true and correct copy of the Agreement for Payment of Third-Party Expertise is attached hereto as Appendix B. Also on July 25, 2022, each of the Company, the Agency, the Division of Public Utilities, and the Office of Consumer Services entered into a Memorandum of Understanding to facilitate the payments contemplated in the Agreement for Payment of Third-Party Expertise. A true and correct copy of the Memorandum of Understanding is attached hereto as Appendix C. The Parties reiterate and reaffirm their respective covenants and obligations set forth in the Agreement for Payment of Third-Party Expertise and the Memorandum of Understanding. Payments made to the Company pursuant to the Agreement for Payment of Third-Party Expertise shall be facilitated by the Agency consistent with and pursuant to the terms of this Agreement. The Parties further agree that the Agreement for Payment of Third-Party Expertise, the Memorandum of Understanding, and this Section 4.1 satisfy the Parties' respective obligations under Utah Code § 54-17-903(2)(b)(i)(A).

**SECTION 5**  
**STIPULATION OF PAYMENT FOR CUSTOMER OPT-OUT NOTICES**

5.1 Notices. The Company will provide, in a form approved by the Commission, the Opt-out Notices to Eligible Customers, New Customers, and Annexed Customers at the times and in the form required by Requirements of Law and the Commission.

5.2 Stipulation of Payment for Opt-out Notices as of Implementation Date. The actual costs incurred by the Company in providing the Opt-out Notices (including any in person visits, as required by Utah Code § 54-17-905(1)(c)) to Eligible Customers within the Participating Communities as of the Implementation Date shall be paid by the Participating Community in which each such Eligible Customer is located. Each Participating Community shall pay to the Company its actual cost of providing these Opt-out Notices, as set forth herein:

The Company shall within one hundred eighty (180) days of the Implementation Date send one or more invoices to each Participating Community for the actual costs of providing Opt-out Notices to the Eligible Customers as of the Implementation Date in each such Participating Community. Each invoice shall identify actual cost of providing the Opt-out Notices and in person visits, as required by Utah Code § 54-17-903, to Company's Eligible Customers in the Participating Community, the total number of Eligible Customers to which the Opt-out Notices were provided within the Participating Community, and the Company's average cost per Opt-out Notice. The Company shall send a copy of each such invoice to the Agency. Within thirty (30) days of its receipt of any such invoice, each Participating Community shall provide payment to the Company for the amount of any invoiced costs it does not dispute and a written response identifying any costs in dispute.

5.3 Dispute Resolution. Disputes regarding the amount of invoices from the Company outlined in Section 5.2 will be resolved pursuant to Section 21.

**SECTION 6**

[RESERVED]

**SECTION 7**  
**TERMINATION FEES**

7.1 Unpaid Termination Fees. Any Termination Fees that remain unpaid to Company upon dissolution of the Program and/or termination of this Agreement shall not be the obligation of Company, but shall be paid to Company as provided by the Commission and the Program. The Parties agree that this Section 7.1 satisfies the obligations of Utah Code § 54-17-903(2)(b)(ii).

**SECTION 8**

[RESERVED]

**SECTION 9  
REPLACED ASSET**

9.1 No Initially Proposed Replaced Asset. As of the Execution Date of this Agreement, the Communities do not identify any initially proposed Replaced Asset, as that term is defined herein and in Utah Code § 54-17-902(15). The Parties agree that this Section 9.1 satisfies the obligations of Utah Code § 54-17-903(b)(iii).

**SECTION 10  
REPRESENTATIONS AND WARRANTIES; DEFAULTS AND REMEDIES**

10.1 Representations and Warranties of Agency. The Agency represents and warrants that as of the Execution Date, and throughout the Term:

- (a) The Governance Agreement is in full force and effect;
- (b) It is duly formed and validly existing pursuant to the Governance Agreement and in conformance with the Interlocal Cooperation Act, Utah Code Section 11-13-101 through 11-13-608, for the purpose of taking joint or cooperative action pursuant to Utah Code Section 11-13-202(1)(a);
- (c) It has the requisite power and authority to execute and deliver this Agreement and to perform its obligations under this Agreement in accordance with the terms hereof, and has funds sufficient to meet its reasonably anticipated financial obligations under this Agreement;
- (d) It has authority to make decisions regarding aspects of Program administration consistent with the Governance Agreement and that each of the Communities has agreed to be bound by such decisions, provided, however, that any amendment of this Agreement shall be made only in writing executed by each of the Parties hereto. For the avoidance of doubt, the Agency does not have authority to bind the Communities on matters outside the scope of the authority granted to the Agency in the Governance Agreement;
- (e) The execution and delivery of this Agreement by Agency and the performance of its obligations in this Agreement does not and will not contravene or result in a violation or breach of or default under any provision of its organizational documents, the Governance Agreement, any indenture, mortgage, security instrument or undertaking, or other material agreement to which it is a party or by which its assets are bound, or any Requirements of Law applicable to it; and
- (f) This Agreement is its valid and legally binding obligation, enforceable against Agency in accordance with the terms of this Agreement, except as enforceability may be limited by Utah law and applicable bankruptcy, insolvency or similar laws affecting the enforcement of creditors' rights generally and general principles of equity.

10.2 Representations and Warranties of Communities. Each Community represents and warrants that as of the Execution Date and throughout the Term:

(a) It is a party to the Governance Agreement, and the Governance Agreement is in full force and effect;

(b) It is a Municipality or County duly formed and validly existing pursuant to and in conformance with the laws of the State of Utah;

(c) It has the requisite power and authority to execute and deliver this Agreement and to perform its obligations under this Agreement in accordance with the terms hereof, and has taken all actions necessary to appropriate funds sufficient to meet its reasonably anticipated financial obligations under this Agreement; provided, however, that, to the extent not already appropriated, all financial commitments by the Communities shall be subject to the appropriation of funds approved by the legislative bodies of each Community, as applicable, and the limitations on future budget commitments provided under applicable Utah law, including the Utah Constitution;

(d) It has authorized the Agency to make decisions regarding aspects of Program administration consistent with the Governance Agreement and that such decisions by the Agency bind the Community in connection with this Agreement, provided, however, that any amendment of this Agreement shall be made only in writing executed by each of the Parties hereto. For the avoidance of doubt, the Agency has authority to bind the Community only (1) on decisions within the scope of the authority granted to the Agency in the Governance Agreement, and (2) for so long as the Community remains a member of the Agency;

(e) The execution and delivery of this Agreement by it, and the performance of its obligations in this Agreement does not and will not contravene or result in a violation or breach of or default under any provision of its organizational documents, the Governance Agreement, any indenture, mortgage, security instrument or undertaking, or other material agreement to which it is a party or by which its assets are bound, or any Requirements of Law applicable to it; and

(f) This Agreement is its valid and legally binding obligation, enforceable against it in accordance with the terms of this Agreement, except as enforceability may be limited by Utah law and applicable bankruptcy, insolvency or similar laws affecting the enforcement of creditors' rights generally and general principles of equity.

10.3 Representations and Warranties of Company. Company represents and warrants that as of the Execution Date and throughout the Term:

(a) It is duly incorporated, validly existing and in good standing under the laws of the State of its incorporation. It is duly qualified or licensed to do business and is in good standing in all jurisdictions in which the execution and delivery of this Agreement and performance of its obligations under this Agreement makes qualification necessary,

except where the failure to be so qualified, licensed or in good standing would not reasonably be expected to materially and adversely affect its ability to perform its obligations under this Agreement.

(b) It has the requisite power and authority to execute and deliver this Agreement and to perform its obligations under this Agreement in accordance with the terms hereof.

(c) It has taken all corporate actions required to be taken by it to authorize the execution, delivery and performance of this Agreement and the consummation of the transactions contemplated hereby.

(d) The execution and delivery of this Agreement and the performance of its obligations in this Agreement does not and will not contravene or result in a violation or breach of or default under any provision of its organizational documents, any indenture, mortgage, security instrument or undertaking, or other material agreement to which it is a party or by which its assets are bound, or any Requirement of Law applicable to it.

(e) This Agreement is its valid and legally binding obligation, enforceable against Company in accordance with the terms of this Agreement, except as enforceability may be limited by applicable bankruptcy, insolvency or similar laws affecting the enforcement of creditors' rights generally and general principles of equity.

10.4 Defaults. An event of default ("Event of Default") shall occur with respect to a Party (the "Defaulting Party") upon the occurrence of any of the following events and the expiration of any applicable cure period provided for below:

(a) The Defaulting Party fails to make a payment when due under this Agreement and such failure is not cured within ten (10) Business Days after the other Party gives notice to the Defaulting Party of such non-performance.

