

## **MEETING AGENDA**

# **Heber Light & Power Company**

31 South 100 West  
Heber City, Utah 84032



Meeting Description **Heber Light & Power Board of Directors Meeting**

Results Desired **Heber Light & Power Business Discussion**

Date: **Wednesday, August 28<sup>th</sup>, 2013** Time: **4:15 p.m.**

Location: **Heber Light & Power Operations Center, 735 West 300 South, Heber City, Utah 84032**

Scheduled Time			Actual Time
Start	Stop		
4:15 p.m.	6:15 p.m.		
Persons Notified of Meeting			
1	Mayor Dave Phillips		
2	Mayor Connie Tatton		
3	Mayor John Whiting		
4	Councilman Robert Patterson		
5	Councilman Jeff Bradshaw		
6	County Council Chair Jay Price		
Action Items			
✓	General Manager’s Remarks		
✓	Regular Approval Items		
	*July 16 <sup>th</sup> Board Meeting Minutes		
	*July 31 <sup>st</sup> Special Board Meeting Minutes		
	*August 21 <sup>st</sup> Special Board Meeting Minutes		
	*July Financial Statements		
	*July Warrants		
✓	Administration – General Business		
	*Impact Fee Update		
	*Business Procedures		
	*Personnel Matters (Executive Session)		
✓	Distribution – General Business		
✓	Generation – General Business		
	*Resource Strategies (RFP) Update		
✓	Substation / Technology – General Business		
✓	Legal – General Business		
	*AG Opinion Update (Executive Session)		
	Note: The Board reserves the right to move into Executive Session on any of the above items.		

[illegible]



## **Heber Light & Power**

### **Board of Directors Meeting**

**July 16, 2013**

31 South 100 West  
Heber City, Utah 84032

#### **Those present include:**

Mayor Connie Tatton  
Mayor John Whiting  
Councilman Robert Patterson  
Councilman Jeffery Bradshaw  
General Manager Blaine Stewart  
Generation Manager Jason Norlen  
Distribution Operations Manager Harold Wilson  
Substation Technical Services Manager Jacob Parcell  
General Counsel Joe Dunbeck

#### **Members of the Public:**

Bob Kowallis

#### **Excused:**

Mayor Dave Phillips  
County Council Chairman Jay Price

Note: No requests were made from the general public regarding special needs for disabilities.

**The meeting was called to order at 4:15 p.m.**

#### **Regular Approval Items:**

**June 26, 2013 Board Meeting Minutes:** John Whiting moved to approve the June 26, 2013 Board Meeting Minutes. Motion seconded by Jeff Bradshaw. Motion passed, all in favor.

**June 2013 Financial Statements:** Blaine Stewart noted that since this board meeting is a week earlier than normal, the financial statements do not contain the second billing cycle in

June. Jeff Bradshaw moved to approve the June 2013 Financial Statements. Motion seconded by Robert Patterson. Motion passed, all in favor.

**June 2013 Warrants:** Jeff Bradshaw moved to approve the June 2013 Warrants. Motion seconded by Robert Patterson. Motion passed, all in favor.

**General Manager's Remarks:**

Blaine Stewart stated that Jason Norlen has been appointed as the interim department manager to oversee the business office and staff functions. The Company is interviewing accounting firms to provide interim accounting support. Jason Norlen stated that our software company, Caselle, offers accounting services and can provide support until an accounting firm is selected.

Blaine reported that the Company summer picnic in conjunction with the Relay for Life was a success and thanked the employees that participated.

Blaine reminded the Board that the UAMPS annual membership conference in Squaw Valley is August 18-21, 2013, and that if they are interested in attending they should let him know.

Blaine reported that the response to the community's Unplugged Campaign has been very good, and was pleased with the Company's participation in the program.

The Company will hold a public hearing on impact fees at the September 25, 2013 Power Board meeting. Bob Pender, the Company's independent consultant, will come to the public hearing to give a summary presentation of the impact fee analysis and answer questions. The Company will present an impact fee structure to the Board, based on the consultant's impact fee study and recommendation.

Since the AMI roll-out is nearing completion, the Company is creating a meter department to manage the metering responsibilities. Travis Broadhead's functions will be expanded to include the duties of meter foreman. He will report to Jake Parcell in the Technical Services Department. Brian Stanley will continue training as a meter technician and be transitioned into the Meter Department. The Meter Department will conduct testing on all meters before they are installed and will periodically test all meters currently in service. This change will allow the Company to utilize its manpower efficiently after completion of the AMI roll-out. The transition will allow Brian to spend more time doing metering work and Phil Congino to transition from meter reading to the office to take over some of Brian's duties.

The Dell computer purchase program has been suspended pending a review by the Human Resource Benefits Committee along with a review of all employee benefits. Employees that are in progress of paying off computer purchases will be grandfathered in, and no new purchases will be made pending review by the Benefits Committee.

Blaine presented the mid-year goals report. The mid-year goals are reviewed monthly at staff meetings and presented to the Board mid-year and end of year. The Company is doing well on its goals and many of the items are ongoing. Robert Patterson asked about the new building. The new building is operational, and Blaine suggested that the August Board meeting could be held there to allow the Board members to see it.

The major budget projects were reviewed. The College Substation feeder is tentatively on hold and may become part of the Highway 40 rebuild. The first section of the Midway distribution feeder is progressing. When the first section is complete, Harold's crews will move onto the second section. Another project for this fall is to create some loop feeds on some radial feed subdivision areas in Timberlakes so that the subdivision can be fed from another source when repairs are needed. The South 46kv line upgrade has been put on hold pending a determination of Rocky Mountain Power's involvement on a possible 138kv line through the valley. The Center Street underground ties are expected to be completed soon. A new transformer has been ordered for the Jailhouse substation to relieve the pending overload on the existing transformer. Projects at the Midway substation and lower Snake Creek plant are nearing completion. As reported earlier, the AMI meter project is nearing completion. The residential component of that project should be completed by year-end.

Blaine presented and explained the Use of Personal Vehicle Travel Policy. Jeff Bradshaw made a motion to approve the Use of Personal Vehicle Travel Policy. Motion seconded by Robert Patterson. Motion passed, all in favor.

### **Distribution:**

Harold Wilson reported that his crews are approaching half-way completion of the Midway Lane project and are assisting with the work on the breakers at the Midway Substation. Harold also reported that the tree trimming crews have been working to clear the lines in and around some of the cabin developments.

### **Generation:**

Jason reported that the Company experienced record high system peaks on five consecutive days in June, which essentially moved the projected data analysis forward about four years. Jason attributed this to the record heat and also to the continued growth of the Company in terms of new meters added. The Company is continuing to explore its resource options to meet its energy needs and is considering issuing an RFP for a 4MW turnkey natural gas plant. Also to support the Company's energy needs, Jason may add to the hedge he made earlier this year with Morgan Stanley.

UAMPS continues to work to keep the coal units running and has joined with Rocky Mountain Power and the State of Utah to oppose the EPA's regional haze ruling and its rejection of their best available control technology plan as it relates to the Hunter Plant.

The Company continues to work with IPP on the contracts for the repowering of IPP to natural gas. Substantial changes have been made to the language in the Second Amendatory

Power Sales Contract and the Excess Power Sales Agreement, both of which are key for the Company's continued relationship with IPP.

