

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

In the Matter of Rocky Mountain Power's)
Proposed Utah Service Reliability) DOCKET NO. 13-035-01
Performance Baselines) NOTICE OF TECHNICAL
) CONFERENCE
)

ISSUED: April 4, 2013

By The Commission:

The Commission gives notice that a **Technical Conference** will be held in the above entitled matter on **Tuesday, April 23, 2013, at 9:30 a.m. to 12:00 p.m. MDT in the Fourth Floor Room 401**, Heber M. Wells Building, 160 East 300 South, Salt Lake City, Utah. On March 6, 2013, PacifiCorp, dba in Utah as Rocky Mountain Power (“Company”), filed proposed electric service reliability performance baselines for System Average Interruption Duration Index (“SAIDI”) and System Average Interruption Frequency Index (“SAIFI”) (“Performance Baselines”) with the Commission. The purpose of the technical conference is to review, clarify, and discuss the information and details supporting the Company’s proposal. Issues to be discussed at the technical conference are presented in the Agenda included as an attachment to this notice. The Company shall file for review by interested parties supporting spreadsheets, handouts, and presentation material two business days prior to the technical conference.

Individuals wishing to participate by telephone should contact the Commission at (801) 530-6716 or toll-free 1-866-PSC-UTAH (1-866-772-8824) at least two days prior to the technical conference to make arrangements. Participants attending by telephone should then call the Public Service Commission five minutes prior to the beginning of the conference to ensure participation.

DOCKET NO. 13-035-01

-2-

In compliance with the Americans with Disabilities Act, individuals needing special accommodations (including auxiliary communicative aids and services) during the conference should notify the Commission, at 160 East 300 South, Salt Lake City, Utah, 84111, (801) 530-6716, at least three working days prior to the Conference.

DATED at Salt Lake City, Utah, this 4th day of April, 2013.

/s/ Gary L. Widerburg
Commission Secretary
D#243140

Attachment
Docket No. 13-035-01 -- In the Matter of Rocky Mountain Power's
Proposed Utah Service Reliability Performance Baselines
April 23, 2013, Technical Conference, Room 401 Heber M. Wells Building

AGENDA

1. Clarification of the definition of customer count.

Customer count is fundamental for consistent, accurate reporting of reliability indices. To gain a transparent understanding of customer count as defined and tracked in both its Customer Service and Outage Management Systems as well as in other applications the Company will provide a handout comparing, by rate schedule, the end of 2012 Utah frozen customer count with the Utah customer count reported by PacifiCorp in its 2012 FERC Form 1, its December 2012 EIA-826 report, the 2012 general rate case filing, and the actual number of active metered customers in all Utah Electric Service Schedules as of year-end 2012.

This handout should also explain how customer count is defined in each of the above applications and reasons for their differences. If any non-rate schedule-associated meters are counted as customers in any regulatory customer count, the Commission requests the Company identify these meters. Also, the Company's handout should identify by rate schedule the number of meters, and the associated number of "customers," where one meter may reflect more than one customer in the Company's analysis (i.e., see Application section of Rocky Mountain Power's Electric Service Schedules 1 and 3 pertaining to master meters).

2. Clarification of the outage data underlying the Company's proposed performance baselines.

The Company should provide and discuss the data underlying the graphs in Figure 1 and Figure 2 in its March 6, 2013, performance baseline proposal.

3. Discuss the rationale for the time period used to develop the performance baselines.
4. Clarification of whether the proposed Performance Measures are based on a 365-day rolling average as indicated by the Company or a twelve-month rolling average as indicated by the Division.
5. Clarification of how the Company adjusts outage data for major events, prearranged interruptions, and customer requested interruptions.
6. Clarification and discussion of how the proposed "Baseline Notification" meets the Utah Administrative Code R746-313-7(1).
7. Clarification of the proposed use of "SAIDI" and "SAIFI" cause code information.
8. Other items.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that on the 4th day of April, 2013, a true and correct copy of the foregoing NOTICE OF TECHNICAL CONFERENCE, was delivered upon the following as indicated below:

By Electronic-Mail:

Data Request Response Center (datarequest@pacificorp.com)
PacifiCorp

Dave Taylor (dave.taylor@pacificorp.com)
Rocky Mountain Power

By Hand-Delivery:

Division of Public Utilities
160 East 300 South, 4th Floor
Salt Lake City, Utah 84111

Office of Consumer Services
160 East 300 South, 2nd Floor
Salt Lake City, Utah 84111

Administrative Assistant