(b) The Defaulting Party breaches one of its representations or warranties in this Agreement (other than those representations or warranties identified in Section 10.4(c) or Section 10.4(d)) and such breach is not cured within thirty (30) days after the other Party gives the Defaulting Party notice of such breach; provided, however, that if such breach is not reasonably capable of being cured within the thirty (30) day cure period but is reasonably capable of being cured within ninety (90) days, then the Defaulting Party will have an additional reasonable period of time to cure the breach, not to exceed ninety (90) days following the date of such notice of breach, provided that the Defaulting Party provides to the other Party a remediation plan within fifteen (15) days following the date of such notice of breach and the Defaulting Party promptly commences and diligently pursues the remediation plan.

(c) The Agency breaches its representations or warranties in Section 10.1(a) or Section 10.1(b).

(d) A Community breaches its representations or warranties in Section 10.2(a), Section 10.2(b) or Section 10.2(d).

(e) The Company breaches its representations or warranties in Section 10.3(a) or Section 10.3(b).

(f) The Defaulting Party fails to perform any material obligation in this Agreement for which an exclusive remedy is not provided in this Agreement and which is not otherwise an identified Event of Default in this Agreement, and such non-performance is not cured within thirty (30) days after the other Party gives the Defaulting Party notice of such non-performance; provided, however, that if such non-performance is not reasonably capable of being cured within the thirty (30) day cure period but is reasonably capable of being cured within ninety (90) days, then the Defaulting Party will have an additional reasonable period of time to cure such non-performance, not to exceed ninety (90) days following the date of such notice of non-performance, provided that the Defaulting Party provides to the other Party a remediation plan within fifteen (15) days following the date of such notice of non-performance and the Defaulting Party promptly commences and diligently pursues such remediation plan.

10.5 Termination and Remedies. Except as limited by Section 2.5 of this Agreement, and except where a remedy is expressly described herein as a Party's sole or exclusive remedy, from the occurrence and during the continuance of an Event of Default, the non-Defaulting Party will be entitled to all remedies available at law or in equity, and may terminate this Agreement as to the Defaulting Party by written notice delivered to the Defaulting Party designating the date of termination no less than fifteen (15) days before such termination date. The notice required under this Section 10.5 may be provided in the notice of non-performance delivered pursuant to Section 10.4(b) or Section 10.4(f) (and does not have to be a separate notice), provided it complies with the terms of this Section 10.5.

10.6 Duty/Right to Mitigate. Each Party agrees that it has a duty to mitigate damages and may use commercially reasonable efforts to minimize any damages it may incur as a result of the other Party's non-performance of its obligations under this Agreement.

10.7 Limitation of Liability. **NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS AGREEMENT, NO PARTY WILL BE LIABLE TO ANY OTHER PARTY FOR SPECIAL, PUNITIVE, INDIRECT, EXEMPLARY OR CONSEQUENTIAL DAMAGES, WHETHER SUCH DAMAGES ARE ALLOWED OR PROVIDED BY CONTRACT, TORT (INCLUDING NEGLIGENCE), STRICT LIABILITY, STATUTE OR OTHERWISE.**

## SECTION 11 FORCE MAJEURE

11.1 Definition of Force Majeure. "Force Majeure" or an "event of Force Majeure" means an event or circumstance that prevents a Party (the "Affected Party") from performing, in whole or in part, an obligation under this Agreement and that: (a) is not reasonably anticipated by



the Affected Party as of the Execution Date; (b) is not within the reasonable control of the Affected Party or its Affiliates; (c) is not the result of the negligence or fault or the failure to act by the Affected Party or its Affiliates; and (d) could not be overcome or its effects mitigated by the use of due diligence by the Affected Party or its Affiliates. Force Majeure includes the following types of events and circumstances (but only to the extent that such events or circumstances satisfy the requirements in the preceding sentence): tornado, hurricane, tsunami, flood, earthquake and other acts of God; fire; explosion; invasion, acts of terrorism, war (declared or undeclared) or other armed conflict (except as excluded below); riot, revolution, insurrection or similar civil disturbance; global pandemic (except as excluded below); sabotage; strikes, walkouts, lock-outs, work stoppages, or other labor disputes; and action or restraint by Governmental Authority (except as excluded below); provided that the Affected Party has not applied for or assisted in the application for, and has opposed to the extent reasonable, such action or restraint. Notwithstanding the foregoing, none of the following shall constitute Force Majeure: (i) economic hardship, including lack of money or the increased cost of electricity, steel, labor, or transportation; (ii) the imposition upon a Party of costs or taxes; and (iii) the occurrence after the Execution Date, of an enactment, promulgation, modification or repeal of one or more Requirements of Law, including regulations or national defense requirements that affects the cost or ability of either Party to perform under this Agreement.

11.2 Suspension of Performance. Neither Party will be liable for any delay in or failure to perform its obligations under this Agreement, nor will any such delay or failure become an Event of Default, to the extent such delay or failure is substantially caused by Force Majeure, provided that the Affected Party: (a) provides prompt (and, in any event, not more than ten (10) days') notice following knowledge of the impact of such event of Force Majeure to the other Party, describing the particulars of the event of Force Majeure and giving an estimate of its expected duration and the probable impact on the performance of its obligations under this Agreement; (b) exercises all reasonable efforts to continue to perform its obligations under this Agreement; (c) uses commercially reasonable efforts to mitigate the impact of such event of Force Majeure so that the suspension of performance is no greater in scope and no longer in duration than is dictated by the event of Force Majeure; (d) exercises all reasonable efforts to mitigate or limit damages to the other Party resulting from the event of Force Majeure; and (e) provides prompt notice to the other Party of the cessation of the event of Force Majeure.

11.3 Force Majeure Does Not Affect Other Obligations. No obligations of either Party that arose before an event of Force Majeure or after an event of Force Majeure that were unaffected by such event of Force Majeure shall be excused by such event of Force Majeure.

11.4 Strikes. Notwithstanding any other provision of this Agreement to the contrary, neither Party will be required to settle any strike, walkout, lockout, work stoppage or other labor dispute on terms which, in the sole judgment of the Party involved in the strike, walkout, lockout or other labor dispute, are contrary to its best interests.

11.5 Right to Terminate. If an event of Force Majeure prevents an Affected Party from substantially performing its obligations under this Agreement for a period exceeding one hundred eighty (180) consecutive days (despite the Affected Party's diligent efforts to remedy its inability to perform), then the other Party may terminate this Agreement by giving ten (10) days prior notice

to the Affected Party; provided, however, that the effectiveness of any such termination notice shall be conditioned on review and approval by the Commission. Upon such termination, neither Party will have any liability to the other Party with respect to the period following the effective date of such termination; provided, however, that this Agreement will remain in effect to the extent necessary to facilitate the settlement of all liabilities and obligations arising under this Agreement before the effective date of such termination.

## **SECTION 12**

### **COMMUNICATIONS AND NOTICE**

12.1 Addresses and Delivery Methods. All notices (other than Opt-out Notices), requests, demands, submittals, waivers and other communications required or permitted to be given by one Party to another Party under this Agreement (each, a “Communication”) shall, unless expressly specified otherwise, be in writing and shall be addressed, except as otherwise stated herein, to the addressees and addresses set out in Appendix D, as the same may be modified from time to time by Communication from the respective Party to the other Parties. All other Communications required by this Agreement shall be sent by regular first class U.S. mail, registered or certified U.S. mail (postage paid return receipt requested), overnight courier delivery, or electronic mail. Such Communications will be deemed effective and given upon receipt by the addressee, except that Communications transmitted by electronic mail shall be deemed effective and given on the day (if a Business Day and, if not, on the next following Business Day) on which it is transmitted if transmitted before 17:00 Prevailing Mountain Time, and if transmitted after that time, on the following Business Day, provided that Communications transmitted by electronic mail must be confirmed as received by the recipient or followed up by Communications by other means as provided for in this Section to be effective. If any Communication sent by regular first class U.S. mail, registered or certified U.S. mail postage paid return receipt requested, or overnight courier delivery is tendered to an addressee set out in Appendix D, as the same may be modified from time to time by Communication from the respective Party to the other Party, and the delivery thereof is refused by such addressee, then such Communication shall be deemed given and effective upon such tender. In addition, Communication of termination of this Agreement under Section 10.5 must contain the information required by Section 10.5 and, where Company is the Defaulting Party, must be sent to the attention of the then-current President and General Counsel of Company.