Jason reported that the financial statements show the new building as exceeding the budget; however those numbers include additional costs for required site improvements to the above-ground storage tanks. The costs for those site improvements will be separated from the actual building costs and adjusted to reflect them as operation and maintenance expense.

As UAMPS ends its budget cycles on the different projects, it will true-up the projects, and the Company may see a rebate on the UAMPS projects that did well or may owe UAMPS for any projects that were over budget.

With a few exceptions on units 1 and 4, the power plants have been running very well. The field-follow unit in plant 3 has been running almost continuously for the past two months without any problems.

Jason also reported that with the recent personnel change, the business office staff has done a great job filling in where needed.

#### **Legal:**

Joe Dunbeck reported that the Company will work with RMP on an MOU for the 138kv line north of town. He also emphasized the importance of the IPP contracts discussed earlier by Jason given the current demands on the Company's resources. Other projects coming up include the impact fees and a few housecleaning issues with respect to the Company's service area on the north side of town.

#### **Substation Technical Services:**

Jake Parcell reported that the Metering Department has purchased meter testing equipment and is implementing a meter testing program. The plan is to sample test 10% of the single phase meters each year so that all meters are tested at least once over a ten-year period. The Metering Department is continuing to work on AMI meter change-outs and is on schedule to have the single phase meters finished by the end of the year.

Jake also reported that the hydro plants have been running well this year, and that they have a few maintenance projects scheduled for when water season is out.

With the system high peaks that Jason discussed earlier, the substation transformers and circuits were at maximum. On the hot days the transformers were checked every day to make sure the fans were operating so that the transformers didn't overheat. One of projects this year at the Jailhouse substation is a new transformer to relieve the load on the existing transformer.

The Midway project on the 46 breakers is moving forward. The goal is to have the breakers in service by the end of August.

Substation maintenance oil testing is scheduled for the next couple of months as well as infrared thermal imaging, which is done annually. Steve Henning is being trained as a level one thermographer and will do the thermal imaging readings.

**Executive Session:**

John Whiting moved to enter into Executive Session for matters related to personnel and pending litigation. Motion was seconded by Jeff Bradshaw. Motion passed, all in favor.

Connie Tatton moved to exit from Executive Session and to adjourn the meeting. Motion passed by acclamation.

Meeting adjourned.



## **Heber Light & Power**

### **Board of Directors Special Meeting**

**July 31, 2013**

Operations Center  
735 West 300 South  
Heber City, Utah 84032

#### **Those present include:**

Mayor Dave Phillips  
Mayor John Whiting  
Councilman Robert Patterson  
Councilman Jeff Bradshaw  
Councilman Jay Price  
General Manager Blaine Stewart  
Generation Manager Jason Norlen  
General Counsel Joe Dunbeck  
David Owen, Owen Communications

#### **Members of the Public:**

None

#### **Excused:**

Mayor Connie Tatton

Note: No requests were made from the general public regarding special needs for disabilities.

**The Chair called the meeting to order at 4:15 p.m.**

#### **Executive Session:**

Robert Patterson moved to enter into Executive Session to discuss matters related to personnel and pending litigation. Motion was seconded by Jeff Bradshaw. Motion passed, all in favor.

John Whiting moved to exit from Executive Session. Motion was seconded by Robert Patterson. Motion passed, all in favor.



### **Attorney General Opinion**

Robert Patterson made a motion to allow legal counsel to send a letter to the Civil Review Committee in response to the recent Attorney General opinion on Board compensation. Motion was seconded by John Whiting. Motion passed, all in favor.

Meeting adjourned.

DRAFT



## **Heber Light & Power**

### **Board of Directors Special Meeting**

**August 21, 2013**

31 South 100 West  
Heber City, Utah 84032

#### **Those present include:**

Mayor Dave Phillips  
Mayor John Whiting  
Mayor Connie Tatton (by teleconference)  
Councilman Jeff Bradshaw  
Councilman Jay Price  
General Manager Blaine Stewart  
Generation Manager Jason Norlen (by teleconference)  
General Counsel Joe Dunbeck (by teleconference)  
Karly Schindler, Legal Assistant

#### **Members of the Public:**

None

#### **Excused:**

Councilman Robert Patterson

Note: No requests were made from the general public regarding special needs for disabilities.

**The Chair called the meeting to order at 8:00 a.m.**

#### **Executive Session:**

John Whiting moved to enter into Executive Session to discuss matters related to personnel and pending litigation. Motion was seconded by Jay Price. Motion passed, all in favor.

Jeff Bradshaw moved to exit from Executive Session. Motion was seconded by John Whiting. Motion passed, all in favor.

Meeting adjourned.