## **SECTION 13**

### **CONFIDENTIALITY**

13.1 Confidential Business Information. The following constitutes “Confidential Business Information,” whether oral or written: (a) the Parties’ proposals and negotiations concerning this Agreement, made or conducted prior to the Effective Date; (b) drafts of the Program Application; and (c) any information delivered by Company to the Agency and Communities prior to or after the Execution Date relating to procurement of Program resources, including but not limited to Company information relating to the terms of agreements under which Company may procure Program resources. Communities and Company each agree to hold such Confidential Business Information wholly confidential, except as expressly provided in this Agreement. “Confidential Business Information” shall not include information that: (i) is in or

enters the public domain through no fault of the Party receiving such information; or (ii) was in the possession of the receiving Party prior to delivery by the delivering party, other than through delivery thereof as specified in subsections (a) and (b) above. A Party providing any Confidential Business Information under this Agreement shall clearly mark all pages of all documents and materials to be treated as Confidential Business Information with the term “Confidential” on the front of each page, document or material. If the Confidential Business Information is transmitted by electronic means the title or subject line shall indicate the information is Confidential Business Information. All Confidential Business Information shall be maintained as confidential, pursuant to the terms of this Section 13, for a period of two (2) years from the date it is received by the receiving Party unless otherwise agreed to in writing by the Parties.

13.2 Duty to Maintain Confidentiality. Each Party agrees not to disclose Confidential Business Information to any other Person (other than its Affiliates, accountants, auditors, counsel, consultants, investors or prospective investors (including tax equity investors), Lenders or prospective Lenders, employees, officers and directors, or Customer), without the prior written consent of the other Party; provided that: (a) either Party may disclose Confidential Business Information, if and to the extent such disclosure is required: (i) by Requirements of Law or securities exchange requirement; (ii) in order for Company to receive regulatory recovery of expenses related to this Agreement; (iii) pursuant to an order of a Governmental Authority; or (iv) in order to enforce this Agreement or to seek approval hereof; and (b) notwithstanding any other provision hereof, Company may in its sole discretion disclose or otherwise use for any purpose in its sole discretion the Confidential Business Information described in Section 13.1(b). In the event a Party is required by Requirements of Law to disclose Confidential Business Information, such Party shall to the extent possible promptly notify the other Party of the obligation to disclose such information.

13.3 Company Regulatory Compliance. The Parties acknowledge that Company is required by law or regulation to report certain information that is or could otherwise embody Confidential Business Information from time to time. Such reports include models, filings, reports of Company’s net power costs, general rate case filings, power cost adjustment mechanisms, FERC-required reporting such as those made on FERC Form 1 or Form 714, market power and market monitoring reports, annual state reports that include resources and loads, integrated resource planning reports, reports to entities such as NERC, WECC, Pacific Northwest Utility Coordinating Committee, WREGIS, or similar or successor organizations, forms, filings, or reports, the specific names of which may vary by jurisdiction, along with supporting documentation. Additionally, in regulatory proceedings in all state and federal jurisdictions in which it does business, Company will from time to time be required to produce Confidential Business Information. Company may use its business judgment in its compliance with all of the foregoing and the appropriate level of confidentiality it seeks for such disclosures. Company may submit Confidential Business Information in regulatory proceedings without notice to Seller.

13.4 Agency and Communities’ GRAMA Compliance. Company acknowledges that Agency and Communities are subject to the Utah Government Records Access and Management Act, Utah Code Ann., Section 63G-2-101 to -901, as amended (“GRAMA”); that certain records within Agency’s and Communities’ possession or control may be subject to public disclosure; and that Agency’s and Communities’ confidentiality obligations in this Agreement shall be subject in

all respects to compliance with GRAMA; and that Agency and Communities may be required by law to produce certain information that is or could otherwise embody Confidential Business Information. Pursuant to Section 63G-2-309 of GRAMA, any Confidential Business Information provided to Agency and Communities that Company believes should be protected from disclosure must be accompanied by a written claim of confidentiality and a concise statement of reasons supporting such claim. The Agency and the Communities may use their best judgment in their compliance with GRAMA. The Agency and Communities may produce Confidential Business Information in response to a valid GRAMA request without notice to Company.

13.5 Irreparable Injury; Remedies. Each Party agrees that violation of the terms of this Section 13 constitutes irreparable harm to the other Party, and that the harmed Party may seek any and all remedies available to it at law or in equity, including injunctive relief.

**13.6 NEWS RELEASES AND PUBLICITY. BEFORE ANY PARTY ISSUES ANY NEWS RELEASE OR PUBLICLY DISTRIBUTED PROMOTIONAL MATERIAL THAT MENTIONS THE PROGRAM OR ANY ASPECT OF PROGRAM ADMINISTRATION, INCLUDING BUT NOT LIMITED TO THE PROCUREMENT OF RENEWABLE ENERGY RESOURCES FOR PURPOSES OF SERVING PARTICIPATING CUSTOMERS, SUCH PARTY WILL FIRST PROVIDE A COPY THEREOF TO ALL OTHER PARTIES (OR IN THE CASE OF PROMOTIONAL MATERIALS PREPARED BY THE COMPANY, TO THE AGENCY) FOR REVIEW AND APPROVAL, WHICH APPROVAL SHALL NOT BE UNREASONABLY WITHHELD, CONDITIONED OR DELAYED, AND SHALL BE DEEMED PROVIDED IF THE REVIEWING PARTY DOES NOT PROVIDE RESPONSE WITHIN FIVE (5) BUSINESS DAYS. ANY USE OF BERKSHIRE HATHAWAY'S NAME REQUIRES COMPANY'S PRIOR WRITTEN CONSENT. FOR THE AVOIDANCE OF DOUBT, THIS SECTION 13.6 DOES NOT AFFECT THE ABILITY OF ANY PARTY FROM DISCUSSING THE PROGRAM OR ANY ASPECT OF PROGRAM ADMINISTRATION DURING OPEN MEETINGS OR IN RESPONSE TO INQUIRIES BY CONSTITUENTS, CUSTOMERS, OR THE MEDIA, AND DOES NOT RESTRICT ANY PARTY'S STATEMENTS (WHETHER WRITTEN OR ORAL) BEFORE THE UTAH PUBLIC SERVICE COMMISSION.**

#### **SECTION 14 DISAGREEMENTS**

14.1 Negotiations. Prior to proceeding with formal dispute resolution, the Parties must first attempt in good faith to resolve informally all disputes arising out of, related to or in connection with this Agreement. Any Party may give the other Party notice of any dispute not resolved in the normal course of business. Executives of both Parties at levels one level above those employees who have previously been involved in the dispute must meet at a mutually acceptable time and place within ten (10) days after delivery of such notice, and thereafter as often as they reasonably deem necessary, to exchange relevant information and to attempt to resolve the dispute. If the matter has not been resolved within thirty (30) days after the referral of the dispute to such executives, or if no meeting of such executives has taken place within fifteen (15) days after such referral, then, subject to the terms of this Agreement either Party may initiate any legal

remedies available to the Party. No statements of position or offers of settlement made in the course of the dispute process described in this Section 14.1 will: (a) be offered into evidence for any purpose in any litigation between the Parties; (b) be used in any manner against either Party in any such litigation; or (c) constitute an admission or waiver of rights by either Party in connection with any such litigation. At the request of either Party, any such statements and offers of settlement, and all copies thereof, will be promptly returned to the Party providing the same.

14.2 Choice of Forum. Each Party irrevocably consents and agrees that any legal action or proceeding arising out of this Agreement or the actions of the Parties leading up to this Agreement (“Proceedings”) will be brought exclusively in the Third Judicial District Court in and for Salt Lake County, State of Utah. By execution and delivery of this Agreement, each Party: (a) accepts the exclusive jurisdiction of such courts and waives any objection that it may now or hereafter have to the exercise of personal jurisdiction by such courts over each Party for the purpose of the Proceedings; (b) irrevocably agrees to be bound by any final judgment (after any and all appeals) of any such courts arising out of the Proceedings; (c) irrevocably waives, to the fullest extent permitted by law, any objection that it may now or hereafter have to the laying of venue of any of the Proceedings brought in such courts (including any claim that any such Proceeding has been brought in an inconvenient forum) in connection herewith; (d) agrees that service of process in any such Proceeding may be effected by mailing a copy thereof by registered or certified mail, postage prepaid, to such Party at its address stated in this Agreement; and (e) agrees that nothing in this Agreement affects the right to effect service of process in any other manner permitted by law.

14.3 Third-Party Beneficiaries. This Agreement shall not be construed to create rights in, or to grant remedies to, any third party as a beneficiary of this Agreement or any duty, obligation or undertaking established herein.

## **SECTION 15 MISCELLANEOUS**

15.1 Agency and Communities as Political Subdivisions of the State of Utah. Company acknowledges that Agency and Communities are Political Subdivisions of the State of Utah under the Governmental Immunity Act of Utah, Utah Code Ann., Section 63G-7-101 et seq., as amended (“Immunity Act”). Nothing in this Agreement shall be construed as a waiver by Agency or Communities of any protections, rights, remedies, or defenses applicable to Agency or Communities under the Immunity Act, including without limitation, the provisions of Section 63G-7-604 regarding limitation on judgments, or other applicable law. It is not the intent of Agency or Communities to incur by contract any liability for the operations, acts, or omissions of Company or any third party and nothing in this Agreement shall be so interpreted or construed. Without limiting the generality of the foregoing, and notwithstanding any provisions to the contrary in this Agreement, the obligations of Agency and Communities in this Agreement to defend, indemnify, and hold harmless are subject to the Immunity Act, are limited to the amounts established in Section 63G-7-604 of the Immunity Act, and are further limited only to claims that arise directly and solely from the negligent acts or omissions of Agency or Communities.