Description	Budget 2013	January	February	March	April	May	June	July	YTD	58% of Year Elapsed
Income										
Electricity Sales	\$ 13,247,271	\$ 1,406,530	\$ 1,241,924	\$ 843,543	\$ 1,009,134	\$ 975,991	\$ 1,109,944	\$ 1,275,266	\$ 7,862,332	59%
Service Fees	\$ 28,200	\$ 1,897	\$ 1,600	\$ 1,740	\$ 2,140	\$ 2,061	\$ 2,940	\$ 2,481	\$ 14,860	53%
Penalties	\$ 40,700	\$ 3,326	\$ 3,322	\$ 3,545	\$ 3,145	\$ 3,087	\$ 2,837	\$ 2,505	\$ 21,767	53%
Interest	\$ 15,200	\$ 1,934	\$ 1,639	\$ 1,710	\$ 1,562	\$ 1,508	\$ 1,595	\$ 3,069	\$ 13,017	86%
Misc	\$ 47,000	\$ 255	\$ 125	\$ 65	\$ 4,150	\$ 310	\$ 115	\$ 366	\$ 5,384	11%
Construction & Impact Fees	\$ -	\$ 64,919	\$ 29,283	\$ 31,204	\$ 179,593	\$ 99,390	\$ 64,048	\$ 44,762	\$ 513,199	
Total Budgeted Income	\$ 13,378,371	\$ 1,478,861	\$ 1,277,893	\$ 881,808	\$ 1,199,725	\$ 1,082,346	\$ 1,181,478	\$ 1,328,449	\$ 8,430,559	63%
General Expenses										
Power Purchases	\$ 6,546,177	\$ 512,215	\$ 431,869	\$ 376,645	\$ 373,131	\$ 438,994	\$ 413,333	\$ 747,404	\$ 3,293,592	50%
Gas Generation - Maint/Fuel	\$ 405,000	\$ 30,499	\$ 32,070	\$ 33,810	\$ 25,062	\$ 15,452	\$ 84,447	\$ 133,293	\$ 354,633	88%
Wages	\$ 2,724,534	\$ 211,906	\$ 197,335	\$ 197,289	\$ 200,977	\$ 320,562	\$ 220,978	\$ 211,627	\$ 1,560,673	57%
Retirement	\$ 479,095	\$ 54,792	\$ 52,151	\$ 52,131	\$ 52,344	\$ 7,299	\$ 37,884	\$ 38,447	\$ 295,048	62%
Materials	\$ 325,000	\$ 1,618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,618	0%
Communications	\$ 70,497	\$ 8,409	\$ 3,480	\$ 6,714	\$ 6,373	\$ 4,135	\$ 3,197	\$ 5,766	\$ 38,073	54%
Vehicle Expense	\$ 135,000	\$ 30,532	\$ 8,338	\$ 11,806	\$ 43,422	\$ 26,917	\$ 21,186	\$ 9,310	\$ 151,512	112%
Liability Insurance	\$ 165,000	\$ -	\$ -		\$ 154,230	\$ -	\$ -	\$ 230	\$ 154,460	94%
Employee Insurance	\$ 793,740	\$ 63,353	\$ 67,286	\$ 64,362	\$ 75,695	\$ 89,796	\$ 56,635	\$ 66,255	\$ 483,381	61%
Payroll Taxes	\$ 215,089	\$ 19,641	\$ 18,518	\$ 18,518	\$ 18,801	\$ 28,366	\$ 18,379	\$ 18,104	\$ 140,327	65%
Repairs/Maint/Training	\$ 459,671	\$ 44,043	\$ 13,894	\$ 10,835	\$ 27,764	\$ 37,736	\$ 2,789	\$ 14,874	\$ 151,934	33%
Office Supplies	\$ 63,108	\$ 4,904	\$ 4,474	\$ 4,790	\$ 5,800	\$ 1,697	\$ 2,846	\$ 8,187	\$ 32,699	52%
Postage	\$ 41,004	\$ 3,102	\$ 3,366	\$ 2,929	\$ 2,983	\$ 3,492	\$ 2,962	\$ 3,144	\$ 21,978	54%
Travel	\$ 70,000	\$ 810	\$ 2,194	\$ 5,220	\$ 7,533	\$ 6,586	\$ 8,129	\$ 1,375	\$ 31,848	45%
Misc-Professional Serv	\$ 200,000	\$ 19,442	\$ 11,905	\$ 13,686	\$ 20,323	\$ 8,546	\$ 7,253	\$ 18,776	\$ 99,930	50%
Interest	\$ 518,340	\$ 36,911	\$ 31,914	\$ 31,935	\$ 31,935	\$ 31,773	\$ 36,366	\$ 31,773	\$ 232,608	45%
Zions Bond	\$ 325,000	\$ 34,417	\$ 27,083	\$ 27,083	\$ 27,083	\$ 27,083	\$ 29,583	\$ 45,973	\$ 218,307	67%
Dividends	\$ 300,000	\$ -	\$ -	\$ 75,000		\$ -		\$ 75,000	\$ 150,000	50%
Total Budgeted Expenses	\$ 13,836,255	\$ 1,076,594	\$ 905,878	\$ 932,756	\$ 1,073,456	\$ 1,048,433	\$ 945,966	\$ 1,429,538	\$ 7,412,621	54%
Capital Expenses										
Distribution/Generation	\$ 2,025,000	\$ 132,401	\$ 40,713	\$ 270,675	\$ 62,455	\$ 222,271	\$ 72,683	\$ 122,151	\$ 923,349	46%
Trucks and Motor Vehicles	\$ 283,000	\$ 1,759	\$ 27,858	\$ 59,511	\$ 5,584	\$ -	\$ -	\$ 4,371	\$ 99,083	35%
Machinery/Tools	\$ 80,000	\$ 8,557	\$ 3,441	\$ 1,040	\$ 5,596	\$ 1,892	\$ 780	\$ 318	\$ 21,624	27%
Systems & Technology	\$ 199,500	\$ -	\$ 454	\$ -		\$ 9,841	\$ 3,792	\$ 3,044	\$ 17,131	9%
Building Improvements	\$ 250,000	\$ 108,972	\$ 43,682	\$ 50,123	\$ 190,135	\$ 74,657	\$ 41,630	\$ 5,683	\$ 514,881	206%
Total Capital Expenses	\$ 2,837,500	\$ 251,689	\$ 116,148	\$ 381,349	\$ 263,770	\$ 308,660	\$ 118,885	\$ 135,567	\$ 1,576,069	56%
Total Budget Expenditures	\$ 16,673,755	\$ 1,328,283	\$ 1,022,026	\$ 1,314,105	\$ 1,337,227	\$ 1,357,093	\$ 1,064,851	\$ 1,565,106	\$ 8,988,690	54%
Inventory		\$ -	\$ 6,489	\$ 66,419	\$ 14,150	\$ 352,964	\$ 57,392	\$ 32,214	\$ 529,629	
Depreciation	\$ 1,990,087	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 165,841	\$ 1,160,887	58%

## Report Criteria:

Detail report.  
Invoices with totals above \$0 included.  
Only paid invoices included.  
Invoice Detail.GL Period = 0713