15.2 Counterparts. This Agreement may be executed in counterparts, each of which will be deemed to be an original, but all such counterparts will together constitute but one and the same instrument. Company, Agency, and Communities may retain duplicate copies of this Agreement, which will be considered equivalent to this original.

15.3 Several Obligations. Nothing in this Agreement will be construed to create an association, trust, partnership or joint venture or to impose a trust, partnership or fiduciary duty on or between any of the Parties.

15.4 Choice of Law. This Agreement will be interpreted and enforced in accordance with the laws of the State of Utah, without applying any choice of law rules that may direct the application of the laws of another jurisdiction.

15.5 Partial Invalidity. Without limiting Section 10.7 of this Agreement, if any term, provision or condition of this Agreement is held to be invalid, void or unenforceable by a Governmental Authority and such holding is subject to no further appeal or judicial review, then such invalid, void, or unenforceable term, provision or condition shall be deemed severed from this Agreement and all remaining terms, provisions and conditions of this Agreement shall continue in full force and effect. The Parties shall endeavor in good faith to replace such invalid, void or unenforceable terms, provisions or conditions with valid and enforceable terms, provisions or conditions which achieve the purpose intended by the Parties to the greatest extent permitted by law and preserve the balance of the economics and equities contemplated by this Agreement in all material respects.

15.6 Non-Waiver. No waiver of any provision of this Agreement will be effective unless the waiver is provided in writing that (a) expressly identifies the provision being waived and (b) is executed by the Party waiving the provision. A Party's waiver of one or more failures by the other Party in the performance of any of the provisions of this Agreement will not be construed as a waiver of any other failure or failures, whether of a like kind or different nature.

15.7 Restriction on Assignments. Except as provided in this Section 17.1, no Party may transfer, sell, pledge, encumber or assign (collectively, "Assign") this Agreement nor any of its rights or obligations under this Agreement without the prior written consent of the other Parties, each in its own discretion. Notwithstanding the foregoing, Company may Assign the Agreement to an affiliate of Company, provided that such assignee accepts Company's obligations under this Agreement in writing. Upon acceptance of Company's obligations by any such assignee, Company shall be released from all obligations or liabilities under this Agreement.

15.8 Entire Agreement; Amendments. Except as expressly set forth herein, this Agreement supersedes all prior agreements, proposals, representations, negotiations, discussions or letters, whether oral or in writing, regarding the subject matter of this Agreement. No amendment or modification of this Agreement is effective unless it is in writing and executed by all Parties.

*[Remainder of Page Left Intentionally Blank]*

IN WITNESS WHEREOF, each of the Parties have caused this Agreement to be executed by its duly authorized officer or representative as of the Execution Date set forth in the preamble above.

<p><b>ROCKY MOUNTAIN POWER</b></p> <p>By: _____</p> <p>Name: _____</p> <p>Title: _____</p>	<p><b>COMMUNITY RENEWABLE ENERGY AGENCY</b></p> <p>By: <u><i>[Signature]</i></u></p> <p>Name: <u>DANIEL DUGAN</u></p> <p>Title: <u>BOARD CHAIR</u></p>
<p><b>TOWN OF ALTA</b></p> <p>By: _____</p> <p>Name: _____</p> <p>Title: _____</p>	<p><b>TOWN OF CASTLE VALLEY</b></p> <p>By: _____</p> <p>Name: _____</p> <p>Title: _____</p>
<p><b>COALVILLE CITY</b></p> <p>By: _____</p> <p>Name: _____</p> <p>Title: _____</p>	<p><b>CITY OF COTTONWOOD HEIGHTS</b></p> <p>By: _____</p> <p>Name: _____</p> <p>Title: _____</p>

EMIGRATION CANYON TOWNSHIP  By: _____ Name: _____ Title: _____	FRANCIS CITY  By: _____ Name: _____ Title: _____
GRAND COUNTY  By: _____ Name: _____ Title: _____	CITY OF HOLLADAY  By: _____ Name: _____ Title: _____
KEARNS METRO TOWNSHIP  By: _____ Name: _____ Title: _____	MILLCREEK  By: _____ Name: _____ Title: _____
CITY OF MOAB  By: _____ Name: _____ Title: _____	OAKLEY CITY  By: _____ Name: _____ Title: _____



<p>OGDEN CITY</p> <p>By: _____</p> <p>Name: _____</p> <p>Title: _____</p>	<p>PARK CITY</p> <p>By: _____</p> <p>Name: _____</p> <p>Title: _____</p>
<p>SALT LAKE CITY</p> <p>By: _____</p> <p>Name: _____</p> <p>Title: _____</p>	<p>SALT LAKE COUNTY</p> <p>By: _____</p> <p>Name: _____</p> <p>Title: _____</p>
<p>TOWN OF SPRINGDALE</p> <p>By: _____</p> <p>Name: _____</p> <p>Title: _____</p>	<p>SUMMIT COUNTY</p> <p>By: _____</p> <p>Name: _____</p> <p>Title: _____</p>

**Appendix A  
List of Communities**

Town of Alta  
Town of Castle Valley  
Coalville City  
City of Cottonwood Heights  
Emigration Canyon Township  
Francis City  
Grand County  
City of Holladay  
Kearns Metro Township  
Millcreek  
City of Moab  
Oakley City  
Ogden City  
Park City  
Salt Lake City  
Salt Lake County  
Town of Springdale  
Summit County

**Appendix B**  
**Agreement for Payment of Third-Party Expertise**

# **AGREEMENT FOR PAYMENT FOR THIRD-PARTY EXPERTISE**

**between**

**COMMUNITY RENEWABLE ENERGY AGENCY**

**and**

**ROCKY MOUNTAIN POWER**

This AGREEMENT FOR PAYMENT FOR THIRD-PARTY EXPERTISE (this “Agreement”) is entered into by and between the Community Renewable Energy Agency (“Agency”) and Rocky Mountain Power, an unincorporated division of PacifiCorp, an Oregon corporation (the “Company”) (the Agency and the Company are each a “Party” and are referred to herein collectively as the “Parties”).

## **RECITALS**

- A. In 2019, the Utah State Legislature enacted H.B. 411 that was codified at Utah Code Ann. § 54-17-901 *et seq.* and is known as the “Community Renewable Energy Act” (“Act”).
- B. The Act authorizes a community renewable energy program (“Program”) to be proposed in an application (“Application”) to be filed by a qualified utility for approval by the Commission. The Company is the qualified utility relevant to this Program.
- C. Upon Commission approval of the Program, the Company will be authorized to provide electric service from one or more “renewable energy resources” as defined by the Act (“Renewable Resources”) to end-use customers within the Participating Communities that participate in the Program (“Participating Communities”).
- D. The Act sets forth various requirements for a municipality, county or town (“Community”) that seeks to enable the Company to provide electric service pursuant to the Program to end-use customers located within the Community. These include:
  - 1. Pursuant to Utah Code § 54-17-903(2)(a), the Community must adopt a resolution no later than December 31, 2019, that states a goal of achieving an amount equivalent to 100% of the annual electric energy supply for participating customers from a renewable energy resource by 2030 (“Program Resolution”);
  - 2. Pursuant to Utah Code § 54-17-903(2)(b)(i)(A), the Community must enter into an agreement with a qualified utility with the stipulation of payment by the Community to the qualified utility for the costs of third-party expertise contracted for by the Division of Public Utilities (“Division”) and the Office of Consumer Services (“Office”), for assistance with activities associated with initial approval of the Program (“Third-Party Expertise Agreement”);

- E. The Act, as supplemented by rules adopted by the Commission and set forth at Utah Administrative Code R746-314 (“Rules”), require the Communities that adopted the Program Resolution to adopt a governance agreement to establish a decision-making process to ensure that the Communities will be able to reach a single joint decision on necessary Program issues;
- F. Consistent with the Act and the Rules, certain of the Communities have established the Agency and a decision-making process concerning Program issues pursuant to that Interlocal Cooperation Agreement entered into pursuant to the Interlocal Cooperation Act, Utah Code Ann. § 11-13-101 *et seq* (the “Governance Agreement”); and
- G. The Communities that have adopted the Program Resolution and that have entered into the Governance Agreement are listed in Appendix A hereto (the “Listed Entities”);
- H. Consistent with the requirements of the Governance Agreement, and to satisfy the requirements of the Act, the Agency (on behalf of the Listed Entities) and the Company hereby enter into the following Agreement.

## **TERMS**

### **Section 1. Term of Agreement.**

This Agreement shall be effective as of \_\_\_\_\_ (“Effective Date”) and shall remain in effect until all payments contemplated by this Agreement have been made.

### **Section 2. Third-Party Expenses.**

A Memorandum of Understanding (“MOU”) has been reached between the Division, the Office, the Company, and the Agency. The MOU sets forth various understandings between the Division, the Office, the Company and the Agency, on behalf of each of the Listed Entities, regarding the process and procedures for the payment of third-party expenses incurred by the Division and the Office for assistance associated with the initial approval of the Program. As set forth in the MOU, the Division and the Office have agreed that consulting fees associated with the initial approval of the Program for which they will seek payment pursuant to this Agreement will not exceed \$100,000 for each entity. Consistent with this separate agreement, the Agency has budgeted a total of \$200,000 for purposes of this Agreement.

### **Section 3. Stipulation of Payment of Third-Party Expenses.**

The Agency hereby stipulates that it will pay to the Company up to \$100,000 for consulting fees incurred by the Division and up to \$100,000 for consulting fees incurred by the Office for third-party expertise contracted for by the Division and the Office for assistance with activities associated with initial approval of the Program as contemplated by the Act.

**Section 4. Process for Payment of Third-Party Expenses.**

The process for payment of the invoicing and payment of third-party expenses is set forth in full in the MOU. Consistent with the MOU, the Division and the Office will submit to the Company, with a copy to the Agency, a summary invoice identifying the approved amount incurred for consulting fees related to the evaluation of the Program. For purposes of this Agreement, the Agency and the Company agree as follows:

Within 30 days of its receipt of each summary invoice from the Office or the Division, the Company shall remit payment by check to the consultant identified in the summary invoice. The Company shall not be obligated to pay more than \$100,000 to the Division or more than \$100,000 to the Office (or \$200,000 total) for third-party expertise contemplated under this Agreement.

Within 20 days of its receipt of the summary invoice from the Office or the Division, the Agency shall pay the Company the full amount owed for each such summary invoice. The Agency shall not be obligated to pay the Company more than \$100,000 for invoices submitted by the Division or more than \$100,000 for invoices submitted by the Office (or \$200,000 total) for third-party expertise contemplated under this Agreement. Payments shall be paid by check mailed to Company as follows:

PacifiCorp  
Attn: Central Cashiers Office  
825 NE Multnomah, Suite 550  
Portland, OR 97232

**Section 5. Representations and Warranties.**

On the Effective Date, each Party represents, warrants and covenants to the other Party that:

(a) The execution, delivery and performance of this Agreement are within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any law, rule, regulation, order or the like applicable to it;

(b) This Agreement constitutes a legally valid and binding obligation enforceable against it in accordance with its terms, subject to any equitable defenses;

(c) There is not pending, or to its knowledge, threatened against it, any legal proceedings that could materially adversely affect its ability to perform under this Agreement;

(d) It is acting for its own account and its decision to enter into this Agreement is based upon its own judgment, not in reliance upon the advice or recommendations of the other Party, and it is capable of assessing the merits of and understanding, and understands and accepts the terms, conditions and risks of this Agreement; and

(e) It has not relied upon any promises, representations, statements or information of any kind whatsoever that are not contained in this Agreement in deciding to enter into this Agreement.

**Section 6. Governing Law; Jurisdiction; Venue.**

All provisions of this Agreement and the rights and obligations of the Parties shall in all cases be governed by and construed in accordance with the laws of the State of Utah applicable to contracts executed in and to be wholly performed in Utah by persons domiciled in the State of Utah. Each Party agrees that any dispute relating to this Agreement shall be brought before the Commission or a federal or state court located within the State of Utah with jurisdiction over such dispute, and each Party consents to the exclusive jurisdiction of such court or Commission (and the appellate courts therefrom) in any such suit, action or proceeding. Furthermore, each party waives, to the extent permitted by law, any objection which it may now or hereafter have to the laying of the venue of any such suit, action or proceeding in any such forum or that any such suit, action or proceeding which is brought in any such forum has been brought in any inconvenient forum.

**Section 7. Waiver of Jury Trial.**

To the fullest extent permitted by law, each of the Parties hereto waives any right it may have to a trial by jury in respect of any litigation directly or indirectly arising out of, under or in connection with this Agreement. Each Party further waives any right to consolidate any action in which a jury trial has been waived with any other action in which a jury trial cannot be or has not been waived.

**Section 8. Default; Remedies; Waiver**

Either Party may exercise any or all of its right and remedies under this Agreement and under any applicable laws, rules and regulations. Under no circumstances shall either Party be liable for any special, indirect, incidental, consequential, punitive, or exemplary damages. No provision of this Agreement shall be deemed to have been waived unless such waiver is in writing signed by the waiving Party. No failure by any Party to insist upon the strict performance of any provision of this Agreement or to exercise any right or remedy consequent upon a breach thereof, shall constitute a waiver of any such breach of such provision or of any other provision. No waiver of any provision of this Agreement shall be deemed a waiver of any other provision of this Agreement or a waiver of such provision with respect to any subsequent breach, unless expressly provided in writing.

**Section 9. Communications and Notice**

Any notice required or desired to be given hereunder by one Party to the other Party shall be sent by hand-delivery, by courier service, electronic mail or by registered or certified mail, return receipt requested, to the other Party at the address set forth below:

If to Company: Rocky Mountain Power  
Attention: Jana Saba  
State Regulatory Affairs Manager – Utah  
1407 W. North Temple, Suite 330  
Salt Lake City, Utah 84116  
[jana.saba@pacificorp.com](mailto:jana.saba@pacificorp.com)

With a copy to: Rocky Mountain Power  
Attention: Legal Department  
1407 W. North Temple, Suite 330  
Salt Lake City, Utah 84116

If to Agency: Community Renewable Energy Agency  
Attention: Emily Quinton, Secretary  
Dan Dugan, Chair  
3330 South 1300 East  
Millcreek, UT 84106

With a copy to: James Dodge Russell & Stephens, P.C.  
Attention: Phillip Russell  
10 W. Broadway, Suite 400  
Salt Lake City, UT 84101  
[prussell@jdrslaw.com](mailto:prussell@jdrslaw.com)

Either Party may modify the contact persons or addresses at which the Party is to receive notice by delivering a written notice of the change to the other Party in a manner consistent with this Section.

**Section 10. Counterparts.**

This Agreement may be executed in one or more counterparts, each of which shall be deemed to be an original but all of which shall constitute one and the same instrument. Each Party agrees that electronic signatures in this Agreement, whether by facsimile, by electronic mail in “portable document format” (.pdf) or similar format, or by digital or encrypted electronic signature software, have the same force and effect as manual signatures. Electronic signatures of the Parties shall be deemed to constitute original signatures, and copies hereof shall be deemed to constitute duplicate originals.

**Section 11. Modification/Amendment.**

Any modification, extension or amendment to this Agreement must be in writing, having direct reference to this Agreement and must be executed by duly authorized representatives of the Parties. The Agency and the Company anticipate entering into one or more other agreements related to the development and operation of the Program. This Agreement shall survive and not be superseded by any such subsequent agreements unless expressly indicated consistent with this provision.



**Section 12. Integration; Amendment.**

All terms and conditions heretofore made or agreed to with respect to the subject matter of this Agreement are merged into this Agreement, and no previous or contemporary representation or agreement made by any officer, agent or employee of Company or Agency shall be binding upon either Party unless contained herein. Except as otherwise expressly provided, this Agreement may be modified only by a subsequent written amendment or agreement executed by both Parties.

**Section 13. Miscellaneous.**

(a) This Agreement contains the entire agreement relating to the subject matter hereof and supersedes all proposals, negotiations, representations, warranties, conditions and agreements, collateral or otherwise, oral or written, made prior to the execution of this Agreement relating to the subject matter hereof.

(b) This Agreement shall be construed without regard to the identity of the Party that drafted the provisions of this Agreement and each and every provision of this Agreement shall be construed as though the Parties participated equally in drafting such provisions.

(c) This Agreement, and the rights and obligations hereunder, shall inure to the benefit of, and be enforceable against, any and all of each Party's successors (including a successor by any amalgamation of a Party) and permitted assigns.

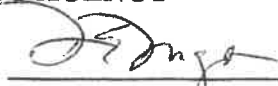
(d) Each Party shall, in good faith, take all reasonable actions necessary to permit each Party to fulfill its obligations under this Agreement. Where the consent, agreement or approval shall not be unreasonably withheld, conditioned or delayed. Where either Party is required or permitted to act or omit to act based on its opinion or judgment, such opinion or judgment shall not be unreasonably exercised.