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
<b>107000 ZIONS 2012 3535927</b>						
107000	1164	ZIONS 1ST NATIONAL BANK-TR	2012 BOND PRINCIPAL	07/13B	07/01/2013	21,666.67
Total 107000 ZIONS 2012 3535927:						21,666.67
<b>114000 INVENTORY</b>						
114000	287	CODALE ELECTRIC SUPPLY, IN	Hot Tap SMALL (S1520AGP)	S4838219.00	07/01/2013	147.12
114000	287	CODALE ELECTRIC SUPPLY, IN	Amp 477 to 477	S4838219.00	07/18/2013	312.71
114000	287	CODALE ELECTRIC SUPPLY, IN	Amp 477 to 1/0	S4838219.00	07/18/2013	208.47
114000	287	CODALE ELECTRIC SUPPLY, IN	Butt Plate (GP100)	S4845331	06/28/2013	208.08
114000	287	CODALE ELECTRIC SUPPLY, IN	5/8" Oval Eye Nut	S4845331	06/28/2013	156.98
114000	287	CODALE ELECTRIC SUPPLY, IN	5/8" Oval Eye Nut	S4845331.00	06/28/2013	313.95
114000	287	CODALE ELECTRIC SUPPLY, IN	5/8" Oval Eye Nut	S4845331.00	07/12/2013	156.98
114000	287	CODALE ELECTRIC SUPPLY, IN	Butt Plate (GP100)	S4845331.00	07/18/2013	208.08
114000	287	CODALE ELECTRIC SUPPLY, IN	F neck pin	S4849130.00	07/09/2013	270.99
114000	287	CODALE ELECTRIC SUPPLY, IN	PORC INSULATOR	S4849130.00	07/18/2013	126.46
114000	287	CODALE ELECTRIC SUPPLY, IN	Dummy Cap 200AMP	S48538177.0	07/18/2013	2,721.84
114000	287	CODALE ELECTRIC SUPPLY, IN	Stock Order (061486) Polymer De	S4855764.00	07/16/2013	512.49
114000	287	CODALE ELECTRIC SUPPLY, IN	Spool Tie (range 7560.855)	S4855764.00	07/16/2013	310.96
114000	287	CODALE ELECTRIC SUPPLY, IN	5/8x16" Bolt	S4855764.00	07/16/2013	71.70
114000	287	CODALE ELECTRIC SUPPLY, IN	5/8x18" DA Bolt	S4855764.00	07/16/2013	74.43
114000	287	CODALE ELECTRIC SUPPLY, IN	5/8x8" Bolt	S4855764.00	07/16/2013	26.88
114000	287	CODALE ELECTRIC SUPPLY, IN	5/8x3" Curved Washer	S4855764.00	07/16/2013	73.50
114000	287	CODALE ELECTRIC SUPPLY, IN	Dead end Shoe 336 to 950 (ADEZ	S4855764.00	07/16/2013	419.08
114000	287	CODALE ELECTRIC SUPPLY, IN	Crossarm Brace SMALL	S4855764.00	07/16/2013	83.80
114000	287	CODALE ELECTRIC SUPPLY, IN	20AMP SMU 20 Fuse	S4855764.00	07/16/2013	384.85
114000	287	CODALE ELECTRIC SUPPLY, IN	40AMP SMU 20 Fuse	S4855764.00	07/16/2013	384.85
114000	287	CODALE ELECTRIC SUPPLY, IN	80AMP Line Fuse	S4855764.00	07/16/2013	59.65
114000	287	CODALE ELECTRIC SUPPLY, IN	20AMP Line Fuse	S4855764.00	07/16/2013	85.57
114000	287	CODALE ELECTRIC SUPPLY, IN	Ground Rod Clamps	S4855764.00	07/16/2013	286.06
114000	287	CODALE ELECTRIC SUPPLY, IN	Peanut 6-4 (Crimpit)	S4855764.00	07/16/2013	602.60
114000	287	CODALE ELECTRIC SUPPLY, IN	Fargos 4/0	S4855764.00	07/16/2013	1,021.80
114000	287	CODALE ELECTRIC SUPPLY, IN	Copper #6	S4855764.00	07/16/2013	492.01
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer straight bar (Small)	S4855764.00	07/16/2013	301.55
114000	287	CODALE ELECTRIC SUPPLY, IN	Elbow Loadbreak 4/0	S4855764.00	07/16/2013	951.87
114000	287	CODALE ELECTRIC SUPPLY, IN	Wedge Clamp Chicken Catcher L	S4855764.00	07/16/2013	123.04
114000	287	CODALE ELECTRIC SUPPLY, IN	Miniwedge #2 to #2	S4855764.00	07/16/2013	116.32
114000	287	CODALE ELECTRIC SUPPLY, IN	Miniwedge #4 #6	S4855764.00	07/16/2013	70.42
114000	287	CODALE ELECTRIC SUPPLY, IN	Miniwedge #2 to #4	S4855764.00	07/16/2013	272.71
114000	287	CODALE ELECTRIC SUPPLY, IN	Miniwedge #2 to #6	S4855764.00	07/16/2013	192.13
114000	287	CODALE ELECTRIC SUPPLY, IN	25 KVA Single Phase Padmount	S4855764.00	07/16/2013	4,160.00
114000	287	CODALE ELECTRIC SUPPLY, IN	37.5 KVA Single Phase Padmount	S4855764.00	07/16/2013	2,203.00
114000	287	CODALE ELECTRIC SUPPLY, IN	37.5 KVA Polemount Transformer	S4855764.00	07/16/2013	2,880.00
114000	287	CODALE ELECTRIC SUPPLY, IN	15 KVA Polemount Transformer	S4855764.00	07/16/2013	6,078.00
114000	287	CODALE ELECTRIC SUPPLY, IN	Stock Order (061486) Polymer De	S4855764.00	07/16/2013	256.25
114000	287	CODALE ELECTRIC SUPPLY, IN	5/8x8" Bolt	S4855764.00	07/16/2013	12.22
114000	287	CODALE ELECTRIC SUPPLY, IN	Fargos 4/0	S4855764.00	07/16/2013	340.60
114000	287	CODALE ELECTRIC SUPPLY, IN	Transformer straight bar (Small)	S4855764.00	07/16/2013	301.55
114000	287	CODALE ELECTRIC SUPPLY, IN	Miniwedge #2 to #2	S4855764.00	07/16/2013	206.78
114000	386	ELECTRICAL WHOLESale SUP	3" PVC Conduit	S2546521	07/26/2013	4,025.47

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
Total 114000 INVENTORY:						32,213.80
<b>130000 ACCRUED INTEREST RECEIVABLE</b>						
130000	287	CODALE ELECTRIC SUPPLY, IN	hoffman c-p2424 panel	S4837925.00	07/02/2013	122.00
Total 130000 ACCRUED INTEREST RECEIVABLE:						122.00
<b>151000 BUILDINGS</b>						
151000	767	NUTECH SPECIALTIES	NEW BLDG MAINT SUPPLIES	98132	07/03/2013	1,253.11
Total 151000 BUILDINGS:						1,253.11
<b>152000 MACHINERY, EQUIPMENT &amp; TOOLS</b>						
152000	1172	ZIONS BANK - PARCREDITCAR	LAWN MAINT EQUIP HYDRO PL	07/13	06/13/2013	317.99
Total 152000 MACHINERY, EQUIPMENT & TOOLS:						317.99
<b>153000 PIPELINE, DIST. SYSTEM ETC.</b>						
153000	287	CODALE ELECTRIC SUPPLY, IN	COSMOS	S4605822.00	07/19/2013	35,744.23
153000	287	CODALE ELECTRIC SUPPLY, IN	omni a11004 cable tray	S4837925.00	07/02/2013	550.00
153000	287	CODALE ELECTRIC SUPPLY, IN	Onni A30604 ground	S4837925.00	07/02/2013	1,862.50
153000	287	CODALE ELECTRIC SUPPLY, IN	omni a11212 12c vntc	S4837925.00	07/02/2013	1,207.50
153000	287	CODALE ELECTRIC SUPPLY, IN	omni a11204 12/4 vntc	S4837925.00	07/02/2013	367.50
153000	287	CODALE ELECTRIC SUPPLY, IN	hoffman c-sd24248	S4837925.00	07/02/2013	596.00
153000	287	CODALE ELECTRIC SUPPLY, IN	t&b c10-14 ring term	S4837925.00	07/02/2013	140.00
153000	287	CODALE ELECTRIC SUPPLY, IN	t&b c10-14 ring term	S4837925.00	07/09/2013	60.00
153000	287	CODALE ELECTRIC SUPPLY, IN	Fluke battery bp190	S4841940.00	07/09/2013	153.85
153000	287	CODALE ELECTRIC SUPPLY, IN	ABB 7525A01G01 200:5 TYPE C	S4851600.00	07/09/2013	635.76
153000	287	CODALE ELECTRIC SUPPLY, IN	5 ea concrete boxes; lids; 10 ea h	S4853786.00	07/12/2013	789.20
153000	287	CODALE ELECTRIC SUPPLY, IN	Hammond PH250MQMJ Transfor	S4855764.00	07/16/2013	61.60
153000	287	CODALE ELECTRIC SUPPLY, IN	Shipping "estimated"	SS4830961.0	07/12/2013	.00
153000	287	CODALE ELECTRIC SUPPLY, IN	Shipping "estimated"	SS4830961.0	07/12/2013	.00
153000	613	KRENZ & CO INC	1/3 HP HORIZ AIRFLOW FANS (	30783	07/12/2013	1,204.78
153000	624	LABRUM FORD	Replacement tires (truck 241)	96699	07/30/2013	875.00
153000	1131	WHEELER MACHINERY CO.	PM unit 14	4210024	07/23/2013	1,944.83
153000	1172	ZIONS BANK - PARCREDITCAR	ETHERNET LOWER SNAKE CR	PO 061480	07/08/2013	1,326.00
153000	1238	C & D Technologies	Lead-Acid Battery	624447	07/08/2013	3,528.49
153000	1264	ROCKY MOUNTAIN POWER	ACCT 29411328-004-3 SHOOFL	07/13	07/23/2013	4,544.98
153000	1265	FOR-SHOR CO	Day-Chem Aggre-Gloss (J-25)	0524003	07/22/2013	1,283.44
Total 153000 PIPELINE, DIST. SYSTEM ETC.:						56,875.66
<b>155000 TECH/OFFICE EQUIP</b>						
155000	256	CDW-G	BOARD ROOM PROJECTOR	DQ29953	07/22/2013	1,740.64
155000	256	CDW-G	BOARD ROOM PROJECTOR	DS96258	07/29/2013	430.42
Total 155000 TECH/OFFICE EQUIP:						2,171.06
<b>156000 TRUCKS AND MOTOR VEHICLES</b>						
156000	139	ALTEC CAPITAL SERVICES	LINE TRUCK LEASE 41734	232299	07/11/2013	4,371.26
Total 156000 TRUCKS AND MOTOR VEHICLES:						4,371.26
<b>158000 OFFICE BUILDINGS</b>						
158000	220	BRANDON LINDSAY PAINTING	OFFICE REMODEL PAINTING	07/13	07/09/2013	650.00
158000	287	CODALE ELECTRIC SUPPLY, IN	Lighting package new training ro	SS4830961.0	07/12/2013	1,209.18
158000	386	ELECTRICAL WHOLESALE SUP	Misc. wiring material new building	S2509703	06/03/2013	205.12

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
158000	386	ELECTRICAL WHOLESale SUP	4 TRM LUGS	S2512021	06/04/2013	10.53
158000	1144	WITT EXCAVATING	ROAD BASE/GRADING NEW FA	5995	07/01/2013	2,355.00
Total 158000 OFFICE BUILDINGS:						4,429.83
<b>160000 GAS GENERATION PLANT</b>						
160000	1131	WHEELER MACHINERY CO.	Coupling unit 8	4174891	06/03/2013	712.70
160000	1131	WHEELER MACHINERY CO.	UNIT 4 SENSOR, RECIPTACLE,	4176551	06/05/2013	218.84
160000	1131	WHEELER MACHINERY CO.	unit 4 turbo cartridge & associated	4201433	07/11/2013	24,093.89
160000	1131	WHEELER MACHINERY CO.	UNIT 4 SEALS; BOLTS	4201434	07/11/2013	212.20
160000	1131	WHEELER MACHINERY CO.	UNIT 4 SEALS; BOLTS	4202353	07/12/2013	908.86
160000	1131	WHEELER MACHINERY CO.	unit 4 tuBES AS	4202354	07/12/2013	270.86
160000	1131	WHEELER MACHINERY CO.	UNIT 4 SPARK PLUGS	4209016	07/22/2013	784.20
160000	1131	WHEELER MACHINERY CO.	PM unit 11	4210022	07/23/2013	2,041.35
160000	1131	WHEELER MACHINERY CO.	DIFFUSER,RING NOZZLE, CLA	4210187	07/23/2013	8,646.34
160000	1131	WHEELER MACHINERY CO.	UNIT 4 O RINGS; FLANGES; SE	4211142	07/25/2013	3,627.19
160000	1131	WHEELER MACHINERY CO.	TURBO GP BAS	4213947	07/29/2013	23,758.63
Total 160000 GAS GENERATION PLANT:						65,275.06
<b>199000 UTILITY CASH CLEARING</b>						
199000	1059	UTAH HOME BUILDERS	REFUND OVERPAY TRM ACCT	07/13	07/31/2013	54.41
Total 199000 UTILITY CASH CLEARING:						54.41
<b>210000 SALES TAX PAYABLE</b>						
210000	964	STATE TAX COMMISSION-SALE	11925586-002-STC	07/13	06/30/2013	39,464.06
Total 210000 SALES TAX PAYABLE:						39,464.06
<b>211000 FWT</b>						
211000	558	IRS-PAYROLL W/H	FWT	07/13	07/12/2013	16,357.95
211000	558	IRS-PAYROLL W/H	FWT	07/13B	07/26/2013	15,363.60
Total 211000 FWT:						31,721.55
<b>211200 STATE WITHHOLDING PAYABLE</b>						
211200	965	STATE TAX COMMISSION-W/H	JULY WITHHLDING 11925586-00	07/13	07/31/2013	11,225.17
Total 211200 STATE WITHHOLDING PAYABLE:						11,225.17
<b>215000 SALARY DEFERRAL</b>						
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	07/13	07/12/2013	4,096.00
215000	1065	UTAH STATE RETIREMENT	EMPLOYEE	07/13C	07/26/2013	4,096.00
Total 215000 SALARY DEFERRAL:						8,192.00
<b>216000 ENERGY TAX HEBER</b>						
216000	480	HEBER CITY CORPORATION	JUNE ENERGY TAX REIMB	07/13B	07/31/2013	21,764.04
Total 216000 ENERGY TAX HEBER:						21,764.04
<b>217000 ENERGY TAX MIDWAY</b>						
217000	705	MIDWAY CITY OFFICES	JUNE ENERGY TAX REIMB	07/13A	07/31/2013	10,768.73
Total 217000 ENERGY TAX MIDWAY:						10,768.73