(e) The provisions of this Agreement that by their nature are intended to survive the termination, cancellation, completion, or expiration of this Agreement shall continue as a valid and enforceable obligation of the Party notwithstanding any such termination, cancellation, completion, or expiration.

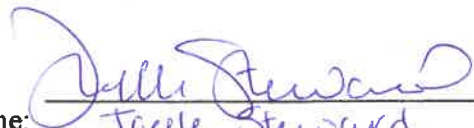
*[Signature page follows]*

The Parties hereto have caused this Agreement for Payment For Third-Party Expertise to be executed by persons duly authorized.

**COMMUNITY RENEWABLE  
ENERGY AGENCY**

By:   
Name: DANIEL E DUGAN  
Title: CHAIR  
Date: 11 June 2022

**ROCKY MOUNTAIN POWER**

By:   
Name: Janelle Steward  
Title: SVP Regulation  
Date: July 25, 2022

## **APPENDIX A**

### **“LISTED ENTITIES”**

The Listed Entities set forth below timely adopted the Program Resolution required by Utah Code § 54-17-903(2)(a) and have joined or are eligible to join the Agency:

#### **Listed Entities**

Coalville City  
Cottonwood Heights  
Emigration Canyon Township  
Francis City  
Grand County  
City of Holladay  
Kearns  
Millcreek  
Moab City  
Oakley City  
Ogden City  
Park City  
Salt Lake City  
Salt Lake County  
Springdale City  
Summit County  
Town of Alta  
Town of Castle Valley

**Appendix C**  
**Memorandum of Understanding**

**MEMORANDUM OF UNDERSTANDING REGARDING  
PAYMENT FOR THIRD-PARTY EXPERTISE**

This MEMORANDUM OF UNDERSTANDING REGARDING PAYMENT FOR THIRD-PARTY EXPERTISE (this “Memorandum”) is entered into by and between the Community Renewable Energy Agency (“Agency”), Rocky Mountain Power, an unincorporated division of PacifiCorp, an Oregon corporation (the “Company”), the Division of Public Utilities created in Utah Code § 54-4a-1 (“Division”), and the Office of Consumer Services created in Utah Code § 54-10a-101 (“Office”).

**RECITALS**

- A. In 2019, the Utah State Legislature enacted H.B. 411 that was codified at Utah Code Ann. § 54-17-901 *et seq.* and is known as the “Community Renewable Energy Act” (“Act”).
- B. The Act authorizes a community renewable energy program (“Program”) to be proposed in an application (“Application”) to be filed by a qualified utility for approval by the Public Service Commission of Utah (“Commission”). The Company is the qualified utility relevant to this Program.
- C. Upon Commission approval of the Program, RMP will be authorized to provide electric service from one or more “renewable energy resources” as defined by the Act (“Renewable Resources”) to end-use customers within the Participating Communities that participate in the Program (“Participating Communities”).
- D. The Act sets forth various requirements for a municipality, county or town (“Community”) that seeks to enable the Company to provide electric service pursuant to the Program to end-use customers located within the Community. These include:
  - 1. Pursuant to Utah Code § 54-17-903(2)(a), the Community must adopt a resolution no later than December 31, 2019, that states a goal of achieving an amount equivalent to 100% of the annual electric energy supply for participating customers from a renewable energy resource by 2030 (“Program Resolution”);
  - 2. Pursuant to Utah Code § 54-17-903(2)(b)(i)(A), the Community must enter into an agreement (“Third-Party Expertise Agreement”) with a qualified utility with the stipulation of payment by the Community to the qualified utility for the costs of third-party expertise contracted for by the Division and the Office, for assistance with activities associated with initial approval of the Program (each such person or entity retained to provide such third-party expertise, a “Consultant”);
- E. The Act, as supplemented by rules adopted by the Commission and set forth at Utah Administrative Code R746-314 (“Rules”), require the Communities that adopted the

Program Resolution to adopt a governance agreement to establish a decision-making process to ensure that the Communities will be able to reach a single joint decision on necessary Program issues;

- F. Consistent with the Act and the Rules, certain of the Communities have established the Agency and a decision-making process concerning Program issues pursuant to that Interlocal Cooperation Agreement entered into pursuant to the Interlocal Cooperation Act, Utah Code Ann. § 11-13-101 *et seq.* (the “Governance Agreement”);
- G. The Communities that have adopted the Program Resolution and that have entered into the Governance Agreement are listed in Appendix A hereto (the “Listed Entities”);
- H. Consistent with the requirements of the Governance Agreement, and to satisfy the requirements of the Act, the Agency (on behalf of the Listed Entities) and the Company have entered into the required Third-Party Expertise Agreement with an effective date contemporaneous with this Memorandum; and
- I. This Memorandum addresses invoicing, practices, and procedures regarding the payments and reimbursements to be made for Consultants as contemplated by Utah Code § 54-17-903(2)(b)(1)(a).

## TERMS

### **Section 1. Term of Agreement.**

This Memorandum shall be effective as of \_\_\_\_\_ (“Effective Date”) and shall remain in effect until all payments contemplated by the Third-Party Expertise Agreement have been made.

### **Section 2. Third-Party Expertise Agreement.**

Pursuant to Utah Code § 54-17-903(2)(b)(i)(A), the Listed Entities are obligated to enter into an agreement with the Company to pay for third-party consulting fees incurred by the Division and the Office associated with the initial approval of the Program. The Agency, on behalf of each of the Listed Entities, and the Company have entered into such a Third-Party Expertise Agreement with an effective date that is contemporaneous to the Effective Date herein.

### **Section 3. Engagement of Third-Party Expertise**

The Division and the Office currently expect to engage third-party Consultants to assist them in discussions and proceedings related to the development and initial approval of the Program. The Division and the Office shall have complete discretion in deciding whether to engage third-party Consultants to assist with the activities associated with initial approval of the Program, which Consultants to engage, and the services to be performed by the Consultants, and neither the Agency nor the Company shall have any input or oversight into the process by which the Division and the Office engage such Consultants or how the Consultants perform such services.

If the Division and/or the Office engage third-party Consultants to assist with activities associated with initial approval of the Program, each entity shall exercise sole discretion in setting the rates and terms of service for such Consultant. Each entity shall likewise have sole discretion in implementing policies and procedures to define the relationship between the entity and the Consultant it hires, including procedures for the submission of invoices for work performed. Each entity shall have sole discretion in reviewing and approving the invoices submitted by such Consultant. In exercising this discretion, each entity shall apply the same methods and standards of care exercised in other dockets before the Commission in which the agency engages expert consultants and approves invoices.

Notwithstanding the foregoing, neither the Agency nor the Company shall be obligated to the Division or the Office for any fees or expenses charged by Consultants that are not actually incurred in connection with the initial development and approval of the Program.

**Section 4. Third-Party Expenses.**

In the event that the Division and/or the Office engage third-party Consultants for assistance in the initial development and approval of the Program, each entity agrees not to seek reimbursement of expenses for such third-party expertise as contemplated by Utah Code § 54-17-903(2)(b)(i)(A) in an amount in excess of \$100,000 for each entity.

**Section 5. Process for Payment of Third-Party Expenses.**

Utah Code § 54-17-903(2)(b)(i)(A) requires the Listed Entities to pay to the Company the amounts incurred by the Division and the Office for third-party expertise regarding the initial approval of the Program. The Parties agree to utilize the following process to facilitate payment by the Listed Entities, through the Agency, to the Company for amounts incurred by the Division and the Office for such third-party expertise.

- 5.1 After receipt of an invoice from a Consultant, the Division or Office shall review and approve that invoice consistent with its typical methods and standards of care. Such invoice shall be approved and submitted by the Division or Office for payment under this Memorandum only to the extent it is for assistance with activities associated with initial approval of the Program as contemplated by the Act, and submission of an approved invoice for payment under this Memorandum shall constitute a representation to that effect by the Division or the Office, as applicable. Each entity shall then prepare a summary invoice to submit to the Company. The summary invoice may include as much information as each entity deems appropriate, but need not contain any information other than (a) the Consultant's name, (b) the Consultant's hourly rate, (c) the total hours billed by the Consultant for the invoice, (d) the total invoice amount to be paid. The summary invoice need not include a description of the services performed or the hours associated with any individual task.

5.2 Summary invoices shall be submitted to the Company's State Regulatory Affairs Manager for Utah, currently Jana Saba, via email [jana.saba@pacificorp.com](mailto:jana.saba@pacificorp.com), with a copy to the Agency via email to the following for the Agency:

Treasurer: Jeff Silvestrini ([jsilvestrini@millcreek.us](mailto:jsilvestrini@millcreek.us)),  
Chair: Dan Dugan ([Daniel.Dugan@slcgov.com](mailto:Daniel.Dugan@slcgov.com)), and  
Copy to: Christopher Thomas ([Christopher.Thomas@slcgov.com](mailto:Christopher.Thomas@slcgov.com)).