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
<b>218000 ENERGY TAX CHARLESTON</b>						
218000	267	CHARLESTON TOWN	JULY ENERGY TAX REIMB	07/13A	07/31/2013	1,574.92
Total 218000 ENERGY TAX CHARLESTON:						1,574.92
<b>219000 ENERGY TAX DANIEL</b>						
219000	323	DANIEL TOWN	JULY ENERGY TAX REIMB	07/13	07/31/2013	746.21
Total 219000 ENERGY TAX DANIEL:						746.21
<b>255000 2010 BONDS PRINCIPAL</b>						
255000	1164	ZIONS 1ST NATIONAL BANK-TR	2010A BONDS - PRINCIPAL	07/13D	07/01/2013	5,416.67
Total 255000 2010 BONDS PRINCIPAL:						5,416.67
<b>301000 HEBER CITY DIVIDENDS</b>						
301000	480	HEBER CITY CORPORATION	2ND QUARTER DIVIDENCE	07/13	06/30/2013	56,250.00
Total 301000 HEBER CITY DIVIDENDS:						56,250.00
<b>302000 MIDWAY CITY DIVIDENDS</b>						
302000	705	MIDWAY CITY OFFICES	2ND QUARTER DIVIDEND	07/13	06/30/2013	9,375.00
Total 302000 MIDWAY CITY DIVIDENDS:						9,375.00
<b>303000 CHARLESTON TOWN DIVIDENDS</b>						
303000	267	CHARLESTON TOWN	2ND QUARTER DIVIDEND	07/13	06/30/2013	9,375.00
Total 303000 CHARLESTON TOWN DIVIDENDS:						9,375.00
<b>402000 CONSTRUCTION INCOME</b>						
402000	1039	UDOT	REF INELIGIBLE CHARGES PE	NH-0189(17)	07/22/2013	7,068.06
Total 402000 CONSTRUCTION INCOME:						7,068.06
<b>501000 POWER PURCHASES</b>						
501000	320	CUWCD	JULY HYDRO POWER BILLING	8431	07/31/2013	251,495.00
501000	1038	UAMPS	JUNE ENERGY	06/13A	07/31/2013	257,704.42
501000	1047	US DEPT OF ENERGY	JULY ENERGY PURCHASE	GG16435A0	08/13/2013	104,092.36
501000	1047	US DEPT OF ENERGY	JULY ENERGY	GG16435B0	07/31/2013	1,689.96
Total 501000 POWER PURCHASES:						614,981.74
<b>501500 ENERGY REBATES</b>						
501500	1038	UAMPS	ENERGY REBATES	06/13	07/31/2013	400.00
Total 501500 ENERGY REBATES:						400.00
<b>505000 GENERAL MAINTENANCE</b>						
505000	114	ADT SECURITY SERVICES INC	3RD QUARTER SECURITY	01465038	07/06/2013	156.83
505000	198	BIG RED ASPHALT MAINTENAN	ASPHALT RESURFACING	62269	07/15/2013	2,479.45
505000	206	BLUE STAKES LOCATION CENT	476 JULY LINE LOCATES	UT20130178	07/31/2013	420.36
505000	215	BOYDS COFFEE COMPANY	COFFEE SERVICE	8319127	07/18/2013	444.76
505000	277	CINTAS #180	ACCT 180-05211 JULY - COVER	07/13	07/31/2013	558.45
505000	287	CODALE ELECTRIC SUPPLY, IN		07/13	07/23/2013	4.25
505000	287	CODALE ELECTRIC SUPPLY, IN	30 EA PHILLIPS LAMPS; 1 EA B	S484744.002	07/12/2013	27.50
505000	287	CODALE ELECTRIC SUPPLY, IN	30 EA PHILLIPS LAMPS; 1 EA B	S4854744.00	07/12/2013	5.50
505000	287	CODALE ELECTRIC SUPPLY, IN	30 EA PHILLIPS LAMPS; 1 EA B	S4854744.00	07/12/2013	12.22

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
505000	334	DAY'S MARKET	JULY SUPPLIES	07/13	07/31/2013	126.45
505000	386	ELECTRICAL WHOLESAL SUP	GLOVES, PLIERS; MAINT SUPP	07/13	07/10/2013	232.61
505000	386	ELECTRICAL WHOLESAL SUP	TRUCK STOCK 222 TEST LEAD	07/13A	07/09/2013	18.85
505000	406	FASTENAL COMPANY	STOCK	UTHEB2710	07/02/2013	705.95
505000	406	FASTENAL COMPANY	RESTROOM SIGNS/FASTENER	UTHEB2711	07/02/2013	57.32
505000	406	FASTENAL COMPANY	BOLTS	UTHEB2725	07/15/2013	19.04
505000	406	FASTENAL COMPANY	EYEWEAR	UTHEB2735	07/23/2013	5.56
505000	462	GREEN GUARD	NEW BLDG FIRST AID KITS	9111	07/25/2013	1,931.69
505000	480	HEBER CITY CORPORATION	WATER SEWER	07/13C	07/31/2013	171.03
505000	503	HICKEN OXYGEN	RENT NITROGEN/AIR	06/13	06/30/2013	18.00
505000	503	HICKEN OXYGEN	RENT NITROGEN/AIR	07/13	07/31/2013	18.00
505000	548	INTERMOUNTAIN MRO SERVIC	DOT COLLECTION	2013-06091	06/30/2013	25.00
505000	548	INTERMOUNTAIN MRO SERVIC	DOT COLLECTION	2013-07072	07/31/2013	176.00
505000	637	LATIMER DO IT BEST HARDWA	JULY MAINT SUPPLIES	07/13	07/31/2013	108.32
505000	657	LONEPINE IMAGES	CLOTHING	9592	07/12/2013	116.75
505000	744	NBC JANITORIAL SERVICES IN	JUNE CLEANING SHOP/DISPAT	06/13	06/30/2013	1,000.00
505000	744	NBC JANITORIAL SERVICES IN	DISPATCH/CONSTRUCTION CL	HL JULY	07/31/2013	1,500.00
505000	767	NUTECH SPECIALTIES	CLEANING SUPPLIES	98133	07/03/2013	121.63
505000	767	NUTECH SPECIALTIES	CLEANING SUPPLIES	98775	07/19/2013	49.02
505000	767	NUTECH SPECIALTIES	CLEANING SUPPLIES	98776	07/19/2013	25.32
505000	825	PRAXAIR	STARGOLD ARGON GAS	46699539	07/20/2013	23.15
505000	845	QUESTAR GAS	1289910000 410 S 600 W	07/13A	07/26/2013	5.30
505000	845	QUESTAR GAS	8060020000 715 W 300 S	07/13B	07/31/2013	8.77
505000	845	QUESTAR GAS	1344060000 SNAKE CREEK GA	07/13C	07/25/2013	5.30
505000	845	QUESTAR GAS	2289910000 735 W 300 S	07/13D	07/25/2013	57.32
505000	854	RAWLINGS LAWN & PEST CON	WEED CONTROL LAKE CREEK	6793	07/02/2013	470.00
505000	856	REAMS BOOTS & JEANS	EMPLOYEE FR RATED CLOTHI	07/13	07/27/2013	773.32
505000	910	SENSUS METERING SYSTEMS	JULY MONITORING SERVICE	ZZ14003841	08/01/2013	1,750.00
505000	927	SILVER EAGLE FEED & FUEL	STAR TAGS	249569	07/25/2013	53.98
505000	1014	TIMBERLINE GENERAL STORE	JULY MAINT SUPPLIES	07/13	07/31/2013	58.47
505000	1092	WASATCH BARRICADE	TRAFFIC CONTROL PLAN 600	W0031365	07/31/2013	333.25
505000	1100	WASATCH COUNTY SOLID WA	ACCTS, 80040,90083,800853,93	07/13	07/01/2013	356.00
505000	1100	WASATCH COUNTY SOLID WA	93539;90083 WASTE PICKUP	07/13A	08/01/2013	260.00
505000	1256	PURE WATER SOLUTIONS	WATER PURIFICATION SYSTE	34168542-08	07/15/2013	359.70
505000	1256	PURE WATER SOLUTIONS	WATER PURIFICATION SYSTE	34268136-07	06/25/2013	84.95
505000	1256	PURE WATER SOLUTIONS	WATER PURIFICATION SYSTE	34268136-08	07/25/2013	79.95
505000	1268	NATIONAL COMMERCIAL SERV	SETTLEMENT FOR LEVY HOUS	116165	07/31/2013	3,161.68
505000	1271	BARRUS, GARY/IRENE	REIMB DAMAGE/LOSS CLAIM	07/13	07/22/2013	160.00
505000	1273	GRAHAM, STEPHANIE	REIMB DAMAGED PERSONAL P	07/13	07/17/2013	500.00

Total 505000 GENERAL MAINTENANCE: 19,037.00

**505800 TRAINING/EDUCATION**

505800	759	NORTH, TJ	REIMBURSE SCHOOL TUITION	07/13	07/31/2013	1,489.00
505800	1172	ZIONS BANK - PARCREDITCAR	TRAINING REGISTRATION - HE	07/13C	07/10/2013	1,665.00

Total 505800 TRAINING/EDUCATION: 3,154.00

**507000 COMMUNICATIONS**

507000	105	A T & T	030 055 0933 001 654 1581	07/13	07/06/2013	154.62
507000	105	A T & T	051 308 7539 001 435 654 3059	07/13A	08/01/2013	39.50
507000	105	A T & T	051 267 8562 001 LONG DISTAN	07/13B	07/24/2013	104.98
507000	105	A T & T	030 055 0933 001 654 1581	07/13C	08/06/2013	110.94
507000	133	ALL WEST COMMUNICATIONS	PHONE/INTERNET ACCT 15306	07/13	08/01/2013	1,092.34
507000	260	CENTURYLINK	435 654 0084 254B	07/13	07/07/2013	97.50
507000	260	CENTURYLINK	435 654 1682 903B	07/13A	07/07/2013	35.30
507000	260	CENTURYLINK	435 654 1118 732B	07/13B	07/07/2013	29.45
507000	260	CENTURYLINK	435 657 3093 502B	07/13C	07/19/2013	101.88



GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
507000	260	CENTURYLINK	435 654 0084 254B	07/13D	08/07/2013	96.87
507000	260	CENTURYLINK	435 654 1118 732B	07/13E	08/07/2013	29.24
507000	260	CENTURYLINK	435 654 1682 903B	07/13F	08/07/2013	35.09
507000	907	SECURITY INSTALL SOLUTION	WEB SERVICE HOSTING	3540	08/01/2013	190.00
507000	1075	VERIZON WIRELESS	JUNE CELLULAR	9707514541	07/01/2013	2,371.55
507000	1172	ZIONS BANK - PARCREDITCAR	YEARLY DOMAIN EXPENSE; IN	07/13A	06/18/2013	646.20
507000	1269	INTERMEDIA	EXCHANGE HOSTING	2013080323	08/01/2013	601.30
Total 507000 COMMUNICATIONS:						5,736.76
<b>508000 TRUCKS</b>						
508000	439	GASCARD, INC.	JULY VEHICLE GAS/DIESEL	07/13	08/02/2013	4,447.11
508000	578	JIFFY LUBE OF HEBER	VEHICLE MAINT UNIT 243	788012	07/22/2013	120.00
508000	780	O'REILLY AUTOMOTIVE INC	VEHICLE MAINT	07/13	07/28/2013	294.35
508000	1024	TRACY'S AUTO REPAIR CORP	#205 MAINT/HUB REPAIR	4718	05/09/2013	424.16
508000	1031	TUNEX COMPLETE CAR CARE	240 OIL CHANGE	16130	06/13/2013	40.89
508000	1091	WASATCH AUTO PARTS	FHP POWERATED BELT	07/13	07/31/2013	113.44
508000	1174	ZIONS BANK - WILCREDIT CAR	DURANGO DOOR ASSY	07/13	06/20/2013	187.34
Total 508000 TRUCKS:						5,627.29
<b>513000 GAS GENERATION - FUEL COSTS</b>						
513000	276	CIMA ENERGY LTD	NATURAL GAS JULY	07/13	07/31/2013	129,809.89
513000	845	QUESTAR GAS	506002000 CO GEN JUNE	07/13	08/05/2013	6,815.27
Total 513000 GAS GENERATION - FUEL COSTS:						136,625.16
<b>514000 GENERATION EXPENSE</b>						
514000	211	BONNEVILLE MACHINE	TURBO MACHINE NOTCHES IN	0035312-IN	07/26/2013	1,335.00
514000	386	ELECTRICAL WHOLESAL SUP	GAS PLANT MATERIALS	07/13B	07/08/2013	238.40
514000	391	EMERALD RECYCLING	SYSTEM ONE RENTAL	I237708	07/31/2013	128.00
514000	733	MOUNTAINLAND METAL WORK	FLOAT VALVE MAINT	5641	07/19/2013	77.65
514000	1118	WEBSTER VENTURES, INC	JULY RETAINER	07/13	07/01/2013	5,000.00
514000	1131	WHEELER MACHINERY CO.	LESS TO BALANCE TO STATEM	07/13	07/31/2013	47.15-
514000	1131	WHEELER MACHINERY CO.	BLADE	4174892	06/03/2013	19.36
514000	1131	WHEELER MACHINERY CO.	SEALS, PLUGS, ORINGS	4207772	07/19/2013	85.40
514000	1131	WHEELER MACHINERY CO.	ENGINE MODUL	4211141	07/25/2013	66.64
Total 514000 GENERATION EXPENSE:						6,903.30
<b>601000 SALARIES ADMINISTRATIVE</b>						
601000	480	HEBER CITY CORPORATION	JULY BOARD STIPEND	07/13A	07/16/2013	950.64
601000	480	HEBER CITY CORPORATION	BOARD STIPEND JULY & EXTR	07/13D	07/31/2013	1,901.28
Total 601000 SALARIES ADMINISTRATIVE:						2,851.92
<b>602000 BUSINESS OFFICE SUPPLIES</b>						
602000	251	CASELLE, INC.	JULY SUPPORT	07/13	07/01/2013	800.67
602000	278	CINTAS DOCUMENT MANAGEM	OFFICE DOCUMENT SHREDDIN	8400415967	07/26/2013	55.21
602000	742	NATIONWIDE DRAFTING & OFF	BUSINESS OFFICE SUPPLIES	13-46144	06/13/2013	140.41
602000	742	NATIONWIDE DRAFTING & OFF	TONER; COPY PAPER	13-46297	07/02/2013	197.77
602000	742	NATIONWIDE DRAFTING & OFF	TONER; COPY PAPER	13-47343	07/08/2013	319.98
602000	768	CANON SOLUTIONS AMERICA	JULY COPY OVERAGES	549846	08/02/2013	41.90
602000	910	SENSUS METERING SYSTEMS	MONITORING SERVICE	ZZ14003351	07/15/2013	1,750.00
Total 602000 BUSINESS OFFICE SUPPLIES:						3,305.94