With the first summary invoice submitted, the Division or Office, as applicable, will provide a copy of the W-9 form attached hereto as Appendix B, which the Division or Office shall ensure has been completed by its Consultant.

5.3 Within 30 days of its receipt of the summary invoice pursuant to this Section, the Company shall remit payment by check to the consultant identified in the summary invoice.

5.4 Within 20 days of its receipt of the summary invoice pursuant to this Section, the Agency shall remit payment by check to the Company consistent with the provisions of the Third-Party Expertise Agreement.

#### **Section 6. Representations and Warranties.**

On the Effective Date, each Party represents, warrants and covenants to the other Party that:

(a) The execution, delivery and performance of this Memorandum are within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any law, rule, regulation, order or the like applicable to it;

(b) This Memorandum constitutes a legally valid and binding obligation enforceable against it in accordance with its terms, subject to any equitable defenses;

(c) There is not pending, or to its knowledge, threatened against it, any legal proceedings that could materially adversely affect its ability to perform under this Memorandum;

(d) It is acting for its own account and its decision to enter into this Memorandum is based upon its own judgment, not in reliance upon the advice or recommendations of the other Party, and it is capable of assessing the merits of and understanding, and understands and accepts the terms, conditions and risks of this Memorandum; and

(e) It has not relied upon any promises, representations, statements or information of any kind whatsoever that are not contained in this Memorandum in deciding to enter into this Memorandum.



**Section 7. Governing Law; Jurisdiction; Venue.**

All provisions of this Memorandum and the rights and obligations of the Parties shall in all cases be governed by and construed in accordance with the laws of the State of Utah applicable to contracts executed in and to be wholly performed in Utah by persons domiciled in the State of Utah. Each Party agrees that any dispute relating to this Memorandum shall be brought before the Commission or a court located within the State of Utah with jurisdiction over such dispute, and each Party consents to the exclusive jurisdiction of such court or Commission (and the appellate courts therefrom) in any such suit, action or proceeding. Furthermore, each party waives, to the extent permitted by law, any objection which it may now or hereafter have to the laying of the venue of any such suit, action or proceeding in any such forum or that any such suit, action or proceeding which is brought in any such forum has been brought in any inconvenient forum.

**Section 8. Waiver of Jury Trial.**

To the fullest extent permitted by law, each of the Parties hereto waives any right it may have to a trial by jury in respect of any litigation directly or indirectly arising out of, under or in connection with this Memorandum. Each Party further waives any right to consolidate any action in which a jury trial has been waived with any other action in which a jury trial cannot be or has not been waived.

**Section 9. Default; Remedies; Waiver**

Either Party may exercise any or all of its right and remedies under this Memorandum and under any applicable laws, rules and regulations. Under no circumstances shall either Party be liable for any special, indirect, incidental, consequential, punitive, or exemplary damages. No provision of this Memorandum shall be deemed to have been waived unless such waiver is in writing signed by the waiving Party. No failure by any Party to insist upon the strict performance of any provision of this Memorandum or to exercise any right or remedy consequent upon a breach thereof, shall constitute a waiver of any such breach of such provision or of any other provision. No waiver of any provision of this Memorandum shall be deemed a waiver of any other provision of this Memorandum or a waiver of such provision with respect to any subsequent breach, unless expressly provided in writing.

**Section 10. Communications and Notice**

Any notice required or desired to be given hereunder by one Party to the other Party shall be sent by hand-delivery, by courier service, electronic mail or by registered or certified mail, return receipt requested, to the other Party at the address set forth below:

If to the Division:      Division of Public Utilities  
   Attention:      Chris Parker, Director  
   160 East 300 South, 4<sup>th</sup> Floor  
   P.O. Box 146751  
   Salt Lake City, UT 84114-6741  
   [chrisparker@utah.gov](mailto:chrisparker@utah.gov)

If to the Office: Office of Consumer Services  
Attention: Michele Beck,  
160 East 300 South, Room 201  
P.O. Box 146782  
Salt Lake City, UT 84114-6782  
[mbeck@utah.gov](mailto:mbeck@utah.gov)

If to Company: Rocky Mountain Power  
Attention: Jana Saba  
State Regulatory Affairs Manager – Utah  
1407 W. North Temple, Suite 330  
Salt Lake City, Utah 84116  
[jana.saba@pacificorp.com](mailto:jana.saba@pacificorp.com)

With a copy to: Rocky Mountain Power  
Attention: Legal Department  
1407 W. North Temple, Suite 330  
Salt Lake City, Utah 84116

If to Agency: Community Renewable Energy Agency  
Attention: Emily Quinton, Secretary  
Dan Dugan, Chair  
3330 South 1300 East  
Millcreek, UT 84106

With a copy to: James Dodge Russell & Stephens, P.C.  
Attention: Phillip Russell  
10 W. Broadway, Suite 400  
Salt Lake City, UT 84101  
[prussell@jdrslaw.com](mailto:prussell@jdrslaw.com)

Any Party may modify the contact persons or addresses at which the Party is to receive notice by delivering a written notice of the change to all other Parties in a manner consistent with this Section.

### **Section 11. Counterparts.**

This Memorandum may be executed in one or more counterparts, each of which shall be deemed to be an original but all of which shall constitute one and the same instrument. Each Party agrees that electronic signatures in this Memorandum, whether by facsimile, by electronic mail in “portable document format” (.pdf) or similar format, or by digital or encrypted electronic signature software, have the same force and effect as manual signatures. Electronic signatures of the Parties shall be deemed to constitute original signatures, and copies hereof shall be deemed to constitute duplicate originals.

**Section 12. Modification/Amendment.**

Any modification, extension or amendment to this Memorandum must be in writing, having direct reference to this Memorandum and must be executed by duly authorized representatives of the Parties. The Agency and the Company anticipate entering into one or more other agreements related to the development and operation of the Program. This Memorandum shall survive and not be superseded by any such subsequent agreements unless expressly indicated consistent with this provision.

**Section 13. Integration; Amendment.**

All terms and conditions heretofore made or agreed to with respect to the subject matter of this Memorandum are merged into this Memorandum, and no previous or contemporary representation or agreement made by any officer, agent or employee of Company or Agency shall be binding upon either Party unless contained herein. Except as otherwise expressly provided, this Memorandum may be modified only by a subsequent written amendment or agreement executed among the Parties.

**Section 14. Miscellaneous.**

(a) This Memorandum contains the entire agreement relating to the subject matter hereof and supersedes all proposals, negotiations, representations, warranties, conditions and agreements, collateral or otherwise, oral or written, made prior to the execution of this Memorandum relating to the subject matter hereof.

(b) This Memorandum shall be construed without regard to the identity of the Party that drafted the provisions of this Memorandum and each and every provision of this Memorandum shall be construed as though the Parties participated equally in drafting such provisions.

(c) This Memorandum, and the rights and obligations hereunder, shall inure to the benefit of, and be enforceable against, any and all of each Party's successors (including a successor by any amalgamation of a Party) and permitted assigns.

(d) Each Party shall, in good faith, take all reasonable actions necessary to permit each Party to fulfill its obligations under this Memorandum. Where the consent, agreement or approval shall not be unreasonably withheld, conditioned or delayed. Where either Party is required or permitted to act or omit to act based on its opinion or judgment, such opinion or judgment shall not be unreasonably exercised.

(e) The provisions of this Memorandum that by their nature are intended to survive the termination, cancellation, completion, or expiration of this Memorandum shall continue as a valid and enforceable obligation of the Party notwithstanding any such termination, cancellation, completion, or expiration.

*[Signature page follows]*

The Parties hereto have caused this Memorandum of Understanding to be executed by persons duly authorized.


**DIVISION OF PUBLIC UTILITIES**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**OFFICE OF CONSUMER SERVICES**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**COMMUNITY RENEWABLE  
ENERGY AGENCY**

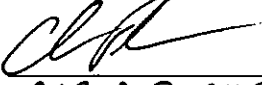
By:   
Name: DANIEL E. DUGAN  
Title: CHAIR  
Date: 11 JUN 2022

**ROCKY MOUNTAIN POWER**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

The Parties hereto have caused this Memorandum of Understanding to be executed by persons duly authorized.

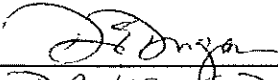
**DIVISION OF PUBLIC UTILITIES**

By:   
Name: CHRIS PARKER  
Title: DIRECTOR  
Date: 7/20/2022

**OFFICE OF CONSUMER SERVICES**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**COMMUNITY RENEWABLE ENERGY AGENCY**

By:   
Name: DANIEL E. DUGAN  
Title: CHAIR  
Date: 11 JUL 2022

**ROCKY MOUNTAIN POWER**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

The Parties hereto have caused this Memorandum of Understanding to be executed by persons duly authorized.