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
<b>602100 OPERATIONS OFFICE SUPPLIES</b>						
602100	136	ALPINE OFFICE PRODUCTS	DISPATCH OFF SUP	122193	07/05/2013	342.61
602100	136	ALPINE OFFICE PRODUCTS	DISPATCH OFF SUP	122278	07/10/2013	197.94
602100	136	ALPINE OFFICE PRODUCTS	DISPATCH OFF SUP	122279	07/10/2013	98.14
602100	136	ALPINE OFFICE PRODUCTS	MISC OFFICE SUPPLIES	122410	07/15/2013	74.26
602100	136	ALPINE OFFICE PRODUCTS	DISPATCH OFF SUP	122487	07/17/2013	41.96
602100	338	DELL FINANCIAL SERVICES	RENTAL	76732870	08/04/2013	913.86
602100	866	RICOH USA INC	COPIER MAINT	1041017934	07/22/2013	11.50
602100	866	RICOH USA INC	ADDL IMAGES 3934731	5026906814	07/18/2013	134.39
Total 602100 OPERATIONS OFFICE SUPPLIES:						1,814.66
<b>602200 LEGAL OFFICE SUPPLIES</b>						
602200	136	ALPINE OFFICE PRODUCTS	ATTORNEY OFFICE SUPPLIES	122486	07/17/2013	109.44
602200	1124	WEST PAYMENT CENTER	JUNE INFORMATION CHARGES	827560153	07/01/2013	1,388.65
602200	1124	WEST PAYMENT CENTER	WEST INFO CHARGES	827755417	08/01/2013	1,388.65
602200	1270	SHRM	SHRM MEMBERSHIP	9005359104	07/31/2013	180.00
Total 602200 LEGAL OFFICE SUPPLIES:						3,066.74
<b>603000 POSTAGE/SHIPPING</b>						
603000	1007	THE UPS STORE	COPIES; SHIPPING EXPENSE	14595;14658	06/05/2013	56.72
603000	1007	THE UPS STORE	SHIPPING EXPENSE	14849,15051	07/31/2013	114.90
603000	1037	U S POSTMASTER	MAILING CYCLE I	07/13	07/15/2013	1,079.17
603000	1037	U S POSTMASTER	MAILING CYCLE II	07/13A	07/31/2013	1,884.21
603000	1167	ZIONS BANK - DUNCREDIT CAR	POSTAGE EXPENSE	07/13A	06/26/2013	9.00
Total 603000 POSTAGE/SHIPPING:						3,144.00
<b>604000 BOND PAYING AGENTS FEE</b>						
604000	1164	ZIONS 1ST NATIONAL BANK-TR	CONTINUING DISCLOSURE FE	07/13	07/09/2013	500.00
Total 604000 BOND PAYING AGENTS FEE:						500.00
<b>606000 TRAVEL</b>						
606000	809	PHILLIPS, DAVID	REIMB TRAVEL EXPENSE TO A	07/13	06/19/2013	217.05
606000	1167	ZIONS BANK - DUNCREDIT CAR	TRAVEL EXPENSE PARKING	07/13	06/17/2013	5.75
606000	1171	ZIONS BANK - NORCREDIT CA	APPA CONFERENCE TRAVEL E	07/13	06/14/2013	707.63
606000	1173	ZIONS BANK - STEWCREDITCA	APPA CONFERENCE ACCOM	07/13	06/01/2013	335.57
606000	1173	ZIONS BANK - STEWCREDITCA	FUEL TRAVEL TO HORSE BUTT	07/13B	05/14/2013	30.53
606000	1266	CARLSON, SHANE	TRAVEL EXPENSE - TRUCK INS	07/13	07/12/2013	78.50
Total 606000 TRAVEL:						1,375.03
<b>607000 MISCELLANEOUS</b>						
607000	557	IPSA	ANNUAL BANQUET DINNER	919	03/11/2013	40.00
607000	1065	UTAH STATE RETIREMENT	LOANS	07/13B	07/12/2013	630.76
607000	1065	UTAH STATE RETIREMENT	LOANS	07/13E	07/26/2013	630.76
607000	1093	WASATCH COMMUNITY FOUND	HEBER VALLEY UNPLUGGED C	07-20325	07/25/2013	60.00
607000	1099	WASATCH COUNTY PARKS & R	FAIR DAYS PARADE REGISTRA	07/13	07/17/2013	35.00
607000	1173	ZIONS BANK - STEWCREDITCA	MEAL EXPENSES 5-14 THRU 6-	07/13A	05/14/2013	554.34
607000	1173	ZIONS BANK - STEWCREDITCA	BOARD MEETING EXPENSE	07/13C	05/28/2013	90.87
607000	1175	ZIONS BANK - WRICREDIT CAR	LUNCH EXP 7/3;7/11 OFFICE ST	07/13	07/11/2013	107.22
Total 607000 MISCELLANEOUS:						2,148.95
<b>607500 PROFESSIONAL SERVICES</b>						
607500	973	STOKES STRATEGIES	GOVERNMENT RELATIONS	29	07/14/2013	1,670.00

GL Account Number	Vendor	Vendor Name	Description	Invoice No	Inv Date	Amount
607500	1272	REGIONAL REPORTING SERVI	TRANSCRIPT - FURNESS HEAR	6514	07/26/2013	661.50
607500	1274	SAGE FORENSIC ACCOUNTING	ANALYSIS SERVICES	14135	06/30/2013	10,135.00
Total 607500 PROFESSIONAL SERVICES:						12,466.50
<b>609000 INSURANCE</b>						
609000	121	AFLAC	CN137	401549	06/28/2013	767.88
609000	121	AFLAC	CN137	722386	07/25/2013	767.88
609000	741	NATIONAL BENEFIT SERVICES	FUNDING 2013 CAFETERIAL PL	07/13	07/31/2013	2,000.00
609000	741	NATIONAL BENEFIT SERVICES	FSA PLAN ADM FEES	425163	07/31/2013	50.00
609000	775	OLYMPUS INSURANCE AGENC	EQUIPMENT CHANGE	12464	07/23/2013	230.00
609000	842	PRUDENTIAL INS CO OF AM	LIFE, DISAB ADD	07/13	08/01/2013	1,784.69
609000	844	PUBLIC EMPLOYEES HEALTH P	JULY MED/DENT/VIS	07/13B	07/31/2013	27,161.18
609000	1044	UNUM	LTC 0906877-001-2	07/13	07/31/2013	210.00
609000	1148	WORKERS COMPENSATION FU	POLICY 1238459	3509742	07/11/2013	2,559.57
Total 609000 INSURANCE:						35,531.20
<b>609100 POST EMPLOYMENT BENEFITS</b>						
609100	844	PUBLIC EMPLOYEES HEALTH P	RETIREE DOUBLE COVERAGE	07/13	07/31/2013	1,324.27
609100	844	PUBLIC EMPLOYEES HEALTH P	RETIREE MEDICAL	07/13A	07/31/2013	2,310.66
Total 609100 POST EMPLOYMENT BENEFITS:						3,634.93
<b>610000 FICA - MEDICARE/SOC SECURITY</b>						
610000	558	IRS-PAYROLL W/H	FICA	07/13A	07/12/2013	19,081.22
610000	558	IRS-PAYROLL W/H	FICA	07/13C	07/26/2013	16,710.38
Total 610000 FICA - MEDICARE/SOC SECURITY:						35,791.60
<b>611000 RETIREMENT</b>						
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	07/13A	07/12/2013	19,945.66
611000	1065	UTAH STATE RETIREMENT	EMPLOYER	07/13D	07/26/2013	18,500.96
Total 611000 RETIREMENT:						38,446.62
<b>612000 INTEREST EXPENSE</b>						
612000	1164	ZIONS 1ST NATIONAL BANK-TR	2012 BOND INTEREST	07/13A	07/01/2013	8,333.33
612000	1164	ZIONS 1ST NATIONAL BANK-TR	2010A BOND INTEREST	07/13C	07/01/2013	5,050.00
612000	1164	ZIONS 1ST NATIONAL BANK-TR	2010B 3535926	07/13E	07/01/2013	18,389.59
Total 612000 INTEREST EXPENSE:						31,772.92
Grand Totals:						1,370,008.52

## Report Criteria:

Detail report.

Invoices with totals above \$0 included.

Only paid invoices included.

Invoice Detail.GL Period = 0713