**DIVISION OF PUBLIC UTILITIES**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**OFFICE OF CONSUMER SERVICES**

By: Michael Seer  
Name: Michelle Beck  
Title: Director  
Date: 8-4-22

**COMMUNITY RENEWABLE ENERGY AGENCY**

By: D. Dugan  
Name: DANIEL R. DUGAN  
Title: CHAIR  
Date: 11 JUL 2022

**ROCKY MOUNTAIN POWER**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

The Parties hereto have caused this Memorandum of Understanding to be executed by persons duly authorized.


**DIVISION OF PUBLIC UTILITIES**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_


**OFFICE OF CONSUMER SERVICES**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

**COMMUNITY RENEWABLE  
ENERGY AGENCY**

By:   
Name: DANIEL E DUGAN  
Title: CHAIR  
Date: 11 JUL 2022

**ROCKY MOUNTAIN POWER**

By:   
Name: Joelle Steward  
Title: SVP Regulation  
Date: July 25, 2022



APPENDIX A  
“LISTED ENTITIES”

The Listed Entities set forth below timely adopted the Program Resolution required by Utah Code § 54-17-903(2)(a) and have joined or are eligible to join the Agency:

**Listed Entities**

Coalville City  
Cottonwood Heights  
Emigration Canyon Township  
Francis City  
Grand County  
City of Holladay  
Kearns  
Millcreek  
Moab City  
Oakley City  
Ogden City  
Park City  
Salt Lake City  
Salt Lake County  
Summit County  
Town of Alta  
Town of Castle Valley  
Town of Springdale

**Appendix D  
Communication Information**

AGENCY:

**Community Renewable Energy Agency**

Secretary  
3330 South 1300 East  
Millcreek, UT 84106  
[equinton@summitcounty.org](mailto:equinton@summitcounty.org)

Phillip J. Russell  
James Dodge Russell & Stephens, P.C.  
10 W. Broadway, Suite 400  
Salt Lake City, Utah 84101  
[prussell@jdrsllaw.com](mailto:prussell@jdrsllaw.com)

COMMUNITIES:

**Town of Alta**

Chris Cawley  
PO Box 8016  
Alta, UT 84092  
[ccawley@townofalta.com](mailto:ccawley@townofalta.com)

**Town of Castle Valley**

HC 64 Box 2705  
Castle Valley, UT 84532  
[townclerk@castlevalleyutah.com](mailto:townclerk@castlevalleyutah.com)

**Coalville City**

PO Box 188  
10 North Main Street  
Coalville, UT 84017  
[cityhall@coalvillecity.org](mailto:cityhall@coalvillecity.org)

**City of Cottonwood Heights**

City Manager  
2277 East Bengal Boulevard  
Cottonwood Heights, UT 84121  
[ttingey@ch.utah.gov](mailto:ttingey@ch.utah.gov)

**Emigration Canyon Township**

5025 E Emigration Canyon Road  
Emigration Canyon Metro Township, UT 84108  
[info@ecmetro.org](mailto:info@ecmetro.org)

**Francis City**

Recorder  
2317 South Spring Hollow Road  
Francis, UT 84036  
[sgillett@francisutah.org](mailto:sgillett@francisutah.org)

**Grand County**

Commission's Office  
125 E. Center Street  
Moab, UT 84532  
[qhall@grandcountyutah.net](mailto:qhall@grandcountyutah.net)

**City of Holladay**

City Manager  
4580 South 2300 East  
Holladay, UT 84117  
[gchamness@cityofholladay.com](mailto:gchamness@cityofholladay.com)

**Kearns Metro Township**

Mayor  
4956 West 6200 South #527  
Kearns, UT 84118  
[lobk9973@hotmail.com](mailto:lobk9973@hotmail.com)

**Millcreek**

Mayor  
3300 South 1300 East  
Millcreek, UT 84106  
[jsilvestrini@millcreek.us](mailto:jsilvestrini@millcreek.us)

**City of Moab**

City Manager  
217 East Center Street  
Moab, UT 84532-2534  
[ccastle@moabcity.org](mailto:ccastle@moabcity.org)

**Oakley City**

PO Box 129  
Oakley, UT 84055  
[oakley@oakleycity.com](mailto:oakley@oakleycity.com)

**Ogden City**

Mara Brown  
Management Services Director  
2549 Washington Blvd. #800  
Ogden, UT 84401  
[marabrown@ogdencity.com](mailto:marabrown@ogdencity.com)

**Park City**

Luke Cartin  
Park City Municipal Corporation  
PO Box 1480  
Park City, UT 84060  
[luke.cartin@parkcity.org](mailto:luke.cartin@parkcity.org)

**Salt Lake City**

Christopher Thomas  
Salt Lake City Department of Sustainability  
541 S. State St. Room 404  
PO Box 145467  
Salt Lake City, UT 84114-5474  
[christopher.thomas@slcgov.com](mailto:christopher.thomas@slcgov.com)

**Salt Lake County**

Salt Lake County Government Center  
2001 South State Street, Suite N-2100  
PO Box 144575  
Salt Lake City, UT 84114-4575  
[mayor@slco.org](mailto:mayor@slco.org)

**Town of Springdale**

118 Lion Boulevard  
PO Box 187  
Springdale, UT 84767-0187  
[rwixom@springdale.utah.gov](mailto:rwixom@springdale.utah.gov)

J. Gregory Hardman  
Snow Jensen & Reece  
912 West 1600 South, Suite B-200  
St. George, UT 84770  
[ghardman@snowjensen.com](mailto:ghardman@snowjensen.com)

**Summit County**

Emily Quinton  
PO Box 128  
Coalville, UT 84017  
[equinton@summitcounty.org](mailto:equinton@summitcounty.org)

ROCKY MOUNTAIN POWER:

**General:**

PacifiCorp  
1407 West North Temple, Suite 320  
Salt Lake City, Utah 84116  
Attn: Contract Administration  
E-mail: [cntadmin@pacificorp.com](mailto:cntadmin@pacificorp.com)

With a Copy To:

1407 West North Temple, Suite 320  
Salt Lake City, Utah 84116  
Attn: Counsel  
[katherine.smith@pacificorp.com](mailto:katherine.smith@pacificorp.com)

**Payments:**

Attn: Central Cashiers Office, Suite 550  
Phone: (503) 813-6826

**Notices of an Event of Default or Potential Event of Default:**

In addition to notice to the "General" address above, copy to

PacifiCorp Legal Department  
825 NE Multnomah, Suite 2000  
Portland, Oregon 97232- 2315  
Attn: Assistant General Counsel  
[andrew.mayer@pacificorp.com](mailto:andrew.mayer@pacificorp.com)

# **Attachment C: Estimated Noticing Costs**

Community	Customer Count	Notice #1	Notice #2	Total mailing cost	Recommended FY 2024 Budget Amount (+5%)
Alta	263	0.7317	0.6767	\$ 370.41	\$ 388.93
Castle Valley	283	0.7317	0.6767	\$ 398.58	\$ 418.51
Coalville	1,137	0.7317	0.6767	\$ 1,601.35	\$ 1,681.42
Cottonwood Heights	14,602	0.7317	0.6767	\$ 20,565.46	\$ 21,593.73
Emigration Canyon Township	473	0.7317	0.6767	\$ 666.17	\$ 699.48
Francis	713	0.7317	0.6767	\$ 1,004.19	\$ 1,054.40
Grand County Unincorporated	3,298	0.7317	0.6767	\$ 4,644.90	\$ 4,877.15
Holladay	13,207	0.7317	0.6767	\$ 18,600.74	\$ 19,530.78
Kearns	10,702	0.7317	0.6767	\$ 15,072.70	\$ 15,826.33
Millcreek	25,510	0.7317	0.6767	\$ 35,928.28	\$ 37,724.70
Moab	3,653	0.7317	0.6767	\$ 5,144.89	\$ 5,402.13
Oakley	752	0.7317	0.6767	\$ 1,059.12	\$ 1,112.07
Ogden	37,710	0.7317	0.6767	\$ 53,110.76	\$ 55,766.30
Park City	10,907	0.7317	0.6767	\$ 15,361.42	\$ 16,129.49
Salt Lake City	105,373	0.7317	0.6767	\$ 148,407.33	\$ 155,827.70
Salt Lake County Unincorporated	11,994	0.7317	0.6767	\$ 16,892.35	\$ 17,736.97
Springdale	706	0.7317	0.6767	\$ 994.33	\$ 1,044.05
Summit County Unincorporated	11,886	0.7317	0.6767	\$ 16,740.24	\$ 17,577.25
<b>TOTALS</b>	<b>253,169</b>			<b>\$ 356,563.22</b>	<b>\$ 374,391.38</b>